

Sec : 20 Twp : 21S Rng : 36E Section Type : NORMAL

(X)

<p>D 40.00 CS BH1533 0000 CONOCOPHILLIPS CO 09/25/38 A</p>	<p>C 40.00 CS BH1533 0000 CONOCOPHILLIPS CO 09/25/38 A</p>	<p>B 40.00 CS A01350 0015 CITATION OIL & GA 11/26/38 C A</p>	<p>A 40.00 CS A01350 0015 CITATION OIL & GA 11/26/38 C A</p>
<p>E 40.00 CS BH1533 0000 CONOCOPHILLIPS CO 09/25/38 A</p>	<p>F 40.00 CS BH1533 0000 CONOCOPHILLIPS CO 09/25/38 A</p>	<p>G 40.00 CS A01350 0015 CITATION OIL & GA 11/26/38 C A</p>	<p>H 40.00 CS A01350 0015 CITATION OIL & GA 11/26/38 C A</p>
<p>L 40.00 CS BH1533 0000 CONOCOPHILLIPS CO 09/25/38 A</p>	<p>K 40.00 CS BH1533 0000 CONOCOPHILLIPS CO 09/25/38 A</p>	<p>J 40.00 CS B00452 0002 BP AMERICA PRODUC 12/05/38 C A</p>	<p>I 40.00 CS B00229 0001 CHEVRON U S A INC 02/28/38 C A</p>
<p>M 40.00 CS BH1533 0000 CONOCOPHILLIPS CO 09/25/38 A</p>	<p>N 40.00 CS BH1533 0000 CONOCOPHILLIPS CO 09/25/38 A</p>	<p>O 40.00 CS B01846 0001 CHEVRON U S A INC 12/17/38 C A</p>	<p>P 40.00 CS B00229 0001 CHEVRON U S A INC 02/28/38 C A</p>

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 11638
Order No. R-10868**

**APPLICATION OF CITATION OIL & GAS
CORPORATION FOR TWO UNORTHODOX GAS
WELL LOCATIONS AND FOR SIMULTANEOUS
DEDICATION, LEA COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 AM on July 10 and August 7, 1997, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 3rd day of September, 1997, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Citation Oil & Gas Corporation (Citation), is the operator of the wells located within the E/2 of Section 20, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.
- (3) The applicant seeks:
 - a) approval of two unorthodox gas well locations in the Eumont Gas Pool for its existing: 1) Devonian State Well No. 2 (API No. 30-025-04729) located 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 20; 2) Devonian State Well No. 3 (API No. 30-025-04730) located 660 feet from the North and East lines (Unit A) of Section 20, both in Township 21 South, Range 36 East, NMPM, which wells are located at standard oil well locations in the

Eumont Gas Pool, but by virtue of the proposed reclassification as gas wells, as described below, will be located at unorthodox gas well locations in the Eumont Gas Pool;

- b) to reclassify the aforesaid Devonian State Well No. 2, effective as of October 1, 1990, and the Devonian State Well No. 3, effective as of December 1, 1990, from oil wells to gas wells in the Eumont Gas Pool;
- c) approval to simultaneously dedicate an existing 320-acre non-standard gas spacing and proration unit in the Eumont Gas Pool comprising the E/2 of Section 20 (established by Division Order No. NSP-488, dated May 11, 1959) to the above-described Devonian State Well Nos. 2 and 3 and to its existing Devonian State Com Well No. 1 (API No. 30-025-04728) located at a standard gas well location in the Eumont Gas Pool 1980 feet from the North and East lines (Unit G) of Section 20;
- d) to present evidence and testimony with regards to the status of all Eumont Gas Pool production, both oil and gas, within the E/2 of Section 20 and the status and/or effect of Division Administrative Order No. NSL-3646 (SD) dated April 3, 1996; and,
- e) authorization to file amended Division Form C-115 (Operator's Monthly Report) showing reclassification of its Devonian State Well No. 3 effective December 1, 1990, and its Devonian State Well No. 2 effective October 1, 1990, from oil wells to gas wells, and showing certain corrected production volumes.

(4) In support of its application, Citation provided background information which demonstrates that:

- a) on August 16, 1934, Shell Petroleum Corporation drilled the Devonian State Com Well No. 1, located in Unit G of Section 20, as an oil well in the Eunice Pool. On September 22, 1953, Shell Oil Company recompleted the well for gas production and dedicated it to a 160-acre non-standard gas spacing and proration unit comprising the NE/4 of Section 20 for gas production from the Eumont Gas Pool;
- b) on October 8, 1958, Shell Oil Company (Shell), Gulf Oil Corporation (Gulf), Standard Oil Company of Texas (Standard) and Atlantic Refining Company (ARCO) entered into a "Gas Communitization and Pooling Agreement," dated October 8, 1958, which pooled the NE/4 of Section 20 with the SE/4 of Section 20 to form a 320-acre non-standard gas spacing and proration unit for gas production from the aforesaid Devonian State Com Well No. 1 in the Eumont Gas Pool;
- c) instead of entering into a Joint Operating Agreement (JOA) for operations of gas wells within the E/2 spacing unit, Shell, et al., adopted an "Agreement for Use of Well" also dated October 8, 1958. This agreement is specifically limited to the Devonian State Com Well No. 1 and makes no provisions for additional wells or subsequent operations. Further, this Agreement fails to make a provision for a Eumont Gas Pool well being reclassified from an oil well to a gas well or visa versa;
- d) on May 11, 1959, upon application by Shell Oil Company, the Division issued Order No. NSP-488, which order approved the enlargement of the spacing unit to consist of the E/2 of Section 20 for dedication to the Devonian State Com Well No. 1; and,
- e) Citation currently operates the Devonian State Com Well No. 1, having succeeded to Shell's interest as of late 1986 to become operator of this well.

(5) Citation provided expert legal opinions and testimony concerning the 1958 contracts for allocating gas and oil production among the interest owners in the E/2 of Section 20. This testimony indicates that:

- a) the Gas Communitization and Pooling Agreement dated October 8, 1958, pools the E/2 of Section 20 to form a gas spacing and proration unit in conformity with an established well-spacing program for the Eumont Gas Pool but is expressly limited to "only dry gas and associated liquid hydrocarbons produced from a gas well...";
- b) this Gas Communitization and Pooling Agreement was implemented by the "Agreement for Use of Well" also dated October 8, 1958, which was limited to operation of the Devonian State Com Well No. 1;
- c) the Devonian State Com Well No. 1 was drilled as an oil well on leases in the NE/4 of Section 20 owned 50% by Shell (now Citation) and 50% by Gulf (now Chevron USA Inc. (Chevron)). When the well was recompleted for gas production, the lands were communitized with lands in the SE/4 of Section 20 which were owned 75% by Gulf and Standard (now Chevron) and 25% by ARCO;
- d) this well was not "assigned" to the working interest owners, but instead, the costs of completion and future operations were paid from revenues. At that time, Gulf's share was the same in the NE/4 and SE/4 and it did not participate in an arrangement between Shell, ARCO and Standard to "balance" the costs and expenses. That arrangement resulted in Shell paying 50% of the costs of the gas completion by receiving 23.4375% of the revenues and with ARCO and Standard diverting 13/16th of their revenue to Shell until their 1/8th cost of completion was paid. ARCO and Gulf continued to pay 1/16th each to Citation for operating costs for the well plus their share of the 1/8th royalty to the State of New Mexico; and,

- e) this interpretation of the 1958 Agreements has resulted in the following:
 - i) revenues from gas production from the Devonian State Com Well No. 1 have been shared 53.90625% to Chevron, 23.4365% to Citation 1987 Investment Limited Partnership and 10.15625% to ARCO;
 - ii) drilling, completion, maintenance and all other costs associated with any subsequent operations on the Devonian State Com Well No. 1 have been shared 50% by Citation 1987 Investment Limited Partnership and 50% by Chevron;
 - iii) ARCO and Chevron are each paying to Citation a 1/16 of 1/8th production payment as compensation for unit operating costs for this well.

(6) Citation provided further expert legal opinions and testimony concerning flaws with the 1958 contracts. This testimony indicates that:

- a) the Commissioner of Public Lands for the State of New Mexico required an approved communitization agreement in order to consolidate acreage under multiple leases for a single spacing and proration unit, the size of which conforms to the Rules and Regulations of the New Mexico Oil Conservation Division. (See SLO Rule 1.044 to 1.051.);
- b) approval of the communitization agreement by the Commissioner of Public Lands effectively committed the state lease royalty to the agreement;

- c) communitization agreements used by the Commissioner of Public Lands, including this 1958 communitization agreement, make no provisions for the drilling, completing or operating of any well or wells within that spacing unit but leaves it up to the working interest owners to reach agreement for those activities usually by signing a JOA which sets forth specific provisions for the drilling, completing or operating of any well or wells within that spacing unit; and,
- d) unfortunately, the 1958 Agreements are limited to a single well, the Devonian State Com Well No. 1, and contain no provisions for the operations of other wells in the E/2 of Section 20. Further, the "Agreement For Use of Well" is unique to the Devonian State Com Well No. 1 and is not appropriate for other wells in this spacing unit.

(7) The Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, provide, among other things:

- a) the Eumont Gas Pool is a prorated gas pool based upon standard 640-acre gas spacing and proration units. The Division allocates production allowables to each spacing unit using an acreage factor of 4.0 per 640-acre unit;
- b) a gas well in the Eumont Gas Pool is defined as a well producing gas at a gas-liquid ratio greater than 100,000 cubic feet of gas per barrel of oil; and,
- c) while the Eumont pool rules are silent about this, the Division discourages the practice of simultaneously dedicating the same acreage to both an oil well and a gas well if the operations are conducted by different operators.

(8) Citation provided evidence and testimony which indicates that in the spring of 1996 it conducted an audit of production data which indicated that the Devonian State Well Nos. 2 and 3 should have been reclassified from oil wells to gas wells in the Eumont Gas Pool effective October 1, 1990, and December 1, 1990, respectively.

(9) On April 3, 1996, the Division, upon application of Citation, issued Administrative Order NSL-3646(SD), which order authorized Citation to drill its Devonian State Com Well No. 2 at an unorthodox gas well location for the Eumont Gas Pool 710 feet from the South line and 660 feet from the East line (Unit P) of Section 20, to re-enter the Devonian State Com Well No. 3 (formerly the ARCO State "D" Well No. 1) located at a standard gas well location in the Eumont Gas Pool 1980 feet from the South and East lines (Unit J) of Section 20, and to simultaneously dedicate the E/2 of Section 20 to the aforesaid Devonian State Com Well Nos. 2 and 3 and to the existing Devonian State Com Well No. 1.

(10) Thereafter, Citation advised Chevron and ARCO, the working interest owners in the E/2 of Section 20, of the results of the audit which concluded that:

- a) the Devonian State Well Nos. 2 and 3 should have been reclassified as gas wells when their individual GORs exceeded 100,000 to 1; and,
- b) the gross gas revenues should be distributed to the owners in the E/2 and not just to the working interest owners in the NE/4 of Section 20.

(11) In order to correct any inequities that have occurred or may occur in the future with regards to the operation of the E/2 of Section 20 in the Eumont Gas Pool, the applicant has proposed the following solution:

- a) because, historically the parties have shared gas production from the Devonian State Com Well No. 1 based upon their proportionate interest in the existing 320-acre non-standard gas spacing and proration unit, Citation proposed that both gas and oil production and costs for all existing and future wells in the E/2 of Section 20 be shared on the same percentages;
- b) Citation will operate all existing and future oil and gas wells in this spacing unit in the Eumont Gas Pool;

- c) because the 1958 Agreements are inadequate and only apply to the Devonian State Com Well No. 1 and there was no JOA for this 320-acre spacing unit, Citation proposed and ARCO and Chevron agreed to sign an appropriately modified JOA using AAPL Form 610-1982;
- d) because the entire E/2 of Section 20 consists of State of New Mexico Oil and Gas leases and because all state royalties due have been properly paid, there is no need to amend or revise the existing communitization agreement.

(12) As a result, this settlement, which was acceptable to Chevron and ARCO, Citation had received more than its proportionate share of gas production and therefore re-distributed production by using the date at which the Devonian State Well No. 2 should have been reclassified as a gas well (October 1, 1990) and the date at which the Devonian State Well No. 3 should have been reclassified as a gas well (December 1, 1990) as the commencement dates for accounting for all gas and oil production from all wells in this spacing unit.

(13) Because all parties have now agreed to this new JOA, Citation will disburse to ARCO and Chevron their respective adjusted net share of proceeds.

(14) The working interest owners have now agreed to "share" gas/oil production among all the owners in the E/2 and not just to the owners in the NE/4 of Section 20 pursuant to the new JOA covering all operations in the E/2 of Section 20, including:

- a) all existing and future drilled oil and gas wells in the Eumont Gas Pool within the E/2 of Section 20;
- b) designation of Citation as operator; and,
- c) providing that effective as of June 1, 1997, the working interest in the E/2 of Section 20 shall share all production and pay all expenses for any existing wells and all future wells on the following percentages:

ARCO:	7.4910%
Chevron:	60.8241%
Citation:	31.6849%

(15) Chevron and ARCO, who initially opposed Citation's application in this case, have withdrawn their opposition based upon the above-described agreements.

(16) A review of the oil/gas classification for all wells in the E/2 of Section 20, including the Chevron operated Janda NCT-A Well No. 2, demonstrates that acceptable gas balancing has been accomplished for all prior gas production from the aforesaid Janda NCT-A Well No. 2 and the Citation operated wells in this 320-acre gas spacing and proration unit.

(17) Subsequent to the hearing held on July 10, 1997, the applicant provided additional notification to all offset operators advising them that the Division would continue this case to the Examiner hearing set for August 7, 1997. No other offset operator and/or interest owner appeared at the hearing in opposition to the application.

(18) Division Administrative Order No. NSL-3646(SD) should remain in full force and effect and no further approvals are necessary concerning the Devonian State Com Well Nos. 2 and 3.

(19) The applicant should be required to file amended Form C-115 for the Devonian State Well Nos. 2 and 3 reflecting reclassification as gas wells in the Eumont Gas Pool effective October 1, 1990, and December 1, 1990, respectively.

(20) Approval of the subject application will afford the applicant and the interests owners in the E/2 of Section 20 the opportunity to produce their just and equitable share of gas production from the Eumont Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) Pursuant to the application of Citation Oil & Gas Corporation, the Division hereby approves and authorizes:

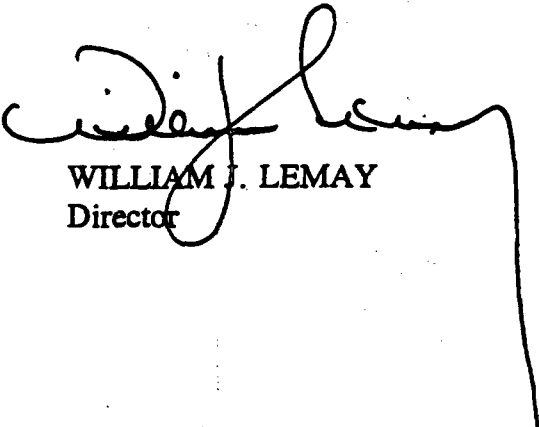
- a) the reclassification of the Devonian State Well Nos. 2 and 3, located at unorthodox gas well locations in the Eumont Gas Pool (also hereby approved) 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 20, and 660 feet from the North and East lines (Unit A) of Section 20, respectively, both in Township 21 South, Range 36 East, NMPM, effective October 1, 1990, and December 1, 1990, respectively, from oil wells to gas wells in the Eumont Gas Pool; and,
- b) the simultaneous dedication of an existing 320-acre non-standard gas spacing and proration unit in the Eumont Gas Pool comprising the E/2 of Section 20 to the above-described Devonian State Well Nos. 2 and 3 and to the existing Devonian State Com Well No. 1 located at a standard gas well location in the Eumont Gas Pool 1980 feet from the North and East lines (Unit G) of Section 20;

(2) The applicant shall file amended Form C-115's for the Devonian State Well Nos. 2 and 3 reflecting reclassification as gas wells in the Eumont Gas Pool effective October 1, 1990, and December 1, 1990, respectively.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

April 3, 1996

Citation Oil & Gas Corp.
8223 Willow Place South - Suite 250
Houston, Texas 77070-5623
Attention: Sharon Ward

Administrative Order NSL-3646(SD)

Dear Ms. Ward:

Reference is made to your applications dated March 1, 1996 for two additional Eumont gas wells, one to be drilled at an unorthodox gas well location the other to be a reentry and recompletion of a plugged and abandoned well at a standard gas well location, within an existing non-standard 320-acre gas spacing and proration unit ("GPU") for said Eumont Gas Pool comprising the E/2 of Section 20, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Administrative Order NSP-488, dated May 11, 1959, and had dedicated thereon the Devonian State Com Well No. 1 (API No. 30-025-04728), located 1980 feet from the North and East lines (Unit G) of said Section 20.

The Devonian State Com Well No. 3, located 1980 feet from the South and East lines (Unit J) of said Section 20, formerly the Atlantic Richfield Company State "D" Well No. 1, was drilled in 1935 to a total depth of 3,930 feet and completed as an "oil" well in the Eumont Gas Pool. Production ceased in 1969 and the well was subsequently plugged and abandoned in 1971.

It is our understanding that Citation Oil & Gas Corp. intends to reenter this well and attempt a recompletion into the gas bearing interval of the Eumont Gas Pool.

A third well, the proposed Devonian State Com Well No. 2, is to be drilled at an unorthodox Eumont gas well location 710 feet from the South line and 660 feet from the East line (Unit P) of said Section 20.

By authority granted me under the provisions of Rule 2(d) of the "*Special Rules and Regulations for the Eumont Gas Pool*", as promulgated by Division Order No. R-8170, as amended, the unorthodox gas well location for the proposed Devonian State Com Well No. 2 is hereby approved.

Administrative Order NSL-3646(SD)

Citation Oil & Gas Corp.

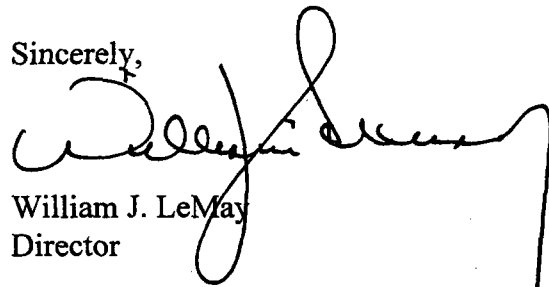
April 3, 1996

Page 2

Also, Citation Oil & Gas Corp. is hereby authorized to simultaneously dedicate Eumont Gas production from the Devonian State Com Well No. 1 with the Devonian State Com Well Nos. 2 and 3. Furthermore, Citation Oil & Gas Corp. is hereby permitted to produce the allowable assigned the subject GPU from all three wells in any proportion.

All provisions of said Division Administrative Order NSP-488 shall remain in full force and effect until further notice.

Sincerely,



William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
File: NSP-488



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

RECEIVED

Lori Wrotenbery
Director
Oil Conservation Division

JUN 30 2004

OIL CONSERVATION
DIVISION

Oil Conservation Division
1220 S. Francis Drive
Santa Fe, NM 87505

RE: Proposed:

MC	_____
DHC	_____
NSL	_____
NSP	X _____ SD
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

Citation Oil & Gas Corp Devonian State #9-D-20-215-36e
 Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

Yours very truly,

Chris Williams

Chris Williams
Supervisor, District 1

CMD : ONGARD 08/06/04 13:05:19
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPRE

API Well No : 30 25 4730 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
OGRID Idn : 4537 CITATION OIL & GAS CORP
Prop Idn : 2820 DEVONIAN STATE

Well No : 003
GL Elevation: 3634

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : A 20 21S 36E FTG 660 F N FTG 660 F E A

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

- PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
- PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
 OGGACRE C102-DEDICATE ACREAGE

ONGARD
 08/06/04 13:05:22
 OGOMES -TPRE
 Page No : 1

API Well No : 30 25 4730 Eff Date : 04-30-1991
 Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 Prop Idn : 2820 DEVONIAN STATE
 Spacing Unit : 37483 OCD Order :
 Sect/Twp/Rng : 20 21S 36E Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	20	21S	36E	40.00	N	ST				
B	20	21S	36E	40.00	N	ST				
G	20	21S	36E	40.00	N	ST				
H	20	21S	36E	40.00	N	ST				
I	20	21S	36E	40.00	N	ST				
J	20	21S	36E	40.00	N	ST				
O	20	21S	36E	40.00	N	ST				
P	20	21S	36E	40.00	N	ST				

E0005: Enter data to modify or PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 08/06/04 13:05:30
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPRE
 Page No: 1

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVR-S-QUEEN (GAS)
 API Well No : 30 25 4730 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4730 DEVONIAN STATE	01 03 31	2877	30 124 F
30 25	4730 DEVONIAN STATE	02 03 28	3217	23 140 F
30 25	4730 DEVONIAN STATE	03 03 31	2893	22 155 F
30 25	4730 DEVONIAN STATE	04 03 30	2613	69 150 F
30 25	4730 DEVONIAN STATE	05 03 31	2265	32 155 F
30 25	4730 DEVONIAN STATE	06 03 30	2430	53 150 F
30 25	4730 DEVONIAN STATE	07 03 31	3777	87 155 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:05:33
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL OGGOMES -TPRE
 Page No: 2

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVR5-QUEEN (GAS)
 API Well No : 30 25 4730 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	DEVONIAN STATE	08 03 31	3669	80 155 F
30 25	DEVONIAN STATE	09 03 30	3526	57 150 F
30 25	DEVONIAN STATE	10 03 31	2444	75 341 F
30 25	DEVONIAN STATE	11 03 30	3566	59 150 F
30 25	DEVONIAN STATE	12 03 31	3653	73 155 F
30 25	DEVONIAN STATE	01 04 31	3634	84 155 F
30 25	DEVONIAN STATE	02 04 29	3114	31 145 F

Reporting Period Total (Gas, Oil) : -----

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:05:34
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPRE
 Page No: 3

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRS-QUEEN (GAS)
 API Well No : 30 25 4730 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4730 DEVONIAN STATE	03 04 31	3241	59 155 F
30 25	4730 DEVONIAN STATE	04 04 30	2909	30 150 F
30 25	4730 DEVONIAN STATE	05 04 31	3646	41 155 F

Reporting Period Total (Gas, Oil) : 53474 905 2740

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

R-10868

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Citation Oil & Gas Corp. 8223 Willow Place South, Suite 250 Houston, Texas 77070-5623		OGRID Number 004537
API Number 30-0 25-04730		Reason for Filing Code Eff. 1-1-98 Reclassification
Pool Name Eumont Yates Seven Rivers Queen	Pool Code 076480	
Property Code 002820	Property Name Devonian State	Well Number 3

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	20	21S	35E	--	660	North	660	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	21S	35E	--	660	North	660	East	Lea

¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD 0743230 2820948	O/G	POD ULSTR Location and Description
009171	GPM Gas Corporaiton Bartlesville, OK 74004		G	A 24 21S 35E Lea County
037480	EOTT Oil Pipeline LP P.O. Box 4666 Houston, TX 77210-4666	0743210	0	A(24) 21S 35E Lea County

IV. Produced Water

¹⁸ POD 0743250	¹⁹ POD ULSTR Location and Description A 24 21S 35E Lea County
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V. Well Completion Data

²⁰ Spud Date	²¹ Ready Date	²² TD	²³ PBTD	²⁴ Perforations	²⁵ DHC, DC, MC
²⁶ Hole Size	²⁷ Casing & Tubing Size	²⁸ Depth Set	²⁹ Sacks Cement		

VI. Well Test Data

³⁰ Date New Oil	³¹ Gas Delivery Date	³² Test Date	³³ Test Length	³⁴ Tbg. Pressure	³⁵ Csg. Pressure
³⁶ Choke Size	³⁷ Oil	³⁸ Water	³⁹ Gas	⁴⁰ AOF	⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Debra Harris</i>	OIL CONSERVATION DIVISION Approved by:
Printed name: Debra Harris	Title:
Title: Regulatory Analyst	Approval Date: 12/5/97
Date: 12/5/97	Phone: (281) 469-9664

⁴³ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

State of New Mexico
 Energy, Minerals &
 Natural & Resources Dept.

Oil Conservation Division
 P.O. Box 2088
 Santa Fe, New Mexico 87501

Gas Supplement
 No.: SE 2198003
 Date: 1/12/98

API # 30-25-04730

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 1/1/98 Date of First Allowable or Allowable Change 1/1/98
 Purchaser OPM Gas Corp Pool Eminent 4-SR-BN
 Operator Citation M&G Corp Lease Devonian State
 Well No. * 3 Unit Letter A Sec. 20 Twn. 213 Rge. 360
 Dedicated Acreage 320 Revised Acreage _____ Difference _____
 Acreage Factor 2.00 Revised Acreage Factor _____ Difference _____
 Deliverability _____ Revised Deliverability _____ Difference _____
 A x D Factor _____ Revised A x D Factor _____ Difference _____

* Redress from Gilt Gas

Shares Full w # 2-B, 5-E, 7-J, 8-I OCD Dist. No. I
6-P

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS _____
 Allowable Production Difference..... _____
 Schedule O/U Status..... _____
 Revised _____ O/U Status..... _____
 Effective In _____ Schedule _____
 Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____

District I
 PC 1990, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-102
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-04730		2 Pool Code 75480		3 Pool Name Eumont Yates Seven Rivers Queen(Pro Gas)	
4 Property Code 002820		5 Property Name Devonian State			6 Well Number 3
7 OGRID No. 004537		8 Operator Name Citation Oil & Gas Corp.			9 Elevation 3634'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	21S	36E		660	North	660	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	21S	36E		660	North	660	East	Lea

12 Dedicated Acres 320	13 Joint or Infill Y	14 Consolidation Code	15 Order No. HSP-488
---------------------------	-------------------------	-----------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	2	5	7	8	660'	660'	1099'	3	660'	17 OPERATOR CERTIFICATION	
										<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><u>Sharon Ward</u> Signature Sharon Ward Printed Name Regulatory Administrator Title 12-30-97 Date</p>	
6	5	7	8	18 SURVEYOR CERTIFICATION							
				<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyer:</p>							
Certificate Number											



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-8950

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1997

Citation Oil & Gas Corp.
ATT: Teri Courter
8223 Willow Place South #250
Houston, TX 77070

RE: Reclassification of Well
Devonian State, #3-A
Sec. 20-T21S-36E
Eumont Yates SR-QU Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective January 1, 1998.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1998, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

Reclass
from Oil to Gas
11/2/98
Effective 1-1-98

Submit 2 copies to Appropriate District Office.
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-116
 Revised 1/1/89

GAS - OIL RATIO TEST

Operator		Pool		County									
Citation Oil & Gas Corporation		EUMONT YATES 7 RIVERS QUEEN		Lea									
Address		TYPE OF TEST - (X)		Completion									
8223 Willow Place South, #250, Houston, TX 77070		Scheduled <input checked="" type="checkbox"/> Special <input checked="" type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKESIZE	TUBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.
		U	S	T						R	WATER BBL.	GRAV. OIL	
DEVONIAN STATE <i>Devonian State</i>	1Y	G	20	21S	36E	SHUT-IN			24	0	0	262	2000
	2Y	B	20	21S	36E	3-3-97			24	0	0	298	
	3Y	A	20	21S	36E	3-9-97			24	114	10	20	
	4Y	H	20	21S	36E	3-5-97			24	5	5	20	
STATE A	2Y	A	12	21S	35E	SHUT-IN			24	1	1	20	20000
	3Y	G	12	21S	36E	3-5-97			24	5	5	25	
	4Y	B	12	21S	36E	3-7-97			24	1	1	25	
	5Y	B	12	21S	36E	3-7-97			24	2	2	30	
STATE C	1Y	A	24	21S	35E	3-2-97			24	1	1	15	30000
	3Y	B	24	21S	35E	3-18-97			24	1	1	15	
	4Y	G	24	21S	35E	3-4-97			24	1	1	10	
	5Y	H	24	21S	35E	3-12-97			24	0	0	20	
STATE C COM <i>State C COM</i>	2Y	H	24	21S	35E	3-6-97			24	.5	.5	15	30000
	3Y	H	24	21S	35E	3-6-97			24	.5	.5	15	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Teri L. Courter
 Signature
 Teri L. Courter, Production Analyst
 Printed name and title
 6/10/97
 Date
 (281) 469-9664
 Telephone No.

INSTRUCTIONS:
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCP measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 (See Rule 301, Rule 1116 & appropriate pool rules.)

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Department of Geology, Minerals and Natural Resources

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-04730

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Devonian State

1. Type of Well:
OIL WELL GAS WELL OTHER _____

8. Well No.
3

2. Name of Operator
Citation Oil & Gas Corp.

9. Pool name or Wildcat
Fumont Y-SR-ON

3. Address of Operator
8223 Willow Place South Ste 250 Houston Tx. 77070

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 20 Township 21S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Drillout CIBP's & place back on prod.

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set clean 500 Bbl Frac tank & load w/150 Bbl FW

1. MIRU PU. POH w/rods & pump.
2. Kill well as necessary using maximum of 20 Bbl 2% KCL. ND WHD. NU BOP & Stripper Hd. POH w/prod tubing. GIH w/6 1/8" MT bit, bit sub, (6)-4 1/8" DC's & XO on 2 7/8" N-80 WS. Strap in hole. Tag fill. PUH 10' & SION.
3. RU foam unit (650 CFM), air booster (750 CFM) & open top pit. Est circ (est @ 40 minutes) down 2 7/8" WS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Ward TITLE Regulatory Administrator DATE 7-2-96

TYPE OR PRINT NAME Sharon Ward TELEPHONE NO. 713-469-9664

(This space for State Use)

ORIGINAL SIGNED BY DISTRICT DIRECTOR

JUL 8 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Citation Oil & Gas Corp.		Well API No. 30-025-04730
Address 8223 Willow Place South Ste 250 Houston, Texas 77070		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	Effective 2-1-92 Gas Transporter change
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective 11-1-93 Oil Transporter change
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Devonian State	Well No. 3	Pool Name, Including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal, Indian	Lease No.
Location				
Unit Letter A	660	Feet From The North Line and 660	Feet From The East Line	
20	21S	36E	Range	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Casinghead Gas Pipeline <input type="checkbox"/> EOT Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas 77210-4666
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks. Same	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon Ward
Signature
Sharon Ward Prod. Reg. Supv.
Printed Name
11-9-93 Date
713-469-9664 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **NOV 30 1993**
By **JERRY SEXTON**
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

to Appropriate District Office

Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1990, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Devonian State
--

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER

8. Well No. 3

2. Name of Operator Citation Oil & Gas Corp.

9. Pool name or Wildcat Eumenty-SR-QN
--

3. Address of Operator 8223 Willow Place South Ste 250 Houston, TX 77070

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 15, 1990 Citation set CIBP @ 3706' w/10' cmt on top. Top of cmt @ 3696'. Perfed from 3562' - 3341' (total 26 holes). Acidize perfs w/36 Bbls 15% NE HCL w/40 1.3 sg balls. Fraced perfs w/50/50 crosslink Gel + CO2. Set RBP @ 3313' w/ 9' sand on top. RIH w/ 4" csg gun and perfed 27 holes from 3260-3060. Set pkr @ 3009'. Pumped 1500 gal 15% NE HCL w/42 1.3 SG ball sealers. Fraced perfs from 3060'-3260' w/400 Bbls cross link gel (50/50) & 80 tons CO2. Ran in hole w/ production string to 3040'. Put well on production December 6, 1990.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon E. Ward TITLE Prod. Records Supv DATE 1-8-91

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 21 1991

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Oil or Gas Well	
Well Number	
State	
FILE	
U.S.M.S.	
Local Office	
Transporter	
Oil	
Gas	
Operation	
Operation Office	

Operator
CITATION OIL & GAS CORPORATION

Address
16800 GREENPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TEXAS 77060-2304

Reason(s) for filing (Check proper box)
 New Well Change in Transporter oil: Oil Dry Gas
 Accomplition Casinghead Gas Condensate
 Change in Ownership Other (Please explain)

If change of ownership give name and address of previous owner
SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TEXAS 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name **DEVONIAN STATE** Well No. **3** Pool Name, including formation **EUMONT YATES 7 RIVERS QUEEN** Kind of Lease **State, Federal or Fee STATE** Lease #

Location
Unit Letter **A** **660** Feet From The **North** Line and **660** Feet From The **East**

Line of Section **20** Township **21S** Range **36E** N.M.P.M. **LEA** Coun

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
SHELL PIPELINE CORPORATION Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 1910, MIDLAND, TEXAS 79702

Name of Authorized Transporter of Casinghead Gas or Dry Gas
PHILLIPS 66 NATURAL GAS COMPANY GPM Gas Corporation Address (Give address to which approved copy of this form is to be sent)
**EFFECTIVE February 1, 1987
1000 W. BROADWAY, OKLAHOMA CITY, OK. 74104**

If well produces oil or liquids, give location of tanks. Last Sec. Top Res. Is gas actually separated? when
NO CHANGE

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil well Gas well New well Workover Deepen Plug Back Some Resrv. Drill Re

Date Spudded	Date Casing Ready to Prod.	Total Depth	P.B.T.D.
Stratigraphy (DF, RNS, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (P.H.S., back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Delora Harris
(Signature)
Production Coordinator
(Title)
1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 5 1987**, 19
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiple-completed wells.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF COPIES REQUIRED	
DISTRIBUTION	
DATE	
FILE	
U.I.C.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator: Shell Western E&P, Inc.

Address: 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner: Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Devonian State</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Eumont Yates 7 Rivers Queen</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No.
-------------------------------------	----------------------	--	--	-----------

Location

Unit Letter A 660 Feet From The North Line and 660 Feet From The East

Line of Section 20 Township 21S Range 36E NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1910, Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook St, Odessa, Texas 79762</u>

If well produces oil or liquids, give location of tanks: Unit No Change Sec. Top. Rgs. Is gas actually connected? Yes When NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Resv., Oil Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations						Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed 100 gal able for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (psig, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. J. Dowry
(Signature)

Attorney-in-Fact

December 1, 1983 Effective January 1, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 31 1984

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM 479

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Form or Lease Name Devonian State
3. Address of Operator P. O. Box 1509, Midland, Texas	9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3634 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

ACID TREAT DOWN TBG-CSG

1-06-78 Acid treated down tbg-csg annulus w/1200 gals 15% NEA + 200# benzoic acid and 400# rock salt. Flushed to formation w/140 bbls 9.2# brine water.

1-29-78 Production restored.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE Senior Production Engineer DATE 5-18-78

APPROVED BY John W. Runyan TITLE Geologist DATE MAY 24 1978

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
NM 479

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR REPORTS TO WELLS OR TO OILFIELD OPERATIONS BACK TO A DIFFERENT RESERVOIR. USE APPLICATIONS FOR WELLS IN FORM C-102 FOR WELLS PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Devonian State
3. Address of Operator P. O. Box 1509, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3634' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

ACID TREAT DOWN TUBING-CASING ANNULUA

1-06-78: Acid treated down tubing-casing annulus W/1200 gals 15% NEA + 200# benzoic acid and 400# rock salt. Flushed to formation W/140 bbls 9.2# brine water

1-29-78: Production restored.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos Signed By G. W. Tullos TITLE Senior Production Engineer DATE 2-17-78
John Runyan Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE NOTICE 000

MISCELLANEOUS NOTICES

Submit this notice in **TRIPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

March 31, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Devonian-State Well No. 3 in A
(Company or Operator) Lease (Unit)

NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 20, T. -21-S, R. -36-E, NMPM., Bumont Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION

1. Kill well. Pull rods, pump, & tubing.
2. Set off one 300 gm./ft. string shot over open hole interval 3795' - 3934'. Repeat w/one 500 grms./ft. string shot over open hole interval.
3. Run tubing to original setting.
4. Treat w/500 gallons 15% MCA.
5. Run rods & pump.
6. Place on production.

APR 1960

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By: [Signature]

Title:

Shell Oil Company
Company or Operator

By: R. A. Lowery Original Signed By
R. A. LOWERY

Position: District Exploitation Engineer
Send Communications regarding well to:

Name: Shell Oil Company
Address: Box 815, Roswell, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease Devonian-State	Well No. 3	Unit Letter A	Section 20	Township 21S	Range 36E		
Date Work Performed 4-4-60 thru 5-9-60	Pool Emont			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Cleaned out sand fill to 3934'.
3. Shot 2-139' String Shots (300 grains & 500 grains/ft.) 3795' - 3934'.
4. Cleaned out sand 3924' - 3934'.
5. Ran 127 jts. (3921') 2 1/2", EUE, 10V thd, tubing & hung @ 3927'. Seating Nipple @ 3900'
6. Treated open hole interval w/500 gallons Spearhead 15% acid.
7. Ran original pump & rods & pumped 100% water.
8. Pulled pump, rods, & tubing.
9. Ran open hole Caliper Survey 3872' - 3883'.
10. Ran Lynes 4 5/8" AF-66 packer w/2" Sweet Left Hand Safety Joint above packer & 1 joint 2 1/2" tubing between safety joint & seating nipple. Set packer @ 3876'. Backed off safety joint.
11. Treated open hole w/1000 gallons Spearhead acid. Pulled tubing & packer.
12. Ran 125 jts. (3853') 2 1/2", 10V thd, 8rd thd, tubing & hung @ 3858'. 2 1/2" Seating Nipple @ 3855'. Set Lynes packer in open hole @ 3870'.

(Continued on back of page)


Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev. 3634'	TD 3934'	PBTD -	Producing Interval 3795' - 3934'	Completion Date 12-9-35
Tubing Diameter 2 1/2"	Tubing Depth 3932'	Oil String Diameter 7"	Oil String Depth 3795'	
Perforated Interval(s) -				
Open Hole Interval 3795' - 3934'		Producing Formation(s) Seven Rivers		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-17-60	21	51.2	36	2439	-
After Workover	5-9-60	27	not measured	3	not measured	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title Engineer	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

13. Ran 2 1/2" x 2" x 1 1/2" x 12' Pacific Pump on 153-3/4" rods.
14. Recovered load.
15. In 2 1/2 hours pumped 27 BO + 3 BW w/12-5/4" SEM.

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company P. O. Box 1957 Hobbs, New Mexico
(Address)

LEASE Devonian State WELL NO. 3 UNIT A S 20 T-21-S R-36-E

DATE WORK PERFORMED 8/21 - 9/10, 1957 POOL Dumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other

Detailed account of work done, nature and quantity of materials used and results obtained.

R-28 spotted 500 gals. of "Normal" from 3775' to 3880'.
Treated open hole interval 3795' - 3880' w/5000 gals. of type "J" acid.

R-9 In 20 1/2 hours pumped 50 PD of 46 PD w/11-54" RPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3634' TD 3934' PBD - Prod. Int. 1176' Compl Date 12-2-35
Tbng. Dia 2 1/2" Tbng Depth 3925' Oil String Dia 7" Oil String Depth 3795'
Perf Interval (s) none
Open Hole Interval 3795' - 3934' Producing Formation (%) Seven Rivers

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>7-10-57</u>	<u>2-9-57</u>
Oil Production, bbls. per day	<u>28</u>	<u>58</u>
Gas Production, Mcf per day	<u>70</u>	<u>113</u>
Water Production, bbls. per day	<u>25</u>	<u>51</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2484</u>	<u>1966</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>W. P. Brooks</u>	<u>Shell Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION
Name [Signature]
Title [Signature]
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge. [Signature]
Name W. A. Dennis
Position Division Exploitation Engineer
Company Shell Oil Company

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION TO (OTHER) PERFORATE	Y

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

August 22, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Devonian State
Shell Oil Company Well No. 3 in A
 (Company or Operator) (Unit)
NE 1/4 NE 1/4 of Sec. 20, T -21-S, R -36-E, NMPM, Emont Pool
 (40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following:

1. RUPU & pull rods, pump, & tubing.
2. Rerun tubing w/Permeter nipple set @ 3880'.
3. Spot 500 gallons Formgel via tubing over open hole interval. Allow gel to set & load hole via casing w/oil.
- 4a. If hole will load, pressure to 1500 psi to see if gel will hold.
- 4b. If hole cannot be loaded, pump 200 gallons Formgel w/oyster shells. Continue 100 gallon batches of Formgel & oyster shells until hole can be loaded.
5. After hole is loaded w/oil & tested to 1500-2000 psi, attempt to reverse out excess gel above 3880' & spot 5000 gallons Type "J" (Chemical Process) acid over open hole interval 3795' - 3880'.
6. Run Permeter on wire line & inject acid. Pull permeter.
7. Shut well in overnight.
8. Swab load & test.
9. Pull tubing w/Permeter nipple.
10. Run tubing, rods, & pump & place on production.

Approved....., 19.....
Except as follows:

Shell Oil Company
Company or Operator

By.....
P. A. Dennis

Position.....
Division Exploitation Engineer
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name.....
Shell Oil Company

Title.....

Address.....
Box 1957, Hobbs, New Mexico

ILLEGIBLE

Form C-110
Revised 7/1/55

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION : 03
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease State

Well No. 3 Unit Letter A S O T R 3 Pool Summit

County San Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit 0 S 20 T 21 R 36

Authorized Transporter of Oil or Condensate Shell Pipe Line

Address P. O. Box 1598, Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address P. O. Box 756, Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well

Change in Transporter of (Check One): Oil Dry Gas C'head Condensate

Change in Ownership Other

Remarks: (Give explanation below)

~~Production to be shipped requested to transport this well's full amount of storage with wells on the same lease currently provided in unit pool.~~

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25 day of July 19 55

By J.R. Berry For: J. Nevill
Title Division Regulation Engineer

Approved AUG -1 1955 19

Company Shell Oil Company

Address P. O. Box 1957, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By McArmstrong
Title

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE July 7, 1935

TO: Shell Oil Company
Box 1937
Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your State Division 3 A, 20-21-36 which, according to our (Lease) (Well No.) (S.T.R.) records, is producing from the Queen formation, will be placed in the Summit Pool effective September 1, 1935, and from that date forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs Office showing the change in pool designation not later than August 1, 1935. If you desire to produce this well into common tankage with other wells in another pool which are located on the same basic lease, please incorporate the following statement on the form C-110: "Permission is hereby requested to produce this well into common storage with wells on the same lease currently prorated in Dunbar pool."

If you do not agree with this classification of your well you should notify this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable cancellation.

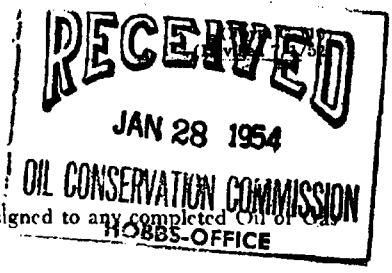
OIL CONSERVATION COMMISSION

BY A. L. Porter, Jr.

OCC Santa Fe
cc: Oil Transporter Shell Oil Company
Gas Transporter Phillips Petroleum Company
Well File

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Shell Oil Company Lease..... Shell Dev. State

Address..... Box 1957, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit..... A, Well(s) No..... 3, Sec..... 20, T..... 21, R..... 36, Pool..... Emise

County..... Lea Kind of Lease:..... State Lease

If Oil well Location of Tanks.....

Authorized Transporter..... Phillips Petroleum Co. Address of Transporter
Box 758, Hobbs, New Mexico Box 6666, Odessa, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are..... None

REASON FOR FILING: (Please check proper box)

- NEW WELL..... CHANGE IN OWNERSHIP.....
- CHANGE IN TRANSPORTER..... OTHER (Explain under Remarks).....

REMARKS:

This report covers casinghead gas production on the above lease in accordance with Commission Order R-98-A, Paragraph 9, Rule 1109, Section (A).

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... day of..... JAN 27 1954 19.....

SHELL OIL COMPANY,

Approved....., 19.....

OIL CONSERVATION COMMISSION

Original Signed By
L. E. Slagle

By.....

By.....

Title..... Division Production Superintendent

Title.....

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form O-110
SEP 30 1949
HOBBS OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Shell Oil Company Lease Devonian State

Address Box 1457 Hobbs, New Mexico Box 1509 Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit A Wells No. 3 Sec. 20 T. 21S R. 36E Field Danico County Lea

Kind of Lease State Location of Tanks center of lease

Transporter Shell Pipe Line Corp Address of Transporter Box 406 Hobbs, N. M.
(Local or Field Office)

Houston, Texas Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are none 0 %

REMARKS:

Operating ownership change effective close of business September 30, 1949

Previous owner: Shell Oil Company, Incorporated

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 30th day of September, 1949

Shell Oil Company
(Company or Operator)
By Frank B. Levering
Title District Superintendent

State of New Mexico
County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared Frank B. Levering known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 30th day of September, 1949

Gene R. Davis

Notary Public in and for Lea County, New Mexico My Commission Expires Sept. 16, 1950

Approved: Sept - 30 - 1949

OIL CONSERVATION COMMISSION
By Roy D. Yankovich

(See Instructions on Reverse Side)

DUPLICATE

JAN 8 - 1942 Form C-110 RECEIVED HOBBS OFFICE

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Shell Oil Co., Inc. Lease Shell-Davonian State
Address Box 1457, Hobbs, N.M. Box 2099, Houston, Texas
Unit A Wells No. 3 Sec. 20 T21S R 36E Field Eunice County Lea
Kind of Lease State Location of Tanks On lease
Transporter Shell Pipe Line Address of Transporter Hobbs, N.M.
Colorado City, Texas Percent of oil to be transported 100 Other transporters author-

ized to transport oil from this unit are %
REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26th day of December, 1941

Shell Oil Company, Inc. (Company of Operator)

By T. B. Lambert Title Dist. Supt.

State of New Mexico
County of Lea

Before me, the undersigned authority, on this day personally appeared T. B. Lambert known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26th day of December, 1941

A. M. Moore

Notary Public in and for Lea County, New Mexico

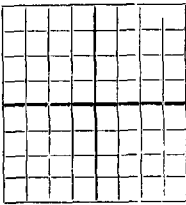
Approved: 1942, 194

OIL CONSERVATION COMMISSION
By Roy Yarrrough

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

N.



NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

AREA 400 ACRES
 LOCATE WELL CORRECTLY
 Shell Petroleum Corporation
 Company Devonian Oil Co Address Houston Texas
Tulsa, Okla
 Send correspondence to: Shell Petroleum Corp Address Box P Hobbs, N. M.
State Land Well No. 3 in NE 1/4 of Sec. 20 T. 31-S
 R. 36-E N. M. P. M. Runice Oil Field Lea County.
 If State land the oil and gas lease is No. 419 Assignment No.
 If patented land the owner is Shell Petroleum Corp Address Houston Texas
 The lessee is Devonian Oil Co Address Tulsa, Okla
 If not state or patented land, give status
 Drilling commenced 10-26 19 35 Drilling was completed 12-6 19 35
 Name of Drilling contractor Oil Well Drilling Co Address Hobbs New Mex
 Elevation above sea level at top of casing 3621 feet.
 The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 3795 to T D No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	Purpose
1 1/2"	80	8	SH	247	Bull Rip			WSO
9-5/8"	36	8	Young	1690	Baker			WSO
7"	24	10	"	3795	Baker			Oil Seal

MUDDING AND CEMENTING RECORD

SIZE	WHIRLBIT	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2"	247	150	Haliburton	10-3/4	
9-5/8"	1690	400	"	"	
7"	3795	200	"	"	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
 Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 3954 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 12-15 19 35
 The production of the first 24 hours was 1612 barrels of fluid of which 99.8 % was oil;
 emulsion: .2 % water; and % sediment. Gravity, Be 33.9 @ 68 o F.
 If gas well, cu. ft. per 24 hours 2,890,000 Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

H. Tarr Driller J. E. Frazier Driller
R. D. Gibbs Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9 day of Dec 19 35 Name R. J. Schuch
 Position District Engineer
 Notary Public Shell Petroleum Corp

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	808		Caliche & Sand
808	1105		Red Beds
1105	1176		Red Beds w/strk lime
1176	1315		Red Beds w/strks Anhy
1315	1448		Anhy
1448	1496		Anhy & Salt
1496	1557		Anhy
1557	1625		Salt
1625	1687		Salt, Anhy & Red Beds
1687	1720		Anhy
1720	2500		Salt & Anhy
2500	2580		Anhy
2580	2611		Salt & Anhy
2611	2642		Anhy
2642	2795		Salt & Anhy
2795	2981		Anhy
2981	2985		Lime
2985	2991		Lime - showing gas
2991	3479		Lime
3479	3525		Hard Lime
3525	3598		Hard Gray Lime
3598	3787		Lime
3787	3809		Hard Gray Lime
3809	3819		Soft Light Tan Lime
3819	3844		Hard Gray Lime
3844	3855		Moderate Soft Lime
3855	3860		Hard Lime
3860	3870		Soft Lime
3870	3934		Hard Lime

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mex
Place

12-1-35
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Petroleum Corp - Devonian State 3 Well No. 3 in the
Company or Operator Lease
NE 1/4 of Sec. 20, T. 21-S, R. 36-E, N. M. P. M.,
Eunice Field, Lea County.

The dates of this work were as follows: 12-1-35

Notice of intention to do the work was [was not] submitted on Form C-102 on _____ 19____
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested casing and plug w/1200# pressure held 30 minutes. Drilled plug and bailed hole dry and let stand 3 hrs. Test approved.

Witnessed by _____
Name Company Title

Subscribed and sworn to before me this 9

day of Jan, 1935

[Signature]
Notary Public

My Commission expires 12-31-36

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]

Position District Engineer

Representing Shell Petroleum Corp

Company or Operator

Address Box P, Hobbs, N. M.

Remarks:

[Signature]
Name
Title

10R

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		

Hobbs, New Mex

11-26-35

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intent to do certain work as described below at the Shell Petroleum Corp

Devonian State Land Well No. 3 in NE 1/4
 Company or Operator
 of Sec. 20, T. 21-S, R. 36-E, N. M. P. M., Eunice Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

7" OD 24# 10 thrd SS casing was landed at 3795 and cemented w/200 sax El Toro cement. It is our intention to drill the plug and test the WSO 12-1-35.

Approved _____, 19____
 except as follows:

Shell Petroleum Corporation

Company or Operator

By [Signature]

Position District Engineer

Send communications regarding well to

Name Shell Petroleum Corporation

Address Box p, Hobbs, N. M.

OIL CONSERVATION COMMISSION,

By [Signature]

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, N. M.

Nov 9 1935

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Petro Corp - Devonian State _____ Well No. **3** in the
Company or Operator Lease
NE 1/4 of Sec. **20**, T. **21-S**, R. **36-E**, N. M. P. M.,
Eunice Field, **Lea** County.

The dates of this work were as follows: **Nov 9 1935**

Notice of intention to do the work was [~~was not~~] submitted on Form C-102 on **11-5-35** 19____
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plug was drilled 11-9-35 and water shut off tested w/1000# pressure for 30 minutes. Pressure held and test was approved.

Witnessed by _____
Name Company Title

Subscribed and sworn to before me this 9

day of Nov, 1935

[Signature]
Notary Public

My Commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*

Position **District Engineer**

Representing **Shell Petroleum Corporation**
Company or Operator

Address **Box P, Hobbs, N. M.**

Remarks:

[Signature]
Name
Title

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico, November 1, 1935

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Shell
Petroleum Corporation & Devonian Oil Co State 3
Well No. 3 in the
NE 1/4 Company or Operator of Sec. 20, T. 19-S, R. 36-E, N. M. P. M.,
Eunice Field, Lea County.

The dates of this work were as follows: 12 1/2" casing cemented on Oct. 27, 1935.

Notice of intention to do the work was [was not] submitted on Form C-102 on _____ 19____
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plug was drilled and casing bailed dry. Hole stood dry 1 hour
to test W. S. O. Test approved.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this 9

day of _____, 1935

[Signature]
Notary Public

My Commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*

Position District Engineer

Representing Shell Petroleum Corp
Company or Operator

Address Box P, Hobbs, New Mex.

Remarks:

[Signature]
Name _____
Title _____

NCR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N. M.
Place

Nov 5 1935
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Shell Petroleum Corp
Devonian State Land Well No. 3 in NE 1/4
Company or Operator Shell Petroleum Corp Lease 36-E
of Sec. 20, T. 21-S, R. 36-E, N. M. P. M., Junco Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

9-5/8" 36# 8 thrd New SS casing was landed and cemented at 1690' w/400 sax El tero cement. 30' of cement was left in pipe. 11-5-35. It is our intention to test water shut off on 11-9-35 by drilling plug and submitting casing and formation to 1000# pressure for 30 minutes.

Approved _____, 19____
except as follows:

OIL CONSERVATION COMMISSION,
By [Signature]
Title _____

Shell Petroleum Corporation
Company or Operator
By [Signature]
Position District Engineer

Send communications regarding well to
Name Shell Petroleum Corporation
Address Box P, Hobbs, N. M.

ICR

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mex., October 28, 1935

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intentiton to do certain work as described below at the Shell Petroleum

Corperation and Devonian Oil Co State Well No. 3 in NE 1/4

Company or Operator

Lease

of Sec. 20, T. 21-S, R. 36-E, N. M. P. M., Eunice Field,

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

1 1/2" 50# SH casing was landed 45' in Red Bed formation at a depth of 247' on October 27, 1935, and was cemented with 150 sacks El Toro cement. Plug will be drilled and casing bailed dry to test W S O on October 31, 1935.

Approved _____, 19____
 except as follows:

Shell Petroleum Corporation

Company or Operator

By [Signature]

Position District Engineer

Send communications regarding well to

Name Shell Petroleum Corporation

Address Box P, Hobbs, N. Mex.

OIL CONSERVATION COMMISSION,

By [Signature]

Title _____

1 CR

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	<input type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON DEEPENING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL	<input type="checkbox"/>		<input type="checkbox"/>

Hobbs, New Mexico, Oct. 27, 1935.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Shell

Petroleum Corporation & Devonian Oil Co Well No. 3 in the
Company or Operator Lease
NE 1/4 of Sec. 20, T. 21-S, R. 36-E, N. M. P. M.,
Eunice Field, Lea County.

The dates of this work were as follows: _____

Notice of intention to do the work was [was not] submitted on Form C-102 on _____ 19____
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded October 26, 1935.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this 9

day of _____, 1935

I hereby swear or affirm that the information given above is true and correct.

Name: R. J. Schuedde

Position: District Engineer

Notary Public

Representing Shell Petroleum Corporation

My Commission expires _____

Address: Box P, Hobbs, New Mex.

Remarks:

R. J. Schuedde
Name
Title

NCR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mex. Oct. 16, 1935.

Place

Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Shell Petroleum Corp. and Devonian Oil Co. State Well No. 3 in NE 1/4

Company or Operator Lease Dunice Field, Lea County. of Sec. 20, T. 21-S, R. 36-E, N. M. P. M.

Grid for well location: 10x10 grid with 'N.' above and 'E.' to the right.

The well is 660 feet [N.] [S.] of the North line and 660 feet [E.] [W.] of the East line of Section 24

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. NM 479 Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is Shell Petroleum Corporation and Devonian Oil Co Box 2099, Houston Texas and Tulsa, Okla.

AREA 640 ACRES LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: Steam

Rotary Equip. from Surface to Completion depth.

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows:

We propose to use the following strings of casing and to land or cement them as indicated:

Table with 7 columns: Size of Hole, Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented, Sacks Cement. Rows include 16" casing, 12" casing, and 8-3/4" casing.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3800 feet.

Additional information:

Approved _____, 19____ except as follows:

Sincerely yours,

Shell Petroleum Corporation

Company or Operator

By [Signature]

Position District Engineer

Send communication regarding well to

Name Shell Petroleum Corporation

Address Box P, Hobbs, N. M.

OIL CONSERVATION COMMISSION,

By [Signature]

Title

612

R-10868

CMD : ONGARD 08/06/04 13:20:06
OG6IWCM INQUIRE WELL COMPLETIONS ODOMES -TPRE

API Well No : 30 25 4729 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 76480 EUMONT,YATES-7 RVRS-QUEEN (GAS)
OGRID Idn : 4537 CITATION OIL & GAS CORP
Prop Idn : 2820 DEVONIAN STATE

Well No : 002
GL Elevation: 3634

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : B 20 21S 36E FTG 660 F N FTG 1980 F E A

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
 OGGACRE C102-DEDICATE ACREAGE

08/06/04 13:20:12
 OGOMES -TPRE
 Page No : 1

API Well No : 30 25 4729 Eff Date : 04-30-1991
 Pool Idn : 76480 EUMONT;YATES-7 RVR-S-QUEEN (GAS)
 Prop Idn : 2820 DEVONIAN STATE
 Spacing Unit : 37483 OCD Order :
 Sect/Twp/Rng : 20 21S 36E Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land: Well No : 002
 Simultaneous Dedication:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	20	21S	36E	40.00	N	ST				
B	20	21S	36E	40.00	N	ST				
G	20	21S	36E	40.00	N	ST				
H	20	21S	36E	40.00	N	ST				
I	20	21S	36E	40.00	N	ST				
J	20	21S	36E	40.00	N	ST				
O	20	21S	36E	40.00	N	ST				
P	20	21S	36E	40.00	N	ST				

E0005: Enter data to modify or PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 08/06/04 13:20:20
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPRE
 Page No: 1

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT,YATES-7 RVRS-QUEEN (GAS)
 API Well No : 30 25 4729 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4729 DEVONIAN STATE	01 03 31	1752	F
30 25	4729 DEVONIAN STATE	02 03 28	1862	F
30 25	4729 DEVONIAN STATE	03 03 31	1834	F
30 25	4729 DEVONIAN STATE	04 03 30	1697	F
30 25	4729 DEVONIAN STATE	05 03 31	1459	F
30 25	4729 DEVONIAN STATE	06 03 30	1584	F
30 25	4729 DEVONIAN STATE	07 03 31	2430	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:20:23
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPRE
 Page No: 2

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT,YATES-7 RVRS-QUEEN (GAS)
 API Well No : 30 25 4729 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 25	4729 DEVONIAN STATE	08 03 31	2352	F
30 25	4729 DEVONIAN STATE	09 03 30	2244	F
30 25	4729 DEVONIAN STATE	10 03 31	1845	F
30 25	4729 DEVONIAN STATE	11 03 30	2122	F
30 25	4729 DEVONIAN STATE	12 03 31	2296	F
30 25	4729 DEVONIAN STATE	01 04 31	2326	F
30 25	4729 DEVONIAN STATE	02 04 29	1994	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD :
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 13:20:25
 OGGMES -TPRE
 Page No: 3

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4729 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4729 DEVONIAN STATE	03 04 31	2074	F
30 25	4729 DEVONIAN STATE	04 04 30	1817	F
30 25	4729 DEVONIAN STATE	05 04 31	2312	F

Reporting Period Total (Gas, Oil) : 34000

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-102
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-04729		² Pool Code 76480		³ Pool Name Eumont Yates Seven Rivers Queen (Pro Gas)	
⁴ Property Code 002820		⁵ Property Name Devonian State			⁶ Well Number 2
⁷ OGRID No. 004537		⁸ Operator Name Citation Oil & Gas Corp.			⁹ Elevation 3634'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	21S	36E		660	North	1980	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	21S	36E		660	North	1980	East	Lea

¹² Dedicated Acres 320	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No. NSP-488
--------------------------------------	------------------------------------	----------------------------------	------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Sharon Ward</i> Signature Sharon Ward Printed Name Regulatory Administrator Title 12-30-97 Date</p>	
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>_____ Date of Survey Signature and Seal of Professional Surveyor:</p>	
	<p>_____ Certificate Number</p>	
	<p>_____ Certificate Number</p>	

UNITED STATES DEPARTMENT OF ENERGY
 Energy, Minerals & Natural Resources Department
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88218
 District III
 1000 Rio Branco Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

L CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Citation Oil & Gas Corp. 8223 Willow Place South, Suite 250 Houston, Texas 77070		OGRID Number 004537
Reason for Filing Code RC - Reclassification E.P.P. 1-1-94		
API Number 30-025-04729	Pool Name Eumont Yates 7 Rivers Queen	Pool Code 076840
Property Code 002820	Property Name Devonian State	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	20	21S	36E		660	North	1980	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

Law Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
----------	-----------------------	---------------------	---------------------	----------------------	-----------------------

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020667	EOTT Oil Pipeline Company P. O. Box 4666 Houston, TX 77210-4666	0743210	0	A 24 21S 35E Lea County
009171	GPM Gas Corporation Bartlesville, OK 74004	0743230	G	A 24 21S 35E Lea County

IV. Produced Water

POD 0743250	POD ULSTR Location and Description A 24 21S 35E Lea County, NM
----------------	---

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations	DNC, DC, MC

Mole Size	Casing & Tubing Size	Depth Set	Sacks Cement

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Chg. Pressure

Choke Size	Oil	Water	Gas	AOG	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Teri Courter*
 Printed name: Teri Courter
 Title: Production Analyst
 Date: 7/10/97 Phone: 291-469-9654

OIL CONSERVATION DIVISION
 ORIGINAL SIGNED BY CHRIS WILLIAMS
 DISTRICT I SUPERVISOR
 Approved by: _____
 Title: _____
 Approval Date: 7/26/97

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

State of New Mexico
Energy, Minerals &
Natural & Resources Dept.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Gas Supplement
No.: SE 0198004
Date: 1/12/98

API # 30-225-024724

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 1/1/93 Date of First Allowable or Allowable Change 1/1/95
 Purchaser OPM Gas Corp Pool ELEMENT 4-5B-80
 Operator Citation Gas Corp Lease Devonian St
 Well No. * 2 Unit Letter B Sec. 20 Twn. 21S Rge. 36E
 Dedicated Acreage 300 Revised Acreage _____ Difference _____
 Acreage Factor 2.00 Revised Acreage Factor _____ Difference _____
 Deliverability _____ Revised Deliverability _____ Difference _____
 A x D Factor _____ Revised A x D Factor _____ Difference _____

* Re-class from Oil to Gas
 Shares P/L w/ #3 A/B, 7-5-8-1-16-P
 OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PRCD.	REV. PRCD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS
 Allowable Production Difference.....
 Schedule O/U Status.....
 Revised O/U Status.....

Effective In _____ Schedule _____
 Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Citation Oil & Gas Corp.		Well API No. 04729 30-025-07429
Address 8223 Willow Place South Ste 250 Houston, Texas 77070		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective 2-1-92 Gas Transporter change
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Effective 11-1-93 Oil Transporter change
Change in Operator <input type="checkbox"/>	If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Devonian State	Well No. 2	Pool Name, Including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal, or Other	Lease No.
Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line 20 Section 21S Township 36E Range NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> EOTT Energy Pipelines LP	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas 77210-4666
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks. Same <input type="checkbox"/>	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon Ward
Signature
Sharon Ward Prod. Reg. Supv.
Printed Name Title
Date **11-9-93** Telephone No. **713-469-9664**

OIL CONSERVATION DIVISION

Date Approved **NOV 30 1993**
By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Operator Citation Oil & Gas Corp.		Well API No. <u>04729</u> 30-025- 07429
Address 8223 Willow Place South Ste 250 Houston, Texas 77070		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	Effective <u>2-1-92</u> Gas Transporter change
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	Effective <u>11-1-93</u> Oil Transporter change
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Devonian State	Well No. 2	Pool Name, Including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal, etc.	Lease No.
Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line 20 Section 21S Township 36E Range , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>EOTT Oil Pipeline Company</u>	<u>P.O. Box 4666 Houston, Texas 77210-4666</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>GPM Gas Corporation</u>	<u>Bartlesville, Oklahoma 74004</u>
If well produces oil or liquids, give location of tanks. <u>Same</u>	Unit Sec. Twp. Rge. Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon Ward
 Signature
 Sharon Ward Prod. Reg. Supv.
 Printed Name Title
 11-9-93 713-469-9664
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 30 1993
 By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Devonian State
8. Well No. 2
9. Pool name or Wildcat Eumont Yates 7 Rivers Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Citation Oil & Gas Corp.

3. Address of Operator
8223 Willow Place South Ste 250 Houston, Texas 77070-5623

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 20 Township 21S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Citation Oil & Gas Corp. ran in hole w/7" Halco CIBP and set @ 3775' w/6 sx on top. Shot 1 JSPF from 3375'-3637'. Bullheaded 3000 gal 15% NEFE HCL. Fractured Queen/Seven Rivers w/816 bbls of 50/50 CO2 YF340 LPH. Staged 73,000 # 12-20 Brady sand up to 6 ppg throughout job. Acidized Yates 3080' - 3301' w/2000 gals 15% NEFE HCL. Staged 83,000# of 12-20 Brady sand up to 8 ppg w/50% CO2 system. Ran in hole with Retrieva DB seal assembly on 2 3/8" production string. Pulled plug. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharor E. Ward TITLE Production Records Supv DATE 2-15-91

TYPE OR PRINT NAME Sharor E. Ward TELEPHONE NO. 713-469-9664

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Devonian State
--

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
--

8. Well No. 2

2. Name of Operator Citation Oil & Gas Corp.

9. Pool name or Wildcat Eumont Yates 7 Rivers Queen
--

3. Address of Operator 8223 Willow Place South Ste 250 Houston, Texas 77070-5623

4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County
--

10. Elevation (Show whether DF, RKB, KT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Citation Oil & Gas Corp. plans to close off existing perfs and reperf in same zone.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon E. Ward TITLE Production Records Supv DATE 2-4-91

TYPE OR PRINT NAME Sharon E. Ward 713-469-9664 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2084
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Oil or Gas Well	
Production	
Lease	
File	
U.S.D.	
Land Office	
Transporter	
Operation	
Registration Office	

CITATION OIL & GAS CORPORATION
Address
16800 GREENPOINT PARK DRIVE-SOUTH ATRIUM; SUITE 300, HOUSTON, TEXAS 77060-2304

Reason(s) for filing (Check proper box)
 New Well Change in Transporter oil Other (Please explain)
 Recombination Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner
SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TEXAS 77001

DESCRIPTION OF WELL AND LEASE

Lease Name DEVONIAN STATE	Well No. 2	Pool Name, including Formation EUMONT YATES 7 RIVERS QUEEN	Kind of Lease State, Federal or Free STATE	Lease #
Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>20</u> Township <u>21S</u> Range <u>36E</u> N.M.P.M. LEA Coun				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPELINE CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS 66 NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) GPM Gas Corporation EFFECTIVE February 1, 1982 BOX 5050, BATRVILLE, OK. 74004
If well produces oil or liquids, give location of tanks. NO CHANGE	Is gas actually compressed? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Some Restr.	Drill Re.
Date Spudded	Date Compl. Ready to Prod.	Casing Depth	P.B.T.D.					
Deviation (DF, RKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil table for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Edia.	Water-Edia.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Edia. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Debra Harris
(Signature)
Production Coordinator
(Title)
1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION
APPROVED FEB 5 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completion wells.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF TANKS DESIRED	
DISTRIBUTION	
TAKE-A-FE	
WELL	
W.E.M.S.	
LOCAL OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
OPERATION OFFICE	

I. OPERATOR

Operator: Shell Western E&P, Inc.

Address: 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner: Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Devonian State</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Eumant Yates 7 Rivers Queen</u>	Kind of Lease State, Federal or Foreign <u>State</u>	Lease No.
Location				
Unit Letter <u>B</u>	<u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>			
Line of Section <u>20</u>	T. orship <u>21S</u>	Range <u>36E</u>	County <u>Lea</u>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Shell Pipeline Corporation</u>	<u>P.O. Box 1910, Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Pipeline Company</u>	<u>4001 Penbrook St, Odessa, Texas 79762</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
<u>No Change</u>	<u>Yes</u> <u>NA</u>

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Reas.	Dist. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Attorney-in-Fact

December 1, 1983 Effective January 1, 1984
(Date)

OIL CONSERVATION DIVISION
JAN 31 1984

APPROVED _____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

Name of Operator

8. Farm or Lease Name

Shell Oil Company

Devonian State

Address of Operator

9. Well No.

P.O. Box 1509, Midland, Texas 79702

2

Location of Well

10. Field and Pool, or Wildcat
Eumont Yates
Seven Rivers Queen

UNIT LETTER B 560 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

3634' DF

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CHANGE PLANS

CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Scale Inhibit

- 6-13-79: Ppd 100 bbls scale inhibitor, DiChem-159, mixed 2 drums in 100 bbls 2% KCl down tbg-csg annulus and flushed to formation w/100 bbls 2% KCl wtr. SDON
- 6-14-79: Prod restored.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.W. Tullos

TITLE G.W. Tullos Senior Prod. Eng.

DATE 6-27-79

APPROVED BY

Orig. Signed
Jerry Sexton
Dist 1, Supv

TITLE

DATE

JUL 5 1979

CONDITIONS OF APPROVAL, IF ANY

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT BY DECREE C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Form of Lease Name Devonian State
3. Address of Operator P. O. Box 1509; Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 20 TOWNSHIP 21S RANGE 36E NMPM.	10. Eumont Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, CR, etc.) 3634' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TREAT FOR BARIUM SCALE, ACIDIZE AND SCALE INHIBIT

- 3/29/78: Pld tbg.
- 3/30/78: Ran 20' of Kine Frac & shot @ 3870-3890'. Ran 20' section of Kine Frac & shot @ 3818-3838'. Acidized & scale inhibited w/750 gals 20% NEA + 8 bbls 9.2 brine. Ppd 25 bbls scale inhibitor mixed w/2 drums/100 produced wtr w/5 gals DT-28 surfactant. Displaced treatment w/50 bbls 9.2# brine wtr. Ppd 500# 33/67 mixture benzoic acid flakes & graded rock salt mixed 1 1/2#/gal in 10# gelled brine w/KCl. Repeated procedure using 500# block for second stage & 300# block for third stage. Ppd 750 gals 20% NEA, followed w/10 bbls 9.2# brine then 25 bbls scale inhibitor. Overflushed w/50 bbls 9.2# brine water.
- 3/31/78: Cleaned out 18' fill. Ran 2 3/8" tbg & hung @ 3850.
- 4/01/78: Ran 20-125-RWBC-12-4-0 pmp. Well ppg to battery.
- 4/02/78 thru 4/17/78 Testing OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE Senior Production Engineer DATE 5/31/78

APPROVED BY Orig. Signed by Jerry Sexton Dist 1, Supv. TITLE _____ DATE JUN 02 1978

CONDITIONS OF APPROVAL, IF ANY:

4/18/78

In 24 hrs ppd 5 B0, 26 BW and 45 MCF gas.

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Form of Lease Name Devonian State
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3634 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER

- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMERCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER
- ALTERING CASING
- PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1f03.

2-18-76

Acid treated open hole 3794-3892' with 2250 gal 15% NEA.
Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos

TITLE G. W. Tullos
Senior Production Engineer

DATE 3-8-76

APPROVED BY _____

TITLE _____

DATE

MAR 10 1976

CONDITIONS OF APPROVAL, IF ANY:

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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

SEP 27 10 20 AM '63

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease Devonian-State	Well No. 2	Unit Letter B	Section 20	Township 21S	Range 36E
Date Work Performed 8-22-63 thru 9-19-63	Pool Eumont		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran Caliper Survey 3794' - 3940'.
3. Plugged back 3940' - 3915' w/20-40 Mesh Sand, 3915' - 3892' w/Hydromite, and 3892' - 3870' w/20-40 Mesh Sand.
4. Ran 5 1/4" Lynes open hole packer on 120 jts. 4 1/2", 11.6#, N-80 frac string casing. Set packer at 3805'. Treated w/20,000 gallons lease crude containing 1.5#, 20-40 Mesh sand and 1/20# Mark II Adomite/gallon in 2-10,000 gallon stages using moth balls between stages.
5. Pulled frac string and packers. Cleaned out to 3892'.
6. Hung 119 jts. (3692') 2 1/2", upset, 10V tubing at 3699' w/1 jt. BPMA at 3668' - 3699'; Hague gas anchor at 3665' - 3681'; Seating Nipple at 3664'.
7. Ran pump and rods.
8. Recovered load.
9. In 24 hours pumped 41 BO + 79 BW w/13-54" SPM. Gravity 33.7 deg. API.

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev. 3634'	TD 3944'	PBTD -	Producing Interval 3794' - 3944'	Completion Date 8-13-35
Tubing Diameter 2 1/2"	Tubing Depth 3914'	Oil String Diameter 7"	Oil String Depth 3794'	
Perforated Interval(s) -				
Open Hole Interval 3794' - 3944'		Producing Formation(s) Seven Rivers		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-12-63	12	21.1	46	1762	-
After Workover	9-19-63	41	315.2	79	7688	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title 6	Position District Exploitation Engineer	
Date	Company Shell Oil Company	

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TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be furnished to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

August 20, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company

Devonian-State

2

B

(Company or Operator)

Well No. in (Unit)

NW NE 1/4 of Sec. 20, T. 21S, R. 36E, NMPM., Lea County, Lea, Eumont Pool

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION: PB for water shut-off and fracture treat.

1. Pull rods, pump and tubing.
2. Run caliper survey from TD to 7" casing.
3. Plug back w/sand to 3915' and w/Hydromite 3915' - 3892'.
4. Dump 20-40 mesh sand on top of Hydromite to plug back 3892' - 3870'.
5. Run 4" frac tubing w/Lynes open-hole inflatable packer and set packer between 7" casing and approximately 3815', using caliper log.
6. Treat w/20,000 gallons lease crude containing 1.5# sand/gallon and Mark II Adomite.
7. Pull tubing and Lynes packer. Clean out sand to Hydromite plug.
8. Run production tubing and swab test for sand flow-back.
9. Run rods and pump and place on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By.....
Title.....

Shell Oil Company
Company or Operator
By: J. D. Dusen For: R. A. Lowery
Position: District Exploitation Engineer
Send Communications regarding well to:

Name: Shell Oil Company
Address: P. O. Box 1858, Roswell, New Mexico 88201

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

LOBBS OFFICE CCC

Submit to appropriate District Office as per Commission Rule 1106)

1960 MAR 8 AM 10:55

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico			
Lease Devonian State	Well No. 2	Unit Letter B	Section 20	Township 21S	Range 36E
Date Work Performed 2-25 thru 3-6-60	Pool Summit		County Log		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Shot 300 grains/foot & then 500 grains/foot string shot over open hole interval 3820' - 3920'.
3. Ran 126 jts. (3915') 2 1/2", 10V tubing & hung @ 3934'. Seating Nipple @ 3909'.
4. Treated via tubing w/500 gallons 15% NE acid.
5. Ran 2 1/2" x 2 1/2" x 12' Sargent Pump & rods.
6. Recovered lead.
7. In 2 1/2 hours pumped 35 BO + 30 BW w/13-44" SPM.

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3634'	T D 3944'	P B T D -	Producing Interval 3794' - 3944'	Completion Date 8-13-35
Tubing Diameter 2 1/2"	Tubing Depth 3924'	Oil String Diameter 7"	Oil String Depth 3794'	
Perforated Interval(s) -				
Open Hole Interval 3794' - 3944'			Producing Formation(s) Seven Rivers	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-20-59	18	39.5	57	2194	-
After Workover	3-6-60	35	not measured	30	not measured	-

<p>OIL CONSERVATION COMMISSION</p> <p>Approved by <i>[Signature]</i></p> <p>Title</p> <p>Date</p>		<p>I hereby certify that the information given above is true and complete to the best of my knowledge.</p> <p>Name R. A. Lowery</p> <p>Original Signed By R. A. LOWERY</p> <p>Position District Exploitation Engineer</p> <p>Company Shell Oil Company</p>
---	--	--

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

NOBBS OFFICE OGC

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications 1960-5-30 advised, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

February 24, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Devonian State
(Company or Operator) Lease

Well No. 2 in B
(Unit)

NW 1/4 NE 1/4 of Sec. 20, T. 21S, R. 36E, NMPM., Eumort Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull rods, pump and tubing.
2. Shoot one 300 grains/foot string shot over the open hole 3820' - 3920'; then shoot one 500 grains/foot string shot over the same interval.
3. Treat w/500 gallons 15% NE acid.
4. Run tubing and swab test.
5. Run pump and rods.
6. Place on production.

FEB 27 1960

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By.....
Title.....

Shell Oil Company
Company or Operator

By R. A. Lowery Original Signed By
E. A. LOWERY
Position District Exploitation Engineer
Send Communications regarding well to:

Name Shell Oil Company
Address Box 845, Roswell, New Mexico

Form C-103
 Revised 3-55
 HOBBS OFFICE OCC
 NOV 11 1957
 AM 7:06

NEW MEXICO OIL CONSERVATION COMMISSION
 MISCELLANEOUS REPORTS ON WELLS
 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico
 (Address)

LEASE Devonian State WELL NO. 2 UNIT B S 20 T -21-8 R -36-E
 DATE WORK PERFORMED 10-23 thru 10-30-57 POOL Imont

This is a Report of. (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spotted 500 gallons Formgel. Treated open hole interval w/5000 gallons Type J Acid.
 Installed pump.

After recovering load in 18 hours pumped 38 BO + 43 BW w/13-44" RPM. GOR2249

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
 DF Elev. 3634 TD 3944 PBD - Prod. Int. 3794'-3944' Compl Date 8-13-35
 Tbng. Dia 2 1/2" Tbng Depth 3913' Oil String Dia 7" Oil String Depth 3794'
 Perf Interval (s) -
 Open Hole Interval 3794'-3944' Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>9-11-57</u>	<u>10-30-57</u>
Oil Production, bbls. per day	<u>29</u>	<u>51</u>
Gas Production, Mcf per day	<u>57.1</u>	<u>114.7</u>
Water Production, bbls. per day	<u>17</u>	<u>57</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1969</u>	<u>2249</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by H. B. Brooks Production Foreman Shell Oil Company
 (Company)

OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Original Filed By
 Name [Signature] Name Rex C. Cabanis Rex C. Cabanis
 Title _____ Position District Exploitation Engineer
 Date _____ Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

1957 OCT 24 AM 9:42

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO CUP PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 21, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Devonian-State

Shell Oil Company
(Company or Operator)

Well No. 2 in B (Unit)

NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 20, T. -21-S, R. -3-E NMPM., Sumont Pool

Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following:

1. Pull rods, pump & tubing.
2. Run Radioactivity Survey.
3. Run Dowell Spinner Survey over open hole (3794' - 3944').
4. Run tubing w/Permeter nipple.
5. If hole will not load, spot 500 gallons Formgal via tubing over open hole.
6. Load hole w/oil. Spot 500 gallons Type J acid via casing over open hole interval.
7. Run Permter on wire line & inject acid. Pull Permter.
8. Shut well in overnight.
9. Swab load & test.
10. Pull tubing w/Permeter nipple.
11. Run tubing, rods & pump.
12. Place on production.

Approved....., 19.....
Except as follows:

Shell Oil Company

Company or Operator

Original Signed By

By Rex C. Cabaniss Rex C. Cabaniss

Position District Exploitation Engineer

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By [Signature]

Name Shell Oil Company

Title.....

Address Box 1957, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease State Leases State

Well No. 2 Unit Letter B S 20 T 21 R 36 Pool Sweet

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit 0 S 20 T 21 R 36

Authorized Transporter of Oil or Condensate Shell Pipe Line

Address P. O. Box 1598, Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address P. O. Box 758, Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well

Change in Transporter of (Check One): Oil Dry Gas C'head Condensate

Change in Ownership Other

Remarks: (Give explanation below)

~~Commission is hereby requested to produce this well into common storage with wells on the same lease currently operated in Santa Fe.~~

ILLEGIBLE

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25 day of July 19 55

Approved AUG - 1 1955 _____ 19 _____

By JR Curry For: E. Havill

Title Division Excitation Engineer

Company Shell Oil Company

Address P. O. Box 1957, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By M. Armstrong
Title Oil & Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE July 2, 1936

TO: Shell Oil Company
Box 1997
Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your _____
State Division 3 A _____, 20-21-36 _____ which, according to our
(Lease) (Well No.) (S.T.R.)
records, is producing from the Queen formation, will be placed in the
Union Pool effective September 1, 1936, and from that date
forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs
Office showing the change in pool designation not later than August 1, 1936. If
you desire to produce this well into common tankage with other wells in another pool
which are located on the same basic lease, please incorporate the following statement
on the form C-110: "Permission is hereby requested to produce this well into common
storage with wells on the same lease currently prorated in Union pool."

If you do not agree with this classification of your well you should notify
this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable
cancellation.

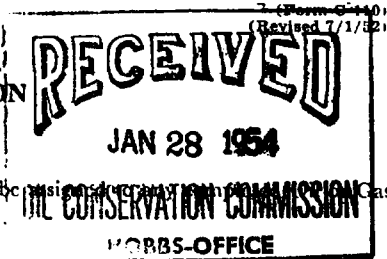
OIL CONSERVATION COMMISSION

BY A. L. Foster, Jr.

OCC Santa Fe
cc: Oil Transporter Shell Oil Company
Gas Transporter Phillips Petroleum Company
Well File

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be... well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Shell Oil Company Lease..... **Shall Dev. State**
Address..... **Box 1957, Hobbs, New Mexico** **Box 1509, Midland, Texas**
(Local or Field Office) (Principal Place of Business)
Unit..... **D**....., Well(s) No..... **2**....., Sec..... **20**....., T..... **21**....., R..... **36**....., Pool..... **Bunice**
County..... **Lea** Kind of Lease:..... **State Lease**

If Oil well Location of Tanks.....
Authorized Transporter..... **Phillips Petroleum Co.** Address of Transporter
..... **Box 758, Hobbs, New Mexico** **Box 6666, Odessa, Texas**
(Local or Field Office) (Principal Place of Business)

Per cent of ~~Oil~~ Natural Gas to be Transported..... **100%** Other Transporters authorized to transport Oil or Natural Gas
from this unit are..... **None**
..... %

REASON FOR FILING: (Please check proper box)

NEW WELL..... CHANGE IN OWNERSHIP.....
CHANGE IN TRANSPORTER..... OTHER (Explain under Remarks).....

REMARKS:

This report covers casinghead gas production on the above lease in
accordance with Commission Order R-98-A, Paragraph 9, Rule 1109,
Section (A).

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... day of..... **JAN 27 1954** 19.....
..... **SHELL OIL COMPANY,**

Approved....., 19.....

OIL CONSERVATION COMMISSION

Original Signed By
By..... **L. E. Slagle**

By..... **L. E. Slagle**

Title..... **Division Production Superintendent**

Title.....

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
Form C-110
SEP 30 1949
OILS OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Shell Oil Company Lease Devonian State

Address Box 1457 Hobbs, New Mexico Box 1509 Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit A Wells No. 3 Sec. 20 T. 21S R. 34E Field Devonia County Lea

Kind of Lease State Location of Tanks center of lease

Transporter Shell Pipe Line Corp. Address of Transporter Box 486 Hobbs, New Mexico
(Local or Field Office)

Houston, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business)

ized to transport oil from this unit are none 0 %
REMARKS:

Operating ownership change effective close of business September 30, 1949.

Previous owner: Shell Oil Company, Incorporated

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 30th day of September, 1949

Shell Oil Company
(Company or Operator)
By Frank R. Levering
Title District Superintendent

State of New Mexico
County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared Frank R. Levering known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 30th day of September, 1949

June R. Davis

Notary Public in and for Lea County, New Mexico My Commission Expires Sept. 16, 1950

Approved: Sept - 30 - 1949

OIL CONSERVATION COMMISSION
By Ray D. Yarrrough

(See Instructions on Reverse Side)

DUPLICATE

JAN 8 - 1942
Form C-110
RECEIVED
HOBBS OFFICE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Shell Oil Co., Inc. Lease Shell-Devonian State
Address Box 1457, Hobbs, N.M. Box 2099, Houston, Texas
(Local or Field Office) (Principal Place of Business)
Unit B Wells No. 2 Sec. 20 T. 15 R. 36E Field Kunice County Lea
Kind of Lease State Location of Tanks On lease
Transporter Shell Pipe Line Address of Transporter Hobbs, N.M.
(Local or Field Office)
Colorado City, Texas Percent of Oil to be transported 100 Other transporters author-

ized to transport oil from this unit are _____ %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26th day of December, 1941.

Shell Oil Company, Inc.

(Company or Operator)

By T. B. Lambert

Title Dist. Supt.

State of New Mexico

County of Lea

Before me, the undersigned authority, on this day personally appeared T. B. Lambert known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26th day of December, 1941.

A M Sweet

Notary Public in and for Lea County, New Mexico

Approved: Jan 8 - 1942, 1942

OIL CONSERVATION COMMISSION

By Ray Yushrough

(See Instructions on Reverse Side)

RECEIVED

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO



DEPARTMENT OF THE STATE GEOLOGIST

OCT 14 1935 PM

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be in triplicate and should be submitted for changes in connections as well as original connections. Permission of the Commissioner of Public Lands should be obtained before connecting, for State lands only.

Hobbs N. Mex., Oct 8 1935

Mr. F. J. Vesley
State ~~Geologist~~ Oil and Gas Inspector
~~Santa Fe~~ Carlsbad, New Mexico.

Dear Sir:

Permission is requested to connect Shell-Devonish State
Wells No. 2 in NE 1/4 of Sec. 20
T. 21-S., R. ~~21-S.~~, N. M. P. M., Lea
Field, Lea County, with the pipe line of the
Texas Pipe Line Company
Name of Pipe Line Company

Logs of the above wells were filed with the State Geologist August 29 1935
All other requirements have been complied with.

Yours truly,

Permission is hereby granted to make pipe line connections requested above.

SHELL PETROLEUM CORPORATION
Owner or Operator
By K. L. SAPPINGTON
Position DIVISION SUPERINTENDENT
Address BOX 996, WINK, TEXAS.

Frank Vesely
Commissioner of Public Lands

Approved Oct. 22 1935

Date Oct 23 1935

G. H. Wells
State Geologist

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRIBBLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		Acidizing Well	X

Hobbs, New Mex. August 14, 1935

Mr. F. J. Vesely State Geologist Oil & Gas Inspector
Place Date

~~Carlsbad~~, N. Mex. Carlsbad

Following is a report on the work done and the results obtained under the heading noted above at the Shell Petroleum Corp Devonian State Well No. 8 in the NE 1 Section of Sec. 20, T. 21-S, R. 38-E N. M. P. M., Bunice Oil Field, Lee County.

The dates of this work were as follows: Treated with 2000 gallons acid on 8-10-35

Notice of intention to do the work was (was not) submitted on Form SG _____ on _____ 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well flowed 111 bbls oil in 5 hours thru open 2 1/2" tbg before treatment. Well was then treated with 2000 gallons Dowell X acid and flushed with 26 bbls oil. Following treatment the well flowed at average rate of 53 bbls per hour thru open 2 1/2" tbg.

Subscribed and sworn to before me this

7 day of June, 1936

Victoria Mahoney
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]

Position District Engineer

Representing Shell Petroleum Corp

Company or Operator
 Address Box P, Hobbs, N. M.

My Commission expires Oct. 24 1939

Remarks:

[Signature] Name _____ Title _____

NEA

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL			

Hobbs, New Mex., August 6, 1935

Mr F. J. Vesely State Geologist, XXXXX Oil & Gas Inspector ^{Place} Lea ^{Date} August 6, 1935
~~XXXXX~~ Santa Fe, N. Mex. Carlsbad

Following is a report on the work done and the results obtained under the heading noted above at the Shell Petroleum Corp Devonian State Well No. 2 in the

XXXXX or Operator of Sec 20 ^{lease}, T 21-S, R 36-E N. M. P. M.,
Kunice Oil Field, Lea County.

The dates of this work were as follows: 7th cas. com. on 8-1-35

Notice of intention to do the work was (~~submitted~~) submitted on Form SG 103 on 19 , and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Casing and well head connections were tested with 900# press retained for 30 minutes. Test was O. K. Plug was drilled and hole was bailed dry, stood dry 1 hours. No water.

Subscribed and sworn to before me this

7 day of Jan, 1936

Estelita Mahoney
 Notary Public

I hereby swear or affirm that the information given above is true and correct

Name [Signature]
 Position District Engineer
 Representing Shell Petroleum Corp

My Commission expires Oct. 24-1939 Address Box P, Hobbs, N. M.

Remarks: [Signature]

NR

DUPLICATE

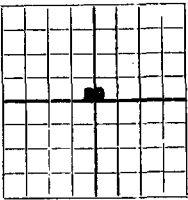
Form NG-109

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.



AREA 400 ACRES
LOCATE WELL CORRECTLY
Company Shell & Devonian Oil Co Address Box 2000 Houston Texas
Send correspondence to Shell Petroleum Corp Address Box 7, New Mex.
State NM Well No. 2 in NE of Sec. 30 T. 24-S
R. 30-E N. M. P. M. Demise Oil Field Lee County.

If State land the oil and gas lease is No. 470 Assignment No. _____
If patented land the owner is _____ Address _____
The lessee is Shell Pet. Corp & Devonian Oil Company Address Box 2000, Houston Tex

If not state or patented land, give status. _____
Drilling commenced 7-4- 35 Drilling was completed 8/13- 35
Name of Drilling contractor Oil Well Drilling Co Address New Mex.
Elevation above sea level at top of casing 3554 feet.
The information given is to be kept confidential until Not confidential 19__

OIL SANDS OR ZONES

No. 1. from 3555 to 3555 No. 4. from _____ to _____
No. 2. from 3552 to 3557 No. 5. from _____ to _____
No. 3. from _____ to _____ No. 6. from _____ to _____

IMPORTANT WATER SANDS

No. 1. from _____ to _____ No. 3. from _____ to _____
No. 2. from _____ to _____ No. 4. from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER FOOT	MAKE	AMOUNT	KIND OF SHOES	CUT & FILLED FROM	PERFORATED FROM TO	Purpose
1 1/2"	55	8	55	150	Taper Pattern			Surface string
2-3/8"	85	8	Imperial	1200	Water Column			Intermediate "
7"	24	10	"	3044	"	"		Oil String

MUDDING AND CEMENTING RECORD

SIZE	WIKERS SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2"	150	50	Ballinbarren		
2-3/8"	1000	650	"		
7"	3044	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

ACID TREATMENT
SHOOTING RECORD

SIZE	SIMIL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT
			2000 Gal	8/11/35	3044-3044	

TOOLS USED

Rotary tools were used from 0' feet to 3044' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 8/14 1935
The production of the first 24 hours was 2300 barrels of fluid of which _____% was oil, _____% emulsion; _____% water; and 0.5 sediment. Gravity, Be. 30.2° API @ 60° F.
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Harold Sutton Driller R. Gill Driller
L. J. Sumate Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ day of _____ 19__
Name [Signature]
Position District Engineer
Notary Public. _____
Shell Petroleum Corp.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	60	60	Collscho & Surface sand
60	70	10	Water sand
70	100	30	Sand & gravel
100	1200	1100	Red Beds
1200	1270	70	Anhy. & Shale TOP ANHY. 1200'
1270	1400	130	Anhy.
1400	1444	44	Anhy. & Shale. Top Salt 1444'
1444	1600	156	Salt & Anhy.
1600	1700	100	Anhydrite
1700	2400	700	Salt & Anhy.
2400	2450	50	Anhydrite
2450	2470	20	Salt
2470	2510	40	Anhy.
2510	2544	34	Salt
2544	2577	33	Anhy.
2577	2641	64	Salt & Anhy.
2641	2100	114	Anhy.
2100	2110	10	Anhy. & Lime
2110	2124	14	From Lime (show gas)
2124	2144	20	Anhy & Lime
2144	2244	100	Lime

ILLEGIBLE

SHELL PETROLEUM CORP.

OPERATOR

Devonian State 2 Well #2

ADDRESS

Eunice Field

Lea

County

If State Land, Oil and Gas Lease is No.

Assignment No.

If Patented Land, Owner is

If Government Land

NAME

ADDRESS

NW₄ NE₄ Section 20 Twp. 21 R. 36

NOTICES AND REPORTS RECEIVED AND APPROVED

101 Notice to drill 7-1-35 1 CR
 106 Beginning to drill - 1-9-36
 Notice of Intention to Drill New Well 103 Notice on 12-1-36 - 1 CR
 106 Results on 12-1-36 - 1 CR
 103 Notice on 9 5/8 - 1-9-36 - 1 CR
 106 Results on 9 5/8 - 1-9-36 - 1 CR
 103 Notice on 7 - 1-9-36 - 1 CR
 106 Results on 7 - 1-9-36 - 1 CR
 105 Notice to acidize
 106 Results on acid - 1-9-36 - 1 CR
 108 Well Log
 Notice of Intention to Abandon Well, Report of Result of Abandonment, Bond Approved and Filed, 109 P.L. Request - 10-22-35 - 1 CR
 Bond Released

640 ACRES

LOCATION OF WELL

INSTITUTION

OPERATOR'S MONTHLY REPORT OF OPERATIONS

MONTH	RECEIVED

Well Spudded
 Oil Horizons
 Well Abandoned

Well Placed on Production
 Gas Horizons
 Total Depth

JR

18-21-35

OPERATOR

ADDRESS

WELL

LEASE NO.

10 20 30 40 50 60 70
 TYPIST PLEASE NOTE - THIS SCALE CORRESPONDS TO TYPEWRITER (PICA) SCALE - SET PAPER GUIDES SO THAT CARD SCALE WILL REGISTER WITH MACHINE SCALE WHEN CARD IS TURNED INTO WRITING POSITION. START IN JEX THREE (3) POINTS FROM LEFT EDGE OF CARD, USE OTHER POINTS OF SCALE FOR OTHER DIVISIONS OF VISIBLE TITLE, SET TABULATORS TO INSURE PERFECT ALIGNMENT OF EACH DIVISION OF INFORMATION. FOLD BACK OR REMOVE STUB AFTER TYPING. USE NEW TYPEWRITER RIBBON.

KARDEX
 VISIBLE
 DIVISION

RMG-551-140

REMINGTON RAND BUSINESS SERVICE INC.
 PRINTED AT REMTON HARBOR MICH U.S.A.

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF INTENTION TO TEST WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in triplicate.

Hobbs

August 2 35

N. Mex., _____, 19

F. J. Vesely,

Mr _____
State Geologist
Santa Fe, New Mexico.
~~XXXXXX~~ Oil & Gas Insp
Carlsbad N M

Dear Sir:

Devonian State

You are hereby notified that we intend to test the shut-off of water in _____

Well No. 2 in NE 1/4 of Sec. 20, T. 21-S, R. 36E

N. M. P. M., Eunice Oil Field Lea County,

on August 4 1935 7" in 24 lb. casing was } cemented } in Line

formation at a depth of 3794 feet on August 1 1935

150 sacks of El Toro cement were used.

The method used in placing the cement was as follows:

Dry

Fluid level will be bailed to a depth of _____ feet and left undisturbed for at least 12 hours before your inspection.

Adjacent property owners have been notified as follows: Continental Oil Co

Additional information:

Approved _____ 19 _____

Except as follows:

Sincerely yours,
SHELL PETROLEUM CORP

By [Signature] Company or Operator
Position District Engineer

Send communication regarding well to

Name Shell Petroleum Corp.,

Address Box P, Hobbs, N. M.

[Signature]
State Geologist or Oil and Gas Inspector.

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL			

Hobbs, N. Mex. 7/17/35
Place Date

Mr F. J. Vesely State Geologist,
 Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Shell Petroleum Corporation, Devonian State Well No. 2 in the N. E. 1/4 of Sec 20, T. 21-S, R. 36-E, N. M. P. M., Eunice Oil Field, Lea County.

The dates of this work were as follows 7/8/35 Csg. Cemented on 7/12/35
 Notice of intention to do the work was (not) submitted on Form SG 105 on 19 , and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plug was drilled and 1000# pressure was placed on casing and retained for 30 minutes to test water shut off. Test was approved.

Subscribed and sworn to before me this

7 day of Jan., 1936
Catricia Mahoney
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]
 Position District Engineer
 Representing Shell Petroleum Corporation
Company or Operator
 Address Box P. Hobbs New Mexico

My Commission expires Oct 24 1939

Remarks:

[Signature]
Name

Title

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF INTENTION TO TEST WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in triplicate.

Hobbs, N. Mex., July 13, 19 35

Mr. F. J. Vesely,
State Geologist, Oil & Gas Insp
Santa Fe, New Mexico. Carlsbad, N. M.

Dear Sir:

You are hereby notified that we intend to test the shut-off of water in Devonian-State

Well No. 2 in NE 1/4 of Sec. 20, T. 21-S, R. 36-E

N. M. P. M., Eunice Oil Field Lea County,

on July 15 19 35 9-5/8 in. 36 lb. casing was

}	cemented	}	in <u>Anhydrite</u>
	landed		

formation at a depth of 1690 feet on July 12 19 35

650 sacks of Trinity Cement cement were used.

The method used in placing the cement was as follows: Halliburton process

Fluid level will be bailed to a depth of _____ feet and left undisturbed for at least 12 hours before your inspection.

Adjacent property owners have been notified as follows: Continental Oil Co

Additional information:

Approved _____ 19 _____

Except as follows:

Sincerely yours,

SHELL PETROLEUM CORP

By [Signature] Company or Operator

Position District Engineer

Send communication regarding well to

Name Shell Petroleum Corp

Address Box P, Hobbs, N. M.

[Signature]
State Geologist or Oil and Gas Inspector.

11R

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF INTENTION TO TEST WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in triplicate.

Hobbs, N. Mex., July 4, 19 35

Mr. F. J. Vesely,
State Geologist, Oil & Gas Insp
Santa Fe, New Mexico. Carlsbad

Dear Sir:

You are hereby notified that we intend to test the shut-off of water in Devonian-State
Well No 2 in NE 1/4 of Sec. 20, T. 21-S, R. 36-E
N. M. P. M., Eunice Oil Field Lea County,
on 19 12 1/2 in. 50 lb. casing was { cemented } in Red Beds
formation at a depth of 157 feet on July 3 { Tanded }
90 sacks of El Toro cement were used.

The method used in placing the cement was as follows: Halliburton

Fluid level will be bailed to a depth of _____ feet and left undisturbed for at least 12 hours before your inspection.

Adjacent property owners have been notified as follows: _____

Additional information:

This csg under the existing regulations has been classified as conductor pipe and therefore not subject to W. S. O. Test. Csg. programs of this nature will not be followed in the future.

Approved _____ 19 _____

Except as follows:

State Geologist of Oil and Gas Inspector.

Sincerely yours,

SHELL PETROLEUM CORP.

By [Signature]
Company of Operator

Position District Engineer

Send communication regarding well to Name Shell Petroleum Corp.

Address Box P, Hobbs, N. Mex.

12R

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL			

Hobbs, N. M., July 4, 1935

Mr. F. J. Vesely State Geologist, Oil & Gas Inspector

~~Santa Fe~~, N. Mex. Carlsbad

Following is a report on the work done and the results obtained under the heading noted above at the Shell Petroleum Corp., Devonian State Well No. 2 in the

NE 1/4 of Sec. 20, T. 21-S, R. 38-E N. M. P. M.,
Eunice Oil Field, Lea County.

The dates of this work were as follows: Spudded July 3, 1935

Notice of intention to do the work was (was not) submitted on Form SG 101 on June 19 1935, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A two string program following regulations in force at the present time will be followed at this time. A conductor string will be cemented in the immediate top of the first Red Beds. 9-5/8" will be cemented on the top of the Castile Salt with sufficient cement to come up to the conductor pipe.

Subscribed and sworn to before me this _____ day of _____, 19____

Notary Public

My Commission expires _____

Remarks:

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]
 Position District Engineer
 Representing Shell Petroleum Corp
Company or Operator
 Address Box P, Hobbs, New Mex.

[Signature]
Name

Title

N M MEXICO STATE LAND OFFICE

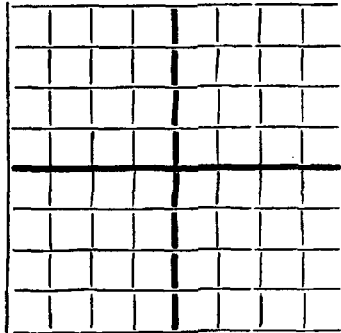
Santa Fe, New Mexico

DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF INTENTION TO DRILL NEW WELL

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Mr. F. J. Vesely, State Geologist, Hobbs, Okl & Gas Insp., N. Mex., June 19 35

Dear Sir: You are hereby notified that it is our intention to commence the drilling of a well to be known as Devonian State Well No. 2 in NW 1 NE 1 of Sec. 20 T. 21S, R. 38E, N. M. P. M., Eunice Oil Field Lea County



The well is 660' feet (N.) of North line and 1980 feet (E.) of East line of Section

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. N M 479

Assignment No.

If patented land the owner is.

Address

AREA 640 ACRES LOCATE WELL CORRECTLY The lessee is Shell Petroleum Corp Address Box 2099, Houston, Texas.

The elevation of the derrick floor above sea level is feet. We propose to drill well with No. Rotary

Make of Drill

We propose to use the following strings of casing and to land or cement them as indicated.

Table with 5 columns: Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented. Rows include 12 1/2 inch casing (50 weight, SH, 150' depth, cemented), 9-5/8 inch casing (36 weight, New, 1700' depth, cemented), and 7 inch casing (24 weight, New, 3850' depth, cemented).

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3850 feet.

Additional information:

DUPLICATE

Approved JUL 1 1935, 19

Except as follows: special regulations for and casing wells in this as adopted August 1, 1934.

State Geologist or Oil and Gas Inspector.

Signature of F. J. Vesely

Sincerely yours,

SHELL PETROLEUM CORP.

Company or Operator.

By [Signature] District Engineer

Send communication regarding well to Name Shell Petroleum Corp.,

Address Box P Hobbs, N. M.

CMD : ONGARD
OG6IWCM INQUIRE WELL COMPLETIONS

08/06/04 13:32:20
OGOMES -TPES

API Well No : 30 25 4732 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 22800 EUMONT;YATES-7 RVRS-QUEEN (OIL)
OGRID Idn : 4537 CITATION OIL & GAS CORP
Prop Idn : 2820 DEVONIAN STATE

Well No : 001Y
GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : G 20 21S 36E FTG 2310 F N FTG 2310 F E P
Lot Identifier:
Dedicated Acre: 40.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

08/06/04 13:32:26
OGOMES -TPES
Page No : 1

API Well No : 30 25 4732 Eff Date : 04-30-1991
Pool Idn : 22800 EUMONT,YATES-7 RVRs-QUEEN (OIL)
Prop Idn : 2820 DEVONIAN STATE Well No : 001Y
Spacing Unit : 23872 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 20 21S 36E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

G 20 21S 36E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
 OGGIPRD
 INQUIRE PRODUCTION BY POOL/WELL
 ONGARD
 OGOMES -TPES
 Page No: 1

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4732 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4732 DEVONIAN STATE	01 00		S
30 25	4732 DEVONIAN STATE	02 00		S
30 25	4732 DEVONIAN STATE	03 00		S
30 25	4732 DEVONIAN STATE	04 00		S
30 25	4732 DEVONIAN STATE	05 00		S
30 25	4732 DEVONIAN STATE	06 00		S
30 25	4732 DEVONIAN STATE	07 00		S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:32:40
 OGGIIPRD INQUIRE PRODUCTION BY POOL/WELL OGGOMES -TPES
 Page No: 2

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4732 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4732 DEVONIAN STATE	08 00		S
30 25	4732 DEVONIAN STATE	09 00		S
30 25	4732 DEVONIAN STATE	10 00		S
30 25	4732 DEVONIAN STATE	11 00		S
30 25	4732 DEVONIAN STATE	12 00		S
30 25	4732 DEVONIAN STATE	01 01		S
30 25	4732 DEVONIAN STATE	02 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:32:42
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPES
 Page No: 3

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4732 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4732 DEVONIAN STATE	03 01		S
30 25	4732 DEVONIAN STATE	04 01		S
30 25	4732 DEVONIAN STATE	05 01		S
30 25	4732 DEVONIAN STATE	06 01		S
30 25	4732 DEVONIAN STATE	07 01		S
30 25	4732 DEVONIAN STATE	08 01		S
30 25	4732 DEVONIAN STATE	09 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 13:32:44
 OGOMES -TPES
 Page No: 4

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4732 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4732 DEVONIAN STATE	10 01		S
30 25	4732 DEVONIAN STATE	11 01		S
30 25	4732 DEVONIAN STATE	12 01	3707	S
30 25	4732 DEVONIAN STATE	01 02	9571	S
30 25	4732 DEVONIAN STATE	02 02	7371	P
30 25	4732 DEVONIAN STATE	03 02	7244	P
30 25	4732 DEVONIAN STATE	04 02	6454	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 13:32:45
 OGOMES -TPES
 Page No: 5

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4732 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4732 DEVONIAN STATE	05 02 31	6627	155 P
30 25	4732 DEVONIAN STATE	06 02 30	8712	270 P
30 25	4732 DEVONIAN STATE	07 02 31	7035	279 P
30 25	4732 DEVONIAN STATE	08 02 31	7144	186 P
30 25	4732 DEVONIAN STATE	09 02 30	6655	180 S
30 25	4732 DEVONIAN STATE	10 02 31	7840	171 P
30 25	4732 DEVONIAN STATE	11 02 30	6195	150 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
 OGGIPRD
 ONGARD
 INQUIRE PRODUCTION BY POOL/WELL
 08/06/04 13:32:46
 OGGMES -TPES
 Page No: 6

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4732 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4732 DEVONIAN STATE	12 02 31	6447	155 P
30 25	4732 DEVONIAN STATE	01 03 31	6012	155 S
30 25	4732 DEVONIAN STATE	02 03 28	6508	140 P
30 25	4732 DEVONIAN STATE	03 03 31	5419	155 P
30 25	4732 DEVONIAN STATE	04 03 30	5111	150 P
30 25	4732 DEVONIAN STATE	05 03 31	4743	155 P
30 25	4732 DEVONIAN STATE	06 03 30	4806	150 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:32:48
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ODOMES -TPES
 Page No: 7

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4732 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4732 DEVONIAN STATE	07 03 31	6746	155 P
30 25	4732 DEVONIAN STATE	08 03 31	6426	155 P
30 25	4732 DEVONIAN STATE	09 03 30	6265	150 P
30 25	4732 DEVONIAN STATE	10 03 31	5626	155 P
30 25	4732 DEVONIAN STATE	11 03 30	6908	150 P
30 25	4732 DEVONIAN STATE	12 03 31	7396	155 P
30 25	4732 DEVONIAN STATE	01 04 31	6689	155 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:32:49
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL OGGOMES -TPES
 Page No: 8

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4732 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4732 DEVONIAN STATE	02 04 29	6002	145 P
30 25	4732 DEVONIAN STATE	03 04 31	5834	155 P
30 25	4732 DEVONIAN STATE	04 04 30	5235	150 P
30 25	4732 DEVONIAN STATE	05 04 31	6819	155 P

Reporting Period Total (Gas, Oil) : 193547 6470

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-04732
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1350
7. Lease Name or Unit Agreement Name: Devonian State
8. Well No. 1Y
9. Pool name or Wildcat Eumont Yates/Seven Rivers Queen
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Citation Oil & Gas Corp.

3. Address of Operator
 P O Box 690688 Houston, Texas 77269

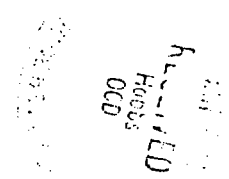
4. Well Location
 Unit Letter G: 2310 feet from the North line and 2310 feet from the East line
 Section 20 Township 21S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Open additional perfs and frac <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU; set CIBP @3780'; isolated hole in casing 600' - 632'; squeezed with 190 sx cement. Drilled out cement from 342' - 666' & tested squeeze to 300# - OK. RU and perfd Seven Rivers 3372' - 3619'; dumped 3 sx cement on top of CIBP @3780' (new PBSD 3745') and pumped 1250 gals 15% AS HCl; frac'd with 69300 gals CO2 foam; 25600 gals 40# wtr frac G + 176 tons CO2; 11800# 20/40 sand + 100000 12/20 sand; tagged with RA material. RIH and perfd Yates 2995' - 3224'; pumped 1250 gals 15% AS HCl; frac'd with 57100 gals CO2 foam; 21000 gals 40# wtr frac G; 125 tons CO2; 8000# 20/40 sand; 87000# 12/20 sand; tagged with RA material. Cleaned out frac sand to 3283' and from 3687' - 3745' PBSD. Ran Spectra Scantool and RD. RIH with BP sand trap, desander, SN, 2-7/8" J-55 tbg to 3320'; SN @3235' & Cavins intake @3240'. NU WHF & RIH with 1-1/4" PA ring pump & rods. Well pumping to battery 12/20/2001. As of 12/24/2001 producing 0 BC; 19 BW; 461 Mcf; TP - 0 & CP - 12#.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Production/Regulatory Coordinator DATE 1/10/2002
 Type or print name Debra Harris Telephone No. (281) 517-7194

(This space for State use)

APPROVED BY _____ TITLE _____ DATE JAN 16 2002
 Conditions of approval, if any:

5
C
5

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-04732

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

Devonian State

2. Name of Operator
Citation Oil & Gas Corp.

8. Well No.
1Y

3. Address of Operator
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen

4. Well Location
Unit Letter **G** : **2310** Feet From The **North** Line and **2310** Feet From The **East** Line
Section **20** Township **21S** Range **36E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
10'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Open Additional Perfs & Frac

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Citation Oil & Gas Corp. proposes to open additional perforations in the Yates and Seven Rivers formations, fracture treat and return to production with the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Ward TITLE **Regulatory Administrator** DATE **7/31/01**

TYPE OR PRINT NAME **Sharon Ward** TELEPHONE NO. **(281) 469-9664**

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE **AUG 07 2001**

CONDITIONS OF APPROVAL, IF ANY:

5

WORKOVER PROCEDURE

PROJECT: Devonian State #1-Y – OAP and Frac

DRILLED & COMPLETED: 1/56 LAST WO: 8/79 – Repair HIC (1184' – 1214')

LOCATION: 2310' FNL 2310' FEL Section 20-21S-36E

FIELD: Eumont COUNTY: Lea STATE: NM

TD: 3,920' PBD: 3,833' DATUM: 3609' GL KB: 10'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE	TOC	REMARKS
8 5/8"	32#	300'	300 sx	11"	Surf	Circ
5 1/2"	15.5#	3917'	350 sx	7 7/8"	700' (Est)	TOC est. w/ 75% XS

Producing formation: Queen (3802' – 3870')

RODS: 147 – 3/4" Rods, 2 1/2" x 1 3/4" x 24' RHBC

TUBING: 127 jts 2 7/8" 6.5# J-55, SN @ 3743', 2 7/8" Slotted OPMA btm'd @ 3772'

Note: Old HIC (1184' – 1214')

PROCEDURE

- Notify NMOCD of planned work.
 - Use 2% KCl water for all water placed in wellbore.
 - Dig working pit w/ bank for circulating w/ air unit.
 - Locate and rack 3800' 2 7/8" 6.5# N-80 WS.
 - Locate and rack 3600' 3 1/2" 9.3# N-80 WS.
1. MIRU PU. POH w/ rods. Kill tbq and csg w/ 2% KCL water if necessary.
 2. ND WH. NU BOP. POH w/ 2 7/8" tbq.
 3. RIH w/ 4 3/4" MT skirted bit and 2 7/8" SN on 2 7/8" 6.5# N-80 WS to 3833' (PBDT). Tally in hole. POH w/bit.
 4. RIH w/ pkr and 2 7/8" SN on 2 7/8" WS. Set pkr at +/- 3780'.
 5. Load annulus w/ 2% KCl and PT to 500#. POH w/ pkr.
 6. RU WL. RIH and set CIBP at +/- 3780' (pkr setting depth). POH w/ WL. Stand back tbq.
 7. Load hole w/ 2% KCl and PT to 500#.
 8. RIH w/ GR/CCL/CBL logging tools. Run GR/CCL/CBL f/ PBDT to TOC or minimum run. POH w/ logging tools. Evaluate log for cmt top. RD WL.
 9. RU WL w/ full lubricator. RIH w/ 3 1/8" select fire csg gun. Correlate to Schlumberger Gamma Ray Neutron log dated 12/28/55. Perf Seven Rivers w/ 1 jspf (0.38") as follows: 3372', 74', 81', 88', 3405', 06', 15', 16', 37', 39', 41', 46', 50', 66', 68', 3521', 38', 41', 44', 48', 65', 67', 82', 84', 3600', 04', 08', 12', 15' and 19' (30 holes f/ 3372' – 3619'). POH.
 10. RIH and dump bail 2 sx cmt on CIBP @ +/- 3780' (10' cmt / sack. Volume may change depending on perforated interval). RD WL.

11. RU hydrotesters. RIH w/ 5 1/2" Weatherford Arrowset 1-X Single Frac PKR w/ ball valve and T-2 on-off tool, 2 7/8" SN and 6' x 3 1/2" N-80 tbg sub on 3 1/2" 9.3# N-80 WS. Test tbg to 7000 psi AS (69% of new rating). Set pkr @ 3770'. Test CIBP to 3000 psi. Release pkr and PUH to +/- 3619' (btm perf).
12. RU acid/frac company. Spot 15% AS HCl acid across perms. PUH and reverse 5 bbls. Set pkr @ +/-3270'. Load csg w/ 2% KCl. Hold 500 psi on csg w/ pop off set at +/- 750 psi. Monitor csg throughout acid and frac job.
13. Acidize Seven Rivers w/ 1500 gal 15% AS HCL acid at +/- 8-10 BPM (No Diverter). Frac Seven Rivers as per service company recommendation using CO₂. Tag w/ IR-192 @ 0.5MC/1M# sand (74 day half-life). Record rates, max and min pressures and SIP's. (NOTE: Max pressure = 5500 psi. All sand tagged w/ IR-192.)
14. Close frac pkr ball valve. Test ball valve to 5000 psi. Release On-Off tool. PUH to btm Yates perf. Spot double inhibited 15% AS acid across Yates interval (2995' – 3224'). POOH w/ On-Off tool on 2 7/8" WS.
15. RU WL w/ full lubricator. Pressure csg to 500 psi w/ 2% KCl. RIH w/ 3 1/8" select fire csg gun. Correlate to Schlumberger Gamma Ray Neutron log dated 12/28/55. Perf Yates w/ 1 jspf (0.38") as follows: 2995', 3006', 25', 27', 37', 39', 65', 71', 73', 75', 78', 3103', 29', 40', 44', 50', 57', 59', 64', 79', 82', 92', 96', 3200', 02', 04', 12', 16', 20' and 24' (30 holes f/ 2995' – 3224'). POH. RD WL.
16. RIH w/ 5 1/2" RTTS PKR and SN on 2 7/8" WS to +/- 2900'. Rev 5 bbls. Set PKR.
17. Load csg w/ 2% KCl. Hold 500 psi on csg w/ pop off set at +/- 750 psi. Monitor csg throughout acid and frac job.
18. Acidize Yates perms w/ 1500 gal 15% AS HCL acid at +/- 8-10 BPM (No Diverter). Frac Yates perms as per service company recommendation. Tag w/ SC-46 @ 0.5MC/1M# sand (84 day half-life). Record rates, max and min pressures and SIP's. (NOTE: Max pressure = 5500 psi. All sand tagged w/SC-46.)
19. Flow back well to TT as per service company recommendation.
20. RU SL. Set SL Tbg plug in 2 7/8" SN. Load and test 3 1/2" tbg w/ 2% KCL. Perf 3 1/2" tbg sub above SN. RD SL. RU and swab back load from annulus. RD swab. (NOTE: Perforate w/ SL Tbg punch.)
21. Rlse Pkr. POOH w/ 3 1/2" WS. LD Pkr and 3 1/2" WS.
22. RIH w/ 2 7/8" frac PKR retrieving head and 2 7/8" SN on 2 7/8" WS to frac PKR. RU foam air unit and clean out sand to PKR. RD foam air unit. Latch onto PKR and release. POH w/ frac PKR and 2 7/8" WS.
23. TIH w/ 4 3/4" MT skirted bit and 2 7/8" SN on 2 7/8" WS. Tag for fill. RU foam air unit and clean out frac sand to PBDT. RD foam air unit. POH w/ bit and LD 2 7/8" WS.
24. Run 2 7/8" 6.5# J-55 EUE 8rd production tbg string as follows: (NOTE: Tally in Hole. Set TAC w/ 10K Tension or 7" stretch. If tbg requires complete replacement, use 2 3/8" 4.7# J-55 tbg.)

QTY	ITEM	LENGTH	DEPTH
TUBING			
+/- 95	Jts 2 7/8" J-55 6.5# eue 8rd tbg	3006'	3016'
1	5 1/2" TAC	3'	3019'
6	Jts 2 7/8" J-55 6.5# eue 8rd tbg	189'	3208'
1	Jt 2 7/8" J-55 6.5# IPC eue 8rd tbg	31'	3239'
1	2 7/8" SN	1'	3240'
1	2 7/8"x 4' TBG Sub	4'	3244'
1	2302-G Desander	20'	3264'
2	2 Jts 2 7/8" BPMA	62'	3326'

25. RU Swab. Swab well until clean fluid is produced. RD Swab.

26. Run rod string as follows: (Will need to pick up all 3/4" KD Rods)

RODS

1	1 1/2" x 26' Polish Rod	26'
1	3/4" KD Rod Subs	10' (+/-)
128	3/4" KD Rods w/SM couplings	3200'
1	2 1/2" x 1 1/4" x 14' RHBC Pump	14'

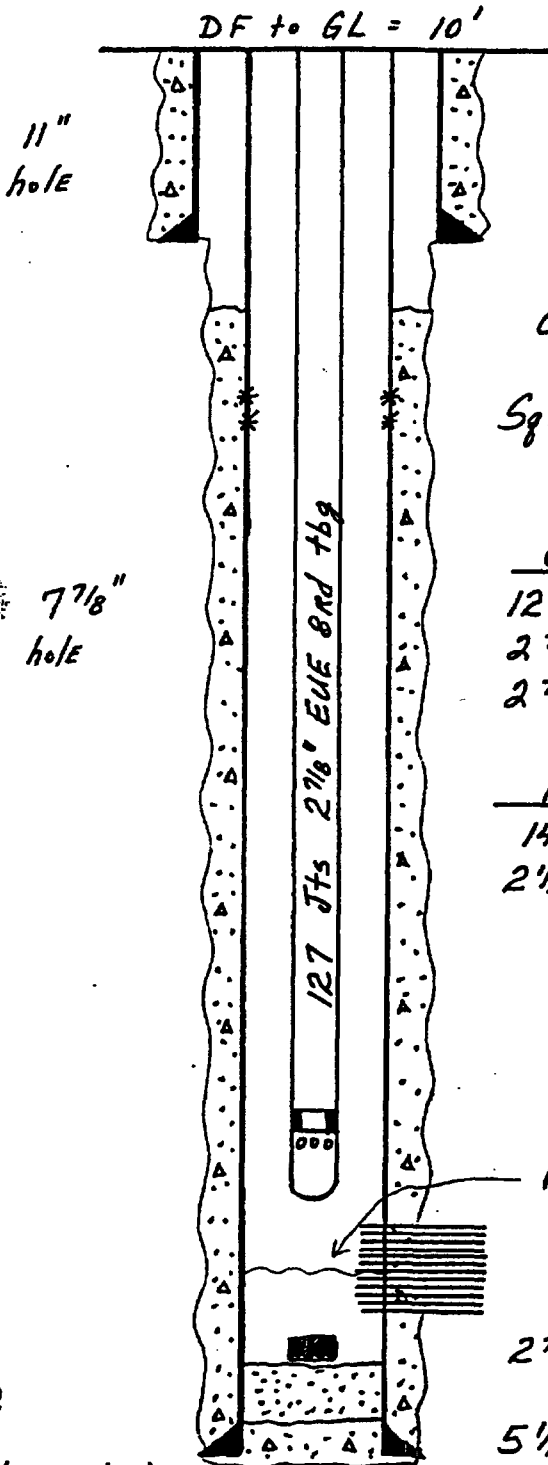
27. Load tbg w 2% KCl and pressure test pump. Space out and hang well on. Place pumping unit in 78" SL (shortest SL) at +/- 7 SPM (Expected production rate +/- 79 BFPD @ 85% efficiency and 1 1/4" pump).

28. RD PU. Return well to production and place on test.

General Purpose Worksheet

Subject	DEVONIAN STATE # 1 V	Page No.	1	Of	1
File	EUMONT FIELD	By	T. DAY	Date	4-25-88

PRESENT STATUS



8⁵/₈" 32 # csg @ 300' w/ 300 sx cmt Circ'd.

Calc'd TOC behind 5¹/₂" csg @ 700' w/ 75% excess.

Sqzd 5¹/₂" csg LEAKS FI 1184-1214' w/ 150 sx cmt.
DO i tstd to 500 # OK (8/79).

Completion Assembly

127 jts 2⁷/₈" 6.5# J-55 EUE 8rd tbg - btm jt IPC
2⁷/₈" SN @ 3743'
2⁷/₈" slotted OPMA btmd @ 3772'

Rod Detail

147 - 3/4" rods
2¹/₂" x 1³/₄" RHBC x 24' pump

PSTD @ 3833' 3-16-96

3802 - 3828 added
9-77

QUEEN PERFS 3802 - 3870' (62 shots)

2⁷/₈" bull plug on fill @ 3882' sand line measurement, 3-65

5¹/₂" 15.5 # csg @ 3917' w/ 750 sx cmt.

(-294'ss)

TD 3920'
DO 2905'

Submit 5 Copies
 Appropriate District Office
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Citation Oil & Gas Corp.	Well API No. 30-025-04732
Address 8223 Willow Place South Ste 250 Houston, Texas 77070	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Other (Please explain) Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Gas Transporter change Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective 11-1-93 Oil Transporter change	
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Devonian State	Well No. 1Y	Pool Name, Including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal, etc.	Lease No.
Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line 20 Section 21S Township 36E Range, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Oil Pipeline Company	<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Condensate <input type="checkbox"/> Dry Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas 77210-4666				
Name of Authorized Transporter of Casinghead Gas GPM Gas Corporation	<input type="checkbox"/> Oil <input type="checkbox"/> Condensate <input type="checkbox"/> Dry Gas	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004				
If well produces oil or liquids, give location of tanks. Same	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon Ward
 Signature
 Sharon Ward Prod. Reg. Supv.
 Printed Name Title
 11-9-93 713-469-9664
 Date Telephone No.

OIL CONSERVATION DIVISION

NOV 30 1993

Date Approved _____
 By ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Citation Oil & Gas Corp.	Well API No. 30-025-04732
Address 8223 Willow Place South Ste 250 Houston, Texas 77070	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) Effective 2-1-92 Gas Transporter change	
New Well <input type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Effective 11-1-93 Oil Transporter change
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Devonian State	Well No. 1Y	Pool Name, Including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal, or Other	Lease No.
Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line <u>20</u> Section <u>21S</u> Township <u>36E</u> Range <u>NMPM</u> Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Oil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas 77210-4666
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks. <u>Same</u>	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon Ward
Signature
Sharon Ward Prod. Reg. Supv.
Printed Name Title
11-9-93 713-469-9664
Date Telephone No.

OIL CONSERVATION DIVISION
NOV 30 1993

Date Approved _____
By JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF WELLS REQUESTED	
DISTRICT	
LAND AREA	
FILE	
W.A.M.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
REGISTRATION OFFICE	

Operator
CITATION OIL & GAS CORPORATION

Address
16800 GREENPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TEXAS 77060-2304

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter oil:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner: **SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TEXAS 77001**

II. DESCRIPTION OF WELL AND LEASE

Lease Name DEVONIAN STATE	Well No. 1X	Pool Name, including Formation EUMONT YATES 7 RIVERS QUEEN	Kind of Lease State, Federal or Free STATE	Lease
Location Unit Letter G ; 2310 Feet From The North Line and 2310 Feet From The East				
Line of Section 20	T. or Range 21S	Range 36E	County LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE CORPORATION	P. O. BOX 1910, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS 66 NATURAL GAS COMPANY GPM Gas Corporation	P. O. BOX 5050, BATRVILLE, OK. 74004
If well produces oil or liquids, give location of tanks.	Unit 3 - EFFECTIVE: FEBRUARY 1987 is and is daily connected? NO CHANGE when

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv. Drill R.
<input checked="" type="checkbox"/>							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.				
Reservoirs (DF, RKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed testable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (psig, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Debra Warren
(Signature)
Production Coordinator
(Title)
1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 5 1987**, 19
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multicompleted wells.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRIBUTION	
STATE	
FILE	
W.P.O.	
LOCAL OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR
Shell Western F&P, Inc.
Address
200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of: Oil Dry Gas
 Recombination Castinhead Gas Condensate
 Change in Ownership

Other (Please explain)

If change of ownership give name and address of previous owner
Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name Devonian State	Well No. 4001	Pool Name, including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal or Fee	State	Lease No.
Location Unit Letter G : 2310 Feet From The North Line and 2310 Feet From The East Line of Section 20 Township 21S Range 36E NMPM Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79702
Name of Authorized Transporter of Castinhead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St. Odessa, Texas 79762
If well produces oil or fluids, give location of tanks. Unit: No Change	Is gas actually connected? When: NA

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completions - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Resv. Diff. Resv.	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Dbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]

(Signature)
Attorney-in-Fact
(Title)
December 1, 1983 Effective January 1, 1984
(Date)

OIL CONSERVATION DIVISION

JAN 31 1984

APPROVED _____, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a fabrication of the devicive tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of conditio
Separate Forms C-104 must be filed for each pool in different completed wells.

COPIES RECEIVED			
DISTRIBUTION			
OFFICE			
FOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well GAS WELL OTHER
2. Name of Operator
Shell Oil Company
3. Address of Operator
P. O. Box 991, Houston, TX 77001
4. Location of Well
UNIT LETTER **G** **2310** FEET FROM THE **North** LINE AND **2310** FEET FROM
THE **East** LINE, SECTION **20** TOWNSHIP **21S** RANGE **36E** NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Devonian State
9. Well No.
1Y
10. Field and Pool, or Wildcat
Eumont Yates Seven Rivers Queen

15. Elevation (Show whether DF, RT, CR, etc.)
3626' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>OPT</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-27-79 Pulled prod. equip. Ran RBP & RDPS pkr on 2 1/2" tbg. Set RDP @ 3600'. Set pkr & tested BP to 1000 psi. Started testing csg. Found csg. leak 1184'-1214'.

8-28-79 Set retainer @ 1150'. Sqz'd csg. leak w/150 sx Class C cmt.

8-29-79 Drld up cmt. retainer + 50' cmt. Tested 5 1/2" csg. to 500 psi held ok. Pulled tbg., DC + bit.

9-1-79 On OPT. In 24 hrs. well ppd. 18 BO + 13 BW. Gravity 31/6. Gas rate 432 MCFPD.

10-2-79 Chemical treat w/110 gals DiChem-159in 50 bbls. 2% KCL wtr; flushed w/150 bbls. 2% KCL containing 5 gals. DiChem FES-3 surfactant Max/min press-0 SDP-vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED A. J. Fore A. J. Fore TITLE Senior Engineering Technician December 10, 1979

APPROVED BY Jerry Sexton DATE DEC 15 1979
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
Sumont Yates Seven Rivers Queen	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Shell Oil Company

3. Address of Operator
P.O. Box 1509, Midland, Texas 79702

4. Location of Well
UNIT LETTER G, 2310 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3626' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Scale Inhibit

- 6-13-79: PPD 100 bbls scale inhibitor, DiChem-159, mixed 2 drums in 100 bbls fresh wtr containing 2% KCl down csg-tbg annulus and flushed to formation w/100 bbls 2% KCl water. SDON.
- 6-14-79: Prod restored.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY G.W. Tullio TITLE G.W. Tullio Senior Prod. Eng. DATE 6-27-79

PROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE JUL 5 1979

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANITARY	
FIELD	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-101
 Effective 1-1-65

50. Indicate Type of Lease
 State For
 51. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR THE PREPARATION OF AN ORDER OF OPERATION OR TO OBTAIN A WELL CLOSURE ORDER TO A DIFFERENT RESERVOIR.
 USE SEPARATE APPLICATION FOR REPAIR OF DEFECTIVE WELLS OR FOR WELL PROPOSALS.

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1509, Midland, Texas 79702

4. Location of Well
 UNIT LETTER **G** **2310** FEET FROM THE **North** LINE AND **2310** FEET FROM
 THE **East** LINE, SECTION **20** TOWNSHIP **21S** RANGE **36E** N.M.P.M.

15. Elevation (Show whether DF, RT, GN, etc.)
3626' DF

7. Unit Agreement Name
 8. Form of Lease Name
Devonian State
 9. Well No.
1 Y
 10. Field and Pool, or Wildcat
**Eumont Yates
 Seven Rivers Queen**
 12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPER. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-24-77: Cleaned out to 3881'. Perf'd 5 1/2" casing 3802-3828'. Pumped 750 gals 15% (BJ) 1-shot suspending acid, followed by 8 bbls 2% KCl water, followed by 25 bbls scale inhibitor (Champion) T-44, mixed 2 drums/100 BW + 5 gals DP-28 surfactant. Flushed with 15 BW. Mixed and pumped 150# and 150# rock salt. Repeated the above twice. Pumped 750 gals 15% suspending acid, followed by 8 bbls 2% KCl water + 25 bbls scale inhibitor and flushed with 75 BW.
- 9-25-77: Ran 2 1/2" tubing and hung @ 3772'. Ran 2 1/2"X1 3/4"X18' pump. Shut down over night.
- 9-26-77: Pumped 10 BO and 118 BW in 24 hours.
- 9-27-77: Pumped 5 BO and 120 BW in 24 hours.
- 10-5-77: Pumped 14 BO and 103 BW in 24 hours
- 10-12-77: Pumped 12 BO and 114 BW in 24 hours. Gas rate 73 MCFPD. Well now back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullis TITLE Senior Production Engineer DATE 1-17-78
 APPROVED BY [Signature] TITLE _____ DATE _____

JAN 21 1978

NO. OF COPIES RECEIVED		
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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

7. Unit Agreement Name
-

2. Name of Operator
Shell Oil Company

8. Form or Lease Name
Devonian State

3. Address of Operator
P. O. Box 1509, Midland, Texas 79702

9. Well No.
1Y

4. Location of Well
UNIT LETTER G, 2310 FEET FROM THE north LINE AND 2310 FEET FROM
THE east LINE, SECTION 20 TOWNSHIP 21S RANGE 36E N.M.P.M.

10. Field and Pool, or Wildcat
Eumont Yates Seven
Rivers Queen

15. Elevation (Show whether DF, RT, CR, etc.)
3626' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS
OTHER

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan to open additional pay in the Queen zone plus acid treat and scale inhibit subject well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullis

TITLE G. W. Tullis
Senior Production Engineer

DATE 9-20-77

APPROVED BY John Remyan
Geologist

TITLE _____

DATE 9/27

CONDITIONS OF APPROVAL, IF ANY _____

NO. OF COPIES RECEIVED		
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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Devonian State
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1Y
4. Location of Well UNIT LETTER G , 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3626 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-72

Acidized with 3000 gal 15% suspending acid. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Sullivan for A. E. Cordray DATE 1-5-73
TITLE Staff Engineer

APPROVED BY Joe D. Ramey TITLE _____ DATE JAN 8 1973
Dist. I, Supv.
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico
(Address)

LEASE Devonian-State WELL NO. 1-A 4 UNIT G S 20 T -21-S R -36-E
DATE WORK PERFORMED 11-3 thru 11-25-58 POOL Sumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Pulled rods & pump.
2. Treated formation via casing w/20,000 gallons lease oil containing 1# sand & 0.1# Adomite/gallon in 2 stages using ball sealers. Overflushed w/30 BO.
3. Ran 2" EUE, 8rd thd, tubing & hung @ 3875'.
4. Ran pump & rods & recovered load.
5. In 2 1/2 hours pumped 48 BO + 93 BW w/1 1/4-1 1/4" SPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. 3626' TD 3920' PBD 3905' Prod. Int. 3840' - 4870' Compl Date 1-10-56
Tbng. Dia 2" Tbng Depth 3890' Oil String Dia 5 1/2" Oil String Depth 3917'
Perf Interval (s) 3840' - 3846' & 3863' - 3870'
Open Hole Interval _____ Producing Formation (s) Queen

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>8-13-58</u>	<u>11-25-58</u>
Oil Production, bbls. per day	<u>16</u>	<u>48</u>
Gas Production, Mcf per day	<u>12.9</u>	<u>107.3</u>
Water Production, bbls. per day	<u>9</u>	<u>93</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>807</u>	<u>2235</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>H. B. Brooks</u> Production Foreman	<u>Shell Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION
Name [Signature] Title Oil Gas Inspector Date _____
I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By Name Rex C. Cabaniss Position District Exploitation Engineer Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) TO FRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

October 21, 1958

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company

Devonian State

Well No. 1-A in G

(Company or Operator)

(Unit)

SW 1/4 NE 1/4 of Sec. 20, T-21-S, R-35-E, NMPM., Eumont Pool

(40-acre subdivision)

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following:

1. Pull rods, pump, & tubing & treat via casing w/20,000 gallons lease oil containing 0.1# Adomite & 1# sand per gallon using ball sealers. Run rods, pump, & tubing.
2. Pump load oil and place on production.

Approved _____, 19____
Except as follows:

Shell Oil Company

Company or Operator

By Rex C. Cabaniss Original Signed By Rex C. Cabaniss

Position District Exploitation Engineer

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

Shell Oil Company

Name

By _____

Box 845, Roswell, New Mexico

Address

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

1-11-56

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Devonian State

Well No. 1-1, in 1/4, 1/4,

(Company or Operator)

(Lease)

Sec 20

T 1-3

R 36-3

NMPM,umont

Pool

(Unit)

Lea

County. Date Spudded 12-13-55

Date Completed 12-28-55

Please indicate location:

Section 20, Unit 7

Casing and Cementing Record

Size Feet Sax

8 5/8"	300'	310
5 1/2"	3917'	750

Elevation 3626' Total Depth 3930', P.B. 3905'

Top oil/gas pay 3840' Name of Prod. Form uen

Casing Perforations: 3840'-3846', 3863'-3870' or

Depth to Casing shoe of Prod. String 3917'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot 72.5 BOPD

Based on 64.79 bbls. Oil in 21 Hrs. 45 Mins.

Gas Well Potential

Size choke in inches 1 1/2"

Date first oil run to tanks or gas to Transmission system 1-10-56

Transporter taking Oil or Gas: Texas-New Mexico Pipeline

Remarks: * Treated w/5300 gallons lease oil containing 1 sand/gallon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

OIL CONSERVATION COMMISSION

[Signature]

Shell Oil Company

(Company or Operator)

By: J. R. Curry *[Signature]*

(Signature)

Title: Acting Division Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Address: Box, 1957, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease Devonian State

Well No. 1-04 Unit Letter G S 20 T 21-S R 36-I Pool Foment

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit G S 20 T 21-S R 36-I

Authorized Transporter of Oil or Condensate Shell Pipe Line

Address Box 1598, Hobbs, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address Box 758, Hobbs, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well Completed 1-10-56 ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

CORRECTED COPY

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19____

By J. R. Curry
Title Acting Division Exploitation Engineer

Approved _____ 19____

OIL CONSERVATION COMMISSION

Company Shell Oil Company

By [Signature]

Address Box 1957

Title _____

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease Devonian State

Well No. 1-A Unit Letter G S 20 T 21-S R 36-E Pool Dumont

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit G S 20 T 21-S R 36-E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline

Address Dunice, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address Box 758, Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well Completed 1-10-56 (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19____

By J. R. Curry
Title Acting Division Exploitation Engineer

Approved _____ 19____

Company Shell Oil Company

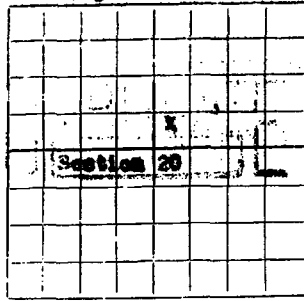
OIL CONSERVATION COMMISSION

Address Box 1957

By [Signature]

Hobbs, New Mexico

Title _____



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company **Mountain State**
(Company or Operator) (Lease)

Well No. **1-A**, in **SW** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **20**, T. **21-S**, R. **36-W**, NMPM.

Dona Pool, **Lea** County.

Well is **2310** feet from **North** line and **2310** feet from **East** line of Section **20**. If State Land the Oil and Gas Lease No. is **A-1390**.

Drilling Commenced **12-13**, 19 **55**. Drilling was Completed **12-28**, 19 **55**.

Name of Drilling Contractor **Castle Drilling Company**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3616'**. The information given is to be kept confidential until **not confidential**, 19 **55**.

OIL SANDS OR ZONES

No. 1, from **3640'** to **3870'** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32	NEW	287'				Surface string
5 1/2"	15.57	NEW	397'			3640'-3866', 3867'-3870'	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	300'	300	Pump & Plug	Cemented to surface	
7 7/8"	5 1/2"	3917'	730	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/5300 gallons lease oil containing 1 1/2 sand/gallon.

Result of Production Stimulation **On GPT flowed 71.5 BOPD @ 8 WPD thru 12/64" choke (based on 64.79 BOPD @ 7.2 WPD in 21 3/4 hours). STP 200 psi. Gravity 31.2 deg. API. GOR 997.**

Official Completion Date **1-20-56**, Depth Cleaned Out **3925'**

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 3920' feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 1-10, 1936
 OIL WELL: The production during the first 24 hours was 79.5 barrels of liquid of which 90 % was
 was oil; _____ % was emulsion; 10 % water; and _____ % was sediment. A.P.I.
 Gravity 31.2 deg. API.
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
T. B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates <u>and 2975' (f. 629')</u>	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers <u>city date 3300' (f. 326')</u>	T. McKee.....	T. Menefee.....	
T. Queen <u>city date 3580' (f. 46')</u>	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	305'	305'	Surface Sands, Caliche, & Red Beds				
305'	1437'	1132'	Red Beds & Anhydrite				
1437'	3283'	1846'	Anhydrite				
3283'	3920'	637'	Dolomite				
	TD	3920'					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1-11-36

(Date)

Company or Operator Shell Oil Company

Address Box 1937, Hobbs, New Mexico

Name J. R. Curry *J. R. Curry*

Position or Title Acting Division Exploitation Engineer

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico
(Address)

LEASE Devonian State WELL NO. 1-A UNIT 0 S 20 T 21-S R 36-E

DATE WORK PERFORMED 1-10-56 POOL Basent

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated w/5900 gallons lease oil containing 1/cent/gallon.

In 21 3/4 hours flowed 64.79 BO / 7.2 BW thru 12/64" choke. TP 200 psi. GOR 997.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
 Title _____
 Date _____

Name J. R. Curry
 Position Acting Division Exploitation Engineer
 Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico
(Address)

LEASE Devonian State WELL NO. 1^{NA} UNIT 10^N S -20 T -21-S R -36-E

DATE WORK PERFORMED December 29, 1955 POOL Summit

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Perforate 5-1/2" casing

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 3907' of 5-1/2" casing and cemented at 3917' with 750 sacks of 4 1/2 gal regular cement. Plug down at 8:52 A. M. December 29, 1955. Left 63' of cement in casing. Did not circulate cement. After WOC 24 hours tested casing with 1450 psi for 30 minutes. Test OK. Drilled float and cement to 3905' and tested casing and cement with 1500 psi. TEST OK. PBD 3905'.

Perforated 5-1/2" casing opposite the Queen Pay Zone from 3840' - 3846' and 3863' - 3870' (Casing Measurements) with 4 Du Pont 264 jet shots per foot.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>B. L. Simmers</u> Drilling Foreman <u>Shell Oil Company</u> (Company)		

OIL CONSERVATION COMMISSION

Name C. M. Lieder
 Title Engineer
 Date 12/29/55

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Original signed by D. C. Meyers
 Name D. C. Meyers
 Position Division Mechanical Engineer
 Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico
(Address)

LEASE Devonian State WELL NO. 1"A" UNIT "G" S-20 T-21-S R-36-E
DATE WORK PERFORMED December 14, 1955 POOL Sumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 289' of 8-5/8" casing and cemented at 300' with 300 sacks regular neat cement.
Plug down at 8:32 A. M. December 14, 1955. Circulated out an estimated 65 sacks cement. After WOC 24 hours tested casing with 850 psi for 30 minutes. Test OK.
Drilled plug and tested cement with 300 psi for 30 minutes. Test OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>E. L. Simmers</u> <u>Drilling Foreman</u> <u>Shell Oil Company</u> (Company)		

OIL CONSERVATION COMMISSION

Name C. M. Leedes
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by
Name D. C. Meyers D. C. Meyers
Position Division Mechanical Engineer
Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico
(Address)

LEASE Devonian State WELL NO. 1 "A" UNIT "Q" S -20 T -21-S R -36-E
DATE WORK PERFORMED December 13, 1955 POOL Eumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 11:30 P. M. December 13, 1955

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by B. L. Simmers Drilling Foreman Shell Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder
Title Engineer District 1
Date DEC 16 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by
Name D. C. Meyers
Position Division Mechanical Engineer
Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico
(Place)

December 1, 1955
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Shell Oil Company

(Company or Operator)

Devonian State

(Lease)

Well No. 1-A

0

(Unit)

The well is

located 2310 feet from the North line and 2310 feet from the East line of Section 20, T. 21-S, R. 36-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Devon Pool,

Lea

County

3-36-E

If State Land the Oil and Gas Lease is No. A-1350

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary tools

The status of plugging bond is Blanket bond

Drilling Contractor Gaskle Drilling Company

We intend to complete this well in the year

formation at an approximate depth of 3915 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8 5/8"	32#	new	300'	300
7 7/8"	5 1/2"	15.5#	new	3915'	700

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

will be replacement well - H.P. in same unit

Approved _____, 19____
Except as follows:

DEC 2 1955

Sincerely yours,

Shell Oil Company

(Company or Operator)

By R. Nevill

Position Division Exploitation Engineer

Send Communications regarding well to

Shell Oil Company

Name Box 1957

Address Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By M.L. Armstrong

Title Oil Conservation Inspector

New Shift In / Availability PTH

CMD : ONGARD 08/06/04 13:25:47
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPRE

API Well No : 30 25 4728 Eff Date : 09-01-1997 WC Status : A
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
OGRID Idn : 4537 CITATION OIL & GAS CORP
Prop Idn : 2820 DEVONIAN STATE

Well No : ~~001~~ 5
GL Elevation: /3615

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : G 20 21S 36E FTG 1980 F N FTG 1980 F E A
Lot Identifier:
Dedicated Acre: 320.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
 OGGACRE C102-DEDICATE ACREAGE

08/06/04 13:25:51
 OGOMES -TPRE
 Page No : 1

API Well No : 30 25 4728 Eff Date : 04-30-1991
 Pool Idn : 76480 EUMONT,YATES-7 RYRS-QUEEN (GAS)
 Prop Idn : 2820 DEVONIAN STATE
 Spacing Unit : 37483 OCD Order :
 Sect/Twp/Rng : 20 21S 36E Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	20	20	21S	36E	40.00	N	ST			
B	20	20	21S	36E	40.00	N	ST			
G	20	20	21S	36E	40.00	N	ST			
H	20	20	21S	36E	40.00	N	ST			
I	20	20	21S	36E	40.00	N	ST			
J	20	20	21S	36E	40.00	N	ST			
O	20	20	21S	36E	40.00	N	ST			
P	20	20	21S	36E	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 13:26:01
 OGMES -TPRE
 Page No: 1

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVR-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE COM	01 95 31	7941	P
30 25	4728 DEVONIAN STATE COM	02 95 28	6861	P
30 25	4728 DEVONIAN STATE COM	03 95 31	7451	P
30 25	4728 DEVONIAN STATE COM	04 95 30	6891	P
30 25	4728 DEVONIAN STATE COM	05 95 31	6595	P
30 25	4728 DEVONIAN STATE COM	06 95 30	6662	P
30 25	4728 DEVONIAN STATE COM	07 95 31	6597	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 13:26:04
 OGGMES -TPRE
 Page No: 2

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRS-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	DEVONIAN STATE COM	08 95 29	5975	P
30 25	DEVONIAN STATE COM	09 95 30	5956	P
30 25	DEVONIAN STATE COM	10 95 31	6012	P
30 25	DEVONIAN STATE COM	11 95 30	5410	P
30 25	DEVONIAN STATE COM	12 95 31	5274	P
30 25	DEVONIAN STATE COM	01 96 31	5141	P
30 25	DEVONIAN STATE COM	02 96 29	4704	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:26:05
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL OGGMES -TPRE
 Page No: 3

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	DEVONIAN STATE COM	03 96 31	4578	P
30 25	DEVONIAN STATE COM	04 96 30	4563	P
30 25	DEVONIAN STATE COM	05 96 31	4870	P
30 25	DEVONIAN STATE COM	06 96 30	4426	P
30 25	DEVONIAN STATE COM	07 96 31	4463	P
30 25	DEVONIAN STATE COM	08 96 31	4226	P
30 25	DEVONIAN STATE COM	09 96 30	3906	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:26:07
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPRE
 Page No: 4

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT,YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE COM	10 96 31	3802	P
30 25	4728 DEVONIAN STATE COM	11 96 30	3419	P
30 25	4728 DEVONIAN STATE COM	12 96 28	3247	P
30 25	4728 DEVONIAN STATE COM	01 97 31	3413	P
30 25	4728 DEVONIAN STATE COM	02 97 28	2941	P
30 25	4728 DEVONIAN STATE COM	03 97 31	3170	P
30 25	4728 DEVONIAN STATE COM	04 97 30	2963	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:26:08
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL OGGOMES -TPRE
 Page No: 5

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE COM	05 97 31	3108	P
30 25	4728 DEVONIAN STATE COM	06 97 30	3013	P
30 25	4728 DEVONIAN STATE COM	07 97 31	2867	F
30 25	4728 DEVONIAN STATE COM	08 97 31	2688	F
30 25	4728 DEVONIAN STATE	09 97 30	2438	F
30 25	4728 DEVONIAN STATE	10 97 31	2420	F
30 25	4728 DEVONIAN STATE	11 97 30	1913	F
Reporting Period Total (Gas, Oil) :				99 F

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:26:09
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPRE
 Page No: 6

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE	12 97 31	217	239 F
30 25	4728 DEVONIAN STATE	01 98 31	470	31 F
30 25	4728 DEVONIAN STATE	02 98 28	622	31 F
30 25	4728 DEVONIAN STATE	03 98 31	721	182 F
30 25	4728 DEVONIAN STATE	04 98 30	596	58 F
30 25	4728 DEVONIAN STATE	05 98 31	619	61 F
30 25	4728 DEVONIAN STATE	06 98 30	717	60 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 13:26:11
 OGOMES -TPRE
 Page No: 7

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE	07 98 31	964	79 F
30 25	4728 DEVONIAN STATE	08 98 31	987	121 F
30 25	4728 DEVONIAN STATE	09 98 29	1208	150 F
30 25	4728 DEVONIAN STATE	10 98 15	575	84 F
30 25	4728 DEVONIAN STATE	11 98 30	1137	132 F
30 25	4728 DEVONIAN STATE	12 98 31	1002	84 F
30 25	4728 DEVONIAN STATE	01 99 31	816	132 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:26:12
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPRE
 Page No: 8

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE	02 99 28	759	138 F
30 25	4728 DEVONIAN STATE	03 99 31	876	115 F
30 25	4728 DEVONIAN STATE	05 99 31	587	127 F
30 25	4728 DEVONIAN STATE	06 99 30	595	179 F
30 25	4728 DEVONIAN STATE	07 99 3	63	13 F
30 25	4728 DEVONIAN STATE	08 99		S
30 25	4728 DEVONIAN STATE	09 99		S

Reporting Period Total (Gas, Oil) : -----

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 13:26:13
 OGGOMES -TPRE
 Page No: 9

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE	10 99		S
30 25	4728 DEVONIAN STATE	11 99		S
30 25	4728 DEVONIAN STATE	12 99		S
30 25	4728 DEVONIAN STATE	01 00	210	F
30 25	4728 DEVONIAN STATE	03 00	201	F
30 25	4728 DEVONIAN STATE	04 00	204	F
30 25	4728 DEVONIAN STATE	05 00	423	F
Reporting Period Total (Gas, Oil) :			155	F

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:26:15
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL OGGMES -TPRE
 Page No: 10

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE	06 00 30	206	F
30 25	4728 DEVONIAN STATE	07 00 31	216	F
30 25	4728 DEVONIAN STATE	08 00 31	196	F
30 25	4728 DEVONIAN STATE	09 00 30	204	F
30 25	4728 DEVONIAN STATE	10 00 30	208	S
30 25	4728 DEVONIAN STATE	11 00 30	195	F
30 25	4728 DEVONIAN STATE	12 00		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:26:16
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPRE
 Page No: 11

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE	01 01 27	549	76 S
30 25	4728 DEVONIAN STATE	02 01 28	517	140 F
30 25	4728 DEVONIAN STATE	03 01 31	405	155 F
30 25	4728 DEVONIAN STATE	04 01 30	675	150 F
30 25	4728 DEVONIAN STATE	05 01 31	423	155 F
30 25	4728 DEVONIAN STATE	06 01 30	686	150 F
30 25	4728 DEVONIAN STATE	07 01 31	734	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:26:17
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL OGGOMES -TPRE
 Page No: 12

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE	08 01 31	877	F
30 25	4728 DEVONIAN STATE	09 01 30	780	F
30 25	4728 DEVONIAN STATE	10 01 31	512	F
30 25	4728 DEVONIAN STATE	11 01 30	1266	F
30 25	4728 DEVONIAN STATE	12 01 31	1474	F
30 25	4728 DEVONIAN STATE	01 02 31	3294	F
30 25	4728 DEVONIAN STATE	02 02 28	2745	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 13:26:18
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL OGGOMES -TPRE
 Page No: 13

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE	03 02 31	3022	155 F
30 25	4728 DEVONIAN STATE	04 02 30	2732	150 F
30 25	4728 DEVONIAN STATE	05 02 31	2972	155 F
30 25	4728 DEVONIAN STATE	06 02 30	269	90 F
30 25	4728 DEVONIAN STATE	07 02 31	2324	62 F
30 25	4728 DEVONIAN STATE	08 02 31	2188	F
30 25	4728 DEVONIAN STATE	09 02 30	561	F

Reporting Period Total (Gas, Oil) : -----

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
 OGGIPRD
 ONGARD
 INQUIRE PRODUCTION BY POOL/WELL
 08/06/04 13:26:20
 OGOMES -TPRE
 Page No: 14

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT,YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE	10 02 31	355	F
30 25	4728 DEVONIAN STATE	11 02 30	589	F
30 25	4728 DEVONIAN STATE	12 02 31	568	F
30 25	4728 DEVONIAN STATE	01 03 31	519	F
30 25	4728 DEVONIAN STATE	02 03 28	580	F
30 25	4728 DEVONIAN STATE	03 03 31	693	F
30 25	4728 DEVONIAN STATE	04 03 30	469	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL
08/06/04 13:26:21
OGOMES -TPRE
Page No: 15

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE	05 03 31	538	F
30 25	4728 DEVONIAN STATE	06 03 30	486	F
30 25	4728 DEVONIAN STATE	07 03		S
30 25	4728 DEVONIAN STATE	08 03 31	683	F
30 25	4728 DEVONIAN STATE	09 03 30	617	F
30 25	4728 DEVONIAN STATE	10 03 31	461	F
30 25	4728 DEVONIAN STATE	11 03 30	57	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD :
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 13:26:22
 OGOMES -TPRE
 Page No: 16

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVR-QUEEN (GAS)
 API Well No : 30 25 4728 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4728 DEVONIAN STATE	12 03 31	60	F
30 25	4728 DEVONIAN STATE	01 04 31	57	F
30 25	4728 DEVONIAN STATE	02 04 29	51	F
30 25	4728 DEVONIAN STATE	03 04 31	52	F
30 25	4728 DEVONIAN STATE	04 04 30	47	F
30 25	4728 DEVONIAN STATE	05 04 31	59	F

Reporting Period Total (Gas, Oil) : 211644 4003

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-102
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 35-025-04728		² Pool Code 76480		³ Pool Name Eumont Yates 7 Rivers Queen (Pro Gas)	
⁴ Property Code 002821		⁵ Property Name Devonian State (formerly Devonian State Coml)			⁶ Well Number 5
⁷ OGRID No. 004537		⁸ Operator Name Citation Oil & Gas Corp.			⁹ Elevation

¹⁰ Surface Location

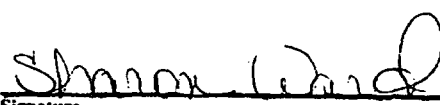
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	20	21S	36E		1980	North	1980	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	20	21S	36E		1980	North	1980	East	Lea

¹² Dedicated Acres 320	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No. NSP-488
--------------------------------------	------------------------------------	----------------------------------	------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16						¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>  Signature Sharon Ward Printed Name Regulatory Administrator Title 12-30-97 Date
			2 ●		3 ●	
			5 ●	1980	1980	
						¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyer: Certificate Number
			7 ●		8 ●	
					6 ●	

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

OFFICE OCC

Section A.

Date May 15, 1959

Operator Shell Oil Company Lease Devonian-State
Well No. 1 Unit Letter 0 Section 20 Township -21-S Range -36-E NMPM
Located 1980 Feet From north Line, 1980 Feet From west East Line
County Lea G. L. Elevation 3615' Dedicated Acreage 320 Acres
Name of Producing Formation Yates/Seven Rivers Pool Emont Gas

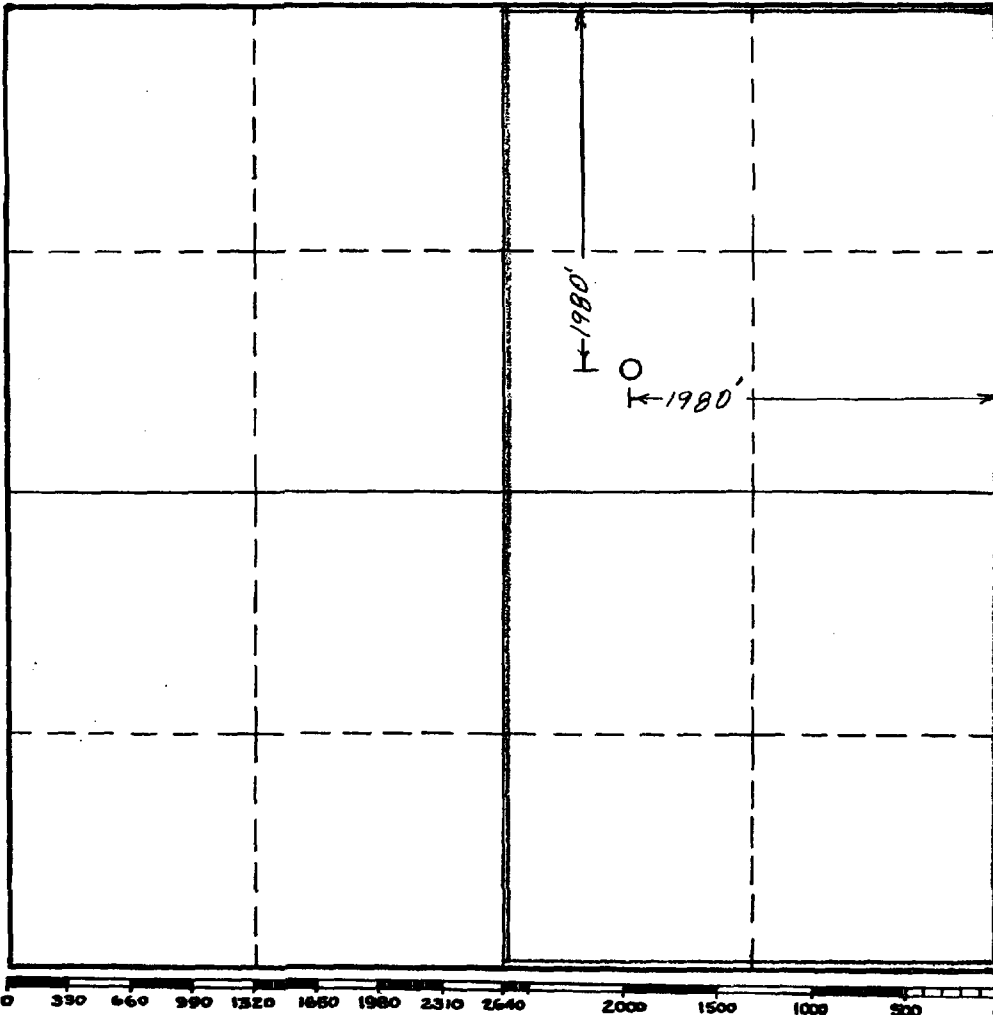
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No X
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No _____. If answer is "yes," Type of Consolidation Gas Unitization Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Unit enlarged by NMP-488 (May 11, 1959)

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Shell Oil Company

(Operator)

Original Signed By

Rex C. Cabaniss Rex C. Cabaniss

(Representative)

Box 845, Roswell, New Mexico

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor.

Certificate No. _____

INSTRUCTIONS FOR COMPLETION:

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date 10-15-53

Shell Oil Company, Devonian State 1
Operator Lease Well No.

Name of Producing Formation Yates Pool Tumont

No. Acres Dedicated to the Well 160

SECTION 20 TOWNSHIP 21-N RANGE 36-E

Continental	Shell $\frac{1}{2}$ Devonian $\frac{1}{2}$
3300	2 3
	State
	Atlantic Gulf "A"
	Std. of Texas
	State

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ORIGINAL SIGNED BY
A. D. SAVAGE
Position Division Exploitation Engineer
Representing Shell Oil Company
Address Box 1957, Hobbs, New Mexico

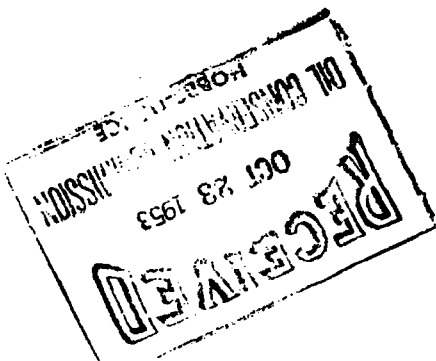
(over)

INSTRUCTIONS

1. Is this gas well a dual completion? Yes x No
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage? Yes No

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.



District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Citation Oil & Gas Corp. 8223 Willow Place South, Suite 250 Houston, Texas 77070-5623		OGRID Number 004537
Reason for Filing Code Name and Number Change		9/1/97
API Number 30 - 0 25-04728	Pool Name Eumont Yates Seven Rivers Queen (Pro Gas)	Pool Code 76480
Property Code 002821	Property Name Devonian State (Formerly Devonian State Com #1)	Well Number 5

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	20	21S	36E		1980	North	1980	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	20	21S	36E		1980	North	1980	East	Lea

Lease Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
S					

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
20809	Sid Richardson Carbon & Gasoline Co. 201 Main Street Fort Worth Texas 76102	741443D	G	G-20-21S-36E Lea County
37480	EOTT Oil Pipeline Company P O Box 4666 Houston, TX 77210-4666	74391D	O	G-20-21S-36E Lea County

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Sharon Ward		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR	
Printed name: Sharon Ward Title: Regulatory Administrator		Approved by: [Signature] Title: [Signature]	
Date: 12-30-97	Phone: 281-469-9664	Approval Date: 12-30-97	

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

Submit 5 Copies
 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Citation Oil & Gas Corp.		Well API No. 35-025-04728
Address 8223 Willow Place South Ste 250 Houston, Texas 77070-5623		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	Effective November 1, 1991
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Devonian State Com	Well No. 1	Pool Name, Including Formation Eumont Yates 7 RVRS Queen	Kind of Lease State, NON-CONVEYOR CONVEYOR	Lease No.
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>21S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Sid Richardson Carbon & Gasoline Co.	First City Bank Tower, 201 Main St. Fort Worth, Texas 76102	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number.		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon E Ward
 Signature
 Sharon Ward Prod. Regulatory Supy
 Printed Name
 November 1, 1991 (713)-469-9664
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
 By _____
 DISTRICT I SUPERVISOR
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF TANKS DESIRED	
DISTRIBUTION	
LAND USE	
FILE	
W.L.D.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

Operator
CITATION OIL & GAS CORPORATION

Address
16800 GREENPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TEXAS 77060-2304

Reason(s) for listing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter oil:	
Accomplition	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Condensate Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner **SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TEXAS 77001**

II. DESCRIPTION OF WELL AND LEASE

Lease Name DEVONIAN-STATE COM	Well No. 7	Pool Name, including Formation EUMONT YATES 7 RIVERS QUEEN	Kind of Lease State, Federal or Free STATE	Lease
Location Unit Letter G ; 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line of Section 20 Township 21S Range 36E N.M.P.M. LEA Cou				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Condensate Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY	P. O. BOX 1492, EL PASO, TEXAS 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rekey	Stim. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.C.D.					
Levels (DF, RKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top 24 hours)

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cease Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (psig, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Cease Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Debra Harris
(Signature)

Production Coordinator
(Title)

1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 5 1987**, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**
TITLE **DISTRICT I SUPERVISOR**

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multi-completed wells.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF COMPLETION	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
EL PASO	
W.D.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

1. Operator
Shell Western E&P, Inc.

Address
200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Coolinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Devonian State Com</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Eumont Yates 7 Rivers Queen</u>	Kind of Lease State, Federal or Foreign <u>State</u>	Lease No.
Location				
Unit Letter <u>G</u>	<u>1980</u> Feet From The <u>North</u> Line and <u>3300</u> Feet From The <u>East</u>			
Line of Section <u>20</u>	T. <u>21S</u>	Range <u>36E</u>	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>None</u>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Coolinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1492, El Paso, Texas 79978</u>
If well produces oil or liquids, give location of tanks. Unit <u>Sec. <u>1</u> Top <u>1</u> Reg. <u>1</u></u>	Is gas actually connected? When <u>NA</u>

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion - (X)		<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Sand Res'n.	<input type="checkbox"/> Diff. Res'n.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RRB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/StdCF	Gravity of Condensate
Testing Method (prim, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. D. Dawson
(Signature)

Attorney-in-Fact

December 1, 1983 Effective January 1, 1984

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 31 1984

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner well name or number, or transporter, or other such change of conditio
Separate Forms C-104 must be filed for each pool in multiple completed wells.

NO. OF COPIES RECEIVED		
DISTRIBUTION		
TARRANT		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER
 Name of Operator: **Shell Oil Company**
 Address of Operator: **P.O. Box 1509 Midland, Texas 79702**
 Location of Well: UNIT LETTER **G**, **1980** FEET FROM THE **north** LINE AND **1980** FEET FROM THE **east** LINE, SECTION **20** TOWNSHIP **21 S** RANGE **36 E** N.M.P.M.
 7. Unit Agreement Name
 8. Farm or Lease Name: **Devonian State**
 9. Well No.: **1**
 10. Field and Pool, or Wildcat: **Eunice North (Yates)**
 15. Elevation (Show whether DF, RT, GR, etc.): **3621' DF**
 12. County: **Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ACIDIZE AND FRAC YATES

- 11-26-78: Pulled prod equip and tested tbg.
- 11-28-78: Frac treated perms 3060-3020' w/10,000 gals Easy Frac 60-J-347 + 10,000 gals CO₂. SI for 2 hrs prior testing.
- 11-29-78: Testing.
- 11-30-78: In 24 hrs flwd 0 BW and 1.6 MCFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *G.W. Tullos* TITLE **G.W. Tullos Senior Production Engineer** DATE **3-23-79**
 APPROVED BY *Jerry Sexton* TITLE **Dist 1, Supv.** DATE **3-23-79**
 CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Devonian State
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3621 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Abandon Eumont oil zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

11-7-73

1. Pulled 2 1/2" tubing.
2. Set CIBP at 3680' and capped with cement to abandon Eumont oil zone.
3. Ran 123 jts 2 1/2" tubing and hung at 3570'.
4. Placed on production.

10312

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNED: N. W. Harrison TITLE: Staff Production Engineer DATE: 11-28-73

APPROVED BY: _____ TITLE: _____ DATE: _____
 CONDITIONS OF APPROVAL, IF ANY:

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HOBBS OFFICE O. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 26 9 00 AM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1350
7. Unit Agreement Name
8. Farm or Lease Name Devonian-State
9. Well No. 1
10. Field and Pool, or Wildcat Eumont (Eunice)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator P.O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 20 TOWNSHIP 21S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3621' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temporarily Abandoned
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well is producing gas from Yates Sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956.

No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
 SIGNED N. W. Harrison **N.W. Harrison** TITLE Staff Exploitation Engineer DATE June 21, 1967

APPROVED BY *Joe Anthony* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 21 11 50 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
A-1350

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name Devonian-State
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eumont (Eunice)
15. Elevation (Show whether DF, RT, GR, etc.) 3621' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temporarily Abandoned

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is producing gas from Yates Sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956.

No plans for changing well status in near future.

TO THE WELL SERVICES AND YOUR
FUTURE PLANS FOR THIS WELL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By N. W. Harrison TITLE Senior Exploitation Engineer DATE December 16, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION - C. C.

JUN 15 1 00 PM '66

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1350

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Shall Oil Company (Western Division)	8. Farm or Lease Name Devonian - State
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 20 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eumont (Eunice)
15. Elevation (Show whether DF, RT, GR, etc.) 3621' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Temporarily Abandoned <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is producing gas from Yates Sand (Eumont Pool). Oil zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956. No plans for changing well status in near future.

THE COMMISSION MUST BE NOTIFIED EVERY 90 DAYS IN FORM C-103 OF THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED N. W. Harrison TITLE Senior Exploitation Engineer DATE June 7, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE		
OPERATOR		

HOBBS OFFICE O. C. C.

DEC 9 11 56 AM '65
NEW MEXICO MINERAL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1350	
7. Unit Agreement Name -	
8. Farm or Lease Name Devonian - State	
9. Well No. 1	
10. Field and Pool, or Wildcat Eumont (Eunice)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	15. Elevation (Show whether DF, RT, GR, etc.) 3621' DF
2. Name of Operator Shell Oil Company - Western Division	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
3. Address of Operator P. O. Box 1509 - Midland, Texas 79704	NOTICE OF INTENTION TO:
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 20 TOWNSHIP 21S RANGE 36E NMPM.	PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Temporarily Abandoned <input checked="" type="checkbox"/> OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is producing gas from Yates Sand (Eumont Pool). Oil zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956. No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED J. D. DUREN TITLE J. D. Duren Staff Exploitation Engineer DATE December 2, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1350
7. Unit Agreement Name -
8. Farm or Lease Name Devonian - State
9. Well No. 1
10. Field and Pool, or Wildcat Eumont (Eunice)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1858 Roswell, New Mexico 88201
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 20 TOWNSHIP 21-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3621' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Temporarily abandoned <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is producing gas from Yates Sand (Eumont Pool). Oil zone (Eunice Pool) is still temporarily abandoned as reported on form C-103. Approved January 13, 1956. No plans for changing well status in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By: C. R. Coffey Acting District Exploitation Engineer
SIGNED: C. R. Coffey TITLE: Exploitation Engineer DATE: June 9, 1965

APPROVED BY: _____ TITLE: _____ DATE: _____

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LAND OFFICE	
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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico 88201					
Lease Devonian-State	Well No. 1	Unit Letter G	Section 20	Township 21S	Range 36E		
Date Work Performed January 10, 1956	Pool Eumont (Eunice)		County Lea				

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is producing gas from Yates Sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956.

No plans for changing well status in near future.

Witnessed by	Position	Company
--------------	----------	---------

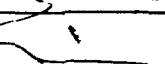
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name Original Signed By:	V. L. KING V. L. King
Title		Position	Acting District Exploitation Engineer
Date		Company	Shell Oil Company

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Devonian-State	Well No. 1	Unit Letter G	Section 20	Township 21S	Range 36E		
Date Work Performed January 10, 1956	Pool Eumont (Eunice)	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is producing gas from Yates Sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956. No plans for changing well status in near future.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	Original Signed By R. A. LOWERY R. A. Lowery
Title	Engineer District 1	Position	District Exploitation Engineer
Date		Company	Shell Oil Company

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE 000

(Submit to appropriate District Office as per Commission Rule 1106)

1956 DEC 20 AM 10 17

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico					
Lease Devonian-State	Well No. 1	Unit Letter G	Section 20	Township 21S	Range 36E		
Date Work Performed January 10, 1956	Pool Eumont (Eunice)		County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Temporarily Abandoned**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is producing gas from Yates Sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956.
No plans for changing well status in near future.

Witnessed by	Position	Company
--------------	----------	---------

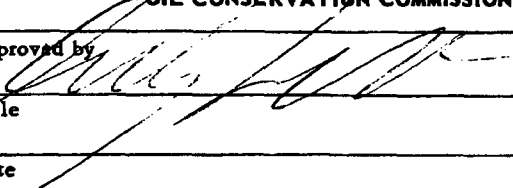
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1062 JUN 21 PM 3 34

Name of Company **Shell Oil Company** Address **P. O. Box 1858, Roswell, New Mexico**

Lease **Devonian-State** Well No. **1** Unit Letter **G** Section **20** Township **21S** Range **36E**

Date Work Performed **January 10, 1956** Pool **Eumont (Eunice)** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Temporarily Abandoned**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is producing gas from Yates Sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956.

No plans for changing well status in near future.

Witnessed by _____ Position _____ Company _____

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. _____ TD _____ P BTD _____ Producing Interval _____ Completion Date _____

Tubing Diameter _____ Tubing Depth _____ Oil String Diameter _____ Oil String Depth _____

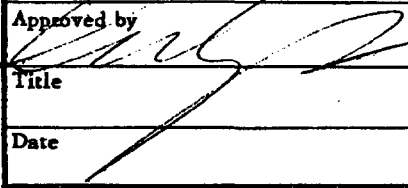
Perforated Interval(s) _____

Open Hole Interval _____ Producing Formation(s) _____

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  Name **R. A. Lowery** Original Signed By **R. A. LOWERY**
Title _____ Position **District Exploitation Engineer**
Date _____ Company **Shell Oil Company**

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858, Roswell, New Mexico			
Lease Devonian-State	Well No. 1	Unit Letter G	Section 20	Township 21S	Range 36E		
Date Work Performed January 10, 1956	Pool Emont (Eunice)			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Temporarily Abandoned**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is producing gas from Yates Sand (Emont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956.

No plans for changing well status in near future.

Witnessed by	Position	Company
--------------	----------	---------

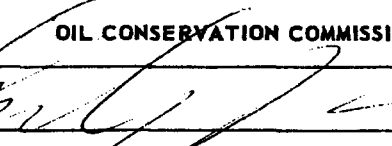
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title Exploitation Engineer	Position District Exploitation Engineer		
Date Jan 10 1956	Company Shell Oil Company		

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NOV 5 1956
OCT 5 1956
M 6 18

Name of Company Shell Oil Company				Address Box 1858, Roswell, New Mexico			
Lease Devonian-State	Well No. 1	Unit Letter G	Section 20	Township 21S	Range 36E		
Date Work Performed January 10, 1956	Pool Eumont			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is producing gas from Yates Sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956. No plans for changing well status in near future.

THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Leslie A. Clements</i>	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease Devonian-State		Well No. 1	Unit Letter G	Section 20	Township 21S	Range 36E	
Date Work Performed January 10, 1956		Pool Eumont			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Temporarily Abandoned
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is producing gas from Yates Sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956. No plans for changing well status in near future.

Witnessed by	Position	Company
--------------	----------	---------

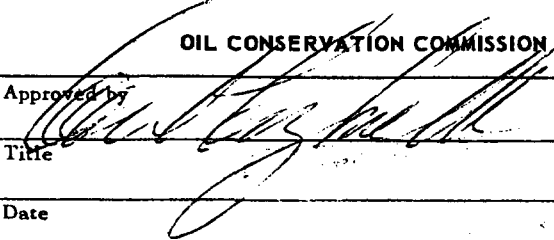
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name R. A. Lowery	Original Signed By R. A. LOWERY
Title		Position District Exploitation Engineer	
Date		Company Shell Oil Company	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico				
Lease Devonian-State	Well No. 1	Unit Letter G	Section 20	Township 21S	Range 36E	
Date Work Performed January 10, 1956	Pool Eumont	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Temporarily Abandoned
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is producing gas from Yates Sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956. No plans for changing well status in near future.

THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leshie A. Clements</i>	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

OBBS OFFICE OCC
HOBBS OFFICE OCC

Name of Company Shell Oil Company		Address Box 8299 Hobbs, New Mexico					
Lease Devonian-State	Well No. 1	Unit Letter G	Section 20	Township 21S	Range 36E		
Date Work Performed January 10, 1956	Pool Eumont			County Lea			

1960 JAN 7 AM 10 08
1960 JAN 7 AM 10 08

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Casing Test and Cement Job
- Other (Explain): **Temporarily Abandoned**
- Plugging
- Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is producing gas from Yates Sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956. No plans for changing well status in near future.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title Engineer District I	Position District Exploitation Engineer		
Date JAN 7 1956	Company Shell Oil Company		

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico				
Lease Devonian-State	Well No. 1	Unit Letter G	Section 20	Township 21S	Range 36E	
Date Work Performed January 10, 1956	Pool Eumont			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is producing gas from Yates Sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956. No plans for changing well status in near future.

THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND FUTURE PLANS FOR THE WELL.

Witnessed by	Position	Company
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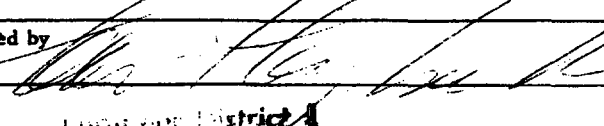
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Rex C. Cabaniss	Original Signed By Rex C. Cabaniss	
Title District Engineer	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico
(Address)

LEASE Devonian-State WELL NO. 1 UNIT G S 20 T-21-S R-36-E

DATE WORK PERFORMED January 10, 1956 POOL Eumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used and results obtained.

Well is producing gas from Yates sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956. No plans for changing well status in near future.

NO PLANS FOR CHANGING WELL STATUS IN NEAR FUTURE.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION
 Name [Signature] Title _____ Date _____
 I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By Name Rex C. Cabaniss Position District Exploitation Engineer Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico
(Address)

LEASE Devonian-State WELL NO. 1 UNIT 0 S 20 T -21-S R -36-E
DATE WORK PERFORMED 1-10-56 POOL Eumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used and results obtained.
Well is producing gas from Yates sand (Eumont Pool). Oil Zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956.
No plans for changing well status in near future.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Original Signed By Rex C. Cabaniss
Name Rex C. Cabaniss
Position District Exploitation Engineer
Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company (Address) Box 845, Roswell, New Mexico

LEASE Devonian-State WELL NO. 1 UNIT 0 S 20 T -21-S R -36-E
DATE WORK PERFORMED 1-10-56 POOL Eumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used and results obtained.

Well is producing gas from Yates sand (Eumont Pool). Oil zone (Eunice Pool) is still temporarily abandoned as reported on Form C-103, approved January 13, 1956.
No plans for changing well status in near future.

THE COMMISSION MUST BE NOTIFIED
EVERY 6 MONTHS ON FORM C-103
AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THIS WELL

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name Rex C. Cabaniss Original Signed By Rex C. Cabaniss
Position District Exploitation Engineer
Company Shell Oil Company

RCE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company (Address) Box 1957, Hobbs, New Mexico

LEASE Devonian State WELL NO. 1 UNIT 0 S 20 T -21-S R -36-1
DATE WORK PERFORMED 1-10-56 POOL Zenon

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Temporarily Abandon

Detailed account of work done, nature and quantity of materials used and results obtained.

Well still temporarily abandoned as reported on Form C-103, approved January 13, 1956
No plans for changing well status in near future.

THE COMMISSION MUST BE NOTIFIED
EVERY 6 MONTHS ON FORM C-103
AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THIS WELL.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. Nevill Original signed by B. Nevill
Position Division Exploitation Engineer
Company Shell Oil Company



NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company (Address) Box 1997, Hobbs, New Mexico

LEASE Devonian State WELL NO. 1 UNIT G S 20 T-21-S R-36-E
DATE WORK PERFORMED 1-10-56 POOL Present

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Temporarily Abandon

Detailed account of work done, nature and quantity of materials used and results obtained.

Well still temporarily abandoned as reported on Form C-103, approved January 13, 1956.
No plans for changing well status in near future.

THE COMMISSION MUST BE NOTIFIED
EVERY 6 MONTHS ON FORM C-103
AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THIS WELL

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION
Name E. J. Fischer
Title Engineer District T
Date JAN 14 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.
Original signed by Name B. Nevill B. Nevill
Position Division Exploitation Engineer
Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	X	NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

1-11-56

(Place)

(Date)

Gentlemen:

Devonian State

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company

(Company or Operator)

Well No. 1 in G (Unit)

SW 1/4 NE 1/4 of Sec. 20, T. 21-S, R. 36-E, NMPM, Summit Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We wish to temporarily abandon the oil zone in well 1 as of 1-10-56.

Approved....., 19.....
Except as follows:

THE COMMISSION MUST BE NOTIFIED
EVERY 6 MONTHS ON FORM C-103
AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THIS WELL

Approved.....
OIL CONSERVATION COMMISSION

By.....

Title.....

Shell Oil Company

Company or Operator

By..... J. R. Curry

Position..... Acting Division Exploitation Engineer

Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 1957, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1997 Hobbs, New Mexico
(Address)

LEASE Devonian State WELL NO. 1 UNIT 0 S 20 T 21-S R 36-X

DATE WORK PERFORMED 1-10-56 POOL Emont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Temporarily Abandon

Detailed account of work done, nature and quantity of materials used and results obtained.

The flow line has been disconnected and a high pressure valve installed on the tubing.

This form is being filed in accordance with NMOC letter dated June 3, 1955.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbung. Dia _____ Tbung Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION
 Name *P. M. Lueders*
 Title Engineer
 Date 1-10-56

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Name *J. R. Curry*
 Position Acting Division Exploitation Engineer
 Company Shell Oil Company

THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease state Dominion

Well No. 1 Unit Letter S 20 T 2 R 36 Pool Summit

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S 20 T 2 R 36

Authorized Transporter of Oil or Condensate Shell Pipe Line

Address P. O. Box 1598, Hobbs, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address P. O. Box 758, Hobbs, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil Dry Gas C'head Condensate

Change in Ownership Other

Remarks: (Give explanation below)

~~Reasons for filing are hereby requested to reduce this well into storage with wells in the same lease currently presented in similar pool.~~

ILLEGIBLE

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25 day of July 19 55

By J. R. Curry Port E. Devill

Approved --- 19 ---

Title Division Exploitation Engineer

OIL CONSERVATION COMMISSION

Company Shell Oil Company

By M. H. Armstrong

Address P. O. Box 1957, Hobbs, New Mexico

Title Oil & Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE July 7, 1935

TO: Shell Oil Company
Box 1927
Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your _____
State Division 1 G, 20-21-36 which, according to our
(Lease) (Well No.) (S.T.R.)
records, is producing from the Queen formation, will be placed in the
Sanct Pool effective September 1, 1935, and from that date
forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs
Office showing the change in pool designation not later than August 1, 1935. If
you desire to produce this well into common tankage with other wells in another pool
which are located on the same basic lease, please incorporate the following statement
on the form C-110: "Permission is hereby requested to produce this well into common
storage with wells on the same lease currently prorated in Sanct pool."

If you do not agree with this classification of your well you should notify
this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable
cancellation.

OIL CONSERVATION COMMISSION

BY A. L. Foster, Jr.

OCC Santa Fe
cc: Oil Transporter Shell Oil Company
Gas Transporter Phillips Petroleum Company
Well File

ILLEGIBLE

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045
HOBBS, NEW MEXICO

DATE December 2, 1953

TO: Shell Oil Company
Box 1957, Hobbs, New Mexico

GENTLEMEN:

Form C-104 for your State 1 20-21-36 Eumont
LEASE WELL S.T.R. POOL

has been approved, however, since this well is:

- () An unorthodox location,
- () Located on an unorthodox proration unit,
- () Outside the boundaries of a designated pool,

it will be necessary for you to;

- () Comply with the provisions of Rule 4 of Commission Order _____
- () Comply with the provisions of Rule 7 of Commission Order _____
- () File Form C-123

Pending further Commission action this unit will be assigned an _____ acre allowable.

Normal 160 Acres Unit

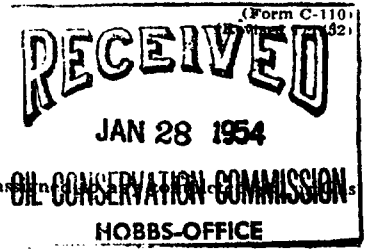
SJS

A. L. Porter, Jr.
Proration Manager

ALP/pb

cc/ Transporter **El Paso Natural Gas Co.**

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to a well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Shell Oil Company Lease..... Shell Dev. State
Address..... Box 1957, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)
Unit..... **G** , Well(s) No..... **1** , Sec..... **20** , T..... **21** , R..... **36** , Pool..... **Emica**
County..... **Lea** Kind of Lease:..... **State Lease**

If Oil well Location of Tanks.....

Authorized Transporter..... Phillips Petroleum Co., Address of Transporter
..... Box 758, Hobbs, New Mexico Box 6666, Odessa, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... 100% Other Transporters authorized to transport Oil or Natural Gas
from this unit are..... None.....

REASON FOR FILING: (Please check proper box)

NEW WELL..... CHANGE IN OWNERSHIP.....
CHANGE IN TRANSPORTER..... OTHER (Explain under Remarks).....

REMARKS:

This report covers casinghead gas production on the above lease in
accordance with Commission Order R-98-A, Paragraph 9, Rule 1109,
Section (A).

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... day of..... JAN 27 1954 19.....
..... SHELL OIL COMPANY,

Approved....., 19.....

OIL CONSERVATION COMMISSION

Original Signed By
By..... L. E. Slagle

By.....

Title..... Division Production Superintendent

Title.....

RECEIVED
(Form C-103)
 (Rev. 1-1-52)
 OCT 30 1953
 OIL CONSERVATION COMMISSION
 HOBBS-OFFICE

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON REPAIR MCA TREATMENT	X

10-28-53
 (Date)

Hobbs, New Mexico
 (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company
 (Company or Operator)

Devenian-State
 (Lease)

(Contractor)

Well No. 1 in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 20

T. 21S, R. 36E, NMPM., Emilio Pool, Lea County.

The Dates of this work were as follows: 10-17-53

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on 10-16, 1953,
 (Cross out incorrect words)

and approval of the proposed plan (was) ~~(was not)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated open hole interval 3830-4175' with 500 gals. MCA (Halliburton).
 After recovering hole lead flowed 10 BO & 2 BW in 24 hrs. thru 2 1/2" choke.

Witnessed by R. B. Cravens Shell Oil Company Production Foreman
 (Name) (Company) (Title)

Approved: J. D. Stanley
 OIL CONSERVATION COMMISSION
 (Name)
 Engineer District 1
 (Title)

OCT 30 1953
 (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
 ORIGINAL SIGNED BY
J. D. Savage
 Name J. D. Savage
 Position Division Exploitation Engineer
 Representing Shell Oil Company
Box 1957, Hobbs, New Mexico
 Address

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
OCT 30 1953
HOBBS OFFICE

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ABANDON TREAT	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

10-16-53
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company **Devenian-State** Well No. **1** in **0**
 (Company or Operator) (Unit)

SW $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **20**, T. **21-S**, R. **36-E**, NMPM., **Linco** Pool
 (40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to treat open hole interval 3830-4175' with not more than 500 gals. MGA. (Halliburton)

Approved OCT 30 1953, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By [Signature]
Title **Engineer District 1**

Shell Oil Company
Company or Operator

By **J. D. Savage** ORIGINAL SIGNED BY J. D. SAVAGE

Position **Division Exploitation Engineer**
Send Communications regarding well to:

Name **Shell Oil Company**
Address **Box 1957, Hobbs, New Mexico**

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
OCT 20 1953
OIL CONSERVATION COMMISSION
HOODS-OFFICE

DUPLICATE
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 1, in 1/4 of 20 of Sec. 20, T. 21-9, R. 16-7, NMPM.
 Well is 1970 feet from north line and 3300 feet from west line
 of Section 20. If State Land the Oil and Gas Lease No. 1-130
 Drilling Commenced 9-2-53, 19... Drilling was Completed 9-22, 19 53
 Name of Drilling Contractor.....
 Address.....
 Elevation above sea level at Top of Tubing Head 3611. The information given is to be kept confidential until....., 19.....

OIL SANDS OR ZONES

No. 1, from 1970 to 3600 No. 4, from..... to.....
 No. 2, from..... to..... No. 5, from..... to.....
 No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from..... to..... feet.
 No. 2, from..... to..... feet.
 No. 3, from..... to..... feet.
 No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9 5/8"</u>	<u>36</u>		<u>2676</u>				
<u>7"</u>	<u>34</u>		<u>3530</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>9 5/8"</u>	<u>1676</u>	<u>400</u>			
	<u>7"</u>	<u>3330</u>	<u>750</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

.....

 Result of Production Stimulation.....

ILLEGIBLE

Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was **4,000**.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 1343 (+ 2278')	T. Devonian.....	T. Ojo Alamo.....	
T. Salt..... 1448 (+ 2173')	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... 2720 (+ 1901)	T. Montoya.....	T. Farmington.....	
T. Yates..... 2990 (+ 1631)	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10-16-57 (Date)

Company or Operator.....**Well #1 Company** Address.....**Box 1957, Hobbs, New Mexico**
 Name.....**J. D. SAVAGE** ORIGINAL SIGNED BY Position or Title.....**Division Exploitation Engineer**

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
OCT 20 1953
OIL CONSERVATION COMMISSION

If necessary, that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator Shell Oil Company Lease State Devonian State Com

Address Box 1957, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit 0, Well(s) No. 1, Sec. 20, T. 21-N, R. 16-W, Pool Parent

County Lea Kind of Lease: State

If Oil well Location of Tanks ---

Authorized Transporter El Paso Natural Gas Co. Address of Transporter
Jal, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL CHANGE IN OWNERSHIP

CHANGE IN TRANSPORTER OTHER (Explain under Remarks)

REMARKS:

ILLEGIBLE

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 16th day of October, 19 53

Approved OCT 22 1953, 19 53

OIL CONSERVATION COMMISSION
By S. J. Stanley
Title Engineer District

By J. D. Savage ORIGINAL SIGNED BY J. D. SAVAGE
Title Division Exploitation Engineer

TRIPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
SEP 14 1953
OIL CONSERVATION COMMISSION
HOBBS OFFICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON PERFORATING (Other) 7" CASING	X

September 11, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company

(Company or Operator)

State

(Lease)

Well No. 1 in the SW 1/4 NE 1/4 of Sec. 20

(Contractor)

T. 21-S, R. 36-E, NMPM, Eunice Pool, Lea County.

The Dates of this work were as follows: September 10, 1953

Notice of intention to do the work (was) ~~waived~~ submitted on Form C-102 on September 9, 1953, and approval of the proposed plan (was) ~~waived~~ obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 7" casing opposite the Yates Gas Zone from 3060' - 3090', 3130' - 3240', 3270' - 3290', 3440' - 3480', 3530' - 3620' with 2 - 28 gram jet shots per foot.

Witnessed by R. B. Cravens
(Name)

Shell Oil Company
(Company)

Production Foreman
(Title)

Approved:

OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)

Engineer District 1

(Title)

SEP 14 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by
F. D. Leigh

Name F. D. Leigh

Position Division Mechanical Engineer

Representing Shell Oil Company

Address Box 1957, Hobbs, New Mexico

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
SEP 11 1953
OIL CONSERVATION COMMISSION
HOBBES OFFICE

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

September 9, 1953
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company State NM Well No. 1 in WQ
(Company or Operator) (Unit)
SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 20, T. 21-S, R. 36-E, NMPM., Bunice Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to perforate 7" casing opposite the Yates Gas Zone from 3060' to 3620' with 2 - 28 gram jet shots per foot.

Approved..... 1953 , 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By [Signature]
Title Engineer District 1

Shell Oil Company
Company or Operator
By F. D. Leigh Original signed by F. D. Leigh
Position Division Mechanical Engineer
Send Communications regarding well to:
Name Shell Oil Company
Address Box 1957, Hobbs, New Mexico

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-110
SEP 30 1949
HOBS OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Shell Oil Company Lease Devonian State

Address Box 1457 Hobbs, New Mexico (Local or Field Office) Box 1509 Midland, Texas (Principal Place of Business)

Unit g Wells No. 1 Sec. 20 T. 23 R. 36 Field Burice County Lee

Kind of Lease State Location of Tanks center of lease

Transporter Shell Pipe Line Corp Address of Transporter Box 486 Hobbs, New Mexico (Local or Field Office)

Houston, Texas (Principal Place of Business) Percent of oil to be transported 100 Other transporters authorized to transport oil from this unit are none 0 %

REMARKS:

Operating ownership change effective close of business September 30, 1949

Previous owner: Shell Oil Company, Incorporated
The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 30th day of September, 1949

Shell Oil Company (Company or Operator)
By Frank K. Lovering
Title District Superintendent

State of New Mexico
County of Lee

ss.

Before me, the undersigned authority, on this day personally appeared Frank K. Lovering known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 30th day of September, 1949
June K. Davis

Notary Public in and for New Mexico County, New Mexico My Commission Expires Sept. 16, 1950
Approved: Sept-30-1949

OIL CONSERVATION COMMISSION
By Roy D. Yarbrough

(See Instructions on Reverse Side)

DUPLICATE

RECEIVED
JAN 8 - 1942
RECEIVED
C-110

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

HOBBS OFFICE

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Shell Oil Co., Inc. Lease Shell-Davonian State

Address Box 1457, Hobbs, N.M. Box 2099, Houston, Texas
(Local or Field Office) (Principal Place of Business)

Unit G Wells No. 1 Sec. 20 T21S R. 36E Field Bunice County Lea

Kind of Lease State Location of Tanks On lease

Transporter Shell Pipe Line Address of Transporter Hobbs, N.M.
(Local or Field Office)

Colorado City, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business)

ized to transport oil from this unit 0 %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above-described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26th day of December, 1941

Shell Oil Company, Inc.
(Company or Operator)

By T. B. Lambert

Title District Supply

State of New Mexico
County of Lea

Before me, the undersigned authority, on this day personally appeared T. B. Lambert known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26th day of December, 1941

A M Mace

Notary Public in and for Lea County, New Mexico

Approved: _____, 1941

OIL CONSERVATION COMMISSION

By Roy Yankrough

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Hobbs, New Mexico

1-18-38

Place

Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.

Gentlemen:

Permission is requested to connect Shell Petroleum Corporation, Shell-Devonian State

Wells No. 1, 2, 3, 4 in of Sec. 20, T. 21-S, R. 36-E, N. M. P. M.,

Eunice Field, Lea County, with the pipe line of the Texan-New Mexico Pipe Line Company Houston, Texas

Status of land (State, Government or privately owned) State

Location of tank battery Center of lease

Description of tanks 4 - 1,500 bbl. stock tanks

Logs of the above wells were filed with the Oil Conservation Commission, 19

All other requirements of the Commission have [have not] been complied with. (Cross out incorrect words.)

Additional information:

Shell Pipe Line Corporation disconnected 1-12-38
Texas-New Mexico Pipe Line Company connected 1-12-38.

DUPLICATE

RECEIVED
JAN 20 1938
REGISTRY
HOBBS OFFICE

Yours truly,

Permission is hereby granted to make pipe line connections requested above.

Shell Petroleum Corporation

Owner or Operator

OIL CONSERVATION COMMISSION,

By A. ANDREAS State Geologist

Title Member Oil Conservation Commission

Date JAN 20 1938

By Ed Kimmy

Position Dist. Sup't.

Address Dnl457 - Hobbs, N.M.

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO



DEPARTMENT OF THE STATE GEOLOGIST
NEW MEXICO SCHOOL OF MINES
SOCORRO, NEW MEXICO

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be made in triplicate. Permission of the Commissioner of Public Lands should be obtained before connecting.

Hobbs, N. Mex., December 8th, 1934.

Mr. F. J. Vesely
State Geologist, Oil & Gas Inspector
Socorro, N. Mex.
Carlsbad,

Dear Sir:

Permission is requested to connect Shell - Devonian, state
Wells No. 1 in SW 1/4 NE 1/4 of Sec. 20
T. 21-S, R. 36-E, N. M. P. M., Eunice
Field, Lea County, with the pipe line of the
The Texas Pipe Line Company
Name of Pipe Line Company

Logs of the above wells were filed with the State Geologist December 13th, 1934.
All other requirements have been complied with.

Yours truly,

SHELL PETROLEUM CORPORATION
Owner or Operator

Permission is hereby granted to make pipe line connections requested above.

By
Position DISTRICT ENGINEER
Address BOX # 996

Approved _____ 1934

Commissioner of Public Lands

Date _____ 1934

State Geologist

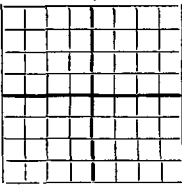
NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.



AREA 640 ACRES LOCATE WELL CORRECTLY

Company Shell Pet. Corp. & Devonian Oil Co. Box # 996 Wink, Texas.
Send correspondence to Shell Petroleum Corp. Box # 996 Wink, Texas.
State State 1 Well No. 1 in NE1/4 of Sec. 20 T. 21-S
R. 36-E N. M. P. M. Eunice Oil Field Lea County.

If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Shell Pet. Corp. & Devonian Oil Company Address: Box # 996 Wink, Texas.
The lessee is Shell Pet. Corp. & Devonian Oil Company Address: Box # 996 Wink, Texas.

If not state or patented land, give status
Drilling commenced 8-16 1934 Drilling was completed 10-21 1934.
Name of drilling contractor Oil Well Drilling Company Address: Hobbs, New Mexico.
Elevation above sea level at top of casing 5621 feet.
The information given is to be kept confidential until Not confidential 19__.

OIL SANDS OR ZONES

No. 1, from 3940 to 4022 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF BEAR, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Includes entries for 9-5/8" and 7" casings.

MUDDING AND CEMENTING RECORD

Table with columns: SIZE, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Includes entries for 9-5/8" and 7" muds.

PLUGS AND ADAPTERS

Plug—Material Cement Length 127 Depth Set 4075 - 4175'
Adapters—Material Size

ACID TREATMENT SURFACE RECORD

Table with columns: SIZE, SHELL USED, EXPLOSIVE USED, QUANTITY, DATE, DEPTH SHOT, DEPTH CLEANED OUT. Includes entry for 2000 Gal 11-25 2000-4000.

TOOLS USED

Rotary tools were used from 0 feet to 4175 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19__
The production of the first 24 hours was 1400 barrels of fluid of which 75% was oil; % emulsion; 25% water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

M. R. Hastings Driller J. E. Cookston Driller
R. J. Kennitt Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
Subscribed and sworn to before me this day of 19__ Position District Engineer
Representing Shell Petroleum Corporation
Notary Public. Company or Operator.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	380	380	Sand with streaks of red beds
380	643	263	Red beds and hard shale
643	912	269	Red beds and shale
912	976	64	Hard broken sand and shale
976	1030	54	Lime with streaks of red shale
1030	1045	15	White sand
1045	1059	14	Hard sand
1059	1075	16	Sand and lime
1075	1100	25	Brown shale
1100	1124	24	Lime and shale
1124	1270	146	Red rock
1270	1286	16	Lime with streaks of red sand stone
1286	1215	89	Shale and sand
1215	1235	20	Sand stone
1235	1254	19	Anhydrite - top of anhydrite 1235'
1254	1405	51	Anhydrite and brown shale
1405	1478	73	Anhydrite with streaks of shale
1478	1490	12	Lime shale
1490	1510	20	Anhydrite and sandy lime
1510	1545	35	Shale with streaks of anhydrite
1545	1680	5	Anhydrite with streaks of brown shale
1680	1685	5	Anhydrite with streaks of sand
1685	1745	60	Anhydrite
1745	1928	183	Salt and anhydrite
1928	2040	52	Salt shale and anhydrite
2040	2232	192	Salt and anhydrite
2232	2327	95	Salt, anhydrite and shale
2327	2504	177	Salt with hard streaks
2504	2740	236	Salt, redrock and anhydrite
2740	2919	179	Anhydrite
2919	3119	200	Anhydrite with streaks of lime
3119	3140	21	Anhydrite and brown lime (Base anhydrite 3140')
3140	3207	67	Brown and gray lime with streaks of anhydrite
3207	3250	43	Gray lime with streaks of brown lime
3250	3309	59	Gray lime with streaks of anhydrite
3309	3352	43	Hard gray lime
3352	3377	25	Hard gray lime with anhydrite
3377	3425	48	Hard gray and brown lime
3425	3455	30	Brown and gray lime
3455	3484	29	Gray lime
3484	3494	10	Hard brown lime
3494	3545	51	Hard gray lime
3545	3554	9	Soft brown lime
3554	3587	33	Hard gray lime
3587	3675	88	Hard gray lime with streaks of brown lime
3675	3728	53	Hard gray lime
3728	3745	17	Lime with soft streaks
3745	3749	4	Fyrite - lime
3749	3825	76	Hard lime
3825	3861	36	Hard brown lime
3861	3870	9	Soft lime
3870	3880	10	Hard lime
3880	3980	100	Lime, hard with soft streaks
3980	4175	195	Hard white crystalline limestone, stained with oil and slightly porous.

**NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO**

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL		PLUGGING BACK WELL

M.F. J. Vessely, O. G. Insp., State Geologist, Hobbs, N. M. 11/20/34.
~~Santa Fe, N. Mex. Carlsbad~~ PLACE DATE
 Following is a report on the work done and the results obtained under the heading noted above at the Shell Pet. Corp. & Devonian Oil Co. STATE Well No. 1 in the
COMPANY OR OPERATOR NE 1/4 of Sec. 20, T. 21 S, R. 36 E, N. M. P. M.,
Eunice Oil Field, Lea County.

The dates of this work were as follows: Plugged back on 11/12/34
 Notice of intention to do the work was (~~was not~~) submitted on Form SG 105 on 11/12/34, 1934, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

22 sacks of incor cement were used. Cement was mixed and pumped down tubing by Halliburton. Excess cement was then washed from hole. The top of the cement plug was found at 4038. Before plugging back to 4038 4bbls/hr sulphur water was swabbed from well. The plug excluded all water.

DUPLICATE

Subscribed and sworn to before me this
 _____ day of _____, 19_____

NOTARY PUBLIC.

I hereby swear or affirm that the information given above is true and correct.
 Name [Signature]
 Position District Engineer
 Representing Shell Pet. Corp., Wink, Tex.
COMPANY OR OPERATOR.
 Address _____

My commission expires _____

Remarks: NOV 20 1934

APPROVED [Signature]
NAME TITLE

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the State Geologist or proper Oil and Gas Inspector at least five days before the work specified is to begin. A copy will be returned to the sender on which will be given the approval with any modifications considered advisable or the rejection by the State Geologist or Oil and Gas Inspector of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL			
NOTICE OF INTENTION TO DEEPEN WELL		ACID TREATMENT WELL	

Hobbs, N. M., 11/20/34.
PLACE DATE

Mr. **F. J. Vesely, O. & G. Ins.** State Geologist,
 Santa Fe, N. Mex., **Carlsbad.**

Following is a notice of intention to do certain work as described below at the **Shell Pet. Corp.**

& Devonian Oil Co. STATE Well No. 1 in NE 1/4
COMPANY OR OPERATOR LEASE
 of Sec. 20, T. 21 S, R. 36 E, N. M. P. M., Hunice
 Oil Field, Lea County.

DETAILS OF PROPOSED PLAN OF WORK

This well in its present status is an non commercial well. It is proposed to acid treat the well from 3830' to P.B. T.D. of 4038 w/2000 gal. acid in an attempt to make a commercial producer. Dowell will do the treating. A blanket of brine solution will be placed on top of the cement plug in the bottom of the hole and below the last porosity at 4020', in order to prevent the acid from dissolving the limestone around the plug and thereby causing the plug to leak.

DUPLICATE

Approved DEC 6 1934, 19____
 except as follows:

Shell Petroleum Corp.
COMPANY OR OPERATOR
 By [Signature]
 Position District Engineer
 Send communications regarding well to
 Name Shell Pet. Corp., Wink, Tex.
 Address _____

F. J. Vesely
NAME
 Address _____
 TITLE APPROVED AS O.S.
 BY _____
 ICR

**N. W MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO**

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON PLUGGING BACK	

Mr. F. J. Vesely State Geologist, Hobbs, N. M., 11/3/34.
Santa Fe, N. Mex. Carlisbad O. & G. Inspector PLACE DATE
 Following is a report on the work done and the results obtained under the heading noted above at the Shell Pet. Corp. & Devonian Oil Co. State Tex. Well No. _____ in the
 COMPANY OR OPERATOR LEASE
SW 1/4 NE 1/4 of Sec. 20, T. 21 S, R. 36 E, N. M. P. M.,
Junice Oil Field, Lea County.

The dates of this work were as follows: _____
 Notice of intention to do the work was (~~was not~~) submitted on Form SG 105 on _____, 19____, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was plugged back from 4175 to 4131 w/cem. The well was then swabbed. The test showed water to be entering the hole at a rate of 4 bbls./hr. Previous to the plugging, fluid (sulphur water) was entering at a rate of 16bbls/hr.

DUPLICATE

Subscribed and sworn to before me this
10th day of Dec., 1934.
W. P. Paris
 NOTARY PUBLIC.
 My commission expires 6-1-35

I hereby swear or affirm that the information given above is true and correct.
 Name W. P. Paris
 Position District Engineer
 Representing Shell Pet. Corp.
 COMPANY OR OPERATOR.
 Address Wink, Tex.

Remarks:

NOV 23 1934
 APPROVED AS O.K.
 BY [Signature]

I.C.R.

NAME

TITLE

**N. W MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO**

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	REPORT ON PLUGGING BACK WELL

Mr. F. J. Vesely ^{O. & G. Inspector} Hobbs, N. M. 11/12/34
State Geologist, PLACE DATE
Santa Fe, N. Mex. Carlsbad

Following is a report on the work done and the results obtained under the heading noted above at the Shell Pet. Corp. & Devonian Oil Co. State Well No. 1 in the SW 1/4 NW 1/4 of Sec. 20, T. 21 S, R. 36 E, N. M. P. M., Junice Oil Field, Lea County.

The dates of this work were as follows: _____
 Notice of intention to do the work was (~~was not~~) submitted on Form SG 105 on 11/3/34, 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was plugged w/cem. from 4131 to 4090. There was no change in the amount of sulphur water produced. Remaining a constant 4bbbls/hr.

[Faint stamp]

Subscribed and sworn to before me this 10th day of Dec., 1934
W. P. Paris
NOTARY PUBLIC.

I hereby swear or affirm that the information given above is true and correct.
 Name [Signature]
 Position District Engineer
 Representing Shell Pet. Corp., Wink, Tex.
COMPANY OR OPERATOR.
 Address _____

My commission expires 6-1-35

Remarks: NOV 23 1934
 APPROVED AS O. K.
 BY [Signature] NAME _____ TITLE _____

1 CR

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the State Geologist or proper Oil and Gas Inspector at least five days before the work specified is to begin. A copy will be returned to the sender on which will be given the approval with any modifications considered advisable or the rejection by the State Geologist or Oil and Gas Inspector of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	TO PLUG OFF BOTTOM WATER
NOTICE OF INTENTION TO DEEPEN WELL	

Hobbs, N. M., 11/3/34

PLACE DATE

Mr. F. J. Vesely State Geologist, O.&G. Inspector,
 Santa Fe, N. Mex. Carlsbad

Following is a notice of intention to do certain work as described below at the Shell Pet. Corp.

& Devonian Oil Co. State Well No. 1 in SW 1 NE 4

COMPANY OR OPERATOR of Sec. 20, T. 21S, R. 36 E, N. M. P. M., Hunice
 Oil Field, Lea County.

DETAILS OF PROPOSED PLAN OF WORK

This well tests 4bbls/sulphur water per hr. from a plugged back total depth of 4131. Inasmuch as it is believed that water is coming in from above the cement plug, it is proposed to plug back to 4090'. Thereby shutting the next zone of porosity which was encountered at 4109. The plug will be cement.

Approved NOV 20 1934, 19____
 except as follows:

F. J. Vesely
 NAME TITLE
 Address _____

Shell Pet. Corp.
 COMPANY OR OPERATOR
 By *[Signature]*
 Position District Engineer
 Send communications regarding well to
 Name Shell Pet. Corp.
 Address Hunk, Tex.

I.C.R

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF INTENTION TO TEST WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in triplicate.

Hobbs N. Mex., Aug. 24, 19 34

Mr. J. D. Hunter
State Geologist, Oil & Gas Inspector
Carlsbad, New Mexico.

Dear Sir:

You are hereby notified that we intend to test the shut-off of water in State
Well No. 1 in NE 1/4 of Sec. 20, T. 21-S, R. 36-E
N. M. P. M., Funioe Oil Field Lea County,
on Aug. 27 19 34, 9-5/8 in. 36 lb. casing was cemented in Anhydrite
landed formation at a depth of 1696 feet on August 24, 19 34
450 sacks of El Toro cement were used.

The method used in placing the cement was as follows: Halliburton Process

Fluid level will be bailed to a depth of _____ feet and left undisturbed for at least 12 hours before your inspection.

Adjacent property owners have been notified as follows: Continental Oil Company

Additional information: 600 lbs. pressure will be placed and retained for thirty minutes.

This is the first string of casing used in this well and was cemented in Anhydrite in the base of the Rustler series. Sufficient cement plus 50 sacks was used in order to cement back to the surface.

DUPLICATE

Approved NOV 15 1934 19____

Except as follows:

F. L. Veely
State Geologist or Oil and Gas Inspector.

Sincerely yours,

SHELL PETROLEUM CORPORATION

By [Signature]
Company or Operator

Position District Engineer

Send communication regarding well to

Name SHELL PETROLEUM CORPORATION

Address BOX 996

Wink, Texas

I.C.R.

N V MEXICO STATE LAND OFFICE

Santa Fe, New Mexico

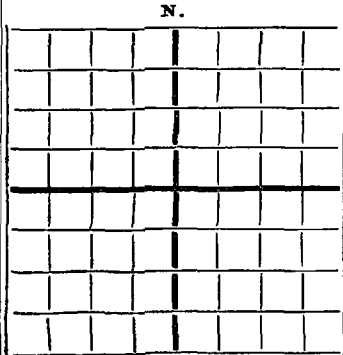
DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF INTENTION TO DRILL NEW WELL

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Mr. J. B. Hunter, State Geologist, Hobbs, N. Mex., 8-10-34

Oil & Gas Inspector

Dear Sir: You are hereby notified that it is our intention to commence the drilling of a well to be known as Shell-Devonian State Well No. 1 in SW 1/4 of Sec. 20 T. 21-S, R. 36-E, N. M. P. M., Eusebio Oil Field Lea County



The well is 1980 feet (N.) of North line and 3300 feet (E.) of West line of Sec. 20 (Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. N. M. 479 Assignment No. If patented land the owner is Address

The lessee is Address The elevation of the derrick floor above sea level is feet. We propose to drill well with No. Rotary Make of Drill

We propose to use the following strings of casing and to land or cement them as indicated.

Table with 5 columns: Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented. Rows include 9 5/8" O. D. (36 lbs/ft, New, 1500 ft) and 7" O. D. (24 lbs/ft, New, 3950 ft).

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about feet.

Additional information: A 12 1/2" hole will be drilled from surface to 1500' A 8 5/8" hole will be drilled from 1500' to 3950' A Squeeze job following the latest regulations will be performed before 7" casing is cemented.

DUPLICATE

Sincerely yours,

Approved [Signature] 1934, 19 Shell Petroleum Corp. Company or Operator.

By [Signature] Position Field Engineer Send communication regarding well to Name Shell Petroleum Corp. Address Box 996, Wink, Texas

State Geologist or Oil and Gas Inspector.

[Signature]

CMD :
OG6IWCM INQUIRE WELL COMPLETIONS

ONGARD
08/06/04 14:56:35
OGOMES -TPES

API Well No : 30 25 4731 Eff Date : 12-16-1935 WC Status : A
Pool Idn : 23000 EUNICE MONUMENT;GRAYBURG-SAN ANDRES
OGRID Idn : 4537 CITATION OIL & GAS CORP
Prop Idn : 2820 DEVONIAN STATE

Well No : 004
GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : H 20 21S 36E FTG 1980 F N FTG 660 F E A
Lot Identifier:
Dedicated Acre: 40.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 14:56:23
 OGOMES -TPF5
 Page No: 1

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 23000 EUNICE MONUMENT;GRAYBURG-SAN ANDRES
 API Well No : 30 25 4731 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 25	4731 DEVONIAN STATE	04 04 30	466 213 3390	P
30 25	4731 DEVONIAN STATE	05 04 31	593 207 3720	P

Reporting Period Total (Gas, Oil) : 1059 420 7110

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCW INQUIRE WELL COMPLETIONS

ONGARD
08/06/04 14:56:47
OGOMES -TPES

API Well No : 30 25 4731 Eff Date : 04-30-1991 WC Status : P
Pool Idn : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
OGRID Idn : 4537 CITATION OIL & GAS CORP
Prop Idn : 2820 DEVONIAN STATE

Well No : 004
GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : H 20 21S 36E FTG 1980 F N FTG 660 F E P
Lot Identifier:
Dedicated Acre:
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 08/06/04 14:56:56
OG6IWCM INQUIRE WELL COMPLETIONS ODOMES -TPES

API Well No : 30 25 4731 Eff Date : 04-30-1991 WC Status : P
Pool Idn : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
OGRID Idn : 4537 CITATION OIL & GAS CORP
Prop Idn : 2820 DEVONIAN STATE

Well No : 004
GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : H 20 21S 36E FTG 1980 F N FTG 660 F E P
Lot Identifier:
Dedicated Acre:
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 14:57:11
 OGGOMES -TPES
 Page No: 1

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4731 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Oil	Water	Well Stat
30 25	4731 DEVONIAN STATE	01 00 31	599	257	1115	P
30 25	4731 DEVONIAN STATE	02 00 29	547	236	1063	P
30 25	4731 DEVONIAN STATE	03 00 31	575	257	1090	P
30 25	4731 DEVONIAN STATE	04 00 29	563	236	994	S
30 25	4731 DEVONIAN STATE	05 00 31	423	228	1240	P
30 25	4731 DEVONIAN STATE	06 00 30	589	212	991	P
30 25	4731 DEVONIAN STATE	07 00 31	618	306	1254	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
 OGP6IPRD INQUIRE PRODUCTION BY POOL/WELL

ONGARD
 08/06/04 14:57:14
 OGOMES -TPES
 Page No: 2

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT,YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4731 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Volumes Oil	Water	Well Stat
30 25	4731 DEVONIAN STATE	08 00 31	557	198	1155	P
30 25	4731 DEVONIAN STATE	09 00 30	584	214	1273	P
30 25	4731 DEVONIAN STATE	10 00 30	594	192	1366	S
30 25	4731 DEVONIAN STATE	11 00 30	557	217	1412	P
30 25	4731 DEVONIAN STATE	12 00				P
30 25	4731 DEVONIAN STATE	01 01 31	504	253	1369	P
30 25	4731 DEVONIAN STATE	02 01 28	470	178	1120	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 14:57:15
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGMES -TPES
 Page No: 3

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4731 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Volumes Oil	Water	Well Stat
30 25	4731 DEVONIAN STATE	03 01 31	405	247	1240	P
30 25	4731 DEVONIAN STATE	04 01 30	675	223	1200	P
30 25	4731 DEVONIAN STATE	05 01 31	423	228	1240	P
30 25	4731 DEVONIAN STATE	06 01 30	686	181	1200	P
30 25	4731 DEVONIAN STATE	07 01 31	2105	187	1054	P
30 25	4731 DEVONIAN STATE	08 01 31	2470	268	961	P
30 25	4731 DEVONIAN STATE	09 01 30	2428	213	930	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 14:57:17
 OGIIPRD INQUIRE PRODUCTION BY POOL/WELL OGMES -TPES
 Page No: 4

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4731 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Oil	Water	Well Stat
30 25	4731 DEVONIAN STATE	10 01 31	1435	215	961	P
30 25	4731 DEVONIAN STATE	11 01 30	3601	211	930	P
30 25	4731 DEVONIAN STATE	12 01 31	4232	239	961	P
30 25	4731 DEVONIAN STATE	01 02 31	3294	213	3193	P
30 25	4731 DEVONIAN STATE	02 02 28	2745	175	3304	P
30 25	4731 DEVONIAN STATE	03 02 31	3022	199	3472	P
30 25	4731 DEVONIAN STATE	04 02 30	2732	202	3360	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 14:57:18
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPES
 Page No: 5

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT,YATES-7 RYRS-QUEEN (OIL)
 API Well No : 30 25 4731 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Oil	Water	Well Stat
30 25	4731 DEVONIAN STATE	05 02 31	2972	246	3286	P
30 25	4731 DEVONIAN STATE	06 02 30	537	206	3210	P
30 25	4731 DEVONIAN STATE	07 02 31	4626	183	3162	P
30 25	4731 DEVONIAN STATE	08 02 31	4355	217	3348	P
30 25	4731 DEVONIAN STATE	09 02 30	5684	217	3270	P
30 25	4731 DEVONIAN STATE	10 02 31	3591	241	3317	P
30 25	4731 DEVONIAN STATE	11 02 30	5859	195	3150	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : 08/06/04 14:57:19
 OGGIPRD ONGARD
OGOMES -TPES
Page No: 6
 INQUIRE PRODUCTION BY POOL/WELL

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT,YATES-7 RVRs-QUEEN (OIL)
 API Well No : 30 25 4731 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Oil	Water	Well Stat
30 25	4731 DEVONIAN STATE	12 02 31	5682	221	3255	P
30 25	4731 DEVONIAN STATE	01 03 31	5277	213	3255	P
30 25	4731 DEVONIAN STATE	02 03 28	5902	159	2940	P
30 25	4731 DEVONIAN STATE	03 03 31	5197	155	3255	P
30 25	4731 DEVONIAN STATE	04 03 30	4663	138	3390	P
30 25	4731 DEVONIAN STATE	05 03 31	5415	224	3627	P
30 25	4731 DEVONIAN STATE	06 03 30	4895	184	3300	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD :
 OGGIPRD
 OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT;YATES-7 RVRB-QUEEN (OIL)
 API Well No : 30 25 4731 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4731 DEVONIAN STATE	07 03 31	7505 175 3410	P
30 25	4731 DEVONIAN STATE	08 03 31	6779 186 3193	P
30 25	4731 DEVONIAN STATE	09 03 30	6412 199 3030	P
30 25	4731 DEVONIAN STATE	10 03 31	5997 200 3100	P
30 25	4731 DEVONIAN STATE	11 03 30	565 207 3030	P
30 25	4731 DEVONIAN STATE	12 03 31	604 193 3131	P
30 25	4731 DEVONIAN STATE	01 04 31	581 195 3720	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 14:57:22
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPES
 Page No: 8

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 22800 EUMONT,YATES-7 RVR-S-QUEEN (OIL)
 API Well No : 30 25 4731 Report Period - From : 01 2000 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4731 DEVONIAN STATE	02 04 29	497 218 3451	P
30 25	4731 DEVONIAN STATE	03 04 31	520 178 3131	P

Reporting Period Total (Gas, Oil) : 131548 10535 114409

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesis, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-025-04731		* Pool Code 23000		* Pool Name Eunice Monument Grayburg San Andres	
* Property Code 002820		* Property Name Devonian State			* Well Number 4
* OGRID No. 004537		* Operator Name Citation Oil & Gas Corp.			* Elevation 3610' GR

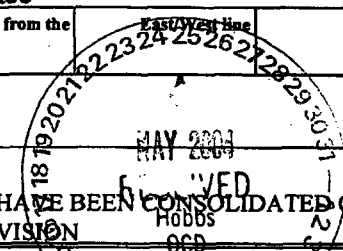
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	20	21S	36E		1980	North	660	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

* Dedicated Acres 40	* Joint or Infill N	* Consolidation Code	* Order No.
-------------------------	------------------------	----------------------	-------------



NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	1980	660	17	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature: <u>Sharon Ward</u>
				Printed Name: <u>Sharon Ward</u> Regulatory Administrator Title and E-mail Address: <u>sward@cogc.com</u> Date: <u>May 21, 2004</u>
			18	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
				Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-04731
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1350
7. Lease Name or Unit Agreement Name Devonian State
8. Well Number 4
9. OGRID Number 004537
10. Pool name or Wildcat Eunice Monument Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Citation Oil & Gas Corp.

3. Address of Operator
 P O Box 690688 Houston, Texas 77269

4. Well Location
 Unit Letter H : 1980 feet from the North line and 660 feet from the East line
 Section 20 Township 21S Range 36E NMPM County Lea

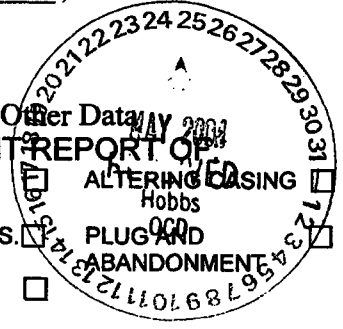
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3610' GR; 3616' DF

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
 Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: To show correct field well is in <input checked="" type="checkbox"/>	



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Citation is filing this C-103 to show that the Devonian State #4 well is completed in the Eunice Monument Grayburg San Andres field but has inadvertently been carried under the Eumont Yates Seven Rivers Queen field.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Sharon Ward TITLE Regulatory Administrator DATE May 21, 2004

Type or print name Sharon Ward E-mail address: sward@cogc.com Telephone No. 281-517-7309

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 26 2004
 Conditions of approval, if any:

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-04731 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. A-1350
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER To show in	7. Lease Name or Unit Agreement Name Devonian State
---	---

2. Name of Operator Citation Oil & Gas Corp.	8. Well No. 4
--	-----------------------------

3. Address of Operator P O Box 690688 Houston, TX 77269	9. Pool name or Wildcat Eunice Monument Grayburg San Andres
---	---

4. Well Location Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line Section 20 Township 21S Range 36E NMPM Lea County			
--	--	--	--

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
12/16/1935		1/22/1936	3610' GR; 3616' DF	--
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools
3918'	3918'	N/A		

19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/ Penrose - 3816' - 3918' open hole	20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Gr/Neutron - 5/20/1958 (copy attached)	22. Was Well Cored N/A

23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
12-1/2"		251'		125 SX
9-5/8"		1687'		500 SX
7"		3816'		150 SX

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3853'

26. Perforation record (interval, size, and number) 3816' --- 3918' open hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A
---	--

28 PRODUCTION

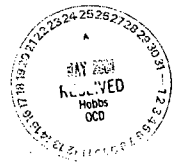
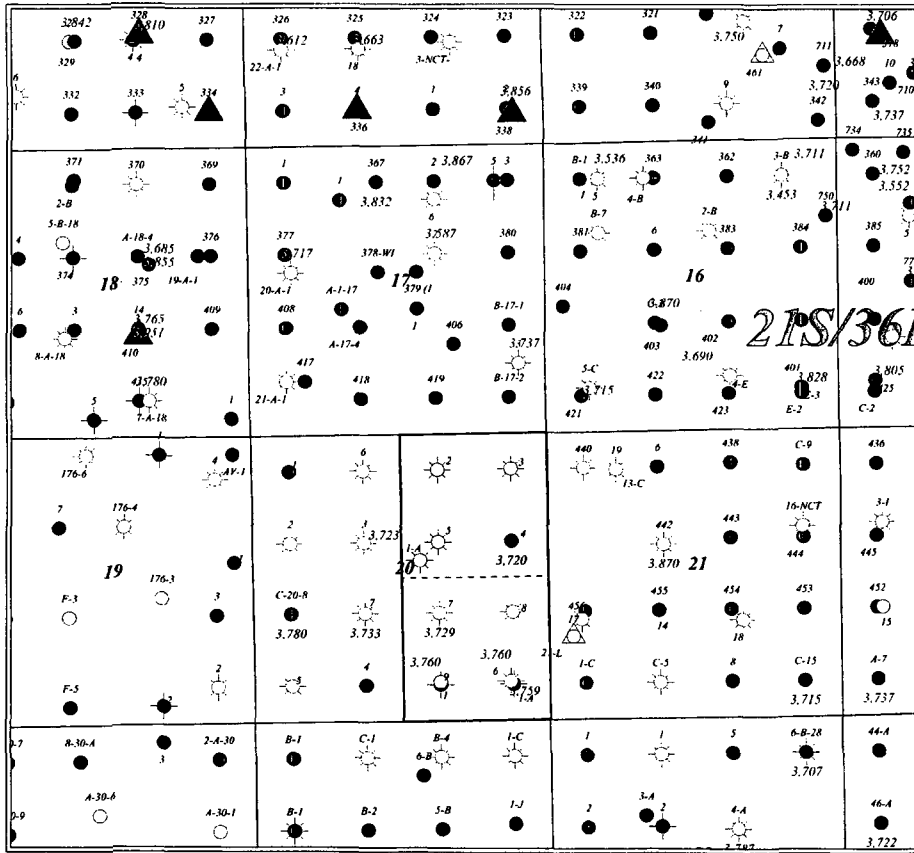
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Pumping - 2-1/2" x 2" RWBC			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/18/2004	24	N/A		7	20	113	6667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
50	0		7	20	113	31.3°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
---	-------------------

30. List Attachments Gr/Neutron log; C-104; C-102; C-103
--

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Debra Harris</i>	Printed Name Debra Harris	Title Prod/Reg Coord.	Date 5/24/2004
E-mail Address dharris@coqc.com			



Citation
OIL & GAS CORP.

Eumont Field

Tops Penrose/Grayburg

POSTED WELL DATA

Well Number

● PENROSE - IHS Energy
● GRAYBURG - IHS Energy
● PENROSE - Citation

REMARKS
Source of tops - IHS Energy and Citation

By: GKG

0 1,654 3,308 4,962
FEET

May 21, 2004

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-04731

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 A-1350

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Citation Oil & Gas Corp.

3. Address of Operator
 P.O. Box 690688, Houston, TX 77269-0688

4. Well Location
 Unit Letter H: 1980 feet from the North line and 660 feet from the East line
 Section 20 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3610' GR; 3616' DF

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

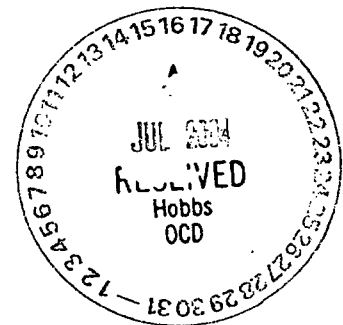
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Citation Oil & Gas Corp. requests approval to plug back Queen open hole, perforate the Yates and Seven Rivers and stimulate using the attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Debra Harris TITLE Production/Regulatory Coordinator DATE 7/13/2004

Type or print name Debra Harris E-mail address: dharris@cogc.com Telephone No. (281) 517-7194

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 22 2004
 Conditions of Approval (if any):

WORKOVER PROCEDURE

PROJECT: Devonian State #4 – Recomplete to Yates/Seven Rivers and Frac

DRILLED & COMPLETED: 1/36 LAST WO: 9/77 – Acid Stimulation

LOCATION: 1980' FNL & 660' FEL Section 20-21S-36E

FIELD: Eumont COUNTY: Lea STATE: NM

TD: 3,918' PBTD: 3,903' DATUM: 3610' GL KB: 6'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE	TOC	REMARKS
12 1/2"	50#	247'	150 sx	16"	Surf	Circ (???)
9 5/8"	36#	1690'	400 sx	11"	Surf	Circ (???)
7"	24#	3816'	150 sx	8 3/4"	2937' (Est)	TOC est. w/ 50% XS

Producing formation: Queen OH (3816' – 3918') 6 1/4" OH

RODS: (4) 3/4" Pony Rods (4', 4', 6', 8'), 152 – 3/4" Rods, 2 1/2" x 1 3/4" x 16' RHBC

TUBING: 123 jts 2 7/8" 6.5# J-55 10v, 2 7/8" 10v to 8rd X-Over, 1 jt 2 7/8" 6.5# J-55 8 rd IPC, SN @ 3860', 2 7/8" Perf'd OPMA btm'd @ 3894'

PROCEDURE

- **Notify NMOCD of planned work.**
 - **Use 2% KCl water for all water placed in wellbore.**
 - **Dig working pit w/ bank for circulating w/ air unit.**
 - **Locate and rack 3800' 2 7/8" 6.5# N-80 WS.**
 - **Locate and rack 3600' 3 1/2" 9.3# N-80 WS.**
 - **Re-sheave pumping unit for +/- 7 SPM.**
1. MIRU PU. POH w/ rods. LD (9) 3/4" rods. Kill tbq and csg w/ 2% KCL water if necessary.
 2. ND WH. NU BOP. POH w/ 2 7/8" prod tbq. LD +/- 10 Jts 2 7/8" prod tbq.
 3. RIH w/ 6 1/4" MT skirted bit and 2 7/8" SN on 2 7/8" 6.5# L-80 WS to 3816' (7" csg shoe). Tally in hole. POH w/bit.
 4. RU WL. RIH and set CIBP at +/- 3770'. POH w/ WL. (NOTE: No cmt on CIBP due to possible re-entry at later date.)
 5. Load hole w/ 2% KCl and PT to 500#.
 6. RIH w/ GR/CCL/CBL logging tools. Run GR/CCL/CBL f/ PBTD to TOC or minimum run. POH w/ logging tools. Evaluate log for cmt top. (NOTE: If cmt top is above perf interval, skip to Step 11.)
 7. RIH w/ perf gun. Perf sqz holes +/- 10' above TOC. RD WL.
 8. RIH w/ pkr on 2 7/8" WS. Set Pkr +/- 200' above sqz holes. Load annulus w/ 2% KCl.
 9. Sqz perfs w/ cmt slurry to be determined. Stage sqz as required. Rlse pkr and PUH +/- 500'. Re-pressure sqz and SI overnight to WOC.
 10. POH w/ pkr. RIH w/ 6 1/4" MT skirted bit, SN and (6) 4" DC's on 2 7/8" WS. Tag TOC and rig up reverse unit and power swivel. DO sqz. FIH w/ bit to CIBP @ 3770'. PT csg to 500#. Rig down reverse unit and power swivel. POH w/ bit.

11. RU WL w/ full lubricator. RIH w/ 4" select fire csg gun. Correlate to Lane Wells Radioactivity Log (GR-N) dated 5/20/58. Perf Seven Rivers w/ 1 jspf (0.38") as follows: 3373', 76', 85', 93', 3410', 12', 14', 16', 22', 25', 44', 48', 52', 56', 60', 64', 68', 72', 76', 80', 3514', 16', 26', 28', 30', 32', 48', 51', 54', 56' and 58' (31 holes f/ 3373' – 3558'). POH. RD WL.
12. RU hydrotesters. RIH w/ 7" Weatherford Arrowset 1-X Single Frac PKR w/ ball valve and T-2 on-off tool, 2 7/8" SN and 6' x 3 1/2" N-80 tbg sub on 3 1/2" 9.3# N-80 WS. Test tbg to 7000 psi AS (69% of new rating). Set pkr @ 3740'. Test CIBP to 3000 psi. Release pkr and PUH to +/- 3558' (btm perf).
13. RU acid/frac company. Spot 15% AS HCl acid across perfs. PUH to +/- 3270' and reverse 5 bbls. Set pkr @ +/-3270'. Load csg w/ 2% KCl. Hold 500 psi on csg w/ pop off set at +/- 750 psi. Monitor csg throughout acid and frac job.
14. Acidize Seven Rivers w/ 1500 gal 15% AS HCL acid at +/- 8-10 BPM (No Diverter). Frac Seven Rivers as per service company recommendation using CO₂. Tag w/ IR-192 @ 0.5MC/1M# sand (74 day half-life). Record rates, max and min pressures and SIP's. (NOTE: Max pressure = 5500 psi. All sand tagged w/ IR-192.)
15. Close frac pkr ball valve. Test ball valve to 5000 psi. Release On-Off tool. PUH to btm Yates perf. Spot double inhibited 15% AS acid across Yates interval (2982' – 3244'). POOH w/ On-Off tool on 2 7/8" WS.
16. RU WL w/ full lubricator. Pressure csg to 500 psi w/ 2% KCl. RIH w/ 4" select fire csg gun. Correlate to Lane Wells Radioactivity Log (GR-N) dated 5/20/58. Perf Yates w/ 1 jspf (0.38") as follows: 2982', 84', 92', 96', 3000', 04', 24', 28', 32', 36', 41', 51', 54', 58', 62', 66', 78', 82', 86', 90', 94', 98', 3120', 22', 24', 32', 36', 38', 44', 46', 52', 54', 68', 72', 75', 80', 82', 86', 92', 96', 3204', 08', 12', 16', 20', 24', 28', 32', 36', 40', and 44' (51 holes f/ 2982' – 3244'). POH. RD WL.
17. RIH w/ 7" RTTS PKR and SN on 2 7/8" WS to +/- 2900'. Rev 5 bbls. Set PKR.
18. Load csg w/ 2% KCl. Hold 500 psi on csg w/ pop off set at +/- 750 psi. Monitor csg throughout acid and frac job.
19. Acidize Yates perfs w/ 1500 gal 15% AS HCL acid at +/- 8-10 BPM (No Diverter). Frac Yates perfs as per service company recommendation. Tag w/ SC-46 @ 0.5MC/1M# sand (84 day half-life). Record rates, max and min pressures and SIP's. (NOTE: Max pressure = 5500 psi. All sand tagged w/SC-46.)
20. Flow back well to TT as per service company recommendation.
21. RU SL. Set SL Tbg plug in 2 7/8" SN. Load and test 3 1/2" tbg w/ 2% KCL. Perf 3 1/2" tbg sub above SN. RD SL. RU and swab back load from annulus. RD swab. (NOTE: Perforate w/ SL Tbg punch.)
22. Rise Pkr. POOH w/ 3 1/2" WS. LD Pkr and 3 1/2" WS.
23. RIH w/ 2 7/8" frac PKR retrieving head and 2 7/8" SN on 2 7/8" WS to frac PKR. RU foam air unit and clean out sand to PKR. RD foam air unit. Latch onto PKR and release. POH w/ frac PKR and 2 7/8" WS.
24. TIH w/ 6 1/4" MT skirted bit and 2 7/8" SN on 2 7/8" WS. Tag for fill. RU foam air unit and clean out frac sand to PBTD. RD foam air unit. POH w/ bit and LD 2 7/8" WS.
25. Run 2 7/8" 6.5# J-55 10v production tbg string as follows: (NOTE: Tally in Hole. Set TAC w/ 10K Tension or 7" stretch.)

QTY	ITEM	LENGTH	DEPTH
	KB	6'	6'
+/- 95	Jts 2 7/8" 6.5# J-55 10v Tbg	2970'	2976'
1	7" x 2 7/8" TAC	3'	2979'
+/- 18	Jts 2 7/8" 6.5# J-55 10v Tbg	558'	3537'
1	Jt 2 7/8" 6.5# J-55 eue 8rd IPC Tbg	31'	3568'
1	2 7/8" SN	1'	3569'
1	Jt 2 7/8" Tubing Sub	4'	3573'
1	Cavins D2701-G Desander	20'	3593'
2	Jts 2 7/8" 6.5# J-55 eue 8rd BPMA	62'	3655'

26. RU Swab. Swab well until clean fluid is produced. RD Swab.

27. Run rod string as follows:

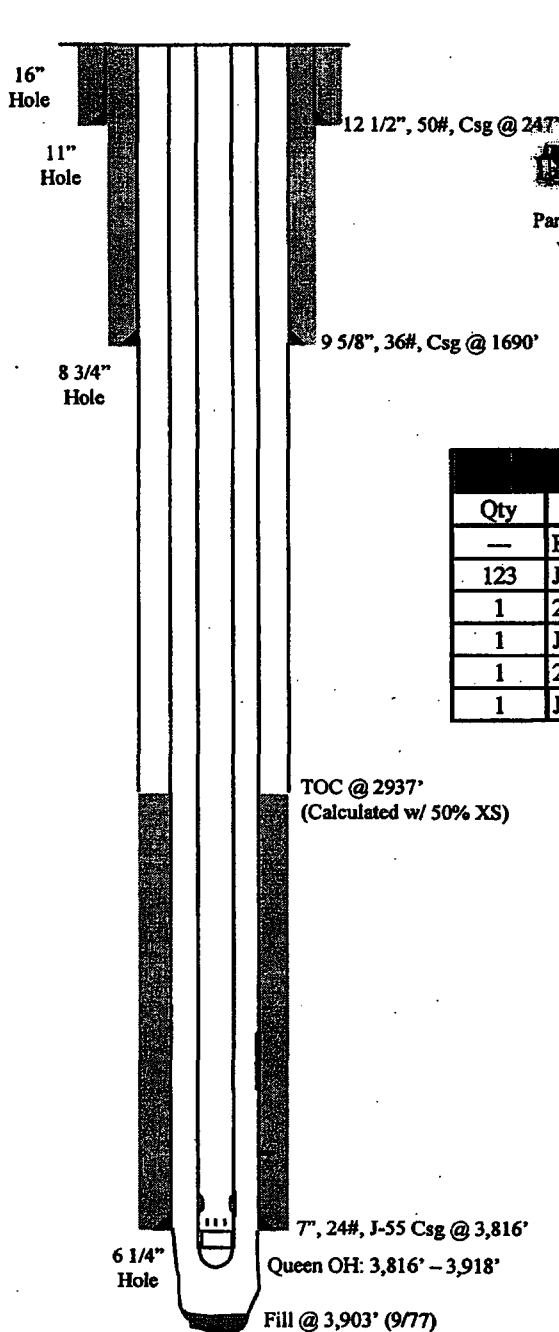
NO	RODS	LENGTH
1	1 1/4" x 16' PR w/ 1 1/2" x 8' Liner	16'
Set	3/4" Rod Subs (As Required)	10'
143	3/4" Rods	3575'
1	2 1/2" x 1 1/4" x 16' Pump w/ 8' GA	24'

28. Load tbg w 2% KCl and pressure test pump. Space out and hang well on. Leave pumping unit in 54" SL and re-sheave for +/- 7 SPM (Expected production rate +/- 52 BFPD @ 85% efficiency and 1 1/4" pump).

29. RD PU. Return well to production and place on test.

CITATION OIL AND GAS CORPORATION CURRENT WELLBORE DIAGRAM AND INFORMATION

Well Name: Devonian State #4 Field: Eumont
 Date: June 15, 2004 Location: 1980' FNL & 660' FEL, Sec 20
 County: Lea State: New Mexico



Surface: 1980' FNL & 660' FEL, Sec 20, T21S-R36E, Lea County, NM
 Completed: January 1936
 Elevation: 3610' (GL)
 KB: 6'

CASING DETAIL			
Size	Weight	Grade	Depth
12 1/2"	50	???	Surf - 247
9 5/8"	36	???	Surf - 1690
7"	24	???	Surf - 3816

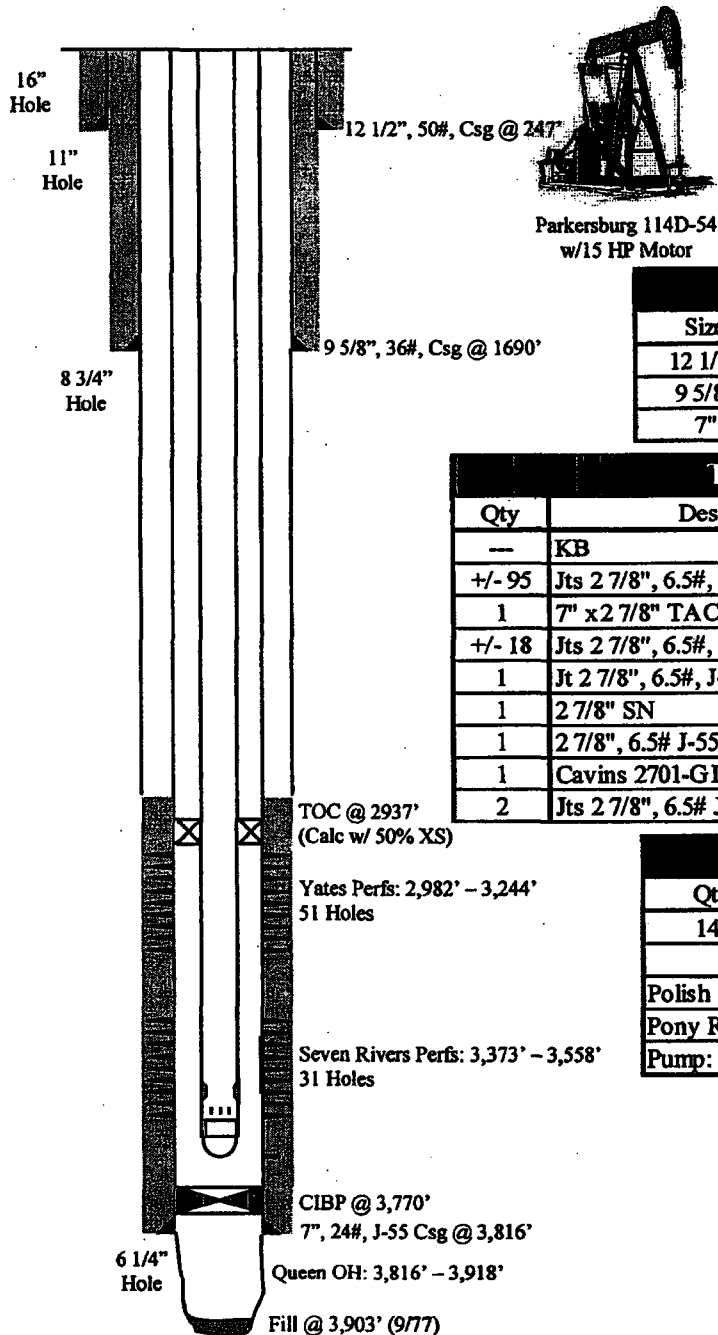
TUBING DETAIL			
Qty	Description	Length	Depth
—	KB	6.00'	6.00'
123	Jts 2 7/8", 6.5#, J-55 10v Tbg	3821.25'	3827.25'
1	2 7/8", 10v to 8rd X-Over	0.50'	3827.75'
1	Jt 2 7/8", 6.5#, J-55 8rd TK-99 Tbg	31.45'	3859.20'
1	2 7/8" SN	1.10'	3860.30'
1	Jt 2 7/8", 6.5# Perfd OPMA	34.00'	3894.30'

ROD DETAIL			
Qty	Size	Type	Length
152	3/4"	???	3,800
Polish Rod: 1 1/4" x 16' w/ 1 1/2" x 8' Liner			
Pony Rods: (4) 3/4" (4', 4', 6', 8')			
Pump: 2 1/2" x 1 3/4" x 16' w/ 8' GA			

PBTD @ 3,903'
 TD @ 3,918'

CITATION OIL AND GAS CORPORATION PROPOSED WELLBORE DIAGRAM AND INFORMATION

Well Name: Devonian State #4 **Field:** Eumont
Date: June 15, 2004 **Location:** 1980' FNL & 660' FEL, Sec 20
County: Lea **State:** New Mexico



Surface:	1980' FNL & 660' FEL, Sec 20, T21S-R36E, Lea County, NM
Completed:	January 1936
Elevation:	3610' (GI)
KB:	6'

CASING DETAIL			
Size	Weight	Grade	Depth
12 1/2"	50	???	Surf - 247'
9 5/8"	36	???	Surf - 1690'
7"	24	???	Surf - 3816'

TUBING DETAIL			
Qty	Description	Length	Depth
—	KB	6'	6'
+/- 95	Jts 2 7/8", 6.5#, J-55 10v Tbg	2970'	2976'
1	7" x 2 7/8" TAC	3'	2979'
+/- 18	Jts 2 7/8", 6.5#, J-55 10v Tbg	558'	3537'
1	Jt 2 7/8", 6.5#, J-55 8rd TK-99 Tbg	31'	3568'
1	2 7/8" SN	1.10'	3569'
1	2 7/8", 6.5# J-55 Tbg Sub	4.00'	3573'
1	Cavins 2701-G Desander	20.00'	3593'
2	Jts 2 7/8", 6.5# J-55 BPMA	62.00'	3655'

ROD DETAIL			
Qty	Size	Type	Length
143	3/4"	???	3,575'
Polish Rod: 1 1/4" x 16' w/ 1 1/2" x 8' Liner			
Pony Rods: As Required			
Pump: 2 1/2" x 1 1/4" x 16' w/ 8' GA			

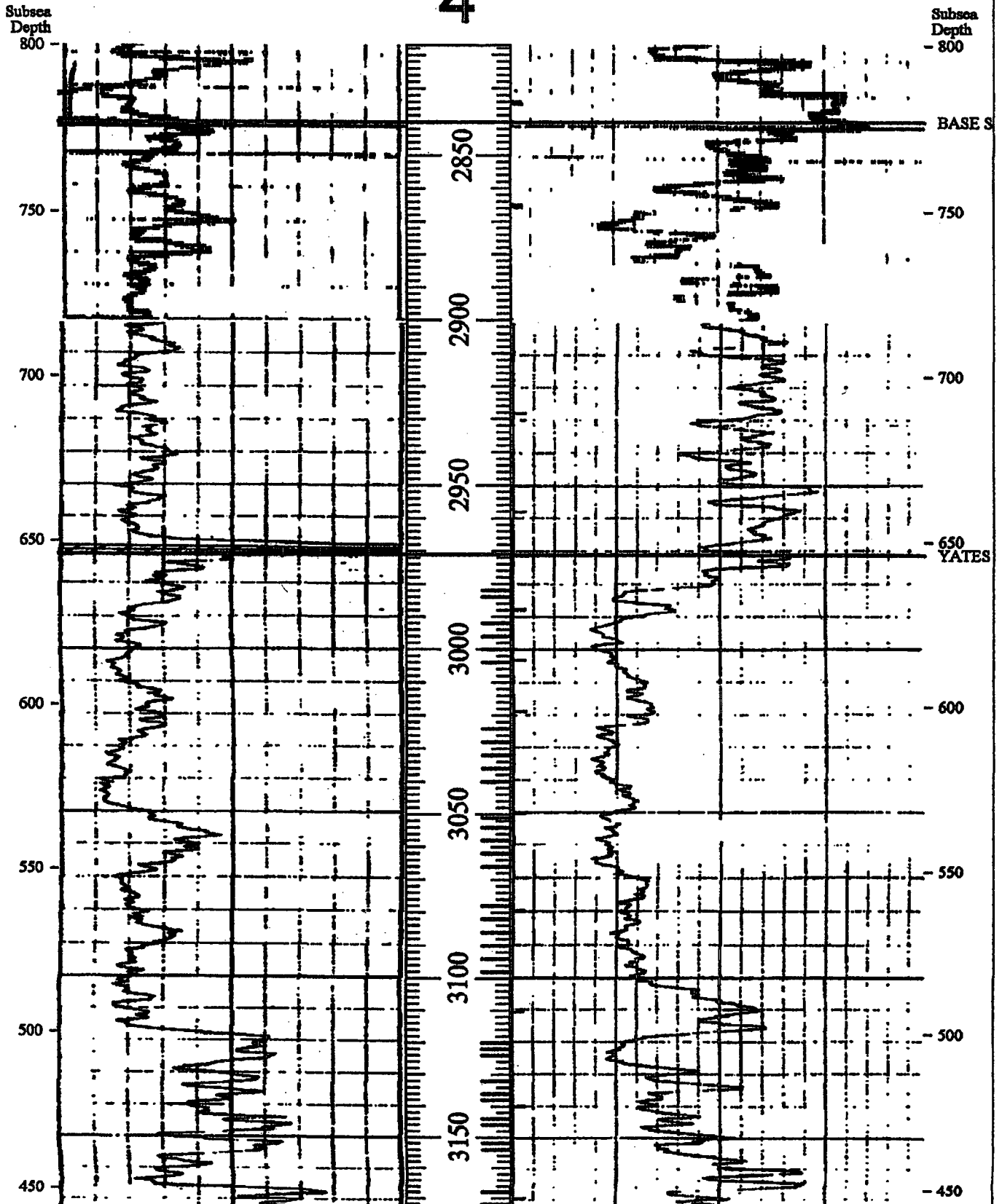
PBTD @ 3,903'
TD @ 3,918'

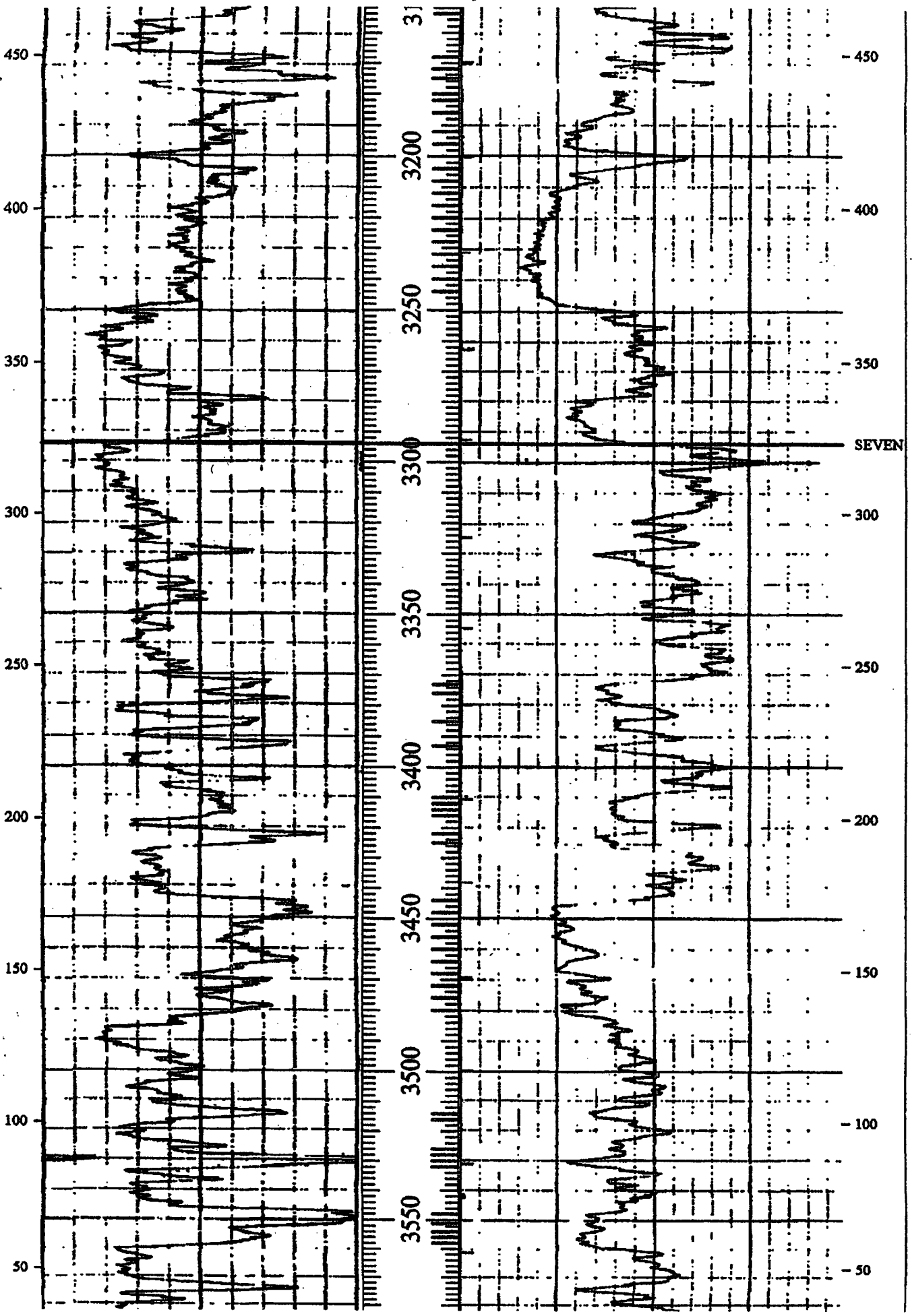
A

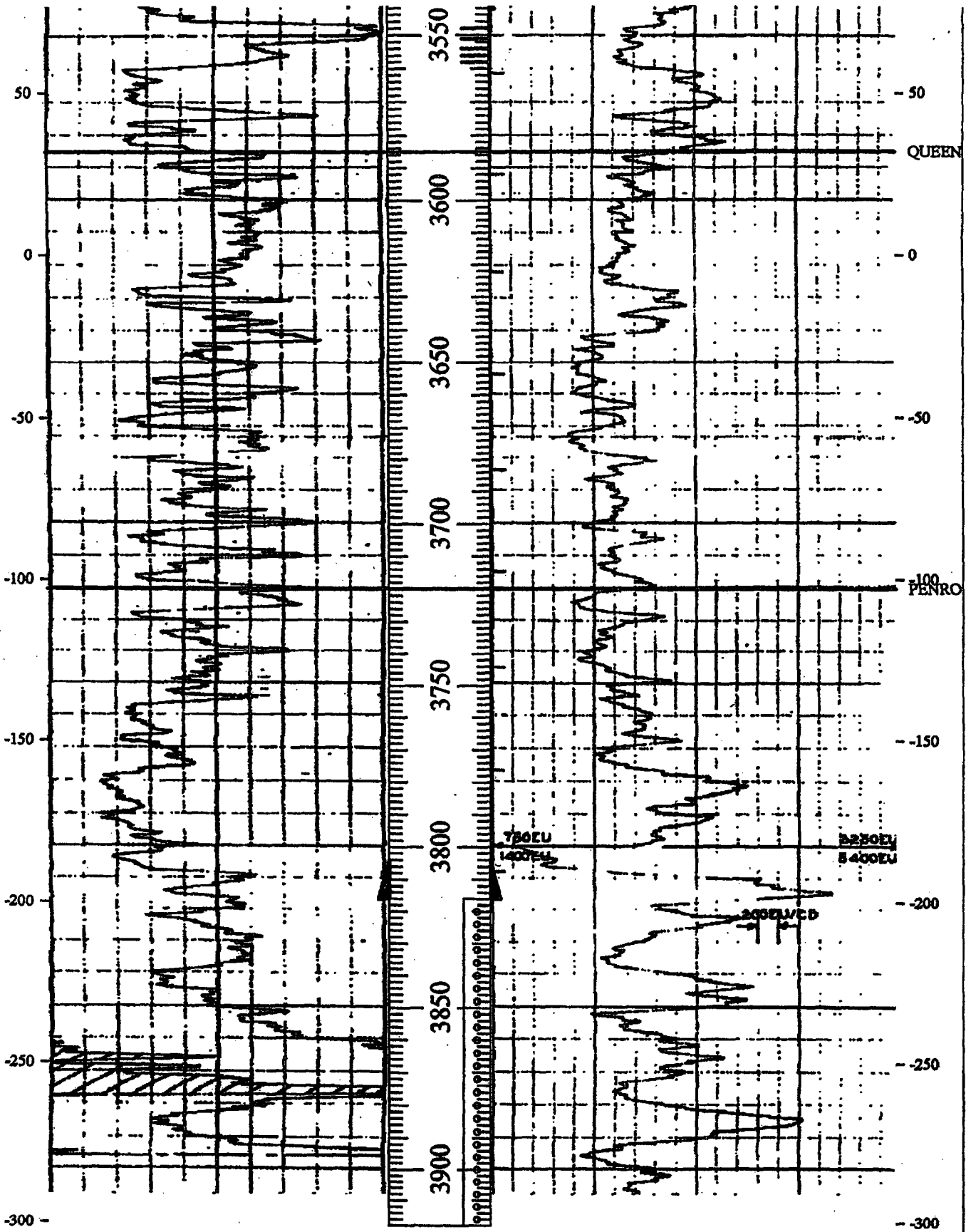
A'

SHELL DEVONIAN STATE

4







TD : 3,918

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Citation Oil & Gas Corp.		Well API No. 30-025-04731
Address 8223 Willow Place South Ste 250 Houston, Texas 77070		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
<input type="checkbox"/> Other (Please explain) Effective 2-1-92 Gas Transporter change Effective 11-1-93 Oil Transporter change		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Devonian State	Well No. 4	Pool Name, including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal, Indian	Lease No.
Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line 20 Section 21S Township 36E Range NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Oil Pipeline Company	<input checked="" type="checkbox"/> or <input type="checkbox"/> Condensate EOTT Energy Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas 77210-4666
Name of Authorized Transporter of Casinghead Gas GPM Gas Corporation	<input type="checkbox"/> or <input checked="" type="checkbox"/> Effective 1-1-93 Effective 1-1-93	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks. Same	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon Ward
Signature
Sharon Ward Prod. Reg. Supv.
Printed Name Title
11-9-93 713-469-9664
Date Telephone No.

OIL CONSERVATION DIVISION

NOV 30 1993

Date Approved _____

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Citation Oil & Gas Corp.	Well API No. 30-025-04731
Address 8223 Willow Place South Ste 250 Houston, Texas 77070	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Effective 2-1-92 Gas Transporter change
Recompletion <input type="checkbox"/>	<input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 11-1-93 Oil Transporter change
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Devonian State	Well No. 4	Pool Name, including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal, Other	Lease No.
Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line 20 Section 21S Township 36E Range NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Oil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas 77210-4666	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks. Same	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?	When?	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shu-in)	Casing Pressure (Shu-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon Ward
Signature
Sharon Ward Prod. Reg. Supv.
Printed Name Title
11-9-93 **713-469-9664**
Date Telephone No.

OIL CONSERVATION DIVISION

NOV 30 1993

Date Approved _____
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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	GAS
OPERATION	
OPERATION OFFICE	

CITATION OIL & GAS CORPORATION

16800 GREENPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TEXAS 77060-2304

Reason(s) for listing (Check proper box)

New Well Change in Transporter oil
 Accumulation Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner: SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TEXAS 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name DEVONIAN STATE	Well No. 4	Pool Name, including Formation EUMONT YATES 7 RIVERS QUEEN	Kind of Lease State, Federal or Fee	Lease STATE
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>20</u> Township <u>21S</u> Range <u>36E</u> NMPM, LEA				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPELINE CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS 66 NATURAL GAS COMPANY GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE February 1, 1987 BATTLESVILLE, OK. 74004
If well produces oil or liquids, give location of tanks.	Is gas actually compressed? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Sect.	Some Reary.	Drill R.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.D.					
Drivings (DF, RAE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/G	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (psal, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Delora Harris
(Signature)

Production Coordinator
(Title)

1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB - 5 1987, 19

BY ORIGINAL SIGNED BY JERRY GEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all able on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multi-completed wells.

OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF OTHER PERMITS	
DATE OF PERMIT	
FILE NO.	
U.S. MAIL	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

I. Operator

Shell Western E&P, Inc.

Address

200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change in Ownership

Other (Please explain)

If change of ownership give name and address of previous owner: Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Devonian State	4	Eumont Yates 7 Rivers Queen	State, Federal or Fee	State
Location				
Unit Letter		Feet From The	Line and	Feet From The
H	660	East	1980	North
Line of Section	T. and R.	Range	Lea	County
20	21S	36E		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corporation	P.O. Box 1910, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Pipeline Company	4001 Penbrook St. Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
No Change	Yes NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Drill Res'v.
(X)								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing P. No.	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/100 MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. A. Dawson
(Signature)

Attorney-in-Fact

December 1, 1983 Effective January 1, 1984

OIL CONSERVATION DIVISION

APPROVED JAN 31 1984 12

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filled for each pool in multiple completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>Name of Operator Shell Oil Company</p>		<p>7. Unit Agreement Name</p>
<p>Address of Operator P.O. Box 1509, Midland, Texas 79702</p>		<p>8. Farm or Lease Name Devonian State</p>
<p>Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 36E N.M.P.M.</p>		<p>9. Well No. 4</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3616' DF</p>		<p>10. Field and Pool, or Wildcat Eumont Yates Seven Rivers Queen</p>
		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Scale Inhibit

3-79: Ppd 100 bbls scale inhibitor, DiChem-159, mixed 2 drums in 100 bbls 9.2# brine down tbg-csg annulus and flushed to formation w/100 bbls 9.2# brine wtr. SDON.
-79: Well restored to production.

I certify that the information above is true and complete to the best of my knowledge and belief.

G.W. Tullos G.W. Tullos TITLE Senior Prod. Eng. DATE 6-27-79

Orig. Signed by Jerry Sexton TITLE _____ DATE JUL 5 1979
Dist 1, Supv.

IS OF APPROVAL, IF ANY:

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.
A-1350

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG CREEPS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITS FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Shell Oil Company

3. Address of Operator:
P. O. Box 1509, Midland, Texas 79702

4. Location of Well
UNIT LETTER **H** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM THE **East** LINE, SECTION **20** TOWNSHIP **21S** RANGE **36E** N.M.P.M.

7. Unit Agreement Name

8. Form of Lease Name
Devonian State

9. Well No.
4

10. Field and Pool, or Wildcat
Bumont Yates
Seven Rivers Queen

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3616' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ACID TREAT AND SCALE INHIBIT

- 9-28-77: Pulled rods and tubing.
- 9-29-77: Ran 2 7/8" tubing to 3878'. Hydrojetted W/water @ 3819' to 3878'.
- 9-20-77: Cleaned out fill to 3903'. Acid treated open hole 3816-3903' W/3000 gals 15% NEA. Pumped 750 gals 15% NEA followed by 8 barrels 2% KCl water, followed by 25 barrels scale inhibitor, mixed 2 drums/100 Bw + 5 gals DT-28 surfactant. Displaced W/15 BW. Mixed and pumped 250# benzoic acid and 250# rock salt and then repeated three times using 150# benzoic acid and 150# rock salt between stages.
- 10-1-77 thru 10-11-77: Testing.
- 10-2-77: Well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullis TITLE G. W. Tullis Senior Production Engineer DATE 1-23-78

APPROVED BY Jerry B... TITLE _____ DATE JAN 25 1978

COMMENTS OR APPROVAL, IF ANY: _____

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G.S.		
ND OFFICE		
ERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG CANY TO A DIFFERENT RESERVOIR.
SEE "APPLICATIONS FOR PERMITS" FORM C-101 FOR SUCH PROPOSALS.

5a. Indicate Type of Lease

State Fee

5. State Oil & Gas Lease No.

A-1350

7. Unit Agreement Name

8. Form or Lease Name

Devonian State

9. Well No.

4

10. Field and Pool or Wildcat

Eumont Yates
Seven Rivers Queen

12. County

Lea

15. Elevation (Show whether DF, RT, CR, etc.)

3616' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

FULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Acid treat and BaSO₄ scale inhibit subject well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos

TITLE G. W. Tullos
Senior Production Engineer

DATE 9-20-77

APPROVED BY Orig. Signed by
John Runyan

TITLE _____

DATE 22 1977

CONDITIONS OF APPROVAL, IF ANY: Geologist

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
A-1350

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO CHILL OR TO LIFT OR PLUS CACT TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROVISIONS.)

6. OIL WELL GAS WELL OTHER-
7. Name of Operator
Shell Oil Company
8. Address of Operator
P O Box 1509, Midland, Texas 79701
9. Location of Well
UNIT LETTER **H** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **20** TOWNSHIP **21S** RANGE **36E** N.M.P.M.

7. Unit Agreement Name
8. Form or Lease Name
Devonian State
9. Well No.
4
10. Field and Type of Wildcat
Eumont Yates
Seven Rivers Queen
11. Elevation (Show whether DF, RT, GR, etc.)
3616' DF
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> OTHER _____	<input type="checkbox"/> CASING TEST AND CEMENT JOBS	<input type="checkbox"/> OTHER _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-76

Acidized open hole 3816-3918 with 2500 gal 15% NEA. Placed on production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Runyan* TITLE **G. W. Tullos** DATE **9-8-76**
Senior Production Engineer
APPROVED BY **John Runyan** TITLE _____ DATE _____
Geologist

SEP 13 1976

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
 Superseding Old C-104 and C-110
 Effective 1-1-65

I. OPERATOR
 Shell Oil Company
 Address
 Box 1950 Hobbs, N. M. 88240

Reason(s) for filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of: Request Testing allowable
 Recompletion Oil Dry Gas 488 bbls
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Devonian-State	Well No. 4	Pool Name, Including Formation Eumont Yates 7 Rivers	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter H ; ¹⁷⁵⁰ 2310 Feet From The North Line and 660 Feet From The East				
Line of Section 20	Township 21S	Range 36E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Box 2648 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	G 20 21S 36E

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles L. Howard

 (Signature)
Office Assistant

 (Title)
 July 11, 1974

 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
 Form C-104 must be filed for each well in compliance

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 4 12 00 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
A-1350

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Devonian State
3. Address of Operator Box 1858 Roswell, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 20 TOWNSHIP 21 S RANGE 36 E NMPM.	10. Field and Pool, or Wildcat Sumont
15. Elevation (Show whether DF, RT, GR, etc.) 3616' df	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation April 1 thru August 1, 1965

1. Pulled rods, pump and tubing.
2. Ran one 500 grain/foot followed by one 500 grain/foot string shots 3826'-3886'.
3. Ran 127 joints (3903') 2-1/2" EUE, 10v thd., tubing and hung at 3910'. BFMA 3902'-3910', tubing perforations 3884'-3902'. Seating nipple at 3883'.
4. Acid treated with 500 gallons 15% NEA containing Fe additive, followed by 1000 gallons 15% NEA.
5. Ran 2-1/2" x 2" x 12' RWBC Harbison-Fisher Pump on 15 3/4" rods plus one 4' sub on top of pump and three 6' subs on top of string.
6. Recovered load.
7. In 24 hours, pumped 25 BO / 150 BW on 12-5/4" SPH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By **C. R. Coffey** TITLE **Acting District Exploitation Engineer** DATE **August 3, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

A-1350

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Devonian-State
3. Address of Operator Box 1858 Roswell, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 20 TOWNSHIP 21 S RANGE 36 E NMPM.	10. Field and Pool, or Wildcat Summit
15. Elevation (Show whether DF, RT, GR, etc.) 3616' dr	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to run two 500 gr/ft. string shots and acid treat with 1500 gallons.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed **C. R. Coffey** TITLE **Acting District Exploitation Engr.** DATE **April 2, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 11-1-58)

SEP 3 AM 9:54

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease Devonian-State	Well No. 4	Unit Letter H	Section 20	Township 21S	Range 36E		
Date Work Performed 8-25 thru 9-1-59	Pool Emont			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Cleaned scale from 3913' - 3918' w/string shot.
3. Ran 2 1/2" tubing to original setting (3873').
4. Ran 2 1/2" x 2" x 12' Pacific Insert Pump & rods to original setting.
5. Did not acidize.
6. In 24 hours pumped 32 BO + 78 BW w/12-44" SPM.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
-------------------------------------	---------------------------------------	-------------------------------------

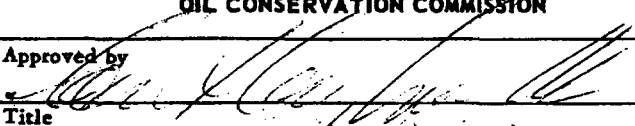
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3616'	T D 3918'	P B T D -	Producing Interval 3816' - 3918'	Completion Date 1-22-36
Tubing Diameter 2 1/2"	Tubing Depth 3873'	Oil String Diameter 7"	Oil String Depth 3816'	
Perforated Interval(s) -				
Open Hole Interval 3816' - 3918'			Producing Formation(s) Queen	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-14-59	22	70.2	53	3191	-
After Workover	9-1-59	32	not measured	78	not measured	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title District Exploitation Engineer	Position District Exploitation Engineer		
Date 9-1-59	Company Shell Oil Company		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before 1959. This notice is not to be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

August 20, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

..... Shell Oil Company Devonian-State Well No. 4 in H
 (Company or Operator) Lease (Unit)

SE 1/4 NE 1/4 of Sec. 20, T. 21-S, R. 36-E NMPM., Smont Pool
 (40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to treat w/1000 gallons 15% acid to increase capacity.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By: *[Signature]*
Title.....

Shell Oil Company
Company or Operator

By: R. A. Lowery Original Signed By
R. A. LOWERY

Position: District Exploitation Engineer
Send Communications regarding well to:

Name: Shell Oil Company
Address: Box 845, Roswell, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company, Box 845, Roswell, New Mexico
(Address)

LEASE Devonian-State WELL NO. 4 UNIT H S 20 T -21-S R -36-E
DATE WORK PERFORMED 5-20-58 POOL Sumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Pulled rods, pump and tubing
2. Ran radioactive, "spinner", and caliper surveys.
3. Ran tubing with Permeter nipple & spotted 1000 gal gal-blocking agent at bottom of hole.
4. Acidized above Permeter @ 3881' w/5000 gallons 15% acid.
5. Ran rods and pump.
6. After recovering load, in 24 hrs ppd 38 BO + 74 BW. GOR 1782.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. 3616 TD 3918 PBD _____ Prod. Int. 3816-3918 Compl Date 1-22-36
Tbng. Dia 2 1/2" Tbng Depth 3914 Oil String Dia 7" Oil String Depth 3816
Perf Interval (s) _____
Open Hole Interval 3816-3918 Producing Formation (s) Queen

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>4-9-58</u>	<u>5-29-58</u>
Oil Production, bbls. per day	<u>26.47</u>	<u>38</u>
Gas Production, Mcf per day	<u>47.328</u>	<u>67.716</u>
Water Production, bbls. per day	<u>21.82</u>	<u>74</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1788</u>	<u>1782</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>H. B. Brooks, Production Foreman</u>	<u>Shell Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION
Name *R. Fischer*
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By Rex C. Cabaniss Rex C. Cabaniss
Position District Exploitation Engineer
Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC
1958 MAY 19 AM 8:10

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. It will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

May 15, 1958
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Devonian-State

Shell Oil Company
(Company or Operator)

Well No. 4 in H
(Unit)

SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 20, T. -21-S, R. -36-E, NMPM., Edmont (Oil) Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Run Radioactivity, Caliper, & "Spinner" Surveys.
2. Acidize portion of open-hole w/5000 gallons 15% acid above "permeter".
3. Swab load & return to production.

Approved....., 19.....
Except as follows:

Shell Oil Company
Company or Operator

By..... Rex C. Cabanis Original Signed By Rex C. Cabanis

Position..... District Exploitation Engineer
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By..... [Signature]

Name..... Shell Oil Company

Title..... Engineering Director

Address..... Box 845, Roswell, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease State Reversion State

Well No. 4 Unit Letter S 20 T 23 R 36 Pool Summit

County San Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S 20 T 23 R 36

Authorized Transporter of Oil or Condensate Shell Pipe Line

Address P. O. Box 1598, Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address P. O. Box 758, Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil Dry Gas C'head Condensate

Change in Ownership Other

Remarks: (Give explanation below)

~~Permission is hereby requested to produce this well into common storage with wells on the same lease currently operated in tandem unit.~~

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25 day of July 19 55

By J.R. Berry For: P. Merrill

Approved 1955 19

Title Division Exploitation Engineer

OIL CONSERVATION COMMISSION

Company Shell Oil Company

By M. Armstrong

Address P. O. Box 1957, Hobbs, New Mexico

Title Oil & Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE July 7, 1935

TO: Shell Oil Company

Box 1937

Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your _____
State Design 4 H 20-21-36 which, according to our
(Lease) (Well No.) (S.T.R.)
records, is producing from the Queen formation, will be placed in the
Summit Pool effective September 1, 1935, and from that date
forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs
Office showing the change in pool designation not later than August 1, 1935. If
you desire to produce this well into common tankage with other wells in another pool
which are located on the same basic lease, please incorporate the following statement
on the form C-110: "Permission is hereby requested to produce this well into common
storage with wells on the same lease currently prorated in Summit pool."

If you do not agree with this classification of your well you should notify
this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable
cancellation.

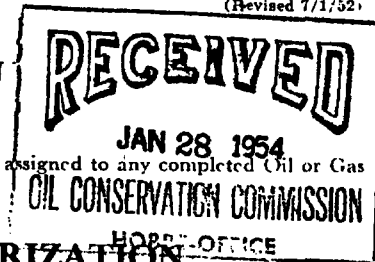
OIL CONSERVATION COMMISSION

BY A. L. Foster, Jr.

OCC Santa Fe

cc: Oil Transporter Shell Oil Company
Gas Transporter Phillips Petroleum Company
Well File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease Shell Dev. State

Address Box 1957, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit H, Well(s) No. 4, Sec. 20, T. 21, R. 36, Pool Hunisa

County Lea Kind of Lease: State Lease

If Oil well Location of Tanks.....

Authorized Transporter Phillips Petroleum Co. Address of Transporter
Box 758, Hobbs, New Mexico Box 6666, Odessa, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER OTHER (Explain under Remarks)

REMARKS:

This report covers casinghead gas production on the above lease in accordance with Commission Order R-98-A, Paragraph 9, Rule 1109, Section (A).

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the JAN 27 1954 day of 19

SHELL OIL COMPANY,

Approved....., 19.....

OIL CONSERVATION COMMISSION

Original Signed By
By L. E. Slagle

By.....

Title Division Production Superintendent

Title.....

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUL 2 1950
OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

7-24-50

Hobbs, New Mexico
Date Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company-Devonian State _____ Well No. 4 in the _____

Company or Operator

Lease

NE/4

of Sec. 20

T. 21-S

R. 36-E

N. M. P. M.,

Junice

Field,

Lea

County.

The dates of this work were as follows: 7-20-50

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on 7-20- 19 50 and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated open hole 3816 to 3918 feet with 1000 gallons 15% LST acid.

After recovering hole lead of 177 barrels flowed 172 barrels oil out

0.4% BS in 24 hrs. thru 12/64" choke. GOR 1949. CP 700 p.s.i.

TP 50 p.s.i.

Witnessed by B. P. Walsh Shell Oil Company Production Foreman
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

25th day of July 19 50
[Signature]
Notary Public

Name L. O. Storn
Position District Exploitation Engineer
Representing Shell Oil Company
Company or Operator

My commission expires Sept. 16, 1950

Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED
JUL 2 1950

[Signature]
Name
Oil & Gas Inspector
Title

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES

RECEIVED
 JUL 24 1950
RECEIVED

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work begins. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico 7-20-50
 Place Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
Shell Oil Co.-Devonian State Well No. 4 in NE/4
 Company or Operator Lease
 of Sec. 20, T. 21-S, R. 36E, N. M. P. M., Eunice Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
 FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We propose to treat open hole from 3816 to 3918 feet with 1000 gals. acid.

Approved _____, 19____
 except as follows:

Shell Oil Company
 Company or Operator
 By L. O. Storm *L. O. Storm*
 Position District Exploitation Engineer
 Send Communications regarding well to
 Name Shell Oil Company
 Address Box 1457, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,
 By *Ray J. ...*
 Title Oil & Gas Inspector

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
Form O-110
SEP 30 1949
RECEIVED
OIL & GAS OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Shell Oil Company Lease Devonian State

Address Box 1457 Hobbs, New Mexico Box 1509 Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit H Wells No. 4 Sec. 20 T. 21S R. 36E Field Emilio County Lea

Kind of Lease State Location of Tanks center of lease

Transporter Shell Pipe Line Corp. Address of Transporter Box 486 Hobbs, New Mexico
(Local or Field Office)

Houston, Texas Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are none 0 %

REMARKS:

Operating ownership change effective close of business September 30, 1949.

Previous owner: Shell Oil Company, Incorporated

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 30th day of September, 1949

Shell Oil Company
(Company or Operator)
By Frank R. Loving
Title District Superintendent

State of New Mexico
County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared Frank R. Loving known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 30th day of September, 1949

Gene R. Davis
My Commission Expires Sept. 16, 1950

Notary Public in and for Lea County, New Mexico

Approved: Sept - 30 - 1949

OIL CONSERVATION COMMISSION
By Roy O. Garbrough
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-210
RECEIVED
OFFICE

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Shell Oil Co., Inc. Lease Shell-Devonian State

Address Box 1457, Hobbs, N.M. Box 2099, Houston, Texas
(Local or Field Office) (Principal Place of Business)

Unit H Wells No. 4 Sec. 20 T. 21S R. 30E Field Runice County Lea

Kind of Lease State Location of Tanks On lease

Transporter Shell Pipe Line Address of Transporter Hobbs, N.M.
(Local or Field Office)

Colorado City, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business)

ized to transport oil from this unit are _____ %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26th day of December, 1941

Shell Oil Company, Inc.
(Company of Operator)

By T. B. Lambert

Title Dist. Supt.

State of New Mexico

County of Lea

Before me, the undersigned authority, on this day personally appeared T. B. Lambert known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26th day of December, 1941

A. M. Moore

Notary Public in and for Lea County, New Mexico

Approved: JAN 8 - 1942, 1942

OIL CONSERVATION COMMISSION

By Roy. Yarbrough

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Hobbs, New Mexico

February 18 1936



OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.

FEB 20 1936 PM

Gentlemen:

Permission is requested to connect Shell-Devonian State... Wells No. 4 in NE1/4 of Sec. 20, T. 21-S, R. 36-East, N. M. P. M. Eunice Field, Lea County, with the pipe line of the Texas Pipe Line Company, Houston, Texas.

Status of land (State, Government or privately owned) State

Location of tank battery Center of Lease.

Description of tanks 8 Low 500 Bbl. Hanlon Waters 12 Ga. API Steel Bolted Tanks.

Logs of the above wells were filed with the Oil Conservation Commission Feb. 10 19 36

All other requirements of the Commission have [have not] been complied with. (Cross out incorrect words.)

Additional information:

Yours truly,

Permission is hereby granted to make pipe line connections requested above.

SHELL PETROLEUM CORPORATION Owner or Operator By K. L. SAPPINGTON Position DIVISION SUPERINTENDENT. Address BOX 996, WINK, TEXAS...

OIL CONSERVATION COMMISSION, By [Signature] Title Sec Date Feb - 20th 1936

N MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mex

Jan 17 1936

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Shell Petroleum Corp Devonian State Well No. **4** in the
NE 1/4 Company or Operator **20** Lease **21-S**, R. **36-E**, N. M. P. M.,
Eunice Field, **Lea** County.

The dates of this work were as follows: **1-17-36**
 Notice of intention to do the work was (was not) submitted on Form C-102 on **1-12** 19 **36**
 and approval of the proposed plan was ~~not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested 7" casing with 1100# pressure and retained for 20 minutes. Drilled plug and bailed casing dry. Stood 2 hours testing WSO. Test approved.

DUPLICATE

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this **17**

day of **Feb**, 19**36**

Patricia Mahoney
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*
Position **District Engineer**

Representing **Shell Petroleum Corporation**
Company or Operator

My Commission expires **Oct-24-1939**

Address **Box P, Hobbs, N. M.**

Remarks:

[Signature]
Name _____
Title _____

3CR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mex

Jan 12 1936

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Shell Petroleum Corporation

Company or Operator Devonian State Lease Well No. 4 in NE 1/4
of Sec. 20, T. 21-S, R. 36-E, N. M. P. M., Eunice Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

7" OD 24# 10thrd SS New Youngstown casing was oriented at 3801 w/150 sax El Toro Cement 1-12-36.

It is the intention of the operator to test the W S O 1-17-36.

Approved _____, 19____
except as follows:

Shell Petroleum Corporation

Company or Operator

By 

Position District Engineer

Send communications regarding well to

Name Shell Petroleum Corporation

Address Box P, Hobbs, N. M.

OIL CONSERVATION COMMISSION,

By 

Title _____

100

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Hobbs New Mex Dec 29 1935

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Shell Petroleum Corporation / Devonian State Well No. 4 in the
Company or Operator Lease
NE 1/4 of Sec. 20 T. 21-S R. 36-E N. M. P. M.,
Eunice Field, Lea County.

The dates of this work were as follows: 12-29-35

Notice of intention to do the work was (was not) submitted on Form C-102 on 12-27 19 35
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

~~appx~~ casing was tested with 1200# pressure and held 20 minutes. Test

DUPLICATE

Witnessed by _____
Name Company Title

Subscribed and sworn to before me this 17
day of Feb, 19 36
Catricia Mahoney
Notary Public
My Commission expires Oct 24 1939

I hereby swear or affirm that the information given above is true and correct.
Name [Signature]
Position District Engineer
Representing Shell Petroleum Corporation
Company or Operator
Address Box P, Hobbs, N. M.

Remarks: _____
APPROVED BY [Signature]
Name
Oil & Gas Inspector
Title

3CR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

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NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mex. Dec. 26 1935

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Shell Petroleum Corporation

Devonian Oil Co State Well No. 4 in NE 1/4
Company or Operator Lease
of Sec. 20, T. 21-S, R. 36-E, N. M. P. M., Eunice Field,
County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

9-5/8" OD 36# 8thrd SS New Youngstown casing was cemented at 1690' w/200 sax El Toro cement, 12-26-1935. It is the operator's intention to test the W.S. O. 12-29-35.

Approved _____, 19____
except as follows:

Shell Petroleum Corporation
Company or Operator

By [Signature]
Position District Engineer

Send communications regarding well to

Name Shell Petroleum Corporation
Address Box P, Hobbs, N. M.

OIL CONSERVATION COMMISSION,
By [Signature]
Title _____

16R

NE MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mex

12-21-35

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Petroleum Corporation Devonian State

Well No. 4 in the

NE 1/4 Company or Operator

20

Lea S

36-E

Junice

of Sec. Lea

T.

R.

N. M. P. M.,

Field, 12-21-35

County.

The dates of this work were as follows: _____

Notice of intention to do the work was [was not] submitted on Form C-102 on _____ 19____

and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

12 1/2" casing was tested by bailing hole dry and allowing to stand 2 hrs. Test approved.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this 9

day of _____, 19____

Notary Public

My Commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*

Position District Engineer

Representing Shell Petroleum Corp Company or Operator

Address Box B, Hobbs N M

Remarks:

[Signature]
Name _____
Title _____

NR

NE MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N M

12-17-35

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intentiton to do certain work as described below at the Shell Petr Corp

Devonian State Land Well No. 4 in NE 1/4
 Company or Operator Lease
 of Sec. 20, T. 21-S, R. 36-E, N. M. P. M., Eunice Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

12 1/2" OD 50# 8 thrd SH casing was landed at 251' and cemented w/251 sack El Toro cement. It is the intention of the operator to test the WSO 12-21-35.

Approved _____, 19____
 except as follows:

OIL CONSERVATION COMMISSION,

By _____
 Title _____

Shell Petroleum Corporation
 Company or Operator

By [Signature]
 Position District Engineer

Send communications regarding well to

Name Shell Petroleum Corporation
 Address Box P, Hobbs N M

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	X	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Hobbs N.M. Dec 17 1935

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Petroleum Corporation Devonian State Well No. 4 in the
Company or Operator Lease

NE 1/4 of Sec. 20 , T. 21-S , R. 36-E , N. M. P. M.,
Eunice Field, Lea County.

The dates of this work were as follows: 12-17-35

Notice of intention to do the work was [~~not~~] submitted on Form C-102 on 12-10-35 19____
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

THIS well was spudded in December 17, 1935.

Witnessed by _____	Name	Company	Title

Subscribed and sworn to before me this _____
day of _____, 19____

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *C. G. Schulte*
Position District Engineer

Representing Shell Petroleum Corp
Company or Operator

Address Box P, Hobbs, N. M.

Remarks:

J. J. [Signature]
Name

Title

NEW MEXICO STATE LAND OFFICE

Santa Fe, New Mexico

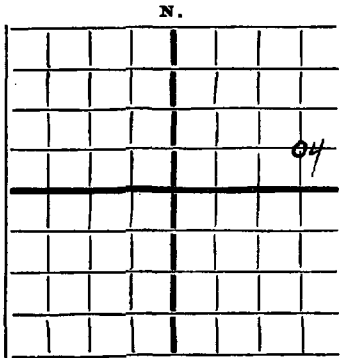
DEPARTMENT OF THE STATE GEOLOGIST

NOTICE OF INTENTION TO DRILL NEW WELL

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Oil & Gas Hobbs N. Mex., Dec 10 19 35
Mr. F. J. Vesley, State Geologist.

Dear Sir: You are hereby notified that it is our intention to commence the drilling of a well to be known as State Land Well No. 4 in NE 1/4 of Sec. 20 T. 21-S, R. 36-E, N. M. P. M., Eunice Oil Field County



The well is 1980 feet (N.) of N line and 660 feet (S.) of the East Line of Sec 20

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. N.M. 472

Assignment No.

If patented land the owner is

AREA 640 ACRES LOCATE WELL CORRECTLY Shell Petroleum Corp Houston Texas
The lessee is Devonian Oil Co Tulsa, Okla.

The elevation of the derrick floor above sea level is 3620 Est feet. We propose to drill well with Rotary Tools

Make of Drill

We propose to use the following strings of casing and to land or cement them as indicated.

Table with 5 columns: Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented. Rows show casing sizes 12 1/2, 9-5/8, and 7 inches with corresponding weights and depths.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3800 feet. Additional information:

Approved, 19
Except as follows:

State Geologist or Oil and Gas Inspector.

Sincerely yours, SHELL PETROLEUM CORPORATION

By [Signature] Company or Operator.
Position District Engineer
Send communication regarding well to
Name Shell Petroleum Corporation
Address Box P, Hobbs, N. M.

This well is at a standstill

CMD :
OG6IWCM INQUIRE WELL COMPLETIONS

ONGARD
OGOMES -TPES

*Eumont has
Well loc.*

API Well No : 30 25 4727 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
OGRID Idn : 4537 CITATION OIL & GAS CORP
Prop Idn : 2820 DEVONIAN STATE

Well No : 008
GL Elevation: 3609

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : I 20 21S 36E FTG 1980 F S FTG 660 F E A

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 08/06/04 15:02:31
 OGD6ACRE C102-DEDICATE ACREAGE OGD6ACRE -TPES
 Page No : 1

API Well No : 30 25 4727 Eff Date : 04-30-1991
 Pool Idn : 76480 EUMONT;YATES-7 RVRS-QUEEN (GAS)
 Prop Idn : 2820 DEVONIAN STATE Well No : 008
 Spacing Unit : 37483 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : 20 21S 36E Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	20	21S	36E	40.00	N	ST				
B	20	21S	36E	40.00	N	ST				
G	20	21S	36E	40.00	N	ST				
H	20	21S	36E	40.00	N	ST				
I	20	21S	36E	40.00	N	ST				
J	20	21S	36E	40.00	N	ST				
O	20	21S	36E	40.00	N	ST				
P	20	21S	36E	40.00	N	ST				

E0005: Enter data to modify or PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
 OGGIPRD
 INQUIRE PRODUCTION BY POOL/WELL

08/06/04 15:03:29
 OGGOMES -TPES
 Page No: 7

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4727 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4727 DEVONIAN STATE	09 01 29	8661	87 S
30 25	4727 DEVONIAN STATE	10 01 31	9141	93 F
30 25	4727 DEVONIAN STATE	11 01 30	7933	90 F
30 25	4727 DEVONIAN STATE	12 01 31	8180	93 F
30 25	4727 DEVONIAN STATE	01 02 31	8233	93 F
30 25	4727 DEVONIAN STATE	02 02 28	6961	84 F
30 25	4727 DEVONIAN STATE	03 02 31	8079	93 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD :
 OGGIPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 15:03:32
 OGGMES -TPES
 Page No: 8

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT,YATES-7 RYRS-QUEEN (GAS)
 API Well No : 30 25 4727 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30 25	4727 DEVONIAN STATE	04 02	30	7357			90 F
30 25	4727 DEVONIAN STATE	05 02	31	7275			93 F
30 25	4727 DEVONIAN STATE	06 02		6950			90 F
30 25	4727 DEVONIAN STATE	07 02	31	6085			93 F
30 25	4727 DEVONIAN STATE	08 02	31	6962			93 F
30 25	4727 DEVONIAN STATE	09 02	30	6317			90 F
30 25	4727 DEVONIAN STATE	10 02	31	6493			93 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

ONGARD

08/06/04 15:03:34

OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPES

Page No: 9

OGRID Identifier : 4537 CITATION OIL & GAS CORP

Pool Identifier : 76480 EUMONT,YATES-7 RVR5-QUEEN (GAS)

API Well No : 30 25 4727 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4727 DEVONIAN STATE	11 02 30	5474	90 F
30 25	4727 DEVONIAN STATE	12 02 31	5575	93 F
30 25	4727 DEVONIAN STATE	01 03 31	5294	93 F
30 25	4727 DEVONIAN STATE	02 03 28	161	84 F
30 25	4727 DEVONIAN STATE	03 03 31	5756	93 F
30 25	4727 DEVONIAN STATE	04 03 30	5508	90 F
30 25	4727 DEVONIAN STATE	05 03 31	5033	93 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXPPOOL PF11 NXTGPD PF12

CMD : ONGARD 08/06/04 15:03:35
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPES
 Page No: 10

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4727 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4727 DEVONIAN STATE	06 03 30	5514	90 F
30 25	4727 DEVONIAN STATE	07 03 31	194	93 F
30 25	4727 DEVONIAN STATE	08 03 31	196	93 F
30 25	4727 DEVONIAN STATE	09 03 30	187	90 F
30 25	4727 DEVONIAN STATE	10 03 31	3804	93 F
30 25	4727 DEVONIAN STATE	11 03 30	4330	90 F
30 25	4727 DEVONIAN STATE	12 03 31	4831	93 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD

08/06/04 15:03:36

OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPES

Page No: 11

OGRID Identifier : 4537 CITATION OIL & GAS CORP

Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)

API Well No : 30 25 4727 Report Period - From : 01 1995 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4727 DEVONIAN STATE	01 04 31	4070	93 F
30 25	4727 DEVONIAN STATE	02 04 29	3736	87 F
30 25	4727 DEVONIAN STATE	03 04 31	3630	93 F
30 25	4727 DEVONIAN STATE	04 04 30	3142	90 F
30 25	4727 DEVONIAN STATE	05 04 31	4149	93 F

Reporting Period Total (Gas, Oil) : 281336 3972

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXPPOOL PF11 NXPOLD PF12

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-04727

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
 Devonian State

8. Well No. 8

9. Pool name or Wildcat
 Eumont Yates Seven River Queen Gas

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Citation Oil & Gas Corp.

3. Address of Operator
 P O Box 690688 Houston, Texas 77269

4. Well Location

 Unit Letter: 1980feet from the South line and 660feet from the East line

 Section 20 Township 21S Range 36E NMPM County Lea

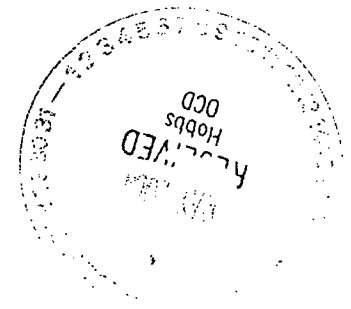
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3609' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Citation Oil & Gas Corp. plans to install a 1280 pumining unit and high strength rods with the attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Ward TITLE Regulatory Administrator DATES 5/18/04
 Type or print name Sharon Ward Telephone No. 281-517-7309

(This space for State use)
 APPROVED BY Hayward Wink OC FIELD REPRESENTATIVE II / STAFF MANAGER MAY 27 2004
 Conditions of approval, if any

WORKOVER PROCEDURE

PROJECT: Antelope Ridge Unit #8 – Install 1280 Pumping Unit and High Strength Rods

DRILLED & COMPLETED: 10/80 LAST WO: 4/04 – Pull and Install ESP

LOCATION: 1980' FNL & 660' FEL SEC. 28, T-23S, R-34E

FIELD: Antelope Ridge COUNTY: Lea STATE: NM

TD: 13,850' PBTD: 13,130' DATUM: 3502' DF KB to CHF: 28'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
16"	65#	462'	950	20"	SURF	
10 3/4"	40.5-45.5#	5180'	2100	14 3/4"	3300'	DV @ 1012', TOC - Surf
7 5/8"	33.7#	11,700'	1000	9 1/2"	5200'	Calc'd TOC
5"	18#	13,846'	540	6 1/2"	LNR	Liner F/11,298' - 13,846'

PRESENT FORMATION AND COMPLETION: Atoka (12,386'-12,410') 24 SHOTS

TUBING: 344 Jts 2 7/8" 6.5# L-80 tbg, (2) 2 7/8" 6.5# L-80 tbg subs, 2 7/8" SN, 2 7/8" 6.5# L-80 tbg sub and ESP btm'd @ 11,259'.

PROCEDURE

- Move Lufkin Mark II 1280-427-216 pumping unit from Jax M. Cowden #33 and set. Install unit in 216" SL.
- Install 125 HP motor, Size 6 starter panel and motor service. Sheave for 8.75 SPM.
- Locate and rack (5) Jts 2 3/8" 4.7# J-55 eue 8rd tbg and (1) Jt 2 3/8" 4.7# J-55 eue 8rd IPC tbg
- Locate and rack (129) - 3225' - 1" EL high strength rods and (1) Set 1" EL pony rods w/ SHSM couplings
- Locate and rack (132) - 3300' - 7/8" EL high strength rods w/ SM couplings
- Locate and rack (243) - 6075' - 3/4" EL high strength rods w/ SM couplings
- Locate and rack Baker Loc-Set pkr w/ On-Off Tool
- Locate and rack Mandrel Hanger and Hammer Cap for WH.

1. MIRU PU. ND WH. NU BOP. POOH w/ tbg and ESP. Scanalog tbg out of the hole. LD all ESP equipment and stand back tbg.
2. Run production tbg string as follows: (Set Pkr @ +/- 12728' w/ 21K stretch or 76" stretch.)

QTY	ITEM	LENGTH	DEPTH
--	KB	28'	28'
245	2 7/8" 6.5# L-80 eue 8rd Tbg	7924'	7952'
147	2 3/8" 4.7# J-55 eue 8rd Tbg	4610'	12562'
1	2 3/8" 4.7# J-55 eue 8rd IPC Tbg	31'	12593'
1	2 3/8" SN	1'	12594'
1	2 3/8" Perf Sub	4'	12598'
4	2 3/8" 4.7# J-55 eue 8rd Tbg	124'	12722'
1	Baker Loc-Set Pkr w/On-Off Tool	6'	12728'
1	2 3/8" Bull Plug	1'	12729'

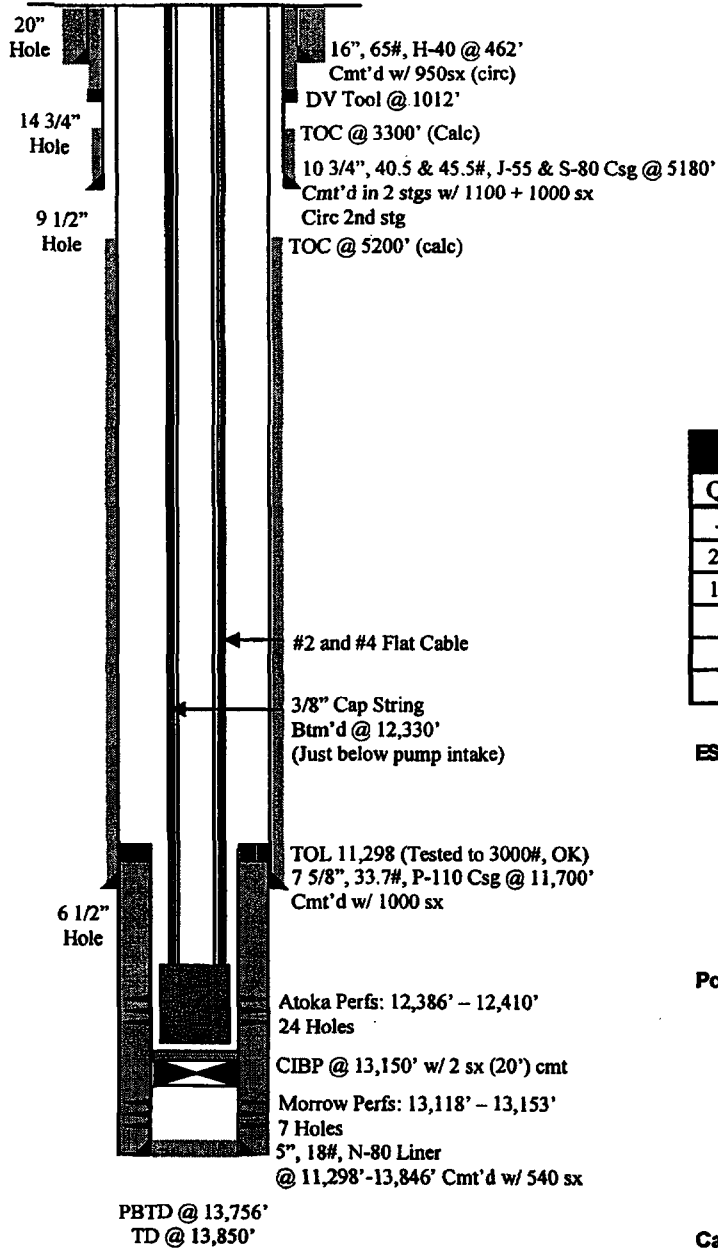
3. Run rod string as follows:

NO	RODS	LENGTH
1	1 1/2" x 30' PR w/ 1 3/4" x 20' Liner	20'
Set	1" EL Rod Subs	10'
129	1" EL Rods	3225'
132	7/8" EL Rods	3300'
243	3/4" EL Rods	6075'
1	33K Shear Tool	1'
1	7/8" EL Rod Sub	2'
1	2 1/2" x 1 1/2" x 24' Pump w/ 12" Strainer	24'

4. Load tbq and pressure test pump. Space out & hang well on w/ 216" SL @ +/- 8.75 SPM (Expected production 316 BFPD @ 85% efficiency). Return well to production and place on test.

CITATION OIL AND GAS CORPORATION CURRENT WELLBORE DIAGRAM AND INFORMATION

Well Name: Antelope Ridge Unit #8 Field: Antelope Ridge
 Date: January 30, 2004 Location: 1980' FNL & 660' FEL, Sec 28
 County: Lea State: New Mexico



Surface: 1980' FNL & 660' FEL,
 Sec 28, T23S-R34E
 Lea County, NM
 Completed: April 1981
 Elevation: 3474' (GL)
 KB: 28'

CASING DETAIL			
Size	Weight	Grade	Depth
16"	65	H-40	Surf - 462
10 3/4"	40.5-45.5	J-55,S-80	Surf - 5180
7 5/8"	33.7	P-110	Surf-11700
5"	18	N-80	11298-13846

TUBING DETAIL			
Qty	Description	Length	Depth
—	KB	28.00'	28.00'
245	2 7/8" 6.5# L-80 eue 8rd Tbg	7924.17'	7952.17'
146	2 3/8" 4.7# J-55 eue 8rd Tbg	4578.75'	12530.92'
1	2 3/8" SN	1.10'	12532.02'
1	2 3/8" 4.7# J-55 eue 8rd Tbg Sub	6.00'	12538.02'
1	Centrilift ESP	135.53'	12673.55'

ESP Detail: (Top to Btm)
 716 Stage DC-550 Pump (4 Pcs)
 Tandem Gas Separator
 Tandem Seal Section
 138 HP 1995v 52 Amp Motor
 BHP Sensor

Power Cable Detail: (Top to Btm)
 +/- 4850 - #4 Flat CPL Lead (Plus surf cable to drive)
 6000' - #4 Flat CEL Lead
 1800' - #2 Flat CEL Lead
 90' - #6 Flat Lead (Motor Lead Cable)

Transposition Splices @ 4000' & 8000' (from btm)

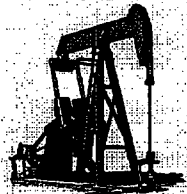
Cap String Detail: (Top to Btm)
 1350' 3/8" Nylon
 11,300' 3/8" 2205 Duplex SS

CITATION OIL AND GAS CORPORATION PROPOSED WELLBORE DIAGRAM AND INFORMATION

Well Name: Antelope Ridge Unit #8 Field: Antelope Ridge
 Date: January 30, 2004 Location: 1980' FNL & 660' FEL, Sec 28
 County: Lea State: New Mexico

20" Hole
 14 3/4" Hole
 9 1/2" Hole
 6 1/2" Hole

16", 65#, H-40 @ 462'
 Cmt'd w/ 950sx (circ)
 DV Tool @ 1012'
 TOC @ 3300' (Calc)
 10 3/4", 40.5 & 45.5#, J-55 & S-80 Csg @ 5180'
 Cmt'd in 2 stgs w/ 1100 + 1000 sx
 Circ 2nd stg
 TOC @ 5200' (calc)



Lufkin M1280-427-216
w/125 HP Motor

TOL 11,298 (Tested to 3000#, OK)
 7 5/8", 33.7#, P-110 Csg @ 11,700'
 Cmt'd w/ 1000 sx

Atoka Perfs: 12,386' - 12,410'
 24 Holes

CIBP @ 13,150' w/ 2 sx (20') cmt
 Morrow Perfs: 13,118' - 13,153'
 7 Holes

5", 18#, N-80 Liner
 @ 11,298'-13,846' Cmt'd w/ 540 sx

PBTD @ 13,756'
 TD @ 13,850'

Surface: 1980' FNL & 660' FEL,
 Sec 28, T23S-R34E
 Lea County, NM
 Completed: April 1981
 Elevation: 3474' (GL)
 KB: 28'

CASING DETAIL			
Size	Weight	Grade	Depth
16"	65	H-40	Surf - 462
10 3/4"	40.5-45.5	J-55,S-80	Surf - 5180
7 5/8"	33.7	P-110	Surf-11700
5"	18	N-80	11298-13846

TUBING DETAIL			
Qty	Description	Length	Depth
—	KB	28'	28'
245	2 7/8" 6.5# L-80 eue 8rd Tbg	7924'	7952'
147	2 3/8" 4.7# J-55 eue 8rd Tbg	4610'	12562'
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1	2 3/8" Perf Sub	4'	12598'
4	2 3/8" 4.7# J-55 eue 8rd Tbg	124'	12722'
1	Baker Loc-Set Pkr w/On-Off Tool	6'	12728'
1	2 3/8" Bull Plug	1'	12729'

ROD DETAIL			
Qty	Size	Type	Length
129	1"	EL	3,225
132	7/8"	EL	3,300
243	3/4"	EL	6,075
Polish Rod: 1 1/2" x 30' w/ 1 3/4" x 20' Liner			
Pony Rods: As Required			
Pump: 2" x 1 1/4" x 34' w/ 8' Gas Anchor			

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-04727

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Devonian State

8. Well No.
8

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Citation Oil & Gas Corp.

3. Address of Operator
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

4. Well Location
Unit Letter **I** : **1980** Feet From The **South** Line and **660** Feet From The **East** Line
Section **20** Township **21S** Range **36E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
3609' GR

7. Lease Name or Unit Agreement Name

8. Well No.

9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Original 3673-3914

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: **OAP & install artificial lift**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MIRU; POOH with tbg & RIH with bit to 3702'. Set CIBP @3618' & loaded hole with 53 BW. Ran CNL/GR/CCL & insp log 3617' - surf; TOC @2390'. RD, RIH with AD-1 pkr & tst'd 5-1/2" csg 775' - 3618' to 500# - OK. Pkr hung up @710' (worked free - lost 5 slip segments). RIH with bit to 3618'. RIH w/BV pkr, isolated csg leak 743' - 775'. RIH with magnet, rec'd 2 pkr slip segments (3 IH). Tagged CIBP @3618'. Dug out 7-5/8" BH, ND 5-1/2" WHD & csg valve. Set RBP @743' & PT csg 743' - surf to 1000#. POOH, ND BOP & 5-1/2" csg stub. Sqz'd HIC 743' - 775' with 125 sx "C"; circ'd to surf. Tag'd TOC @665' & drld cmt to 760'; PT sqz to 500#. RIH, perf'd 3330' - 3547'. Spotted 2 sx "C" on CIBP @3618' & RD. Spotted 250 gals 15% NEFe HCl 3330' - 3547'; acidized with 1250 gals 15% NEFe HCl, dropped 46 1.3 SG ball sealers - ISIP 740#. RD. Set pkr @3275', loaded 5-1/2" x 3-1/2" annulus with 20 bbls 2% KCl - tst'd to 500#. Frac'd 3330' - 3547' with 55M gals 60-70 quality CO2 foam carrying 7500# 20/40 sand & 87500# 12/20 sand tag'd with IR-192. Flushed to 275' w/treated FW - ISIP 1020#; 15 min 795#. Spotted 230 gals 15% NEFe acid @3233'. POOH - 3-1/2" tbg had unscrewed. Screwed into tbg & POOH. RIH, perf'd 2997' - 3226'. Set pkr @2885' & frac'd 2997' - 3226' with 55M gals 60-70 foam carrying 7500# 20/40 sand & 87500# 12/20 sand tagged with SC-46. Flushed with foam & linear gel. ISIP 810#; 15 min 419#. Opened well. Set BVP blanking plug in SN @2880' & PT to 500#. Perf'd tbg sub @2878'. Tagged sand @3090' (185' fill) & CO to 3268' (top of pkr); CHC. Engaged Arrow Set 1X pkr & rel'd pkr @3275'. RIH with bit, tagged sand @3508' & CO to 3605'. Flowed well to pit & pmp'd 25 bbls 2% KCl down csg to kill well. RIH with prod tubing; SN @3432'; BPMA 3518'; pump & rods. Put well on production 2/10/01. As of 2/21/01, well producing 0 BO; 5 BW & 627 Mcf with TP of 150 & CP of 13.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Debra Harris TITLE **Prod./Reg. Coordinator** DATE **2/27/2001**
TYPE OR PRINT NAME **Debra Harris** TELEPHONE NO. **(281) 517-7194**

(This space for State Use)
APPROVED BY _____ TITLE **Geologist** DATE **MAR 13 2001**

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1/1/89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-04727

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

Devonian State

2. Name of Operator
Citation Oil & Gas Corp.

8. Well No.
8

3. Address of Operator
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen Gas

4. Well Location
Unit Letter **I** : **1980** Feet From The **South** Line and **660** Feet From The **East** Line
Section **20** Township **21S** Range **36E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
3609 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: OAP & install artificial lift

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Citation Oil & Gas proposes to open additional pay and install artificial lift in the above well with the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Ward TITLE Regulatory Administrator DATE 11/14/00

TYPE OR PRINT NAME Sharon Ward TELEPHONE NO. (281) 469-9664

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE

PROJECT: Devonian State #8 – OAP and Install Artificial Lift

DRILLED & COMPLETED: 11/35 LAST WO: 5/65 - Acidize, PB and install PU (no current PU)

LOCATION: Section 20-21S-36E 1980' FSL 660' FEL

FIELD: Eumont COUNTY: Lea STATE: NM

TD: 3,914' PBD: 3,880' DATUM: 3609' GL KB: 10' est.

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE	TOC	REMARKS
10 3/4"	40#	318'	250 sx	???	Circ (Est)	Est w/ 100% XS
7 5/8"	26#	1473'	400 sx	???	90' (Est)	TOC est. W/ 100% XS
5 1/2"	17#	3659'	350 sx	???	1210' (Est)	TOC est. W/ 100% XS
OH				???		3659' - 3914'

Producing formation: Queen OH 3659' - 3880'

TUBING: EXPECTED TBG: 123 jts 2 3/8" H-40, SN, 2 3/8" x 2 7/8" XO, 2 7/8" PS, 2 7/8" BPMA

Note: Rods LD since 1991, PU removed

LOGGING PROCEDURE

- Notify NMOCD of planned work.
 - Set Anchors.
 - Use 2% KCl water for all water placed in wellbore
1. MIRU PU. Kill tbg and csg w/ 2% KCL water as necessary.
 2. ND WH. NU BOP. POH and LD 2 3/8" tbg. Stand back 10 jts tbg.
 3. RIH w/ 4 3/4" MT skirted bit and 2 7/8" SN on 2 7/8" 6.5# N-80 eue 8rd WS to 3659' (csg shoe). Tally in hole. POH w/bit.
 4. RIH w/ pkr and 2 7/8" SN on 2 7/8" WS. Set pkr at +/- 3620.
 5. Load annulus w/ 2% KCl and PT to 500#. POH w/ pkr and LD 2 7/8" WS.
 6. RU WL. RIH and set CIBP at +/- 3620 (pkr setting depth). POH w/ WL.
 7. Load hole w/ 2% KCl and PT to 500#.
 8. RIH w/ Casing Inspection logging tools. Run Casing Inspection Log f/ PBD to surf. POH w/ logging tools.
 9. RIH w/ GR/CCL/CBL logging tools. Run GR/CCL/CBL f/ PBD to TOC or minimum run. POH w/ logging tools.
 10. Run additional log suite as per Reservoir Department recommendation. POH w/ logging tools. RD WL.
 11. RIH w/ 10 jt kill string.
 12. RD PU. Return well to production.
 13. SD. Wait on evaluation of logs for casing integrity and determination of perforated intervals.

FRACTURE TREATMENT PROCEDURE

- Notify NMOCED of planned work.
 - Move in C114 pumping unit from Devonian State #2. Run in 54" SL.
 - Use 2% KCl water for all water placed in wellbore
 - Install 2"(fluid) and 3"(gas) SDR-11 flowlines to battery.
 - Dig working pit w/ bank for circulating w/ air unit.
14. MIRU PU. Kill tbg and csg w/ 2% KCL water as necessary.
 15. ND WH. NU BOP. POH and LD 10 jts 2 3/8" tbg.
 16. RU WL w/ full lubricator. RIH w/ 3 1/8" select fire csg gun. Correlate to new logs. Perf Seven Rivers w/ 1 jspf (0.38") as per Reservoir Department recommendation (est. 35 holes f/ 3350' - 3570'). POH.
 17. RIH and dump bail 2 sx cmt on CIBP (10' cmt / sack. Volume may change depending on perforated interval). RD WL.
 18. RU hydrotesters. RIH w/ 5 1/2" Weatherford Arrowset 1-X Frac PKR w/ T-2 on-off tool, double flapper valve and flow tube and 2 7/8" SN on 2 7/8" WS. Test tbg to 7000 psi AS (66% of new rating). Set pkr @ 3600'. Test CIBP to 3000 psi. Release pkr and PUH to +/- 3570' (btm perf).
 19. Spot 15% AS HCl acid across perfs. PUH and reverse 5 bbls. Set pkr +/- 100' above top Seven Rivers perf. Load csg w/ 2% KCl. Hold 500 psi on csg w/ pop off set at +/- 750 psi. Monitor csg throughout acid and frac job.
 20. RU acid company. Acidize Seven Rivers w/ 15% AS HCL acid (volume to be determined) at +/- 8-10 BPM. Flush w/ 2% KCL. Record rates, ISIP's and max and min pressures. RD acid company.
(NOTE: Max pressure = 5500 psi)
 21. RU frac company. Frac Seven Rivers as per service company recommendation using CO₂. Tag w/ IR-192 @ 0.5MC/1M# sand (74 day half-life). Record rates, max and min pressures and SIP's. (NOTE: Max pressure = 5500 psi. All sand tagged w/ IR-192.)
 22. Release On-Off tool. PUH to btm Yates perf. Spot double inhibited 15% AS acid across Yates interval (interval and volume to be determined). POOH w/ frac PKR flow tube on 2 7/8" WS.
 23. RU WL w/ full lubricator. Pressure csg to 500 psi w/ 2% KCl. RIH w/ 3 1/8" select fire csg gun. Correlate to new logs. Perf Yates w/ 1 jspf (0.38") as per Reservoir Dept. recommendation (est. 35 holes f/ 3025' - 3260'). POH. RD WL.
 24. RIH w/ 5 1/2" RTTS PKR and SN on 2 7/8" WS to +/- 100' above top Yates perf. Rev 5 bbls. Set PKR.
 25. Load csg w/ 2% KCl. Hold 500 psi on csg w/ pop off set at +/- 750 psi. Monitor csg throughout acid and frac job.
 26. RU acid company. Acidize Yates perfs w/ 15% AS HCl acid at +/- 8-10 BPM (volume to be determined). Record rates, max and min pressures and SIP's. RD acid company. (NOTE: Max pressure = 5500 psi)
 27. RU Frac Company. Fracture stimulate Yates perfs as per service company recommendation. Tag w/ SC-46 @ 0.5MC/1M# sand (84 day half-life). Record rates, max and min pressures and SIP's. (NOTE: Max pressure = 5500 psi. All sand tagged w/SC-46.)
 28. Flow back well to TT as per service company recommendation.
 29. RU SL. Set SL Tbg plug in 2 7/8" SN. Load and test 2 7/8" tbg w/ 2% KCL. Perf 2 7/8" tbg above SN. RD SL. RU and swab back load from annulus. RD swab. (NOTE: Perforate w/ SL Tbg punch.)
 30. Rlse Pkr. POOH w/ 2 7/8" WS. LD Pkr.
 31. RIH w/ 2 7/8" frac PKR retrieving head and 2 7/8" SN on 2 7/8" WS to frac PKR. RU foam air unit and clean out sand to PKR. RD foam air unit. Latch onto PKR and release. POH w/ frac PKR and 2 7/8" WS.
 32. TIH w/ 4 1/4" MT skirted bit and 2 7/8" SN on 2 7/8" WS. Tag for fill. RU foam air unit and clean out frac sand to PBTD. RD foam air unit. POH w/ bit and LD 2 7/8" WS.

33. Run 2 3/8" 4.7# J-55 EUE 8rd production tbg string as follows: (NOTE: Tally in Hole. Set TAC w/ 8K Tension or 8" stretch.)

QTY	ITEM	LENGTH	DEPTH
TUBING			
+/- 95	Jts 2 3/8" J-55 4.7# eue 8rd tbg	3006'	3016'
1	5 1/2" TAC	3'	3019'
6	Jts 2 3/8" J-55 4.7# eue 8rd tbg	189'	3208'
1	Jt 2 3/8" J-55 4.7# IPC eue 8rd tbg	31'	3239'
1	2 3/8" SN	1'	3240'
1	2 3/8" x 4' TBG Sub	4'	3244'
1	2302-G Desander	20'	3264'
2	2 Jts 2 3/8" BPMA	62'	3326'

34. RU Swab. Swab well until clean fluid is produced. RD Swab.

35. Run rod string as follows: (Will need to pick up all 3/4" KD Rods)

RODS

1	1 1/2" x 26' Polish Rod	26'
1	3/4" KD Rod Subs	10' (+/-)
128	3/4" KD Rods w/SM couplings	3200'
1	2" x 1 1/4" x 14' RHBC Pump	14'

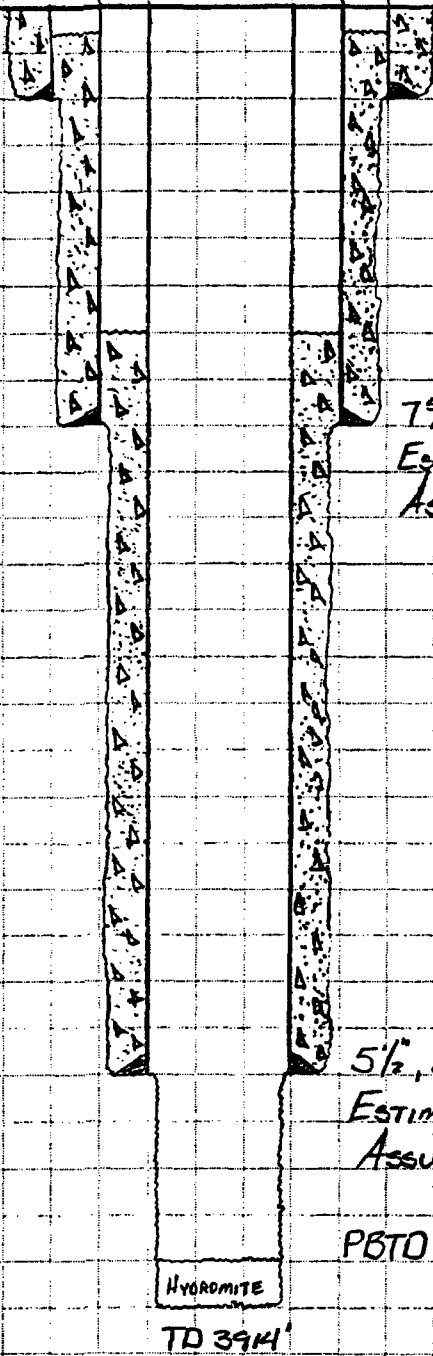
36. Load tbg w 2% KCl and pressure test pump. Space out and hang well on. Place pumping unit in 54" SL at +/- 8 SPM (Expected production rate +/- 60 BFPD w/ 1 1/4").

37. RD PU. Return well to production and place on test.

General Purpose Worksheet

Subject	DEVONIAN STATE #8 (FORMERLY JANDA #2)	Page No.	1	Of	1
File	LOCATION K80' FSL + 660' FEL SEC 20-21S-36E LEA CO.	By	TSAGER	Date	4/7/00

DRILLED 11/35



10 7/8" 40# @ 318' w/250 sk
 ESTIMATED TDC: SURF w/100% XS
 ASSUME 13 3/8" HOLE

EXPECTED TUBING
 123 Lts 2 3/8 H-40
 SSN
 2 7/8 x 2 7/8" X0
 2 7/8" x 4' PS
 2 7/8" BPMA
 +/- 3840'

7 5/8" 26# CSG @ 1473' w/400 sk
 ESTIMATED TDC: 90' w/100% XS
 ASSUME 9 7/8" HOLE

5 1/2" 17# CSG @ 3659' w/350 sk
 ESTIMATED TDC: 1210' w/100% XS
 ASSUME 6 7/8" HOLE

PBTD 3660'

HYDROMITE

TD 3914'

Submit 3 Copies
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District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1/1/89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-04727

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

Devonian State

2. Name of Operator
Citation Oil & Gas Corp.

8. Well No.
8

3. Address of Operator
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 20 Township 21S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Plug back Queen and open Yates 7 Rivers

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Citation Oil & Gas Corp. plans to plugback the Queen formation and recomplete the Yates Seven Rivers. Fracture stimulate the Yates and Seven Rivers in two stages using a foam system. Replace tubing and install rods, pump and pumping unit. See attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Ward TITLE Regulatory Administrator DATE 12-7-98

TYPE OR PRINT NAME Sharon Ward TELEPHONE NO. (281) 469-9664

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Handwritten mark resembling a stylized 'M' or 'W'.

WORKOVER PROCEDURE

11-8-98

PROJECT: Devonian State #8 Recomplete Yates & 7 Rivers

DRILLED & COMPLETED: 11/35 LAST WO: 5/65 - acidize, PB & install PU (no current PU)

LOCATION: Section 20-21S-36E 1980' FSL 660' FEL

FIELD: Eumont COUNTY: Lea STATE: NM

TD: 3,914' PBSD: 3,880' DATUM: 3609' GL KB: 10' est.

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
10 3/4"	40#	318'				
7 5/8"	26#	1473'	400			
5 1/2"	17#	3659'	350		1660'	TOC est. W/ 100% excess
OH						3659' - 3914'

Producing formation: Queen OH 3659' - 3880'

TUBING: as reported by Chevron Engineer:

123 jts 2 3/8" H-40, SN, 2 3/8" x 2 7/8" XO, 2 7/8" PS, 2 7/8" BPMA

Note: rods LD since 1991, PU removed

PROCEDURE

Notify NMOCD of planned work.

Set anchors.

Move in 160D PU.

Use 2% KCL water.

1. Dig working pit w/ bank for circulating w/ air unit.
2. MIRU PU. Kill tbg & csg w/ 2% KCL water as necessary.
3. ND WH. NU BOP w/ 2 3/8", 2 7/8" & blind rams. POH & LD 2 3/8" tbg.
4. GIH w/ 4 3/4" MT skirted bit on 2 7/8" N-80 WS to 3700'. POH. RU WL w/ standard packoff.
5. GIH w/ CIBP, set at +/- 3650'. POH. GIH & dump 2 sx cmt on CIBP. POH.
6. Fill hole w/ 2% KCL. Test csg to 500#.
7. GIH w/ 3 1/2" GR/CCL/CBL. Run CBL f/ PBSD to TOC. POH.
8. Run additional log suite as per Reservoir Department recommendation. POH.
9. RU WL w/ lubricator. GIH w/ 3 1/8" select fire csg gun. Correlate to new log(s). Perf 7 Rivers w/ 1 jspf (0.38")
as per Reservoir Department recommendation (est. 35 holes f/ 3350' - 3570'). POH. RD WL.

10. RU hydrotesters. GIH w/ RTTS pkr, SN & 2 7/8" WS. Test tbg to 7000# AS. Set pkr @ 3600'. Test CIBP to 3000#. Release pkr & PUH to +/- 3570'.
11. Spot 15% acid across perms. PUH & reverse 5 bbls, set pkr @ +/- 3300'. Load csg to 500#.
12. Acidize 7 Rivers w/ 1500 gals 15% (double inhib.) NEFE HCL & rock salt. Flush w/ 2% KCL. SI for 3 hrs. Flow/swab back.
13. Frac 7 Rivers as per the attached recommendation using CO2, 4000# max pressure. Start flow back as soon as possible.
14. Release pkr. POH. GIH w/ RBP & pkr on WS. Set RBP @ +/- 3300', set pkr @ 3270'. Test RBP to 3000#.
15. Release pkr. Dump 2 sx sand on RBP. POH.
16. RU WL w/ lubricator. GIH w/ 3 1/8" select fire csg gun. Correlate to new log(s). Perf Yates w/ 1 jspf (0.38") as per Reservoir Dept. recommendation (est. 35 holes f/ 3025' - 3260'). POH. RD WL.
17. RU hydrotesters. GIH w/ RTTS pkr, SN & 2 7/8" WS. Test tbg to 7000# AS. Swing pkr @ +/- 3260'.
18. Spot 15% acid across perms. PUH & reverse 5 bbls, set pkr @ +/- 2930'. Load csg to 500#.
19. Acidize Yates w/ 1500 gals 15% (double inhib.) NEFE HCL & rock salt. Flush w/ 2% KCL. SI for 3 hrs. Flow/swab back.
20. Frac Yates as per the attached recommendation using CO2, 4000# max pressure. Start flow back as soon as possible.
21. Release pkr. POH. GIH w/ RBP OS & WS.
22. RU swivel & air unit. Wash sand off RBP using air unit. Retrieve RBP. POH.
23. GIH w/ 4 3/4" skirted MT bit & WS. Clean out sand to PBTD w/ air unit. POH. LD WS. RD swivel & air unit.
24. GIH w/ 2 jt 2 3/8" BPMA, Cavins D2301G-F desander, 4' x 2 3/8" pup jt, SN, 1 jt 2 3/8" IPC, & +/- 106 jts 2 3/8" 4.7# J-55 8RD EUE tbg to land SN @ 3300'. ND BOP. NU slip type wellhead.
25. GIH w/ 2" x 1 1/4" x 16' RHTC pump w/ 6" strainer nipple, 2' x 3/4" lift sub, & 131 3/4" rods.
26. Seat pump, space out. Load tbg w/ 2% KCL. Pump up to 500 psi w/ PU. RDMO PU.
27. Install 4" meter run on location. Run 3" SDR-11 polyline to battery for tubing.
28. Run 2 - 3" SDR-11 polylines to battery/compressor for casing. Put well on production.

General Purpose Worksheet

General
SUBJECT
FILE:

Subject	Devonian State # 8 (formerly Janda # 2)	Page No.	Of
File	20-215-36 E Lea Co., NM	By	JAC
		Date	1-

10-		318' 10 ^{3/4} " 40# 250 SX	Completed 11-18-35
10-2		1473' 7 ^{3/8} " 26# 8 RD	400 SX
11-1		TOC - 1660' guesstimated w/ 100% washout	log info: (1965) from Chevron
11-12			123 jts 2 ^{3/8} " H-40 3820'
11-1			SSN
11-2			2 ^{3/8} " x 2 ^{3/8} " X0
11-2			2 ^{3/8} " 4' perf sub
11-2			2 ^{3/8} " BPMA 3840'
11-2			rods LD 1991 or after
11-2			
11-2			
10-2			
12-			
3-2			
3-2			
3-2			
3-2		3659' 5 ^{1/2} " 17# 10 RD	350 SX
4-2			
	TD	Hydromite	PBTD 3880'
	3914'		

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Citation Oil & Gas Corp. 8223 Willow Place South, Suite 250 Houston, Texas 77070-5623		² OGRID Number 004537
		³ Reason for Filing Code CG - effective 7/1/98
⁴ API Number 30 - 0 25-04727	⁵ Pool Name EUMONT; YATES-7 RVRS-QUEEN (Pro Gas)	⁶ Pool Code 76480
⁷ Property Code 002821	⁸ Property Name Devonian State	⁹ Well Number 8

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	20	21S	36E		1980	South	660	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	20	21S	36E		1980	South	660	East	Lea

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
S	F	2-8-62			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	Eott Energy Pipeline LP P. O. Box 4666 Houston, TX 77210	0712610	O	1-20-21S-36E Lea County, NM
024650	Dynegy Midstream Svcs, Lmt'd Partnership 6 Desta Dr, #3300 Midland, TX 79705	2816087	G	1-20-21S-36E Lea County, NM

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sharon Ward</i> Printed name: Sharon Ward Title: Regulatory Administrator Date: 09/24/98 Phone: 281-469-9664		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY Title: GARY CHAIR FIELD REP. II Approval Date: SEP 29 1998
---	--	--

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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Revised October 18, 1994

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Citation Oil & Gas Corp. 8223 Willow Place South, Suite 250 Houston, Texas 77070-5623		OGRID Number 004537
		Reason for Filing Code <i>effective 9-1-97</i> Name and Number Change
API Number 30 - 0 25-04727	Pool Name Eumont Yates Seven Rivers Queen (Pro Gas)	Pool Code 76480
Property Code 002821	Property Name Devonian State (Formerly J. F. Janda (NCT -A) #2)	Well Number 8

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	20	21S	36E		1980	South	660	East	Lea

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	20	21S	36E		1980	South	660	East	Lea

Use Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
S	F	2-8-62			

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, Texas 77210	<i>(0712610) Need New!</i>	O	I-20-21S-36E Lea County
024650	Warren Petroleum P O Box 1589 Tulsa OK 74102	<i>(2816085) Need New!</i>	G	I-20-21S-36E Lea County

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sharon Ward*
Printed name: Sharon Ward
Title: Regulatory Administrator
Date: 12-30-97 Phone: 281-469-9664

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR
Approved by: _____
Title: _____
Approval Date: AUG 12 1998

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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Revised October 18, 1994

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Citation Oil & Gas Corp. 8223 Willow Place South, Suite 250 Houston, Texas 77070-5623		OGRID Number 004537 Eff. 1-1-88
Reason for Filing Code Reclassify Oil to Gas Name and Number Change 7-1991		
API Number 30 - 0 25-04727	Pool Name Eumont Yates Seven Rivers Queen (Pro Gas)	Pool Code 76480
Property Code 002821	Property Name Devonian State (Formerly J. F. Janda (NCT-A) #2)	Well Number 8

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	20	21S	36E		1980	South	660	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	20	21S	36E		1980	South	660	East	Lea

Use Code S	Producing Method Code F	Gas Connection Date 2-8-62	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
---------------	----------------------------	-------------------------------	---------------------	----------------------	-----------------------

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
37480	EOTT Energy Pipeline LP P O Box 4666 Houston, Texas 77210	712610	O	I-20-21S-36E Lea County
24650	Warren Petroleum P O Box 1589 Tulsa OK 74102	2820950	G	I-20-21S-36E Lea County

IV. Produced Water

POD 712650	POD ULSTR Location and Description I-20-21-36
---------------	--

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sharon Ward*
Printed name: Sharon Ward
Title: Regulatory Administrator
Date: 12-30-97 Phone: 281-469-9664

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR
Approved by: _____
Title: _____
Approval Date: JAN 26 1998

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

State of New Mexico
 Energy, Minerals &
 Natural & Resources Dept.

Oil Conservation Division
 P.O. Box 2088
 Santa Fe, New Mexico 87501

Gas
 Supplement
 No.: SE 2151215
 Date: 1/12/88

API # 38-0215-04727

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 1/1/88 Date of First Allowable or Allowable Change 1/1/88
 Purchaser HARVEY PRODUCTION COOP Pool EVANSTON Y-SR 6A
 Operator CITATION PRODUCTION COOP Lease NEWBORN 57004
 Well No. X 3 Unit Letter J Sec. 22 Twn. 21S Rge. 2E
 Dedicated Acreage 326 Revised Acreage _____ Difference _____
 Acreage Factor 2.66 Revised Acreage Factor _____ Difference _____
 Deliverability _____ Revised Deliverability _____ Difference _____
 A x D Factor _____ Revised A x D Factor _____ Difference _____

X Reclassified from Oil to Gas

Change PUC # 2-B; 3-A
 8-0-2-J-67

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS
 Allowable Production Difference.....
 Schedule O/U Status.....
 Revised _____ O/U Status.....
 Effective In _____ Schedule _____
 Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director
 By _____

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

30-025-0427

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1-5-98

8/11/7-15

Chesman

GAS - OIL RATIO TEST

Operator Citation Oil & Gas Corporation		Pool Eumont Yates SRQ		County Lea								
Address 8223 Willow Place South, #250, Houston, TX 77070		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>								
LEASE NAME Devonian State <i>J. F. Janda W-I-A 2</i> <i>Reclaiming 8 to 14</i>	WELL NO. 8 I 20	LOCATION U S T R 21S 36E		DATE OF TEST 11-5-97	CHOKE SIZE F	TBG. PRESS. 20	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL
		WATER BBL.S.	GRAV. OIL						OIL BBL.S.	GAS M.C.F.	0	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Teri Courter
Signature

Teri Courter

Printed name and title
Production Analyst

12/30/97
Date

(281) 469-9664
Telephone No.

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-102
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-04727		Pool Code 76480	Pool Name Eumont Yates 7 Rivers Queen (Pro Gas)
Property Code 002821	Property Name Devonian State (Formerly J. F. Janda (NCT-A #2))		Well Number 8
OGRID No. 004537	Operator Name Citation Oil & Gas Corp.		Elevation

¹⁰ Surface Location

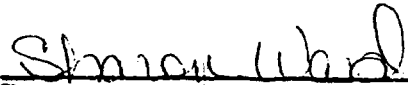
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	20	21S	36E		1980	South	660	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	20	21S	36E		1980	South	660	East	Lea

¹² Dedicated Acres 320	¹³ Joint or Infill Y	¹⁴ Consolidation Code C	¹⁵ Order No. NSP-488
--------------------------------------	------------------------------------	---------------------------------------	------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		2 ●	3 ●	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>  Signature Sharon Ward Printed Name Regulatory Administrator Title 12-30-97 Date
		5 ●		
		7 ●	8 ●	
		6 ●		

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 S. 1st Street, Artesia, NM 88210-2834
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Citation Oil & Gas Corp. 8223 Willow Place South, Suite 250 Houston, TX 77070		² OGRID Number 4537	
⁴ API Number 30-025-04727		³ Reason for Filing Code CH	
⁵ Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)		⁶ Pool Code 22800	
⁷ Property Code 2642 21465		⁸ Property Name J. F. JANDA (NCT-A)	
		⁹ Well Number 2	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	20	21S	36E		1980	SOUTH	660	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
S	F	2/8/62			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P. O. BOX 4666 HOUSTON, TX 77210-4666	0712610	0	I-20-21S-36E
024650	WARREN PETROLEUM P. O. BOX 1589 TULSA, OK 74102	2816087	6	I-20-21S-36E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations

³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure

⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sharon Ward*
 Printed name: Sharon Ward
 Title: Regulatory Administrator
 Date: 7-29-97
 Phone: 281-469-9664

OIL CONSERVATION DIVISION
 Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
 DISTRICT SUPERVISOR
 Title:
 Approval Date: SEP 25 1997

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator
J.K. Ripley
 Previous Operator Signature
 CHEVRON U.S.A., INC. 4323
 Printed Name
 TECHNICAL ASSISTANT 7/25/97
 Title
 Date

CP

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address		² OGRID Number	
Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		4323 CO effective 11-1-93	
		³ Reason for Filing Code	
		New Gas POD# effective 1-1-94	
⁴ API Number	⁵ Pool Name	⁶ Pool Code	
30-025-04727	Eumont; Yates-7 Rvrs-Queen (011)	22800	
⁷ Property Code	⁸ Property Name	⁹ Well Number	
002642	JF Janda NCT A	2	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	20	21S	36E		1980	South	660	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
S	F	02-08-62			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P.O. Box 4666 Houston, TX 77210-4666	0712610	0	EOTT transports the oil on this well. Location: G-34-21S-36E
024650	Warren Petroleum P.O. Box 1589 Tulsa, OK 74102	2816087	G	Not connected to PODs 0712130 or 2805569; metered separately. Needs new Gas POD#. Locat: I-20-21S-36E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
0712650	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations

³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure

⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOP	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sonja Gray*
Printed name: Sonja Gray
Title: Technical Assistant
Date: 10/13/95
Phone: 915-687-7348

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY JERRY SEXTON
Title:
Approval Date: OCT 17 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

April 27, 1994

Chevron USA Inc.
ATT: Al Bohling
P O Box 1150
Midland, TX 79702

RE: Reclassification of Well
J.F. Janda NCT-A #2
Unit I, Sec. 20, T21, R36
Eumont Yates SR-QN Pool

Gentlemen:

According to the recently submitted scheduled Gas/Oil Ratio Test the above-referenced well will be reclassified from an oil well to a gas well effective July 1, 1994.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by May 11, 1994.

If the well is to be reclassified to a gas well in the Eumont Pool you will need to file the following:

- 1.) C-102 acreage dedication plat, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) C-104 showing reclassification from oil to gas effective July 1, 1994 and indicating transporters of condensate & dry gas.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact or Donna at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS:dp
cc:Janice Ripley

Remains
Oil





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

April 30, 1993

Chevron USA Inc.
ATT: Al Bohling
P O Box 1150
Midland, TX 79702

RE: Reclassification of Well
J.F. Janda NCT-A #2
Unit I, Sec. 20, T21, R36
Eumont Yates SR-QN Pool

Gentlemen:

The annual Gas-Oil Ratio Test for the above-referenced well indicated the well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective July 1, 1993.

If this test does not reflect the proper classification of this well, please submit a re-test by May 10, 1993.

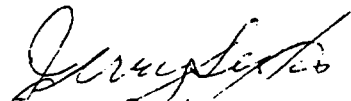
If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) C-102 acreage dedication plat, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) C-104 showing reclassification from oil to gas effective July 1, 1993 and indicating transporters of condensate & dry gas.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Evelyn or Donna at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:dp
cc:Janice Ripley

Submitted New test - Remains oil

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.
Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
 New Well
 Recompletion
 Change in Ownership
 Change in Transporter of:
 Oil
 Castinhead Gas
 Dry Gas
 Condensate
 Other (Please explain)
 Name Change Effective 7-1-85

If change of ownership give name and address of previous owner
 Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>J. Janda (NCT-A)</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Eumout</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>B-229-1</u>
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>20</u> Township <u>21S</u> Range <u>36E</u> , NMPM. <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1910 Midland TX 79701</u>			
Name of Authorized Transporter of Castinhead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1589 Tulsa OK 74100</u>			
If well produces oil or liquids, give location of tanks. <u>I : 20</u>	Unit	Sec.	Twp.	Rge. <u>36E</u>
				is gas actually connected? <u>Yes</u>
				When <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. D. Pate
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 6 1985, 19____
BY [Signature]
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 31 3 49 PM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229-1
7. Unit Agreement Name
8. Farm or Lease Name J. F. Janda (NCT-A)
9. Well No. 2
10. Field and Pool, or Wildcat Emont
12. County Los

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3609 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Returned well to production.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been carried as temporarily abandoned. Repaired flow line and well head equipment and returned well to production. Ran GOR test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Production Manager** DATE **January 28, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 30 3 43 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-229-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name J. F. Janda (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 8
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Manot
15. Elevation (Show whether DF, RT, GR, etc.) 3609 OL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

T/A Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well uneconomical to produce. Pulled rods and pump. To be carried as temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE July 28, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-229-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name J. F. Janda (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Emont
15. Elevation (Show whether DF, RT, GR, etc.) 3609 OL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER
- ALTERING CASING
- PLUG AND ABANDONMENT

Plugged back, acidized & installed PE.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dumped 500 gallons of 15% HCl acid down tubing. Flushed with 15 barrels of oil. Plugged back to 3880' with 24 gallons of hydramite. Installed pumping unit. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED C. D. BORLAND

TITLE Area Production Manager

DATE May 18, 1965

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100
Supersedes G11
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-229-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name J. F. Janda (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Spmont
15. Elevation (Show whether DF, RT, GR, etc.) 3609 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug back and acidise</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3914' TD.

In an attempt to shut off water it is proposed to plug back with hydromite to 3685'. Acidise with 500 gallons of 15% NE acid and return well to production.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE March 25, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NUMBER OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Gulf Oil Corporation				Lease J. F. Janda <i>NET A</i>	Well No. 2
Unit Letter I	Section 20	Township 21-S	Range 36-E	County Lea	

Pool Sumont	Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks	Unit Letter P	Section 20	Township 21-S	Range 36-E

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
Shell Pipeline Corporation	Box 1598, Hobbs, New Mexico

Is Gas Actually Connected? Yes No

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected 2-8-62	Address (give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation		Box 655, Lovington, New Mexico

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

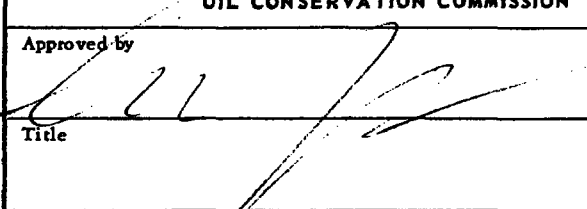
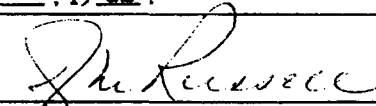
- | | |
|---|--|
| New Well <input type="checkbox"/> | Change in Ownership <input type="checkbox"/> |
| Change in Transporter (check one) | Other (explain below) |
| Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casing head gas . <input checked="" type="checkbox"/> Condensate <input type="checkbox"/> | |

Gas was being vented. Re-tied in by Warren

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **19th** day of **February**, 19 **62**.

Approved by 	OIL CONSERVATION COMMISSION	By 
	Title	Area Production Manager
Date	Company Gulf Oil Corporation Box 2167, Hobbs, New Mexico	Address

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease J. F. Janda A

Well No. 2 Unit Letter I S 20 T 21 R 36 Pool Emont

County Lea Kind of Lease (State, Fed. or Patented) _____ State _____

If well produces oil or condensate, give location of tanks: Unit P S 20 T 21 R 36

Authorized Transporter of Oil or Condensate Shell Pipe Line Corporation

Address Box 1598 - Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Corp.

Address Emice, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

ILLEGIBLE

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ (X)

Remarks: _____ (Give explanation below)

Change in transporter from Gulf Oil Corporation to Warren Petroleum Corporation effective 1-1-58.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7 day of January 19 58

By [Signature]
Title Area Supt. of Production

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

Company Gulf Oil Corporation

By [Signature]

Address Box 2167 - Hobbs, New Mexico

Title _____

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease J. F. Janda "A"

Well No. 2 Unit Letter I S 20 T21-S R36-E Pool Eumont

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit I S 20 T21-S R36-E

Authorized Transporter of Oil or Condensate Shell Pipeline Corp.

Address Box 1598, Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Gulf Oil Corp. - Eunice Gasoline Plant
Address Eunice, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head (x) Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8 day of February 19 57

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By E. J. Fischer

Title _____

By B. F. Janda

Title Area Supt. of Prod.

Company Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease J. F. Janda

Address Box 2167, Hobbs, N. M. Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)

Unit I, Well(s) No. 2, Sec. 20, T. 21-S, R. 36-E, Pool. Emice

County Lea Kind of Lease: Private

If Oil well Location of Tanks on lease

Authorized Transporter Phillips Petroleum Co. Address of Transporter
Emice, N. M. Hartlesville, Okla.
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas from this unit are

REASON FOR FILING: (Please check proper box)

NEW WELL CHANGE IN OWNERSHIP

CHANGE IN TRANSPORTER OTHER (Explain under Remarks)

REMARKS:

File for casinghead gas

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of September 1954

Approved _____, 19____
Gulf Oil Corporation

OIL CONSERVATION COMMISSION

By [Signature]

By _____ Title Area Supt. of Prod.

Title _____

DUPLICATE

DEC 23 1941

Form C-110

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

HOBBS OFFICE

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Gulf Oil Corp Lease J. F. Janda
Address Hobbs, New Mex Tulsa, Okla.
(Local or Field Office) (Principal Place of Business)
Unit I Wells No. 2 Sec. 20 T. 21S R. 56E Field Denico County Lea
Kind of Lease State Location of Tanks on lease
Transporter Shell Pipe Line Co Address of Transporter Hobbs, New Mex.
(Local or Field Office)
Houston, Tex Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are 00 %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with, except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 10 day of December, 194 1

Gulf Oil Corp
(Company or Operator)
By [Signature]
Title District Mgr.

State of New Mexico
County of Lea

Before me, the undersigned authority, on this day personally appeared S. G. Gummings known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 10 day of December, 194 1

Notary Public in and for Lea County, New Mexico,
[Signature]

Approved: DEC 23 1941, 194 1

OIL CONSERVATION COMMISSION

By [Signature]
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

My commission expires Feb. 25-42

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE July 7, 1936

TO: Gulf Oil Corporation
Box 2167
Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your _____
Janis A, 2 I, 20-21-36 which, according to our
(Lease) (Well No.) (S.T.R.)
records, is producing from the Queen formation, will be placed in the
Bumont Pool effective September 1, 1936, and from that date
forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs
Office showing the change in pool designation not later than August 1, 1936. If
you desire to produce this well into common tankage with other wells in another pool
which are located on the same basic lease, please incorporate the following statement
on the form C-110: "Permission is hereby requested to produce this well into common
storage with wells on the same lease currently prorated in Bunice pool."

If you do not agree with this classification of your well you should notify
this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable
cancellation.

OIL CONSERVATION COMMISSION

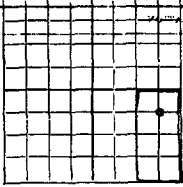
BY A. L. Porter, Jr.

OCC Santa Fe

cc: Oil Transporter Shell Oil Company
Gas Transporter Phillips Petroleum Company
Well File

NEW MEXICO CONSERVATION COMMISSION

Santa Fe, New Mexico
1935



AREA 40 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Well in Oil Conservation Commission, Santa Fe, New Mexico, or its proper
office not later than twenty days after completion of well. Follow instructions
in Oil Rules and Regulations of the Commission. Indicate questionable data
by following it with (7) - SURVEY IN WATERGATE.

Company or Operator
Oxygas Oil Company

J. F. Janda

Well No. **8** in **NE SE** of Sec. **20** T. **11S**

R. **36E** N. M. P. M. **RAWA** field, **Las** County.

Well is **660** feet south of the North line and **660** feet west of the East line of **NE SE**

If State land the oil and gas lease is No. **B-229** Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **Oxygas Oil Company** Address **Tulsa, Oklahoma**

Drilling commenced **October 17th**, 19 **35** Drilling was completed **November 24th**, 19 **35**

Name of drilling contractor **Infield Bros.** Address **Tulsa, Oklahoma**

Elevation above sea level at top of casing **2809** feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3675** to **3724** No. 4, from _____ to _____
No. 3, from _____ to _____ No. 5, from _____ to _____
No. 2, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **?** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER FOOT	MAKE	AMOUNT	KIND OF SHOT	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
1 1/2"								
1 1/2"	40	8	Leeward	318'	?			
7-8/8"	26	8	Seamless	1473'	?			
5 1/2"	17	10	Seamless	3459'	?			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2"	1 1/2"	318'	250	Halliburton		
7-8/8"	7-8/8"	1473'	400	Halliburton		
5-8/8"	5 1/2"	3459'	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3224'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **December 1st**, 19 **35**
The production of the first 24 hours was **924** barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, **50**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____ Driller _____
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **4th**, **Tulsa, Oklahoma**, **December 4th, 1935**

day of **December**, 19 **35** Name **J. F. Janda**

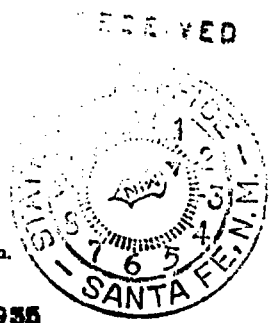
Notary Public. Position **General Superintendent**

By Commission expires **March 16, 1936** Representing **Oxygas Oil Company**
Address **Box 661, Tulsa, Oklahoma**

FORMATION RECORD

FROM	TO	DESCRIPTION OF FORMATION IN FEET	FORMATION
0'	146'	Sand and Calcechi	
	310	Shale and shells	
	380	Red bed	
	517	Red bed and shells	
	601	Red bed and shells	
	840	Red bed	
	1180	Red bed and shells	
	1310	Shells and shale	
	1350	Gyp and shale	
	1890	Red rock and sand	
	1483	Anhydrite	
	1618	Salt	
	1826	Salt and anhydrite	
	1718	Salt	
	1823	Salt and Anhydrite	
	1916	Salt	
	2048	Salt and Anhydrite	
	2066	Anhydrite	
	2140	Salt and Anhydrite	
	2188	Salt, Gyp and Anhydrite	
	2259	Salt and Potash	
	2337	Salt	
	2366	Anhydrite	
	2428	Salt	
	2789	Salt and Anhydrite	
	2816	Anhydrite	
	2840	Gyp	
	2865	Anhydrite and sand	
	2887	Gyp and Anhydrite	
	2923	Anhydrite and lime	
	2978	Sandy lime	
	3015	Lime	
	3054	Lime and sand	
	3134	Lime	
	3227	Sandy Lime	
	3673	Lime	
	3914	Upper San Andreas	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Tulsa, Oklahoma

December 4th, 1935

Place

Date

DEC 9 1935

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Permission is requested to connect Gypsy Oil Company J. F. Janda
Company or Operator Lease
Wells No. 2 in NE SE of Sec. 20, T. 21S, R. 36E, N. M. P. M.
Eunice Field, Lea County, with the pipe line of the
The Texas Company Houston, Texas
Pipe Line Co. Address

Status of land (State, Government or privately owned) State B-229

Location of tank battery ?

Description of tanks 625 barrel

Logs of the above wells were filed with the Oil Conservation Commission December 4th, 19 35

All other requirements of the Commission have [~~been~~] been complied with. (Cross out incorrect words.)

Additional information:

Yours truly,

Permission is hereby granted to make pipe line connections requested above.

OIL CONSERVATION COMMISSION,
By E. J. Wells
Title State Geologist
Date Dec 20, 1935

Gypsy Oil Company
Owner or Operator
By [Signature]
Position General Superintendent
Address Tulsa, Oklahoma.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	<input type="checkbox"/>
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		<input type="checkbox"/>

Hobbs, New Mexico.

October 25th, 1935.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intentiton to do certain work as described below at the

Gypsy Oil Company **Joe. F. Janda** Well No. **8** in **SE/4**
 Company or Operator Lease
 of Sec. **20**, T. **21n**, R. **36e**, N. M. P. M., **Runice** Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

7-5/8" 26# 8-thd New SS Casing was cemented at 1475' in Anhydrite, with 400 Sax cement by Halliburton Cementing Process on October 24th, 1935.

We propose to test the casing on October 27th at 8-PM.

DUPLICATE

OCT 30 1935

Approved _____, 19____
 except as follows:

Gypsy Oil Company
 Company or Operator
 By *[Signature]*
 Position **District Superintendent**
 Send communications regarding well to
 Name **G.C. Cummings**
 Address **Hobbs, New Mexico.**

OIL CONSERVATION COMMISSION,
 By *[Signature]*
 Title *[Signature]*

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico. October 21st, 1935.
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gypsy Oil Company Joe. F. Janda Well No. 8 in the
Company or Operator Lease
SE/4 of Sec. 20, T. 21s, R. 86e, N. M. P. M.,
Eunice Field, Lea County.

The dates of this work were as follows: Cemented 10-18-35 Tested 10-20-35.

Notice of intention to do the work was [~~submitted~~] submitted on Form C-102 on _____ 19____
and approval of the proposed plan was [~~obtained~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled the plug, bailed the hole dry and let stand for 1 hour, reran the bailer and found test to be Oksh. After approval of Mr. Vesely State Oil & Gas Inspector preparations were made to drill ahead.

DUPLICATE

Witnessed by _____
Name Company Title

Subscribed and sworn to before me this 19th

Day of October, 1935
John L. Emerson
Notary Public
JUSTICE OF THE PEACE, PRECINCT TEN
LEA COUNTY, NEW MEXICO AT HOBBS
My Commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name A. D. Emerson
Position District Superintendent
Representing Gypsy Oil Company
Company or Operator
Address Hobbs, New Mexico.

Remarks:

F. Vesely
Name
Title

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico. October 26th, 1935.
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gypsy Oil Company Jon. F. Janda Well No. 8 in the _____

Company or Operator Lease

SE/4 of Sec. 28, T. 21S, R. 36E, N. M. P. M.,

Emice Field, Lea County.

The dates of this work were as follows: Cemented 10-24-35 and Tested 10-27-35.

Notice of intention to do the work was [~~submitted~~] submitted on Form C-102 on 10-25-35 19____ and approval of the proposed plan was [~~obtained~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was washed down, and pipe tested with 1200# Pressure applied for 30 Min., the ~~hole~~ ^{pipe} drilled and the hole tested for 30 Min with 1200# pressure. Both tests were Okah and after approval of Mr. Vesely State Oil & Gas Inspector preparations were made to drill ahead.

Witnessed by _____
Name Company Title

Subscribed and sworn to before me this 6th

day of Nov, 1935

Patricia Mahoney
Notary Public

My Commission expires Oct. 24-1935

I hereby swear or affirm that the information given above is true and correct.

Name P. J. Summing

Position District Superintendent

Representing Gypsy Oil Company
Company or Operator

Address Hobbs, New Mexico.

Remarks:

Name

Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF 5-1/8"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	

Hobbs, New Mexico.

November 17th, 1935.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intent to do certain work as described below at the _____

Gypsy Oil Company **Jos. F. Janda** Well No. **2** in **SE/4**
 Company or Operator Lease
 of Sec. **20**, T. **21s**, R. **36e**, N. M. P. M., **Emice** Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On November 16th, 1935, the 5-1/8" OD New SS Casing was ran to 3650' and cemented with 350-Sax Cement by the Halliburton Cementing process. Formation Lima.

We propose to drill the plug and test the hole on November 19th, 1935.

Approved _____, 19____
 except as follows:

Gypsy Oil Company

Company or Operator

By *C.C. Cummings*
District Superintendent
 Position

Send communications regarding well to

C.C. Cummings.

Name _____

Address **Hobbs, New Mexico.**

OIL CONSERVATION COMMISSION,

By *[Signature]*
 Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	5-1/2"	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico. Place November 20th, 1935. Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gypsy Oil Company Joe. F. Janda Well No. 2 in the
Company or Operator Lease
SR/4 of Sec. 20, T. 21s, R. 36s, N. M. P. M.,
Hunice Field, Lee County.

The dates of this work were as follows: Completed - 11-16-35 Tested 11-19-35.

Notice of intention to do the work was [was not] submitted on Form C-102 on 11-17-35. 19____
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was washed down and the casing was tested with 1200 $\frac{1}{2}$ Pressure applied for 30 Min. The test was Okeh, and after approval of Mr. Vesely State Oil & Gas inspector, preparations were made to drill ahead.

The test was not made after the plug was drilled as there is 84 feet porous formation below the pipe.

DUPLICATE

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this 3

day of Dec, 1935
Patricia Mahoney
Notary Public

My Commission expires Oct. 24-1939

I hereby swear or affirm that the information given above is true and correct.

Name A. C. Cummings
Position District Superintendent
Representing Gypsy Oil Company
Company or Operator
Address Hobbs, New Mexico.

Remarks:

APPROVED
BY [Signature] Name _____
Oil & Gas Inspector Title _____

NEW MEXICO STATE LAND OFFICE

Santa Fe, New Mexico

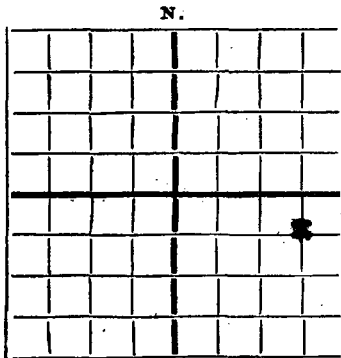
DEPARTMENT OF THE STATE GEOLOGIST

NOTICE OF INTENTION TO DRILL NEW WELL

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Mr. R.H. Wells, State Geologist, Hobbs, N. Mex., Oct 4th 1955

Dear Sir: You are hereby notified that it is our intention to commence the drilling of a well to be known as Joe. F. Janda Well No. 2 in SE/4 of Sec. 20 T. 21n, R. 34e, N. M. P. M., DeWitt Oil Field Lea County



The well is 1000 feet (N.) of South line and 600 feet (E) of the east line of Section.

(W.) of line of (Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. (State)

Assignment No.

If patented land the owner is

Address

AREA 640 ACRES LOCATE WELL CORRECTLY The lessee is Gypsy Oil Company Address Tulsa, Oklahoma

The elevation of the derrick floor above sea level is feet. We propose to drill well with No. Rotary Drill

Make of Drill

We propose to use the following strings of casing and to land or cement them as indicated.

Table with 5 columns: Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented. Rows show casing sizes 10-5/4", 7-5/8", and 5-1/2" with corresponding weights, depths (300 Ft, 1250 Ft, 3800 Ft), and status (Cemented).

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3800 feet. Additional information:

Approved [Signature] 1955, 19... Except as follows: State Geologist or Oil and Gas Inspector.

Sincerely yours, Gypsy Oil Company Company or Operator.

By [Signature] Position District Superintendent Send communication regarding well to Name G.C. Cummings Address Hobbs, New Mexico.

[Handwritten signature]

CMD : ONGARD
 OGGACRE C102-DEDICATE ACREAGE
 08/06/04 15:20:08
 OGOMES -TPES
 Page No : 1

API Well No : 30 25 4717 Eff Date : 04-30-1991
 Pool Idn : 76480 EUMONT,YATES-7 RVRs-QUEEN (GAS)
 Prop Idn : 2820 DEVONIAN STATE
 Spacing Unit : 37483 OCD Order :
 Sect/Twp/Rng : 20 21S 36E Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land: Well No : 007
 Simultaneous Dedication:
 Revised C102? (Y/N) :

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	20	21S	36E		40.00	N	ST		
B	20	21S	36E		40.00	N	ST		
G	20	21S	36E		40.00	N	ST		
H	20	21S	36E		40.00	N	ST		
I	20	21S	36E		40.00	N	ST		
J	20	21S	36E		40.00	N	ST		
O	20	21S	36E		40.00	N	ST		
P	20	21S	36E		40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 08/06/04 15:20:17
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPES
 Page No: 1

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4717 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil	Well Water Stat
30 25	4717 DEVONIAN STATE	01 03 31	1666	155 F
30 25	4717 DEVONIAN STATE	02 03 28	1766	140 F
30 25	4717 DEVONIAN STATE	03 03 31	1366	155 F
30 25	4717 DEVONIAN STATE	04 03 30	1288	150 F
30 25	4717 DEVONIAN STATE	05 03 31	1209	155 F
30 25	4717 DEVONIAN STATE	06 03 30	1278	150 F
30 25	4717 DEVONIAN STATE	07 03 31	1938	155 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 15:20:20
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPES
 Page No: 2

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT,YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4717 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4717 DEVONIAN STATE	08 03 31	1847	155 F
30 25	4717 DEVONIAN STATE	09 03 30	1751	150 F
30 25	4717 DEVONIAN STATE	10 03 31	1313	155 F
30 25	4717 DEVONIAN STATE	11 03 30	1557	150 F
30 25	4717 DEVONIAN STATE	12 03 31	1661	155 F
30 25	4717 DEVONIAN STATE	01 04 31	1599	155 F
30 25	4717 DEVONIAN STATE	02 04 29	1445	145 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 15:20:21
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPES
 Page No: 3

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT,YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 4717 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil	Well Water Stat
30 25	4717 DEVONIAN STATE	03 04 31	1400	155 F
30 25	4717 DEVONIAN STATE	04 04 30	1257	150 F
30 25	4717 DEVONIAN STATE	05 04 31	1511	155 F

Reporting Period Total (Gas, Oil) : 25852 2585

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-102
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-04717		2 Pool Code 76480		3 Pool Name Eumont Yates 7 Rivers Queen (Pro Gas)	
4 Property Code 002821		5 Property Name Devonian State (Formerly Devonian State Com. 3)			6 Well Number 7
7 OGRID No. 004537		8 Operator Name Citation Oil & Gas Corp.			9 Elevation 3612'

10 Surface Location

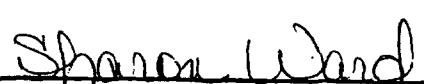
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	20	21S	36E		1980	South	1980	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	20	21S	36E		1980	South	1980	East	Lea

12 Dedicated Acres 320	13 Joint or Infill Y	14 Consolidation Code	15 Order No. NSP-488
---------------------------	-------------------------	-----------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			2 ●	3 ●	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>  Signature Sharon Ward Printed Name Regulatory Administrator Title 12-30-97 Date	
			5 ●			
			7 ●	1980	8 ●	18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor:
			1980		6 ●	
Certificate Number						

District I
 PO Box 1900, Hobbs, NM 88241-1900
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Dept.

Form C-1
 Revised February 10, 19
 Instructions on ba
 Submit to Appropriate District Offi
 State Lease - 4 Copi
 Fee Lease - 3 Copi

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-04717		Pool Code 76480	Pool Name Eumont Yates Seven Rivers Queen
Property Code 002821	Property Name Devonian State Com		Well Number 3
OGRID No. 004537	Operator Name Citation Oil & Gas Corp.		Elevation 3612 est.

10 Surface Location

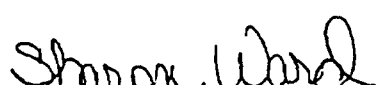
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
8J	20	21S	36E		1980	South	1980	East	Lea

11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No. NSP-488
------------------------	-----------------	--------------------	----------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Sharon Ward Printed Name Regulatory Supv. Title 2-20-96 Date
			01		
			1980	1980	
			3	1980	
				02	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Instructions on back
Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Asteo, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Citation Oil & Gas Corp. 8223 Willow Place South, Suite 250 Houston, Texas 77070-5623		OGRID Number 004537
		Reason for Filing Code NW - Re-Entry
API Number 30 - 0 25-04717	Pool Name Eumont Yates Seven Rivers Queen	Pool Code 876840
Property Code 002820	Property Name Devonian State <i>formerly Devonian St Cont</i>	Well Number 7

76480

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	20	21S	36E		1980	South	1980	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	20	21S	36E		1980	South	1980	East	Lea

Lea Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
S	P	10/12/97	N/A	N/A	N/A

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
20809	Sid Richardson Carbon & Gasoline Co. 201 Main Street, Fort Worth, Texas 76102	2820294	G	J 20-21S-36W-E Lea County
37480 020667	EOTT Oil Pipeline Company P.O. Box 4666, Houston, Texas 77210 4666	2820293	O	J 20-21S-36W-E Lea County

IV. Produced Water

POD	POD ULSTR Location and Description
0743250	J 20-21S-36W Lea County

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
9/15/97	10/12/97	3850'	3790'	3030' - 3559'	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
16"	12-1/2"	135'	Unknown		
11"	8-5/8"	1847'	800 sx		
7-7/8"	5-1/2"	3843'	800 sx		
N/A	2-3/8"	3342'	N/a		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
N/A	10/12/97	10/17/97	24	170	31
Choke Size	Oil	Water	Gas	AOP	Test Method
N/A	0-	14	340	340	P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra Harris*

Printed name: Debra Harris
Title: Regulatory Analyst

Date: 11/12/97 Phone: 281-469-9664

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Approved by: _____
Title: _____
Approval Date: _____

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

3

11/12/97
DP

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1/1/89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-04717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Devonian State
8. Well No. 7
9. Pool name or Wildcat Eumont Yates Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Re-Enter P&A'd Well
2. Name of Operator Citation Oil & Gas Corp.
3. Address of Operator 8223 Willow Place South, Suite 250, Houston, Texas 77070-5623
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc) 3612' (estimated)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Well on production	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 5-1/2" CIBP @3300' & perf'd Yates 3030' - 3225' with 1 spf; .38", 31 holes total. Spotted 250 gallons acid across perfs and set pkr @2835'. Acidized with 1500 gals 15% NEFe Hcl; frac'd with 21442 gals 40# linear gel foamed with 50.5 tone CO2, carrying 81040# 12/20 mesh Brady sand tagged with .5 mc IR-192 RA material. RD 10/6/97 and cleaned out frac sand from 3032' - 3300' (CIBP) using 4% Kcl wtr foamed with N2.; drilled on CIBP @3300' and set down @3578'. Circulated hole clean. Ran in hole with 2-3/8" tubing; set @3342' with SN @3255'. Turned well to Sid Richardson sales @9 AM 10/12/97. Final Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Regulatory Analyst DATE 11/12/97

TYPE OR PRINT NAME Debra Harris TELEPHONE NO. (281) 469-9664

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

WELL API NO.
 30-025-04717

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER Re-entry

7. Lease Name or Unit Agreement Name
 Devonian State

8. Well No.
 7

9. Pool name or Wildcat
 Eumont Yates 7 Rivers Queen

2. Name of Operator
 Citation Oil & Gas Corp.

3. Address of Operator
 8223 Willow Place South, Suite 250, Houston, TX 77070

4. Well Location
 Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
 Section 20 Township 21S Range 36E NMPM Lea County

10. Date Spudded 9/15/97 11. Date T.D. Reached 9/18/97 12. Date Compl. (Ready to Prod.) 10/12/97 13. Elevations (DF & RKB, RT, GR, etc.) 3612' (est.) 14. Elev. Casinghead --

15. Total Depth 3850' 16. Plug Back T.D. 3790' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
3030'-3225' Yates; 3324' - 3559' Seven Rivers Queen 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
GR/CBL/CCL; GR/CNL/CCL; Casing Inspection Log; 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2"	50#	135'	16"	Unknown	None
8-5/8"	Unknown	1487'	11"	800 sx	None
5-1/2"	Unknown	3843'	7-7/8"	800 sx	1825'

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	3342'	3255'SN

26. Perforation record (interval, size, and number)
3030' - 3225'; 1 spf; 0.38"; 31 holes
3324' - 3559'; 1 spf; 0.38"; 34 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3030' - 3559'</u>	<u>3000 gals 15% NEFe HCl</u>
	<u>41165 gals 40# lin. gel w/60</u>
	<u>CO2; 161940# 12/20 mesh Brady</u>

28. **PRODUCTION** Sand; tag'd w/SC46; IR192 RA material

Date First Production 10/12/97 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping - 2" x 1 1/2" RWBC Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>10/17/97</u>	<u>24</u>	<u>N/A</u>		<u>0</u>	<u>340</u>	<u>14</u>	<u>N/A</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<u>170</u>	<u>31</u>		<u>0</u>	<u>340</u>	<u>14</u>	<u>N/A</u>

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold - Sid Richardson Test Witnessed By Citation Oil & Gas Corp.

30. List Attachments
Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Debra Harris Printed Name Debra Harris Title Regulatory Analyst Date 11/10/97

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1/1/89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-04717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Devonian State
8. Well No. 7
9. Pool name or Wildcat Eumont Yates Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Re-Enter P&A'd Well
2. Name of Operator Citation Oil & Gas Corp.
3. Address of Operator 8223 Willow Place South, Suite 250, Houston, Texas 77070-5623
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 20 Township 21S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc) 3612' (estimated)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/97 - drilled hard cement surface to 56'; 85' - 100' and 130' - 200'. Fell free, FIH with bit. Tagged fill - washed 3606' - 3723'; drilled cement 3723' to 3813' (CIBP). Circulated hole clean @3813'. Ran GR/CBL/CCL from WLTD 3816' - 50', TOC @1825'. Ran GR/CNL/CCL 3816' - 1816'. Tested CIBP to 600#. Isolated hole in csg 355' - 1738'. Ran csg insp log 3804' - surf; noted 12' fill @3816' PB. RIH oe to 3654', dug out cellar to 8' below GL, installed 8' x 8' spiral culvert for cellar & POH. ND WH & 5-1/2" nipple to top of BH, speared 5-1/2" csg @BH, split/cut off old 8-5/8" BH; released/LD spear, installed 10' csg sub. Ran freepoint - indicated csg free @1775' csg collar, screwed csg back into csg collar @1775'; welded on slip-on collar 5' below ground level, welded on 8-5/8" x 4' casing nipple & 8-5/8" x 2000# casing head. NU BOP. POOH with 1760' 5-1/2" csg. RIH with nipple, x-o, 44 jts (1768') 5-1/2" 15.5# K-55 LTC csg; screwed into collar @1775'. Tested csg to 500#. Perf'd Seven Rivers Queen 3324' - 3559' (34 holes). Dumped 20' cmt on top of CIBP @3816' WLM. Spotted 250 gals acid across perms, acidized with 1500 gallons 15% NEFE acid with clay stabilizer, no diverter. BDF @1200#. RU, pumped 4000 gals 4% Kcl wtr for prepad. Frac'd with 19,723 gals 40# linear gel with 60 tons CO2 carrying 80,900# 12/20 mesh Brady sand, tagged with 0.5/1000# SC-462W RA material. SWI 10/1/97 for build-up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Regulatory Analyst DATE 10/6/97

TYPE OR PRINT NAME Debra Harris TELEPHONE NO. (281) 469-9664

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

State of New Mexico
 Energy, Minerals &
 Natural & Resources Dept.

Oil Conservation Division
 P.O. Box 2088
 Santa Fe, New Mexico 87501

Gas
 Supplement
 No.: SE 1755172
 Date: 1/22/97

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 11/12/97 Date of First Allowable or Allowable Change 11/12/97
 Purchaser Sub-Roman Pool Edmond V. SR - RA
 Operator Citation Oil Corp Lease Deverian State
 Well No. X 9 Unit Letter 5 Sec. 20 Twn. 21S Rge. 31E
 Dedicated Acreage 320 Revised Acreage _____ Difference _____
 Acreage Factor 2.00 Revised Acreage Factor _____ Difference _____
 Deliverability _____ Revised Deliverability _____ Difference _____
 A x D Factor _____ Revised A x D Factor _____ Difference _____

* Re-entry Sheds PLS # 2 B, 3 A
 #15 B, 8 - I, A - 1

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PRCD.	REV. PRCD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS
 Allowable Production Difference.....
 Schedule O/U Status.....
 Revised O/U Status.....
 Effective In _____ Schedule _____
 Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____

ILLEGIBLE

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-04717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Devonian State Com
8. Well No. 3
9. Pool name or Wildcat Eumont Yates Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Citation Oil & Gas Corp.
3. Address of Operator 8223 Willow Place South, Suite 250, Houston, Texas 77070-5623
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 20 Township 21S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc) 3612 est.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Request to Extend APD date</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Citation Oil & Gas Corp. hereby request permission to extend our permit to drill approval date forward three months effective today July 8, 1997. Citation has received verbal approval from Chris Williams District I Supervisor on 7-8-97. Citation is waiting on rig availability.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Ward TITLE Regulatory Administrator DATE 7-8-97

TYPE OR PRINT NAME Sharon Ward TELEPHONE NO. (281) 469-9664

(This space for State Use)

APPROVED BY Paul Ziffert TITLE Geologist DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Expires July 22 1998

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Citation Oil & Gas Corp. 8223 Willow Place South Ste 250 Houston, Texas 77070		' OGRID Number 004537
		' API Number 30-025-04717
' Property Code 002821	' Property Name Devonian State Com	' Well No. 3

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
6 J	20	21S	36E		1980	South	1980	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
6 J	20	21S	36E		1980	South	1980	East	Lea

⁹ Proposed Pool 1 Eumont Yates Seven Rivers Queen	¹⁰ Proposed Pool 2
---	-------------------------------

¹¹ Work Type Code E	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3612 est.
¹⁶ Multiple No No	¹⁷ Proposed Depth 3900	¹⁸ Formation Queen Yates Seven Rivers	¹⁹ Contractor N/A	²⁰ Spud Date upon Approval

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
16"	12 1/2"	50#	135	unknown	unknown
11"	8 5/8"	unknown	1487	800	Surface
7 7/8"	5 1/2"	unknown	3843	800	1487'

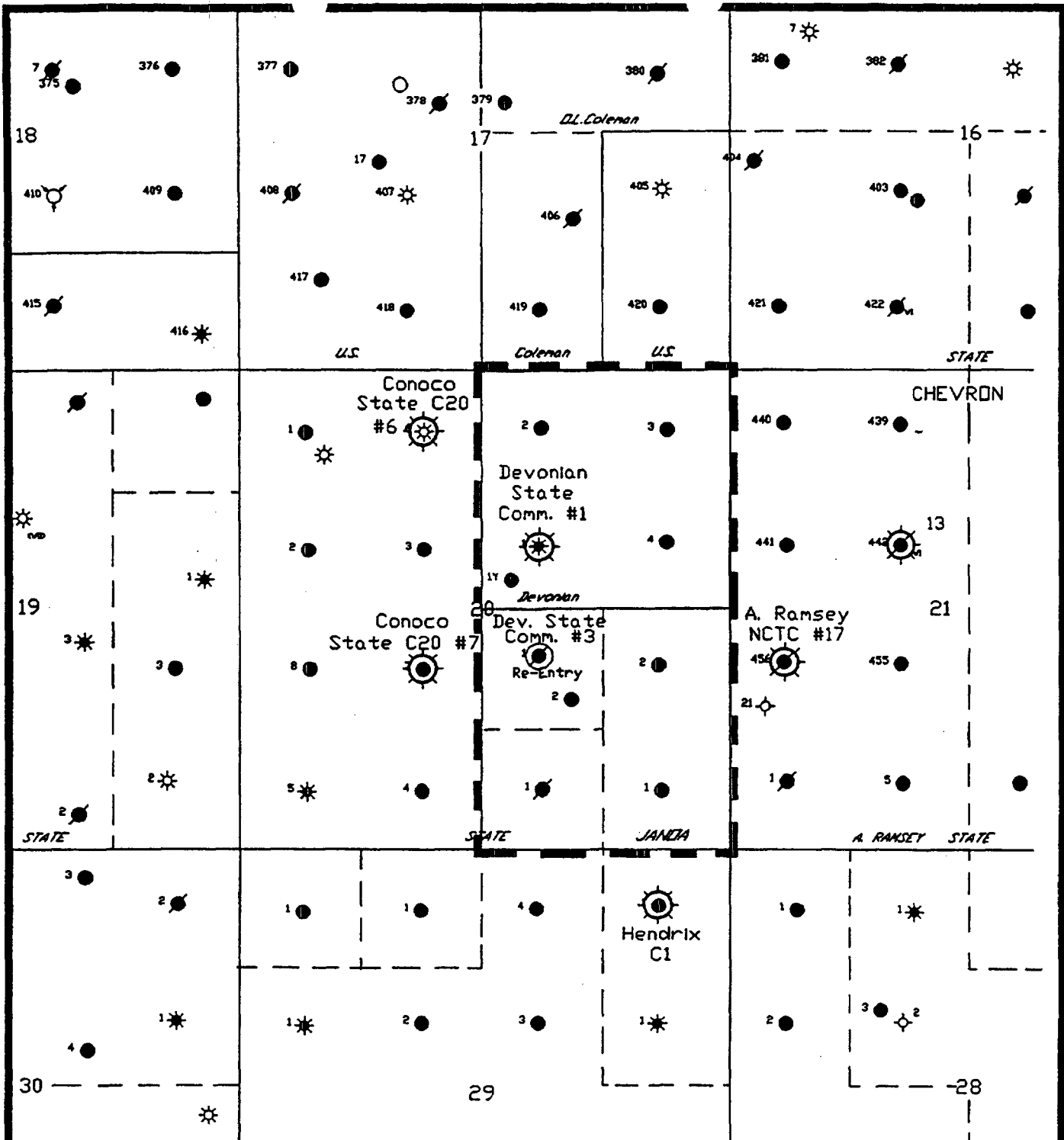
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Citation plans to re-enter the Arco St. D #1 well and recomplet P&A well to a producer in the Eumont Yates Seven Rivers Queen Pool. This will be an OH completion from 3843' - ± 3930'. Please see attached workover procedure and BOP schematic. C-102 attached.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <u>Sharon Ward</u>		Approved by: <u>Orig. Signed by Paul Kautz</u>	
Printed name: Sharon Ward		Title: <u>Geologist</u>	
Title: <u>Regulatory Supv.</u>		Approval <u>JUL 22 1995</u>	Expiration Date:
Date: <u>7-16-96</u>	Phone: <u>713-469-9664</u>	Conditions of Approval: Attached <input type="checkbox"/>	

8



T 21 S - R 36 E

- [- - -] DEV. ST. COMMUNITIZED AREA
- PROPOSED RE-ENTRY DEVONIAN STATE COMM. No.3

Citation
OIL & GAS CORP.

EUMONT FIELD
Lea County, New Mexico
PROPOSED DEVELOPMENT

NO. OF COPIES RECEIVED		
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FILE		
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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State Fee

5. State Oil & Gas Lease No.

B-452

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "D"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 20 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Eumont-Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3624' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been plugged and abandoned in the following manner. Set CIBP at 3810'. Loaded hole w/10# salt gel mud. Spotted 10 sack Class "A" cement plug from 3720-3810'. Placed 10 sack Class "A" cement plug from 85' to surface. Installed dry hole marker. All casing strings remain intact. Job complete 10/1/69.

Your office will be notified when location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *O.D. Britches* TITLE Dist. Drlg. Supervisor DATE 10-8-69

APPROVED BY *John W. Runyon* TITLE Geologist DATE JUL 16 1971

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes C-12
C-102 and C-105
Effective 1-1-65

SEP 27 1969

5a. Indicate Type of Lease S: <input checked="" type="checkbox"/> Fee: <input type="checkbox"/>
5. State Oil & Gas Lease No. B-452
7. Unit Agreement Name
8. Farm or Lease Name State "D"
9. Well No. 1
10. Field and Pool, or Wildcat Eumont-Grayburg
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 89201
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3624' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

First quarter of 1969 production from this well averaged 4 BOPD plus 90% water. A plugback and acid job in May, 1969 failed and well is producing 100% water. No other remedial possibilities exist. We propose to plug and abandon by setting a cast iron bridge plug at approximately 3810' and capping same w/10 sx of cement. 10 sx of cement to be placed in top of well and regulation dry hole marker erected. Location will be cleared and levelled. All casing strings will remain intact. Work will start about 10/1/69.

Use mud

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Dist. Drlg. Supervisor DATE 9-26-69

APPROVED BY *[Signature]* TITLE SUPERVISOR DATE SEP 28 1969

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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 15 8 12 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-48	
7. Unit Agreement Name	
8. Farm or Lease Name State D	
9. Well No. 1	
10. Field and Pool, or Wildcat Bumont-Grayburg	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Atlantic Refining Company	8. Farm or Lease Name State D
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER J 1960 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 20 TOWNSHIP 21-8 RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Bumont-Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3624 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Acid wash well bore <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-2-65 Runco treated open hole 3843-3930 w/500 gal. reg. acid. Acid was pumped down casing annulus with rods and tubing in place. Displaced acid with lease crude. Production prior to job = 7 B.O. and 63 B.W.P.D. Production after job - 13 B.O. and 126 B.W.P.D. The above work was verbally approved by Mr. Joe D. Ramsey 10-29-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIG. SIGNED: D. L. LANGSTON TITLE District Foreman DATE 11-10-65

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

SEP 30 11 27 AM '64

Name of Company The Atlantic Refining Company		Address P. O. Box 1710, Hobbs, New Mexico				
Lease State D	Well No. 1	Unit Letter J	Section 20	Township 21-S	Range 36-E	
Date Work Performed 9-2-64	Pool Bumont	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Chemical Engineering, Inc. treated open hole 3843 - 3930 w/500 gal. regular acid. Acid was pumped down casing annulus with rods and tubing in place. Displaced acid with lease crude.

The above work was verbally approved by E. F. Engbrecht prior to job.

Witnessed by LeRoy Troop	Position Production Foreman	Company The Atlantic Refining Company
------------------------------------	---------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3624	T D 3930	P BTD	Producing Interval 3843 - 3930	Completion Date 9-3-35
Tubing Diameter 2 1/2"	Tubing Depth 3921.58	Oil String Diameter 5 1/8"	Oil String Depth 3843	
Perforated Interval(s)				
Open Hole Interval 3843 - 3930			Producing Formation(s) Grayburg	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-7-64	12	6.000	50	500	
After Workover	9-25-64	17	6.192	98	364	

OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name ORIG. SIGNED: D. L. LANGSTON
Title District Foreman	Position District Foreman
Date SEP 30 1964	Company The Atlantic Refining Company

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
 (Rev. 7-60)

HOOPER & LITTLEFIELD
 JAN 13 9 31 AM '64

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator The Atlantic Refining Company			Lease State N	Well No.
Unit Letter J	Section 20	Township 21	Range 36	County Lea

Pool Eumont (Oil)	Kind of Lease (State, Fed, Fee)
-----------------------------	---------------------------------

If well produces oil or condensate give location of tanks	Unit Letter J	Section 20	Township 21	Range
---	-------------------------	----------------------	-----------------------	-------

Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company	Box 1510, Midland, Texas

Is Gas Actually Connected? Yes No

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected 5-27-66	Address (give address to which approved copy of this form is to be sent)
Phillips Petroleum Company		Phillips Way, Corsicana

If gas is not being sold, give reasons and also explain its present disposition:
 casing head gas used for lease use.

REASON(S) FOR FILING (please check proper box)

- New Well
- Change in Transporter (check one)
 - Oil
 - Dry Gas
 - Casing head gas
 - Condensate
- Change in Ownership
- Other (explain below)

ILLEGIBLE

To comply with N.M.O.C.C. Form No. 3-63.

Remarks
On May 3, 1966, The Atlantic Refining Company changed its name to Atlantic Midfield Company

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.
 Executed this the _____ day of _____, 19____

OIL CONSERVATION COMMISSION		By Original Signed A. D. Kloxin
Approved by 	Title	District Engineer & D. I.
Title	Company	The Atlantic Refining Company
Date	Address	Box 1978, Roswell, New Mex

NUMBER OF COPIES RECEIVED	
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Atlantic Refining Company			Address P. O. Box 1978, Roswell, New Mexico			
Lease State D	Well No. 1	Unit Letter J	Section 20	Township 21-S	Range 36-E	
Date Work Performed 8-15-63	Pool Eumont	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): Acid Wash
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

B J Service treated open hole 3843-3930 w/500 gal regular acid. Acid was pumped down the casing annulus with rods and tubing in place. Displaced acid with lease crude.

The above work was verbally approved by J. D. Ramey prior to job.

Witnessed by T. T. Barnes	Position Production Foreman	Company The Atlantic Refining Company
------------------------------	--------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3624	T D 3930	P B T D	Producing Interval 3843-3930	Completion Date 9-3-35
Tubing Diameter 2 1/2"	Tubing Depth 3921.58	Oil String Diameter 5 1/2"	Oil String Depth 3843	

Perforated Interval(s)


Open Hole Interval 3843-3930	Producing Formation(s) Grayburg
---------------------------------	------------------------------------

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-13-63	16	8	66	471/1	
After Workover	8-17-63	26	15	105	577/1	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name A. D. Keapin
Title	Position Dist. Drilling & Production Supt.
Date	Company The Atlantic Refining Company

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS FILE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1962 MAY 15 AM 10:14

Name of Company The Atlantic Refining Company				Address P. O. Box 1978, Roswell, New Mexico			
Lease State D	Well No. 1	Unit/Letter	Section 20	Township 21-S	Range 36-E		
Date Work Performed 5/3/62	Pool Eunice - Monument			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain):
Acidize |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Production from this well had declined to approximately 6 BOPD. To increase the well's productivity, open hole 3843-3930' was acidized with 1,000 gals 15% regular acid down casing.

Witnessed by D. L. Langston	Position Production Supv.	Company The Atlantic Refining Co.
---------------------------------------	-------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

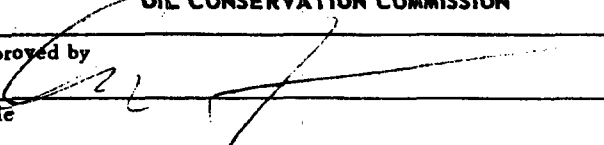
D F Elev. 3624'	T D 3930'	P B T D	Producing Interval 3843-3930'	Completion Date 9-3-35
Tubing Diameter 2 1/2"	Tubing Depth 3921.58'	Oil String Diameter 5 1/2"	Oil String Depth 3843'	

Perforated Interval(s)

Open Hole Interval 3843-3930'	Producing Formation(s) Grayburg
---	---

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-16-62	6	3	22	500	
After Workover	5-8-62	19	22	77	1158	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name A. D. Keasler		
Title	Position District Drilling & Production Supt.		
Date	Company The Atlantic Refining Company		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Atlantic Refining Co. Lease State D

Well No. 1 Unit Letter J S 20 T 21 S R 36 E Pool Summit

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit J S 20 T 21 S R 36 E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Co.

Address P. O. Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Co.

Address P. O. Box 6666 Odessa, Texas

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well

Change in Transporter of (Check One): Oil Dry Gas C'head Condensate

Change in Ownership Other

Remarks: Change in pool designation (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12 th day of July 19 55

By *Norman A. Carr*
Norman A. Carr
Title District Superintendent

Approved _____ 19 _____

OIL CONSERVATION COMMISSION
By *J. G. Stanley*
Title Fieldman District

Company The Atlantic Refining Co.
Address P. O. Box 1038
Denver City, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE July 7, 1955

TO: Atlantic Refining Co.

Box 1030

Dallas City, Texas

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your _____
State D, I J, 30-21-04 which, according to our
(Lease) (Well No.) (S.T.R.)
records, is producing from the Canon formation, will be placed in the
Basin Pool effective September 1, 1955, and from that date
forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs
Office showing the change in pool designation not later than August 1, 1955. If
you desire to produce this well into common tankage with other wells in another pool
which are located on the same basic lease, please incorporate the following statement
on the form C-110: "Permission is hereby requested to produce this well into common
storage with wells on the same lease currently prorated in Basin pool."

If you do not agree with this classification of your well you should notify
this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable
cancellation.

OIL CONSERVATION COMMISSION

BY A. L. Porter, Jr.

OCC Santa Fe

cc: Oil Transporter T. H. H.
Gas Transporter H. H. H.
Well File

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
NOV 1951
OIL CONSERVATION COMMISSION
MOBBS-OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT **Oil Gas**

Company or Operator **The Atlantic Refining Company** Lease **State "F"**

Address **Box 1034, Denver City, Texas** (Local or Field Office) **P. O. Box 2519, Dallas 1, Texas** (Principal Place of Business)

Unit **1** Wells No. **1** Sec. **20** T. **21-S** R. **24-W** Pool **Denise** County **Lee**

Kind of Lease **State Land** Location of Tanks **1000' FSL & 1000' FSL of Sec. 20**

Transporter **Phillips Petroleum Company** Address of Transporter **Box 4000, Odessa, Texas** (Local or Field Office)

Marionville, Oklahoma (Principal Place of Business) Percent of **100** to be transported **100** Other transporters authorized

to transport **Oil Gas** from this unit are **None** %

REMARKS:

Our records do not show a 0-110 having been filed for the transporting of Natural Gas from this unit.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the **1st** day of **November**, 19**51**

THE ATLANTIC REFINING COMPANY
(Company or Operator)
By **[Signature]**
Title **District Superintendent**

Approved: **Nov - 2**, 19**51**

OIL CONSERVATION COMMISSION
By **[Signature]**
Oil & Gas Inspector

RECEIVED

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-110

RECEIVED
JUN 26 1950
LEGISLATIVE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT

Company or Operator The Atlantic Refining Company Lease State "D" **HOBBS OFFICE**
Address P.O. Box 638, Denver City, Texas P.O. Box 2819, Dallas 1, Texas
(Local or Field Office) (Principal Place of Business)
Unit J Wells No. 1 Sec. 20 T 21 R 36 Field Runico Monument County Lea
Kind of Lease State Land Location of Tanks 660' FEL & 330' FSL of Sec. 20
Transporter Texas New Mexico Pipe Line Co. Address of Transporter Runico, New Mexico
(Local or Field Office)
Houston, Texas Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None 0 %

REMARKS: Old Well: It is questionable whether or not a C-110 has been filed on this well and in accordance with Conservation Commission Directive dated May 26, 1950, this one is filed. There is no change in transporter.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26th day of June, 1950

The Atlantic Refining Company
(Company or Operator)
By J. T. Callaway
Title District Superintendent

State of Texas
County of Yoakum

ss.

Before me, the undersigned authority, on this day personally appeared J. T. Callaway known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26th day of June, 1950

J. C. JONES
J. C. Jones

Notary Public in and for Yoakum County, Texas

Approved: June - 27 - 1950

OIL CONSERVATION COMMISSION
By Ray D. Yorkhouse
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operator The Atlantic Refining Co. Lease State D
 Address Box 1792, Odessa, Texas Box 2819, Dallas, Texas
(Local or Field Office) (Principal Place of Business)
 Unit J Wells No. 1 Sec. 20 T 21S R 36E Field Bunice County Lee
 Kind of Lease State Location of Tanks 560' from south line, and 560'
from east line of lease
 Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Midland, Texas
(Local or Field Office)
Houston, Texas Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None %

REMARKS: Changed transporter from Shell PipeLine Corp., to Texas-New Mexico Pipe Line Co. effective July 1, 1943

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 7th day of July, 1943

The Atlantic Refining Co.
(Company or Operator)
 By Dana Thomas
 Title District Clerk

State of Texas
 County of Ector } ss.

Before me, the undersigned authority, on this day personally appeared Dana Thomas known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 7th day of July, 1943

Otto L. Dusek OTTO L. DUSEK

Notary Public in and for Ector County, Texas

Approved: 7-7- 1943

OIL CONSERVATION COMMISSION

By Carl B. Livingston

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operator The Atlantic Refining Co. Lease State D
Address Box 1792, Odessa, Tex. Box 3819, Dallas, Tex.
(Local or Field Office) (Principal Place of Business)
Unit J Wells No. 1 Sec. 20 T21S R36E Field Junice County Lea
Kind of Lease State Location of Tanks 660' from south line, and 660'
from east line of lease
NW 1/4 of SE 1/4
Transporter Shell Pipe Line Corp. Address of Transporter Hobbs, New Mexico
(Local or Field Office)
Houston, Tex. Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None %

REMARKS:

Changed transporter from Texas-New Mexico Pipe Line Co. to Shell Pipe Line Corp., effective January 23, 1943.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 28th day of January, 1943.

The Atlantic Refining Co.
(Company or Operator)
By Dana Thomas
Title District Clerk

State of Texas
County of Ector } ss.

Before me, the undersigned authority, on this day personally appeared Dana Thomas known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 28th day of January, 1943.

Notary Public in and for Ector County, Texas

Approved: 2-1- 1943

OIL CONSERVATION COMMISSION
By Carl B. Livingston

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

APR 20 1942
HOBBBS OIL
OFFICE

Certificate of Compliance and Authorization to Transport Oil

Company or Operator The Atlantic Refining Company Lease State D

Address Box 1792, Odessa Texas Box 2819 Dallas, Texas
(Local or Field Office) (Principal Place of Business)

Unit J Wells No. 1 Sec 20 T 21S R 36E Field Bunice County Lea

Kind of Lease _____ Location of Tanks 660' from south line, & 660' from east line of lease NW 1/4 of SE 1/4

Transporter Shell Pipe Line Company Address of Transporter Hobbs, New Mexico
(Local or Field Office)

Houston, Texas Percent of oil to be transported 100% Other transporters authorized to transport oil from this unit are None %

REMARKS: Changing transporter from Texas New Mexico Pipe Line Company to Shell pipe line company, effective 4-1-42.

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 10th day of April, 1942

The Atlantic Refining Company
(Company or Operator)
By D.A. Jordan
Title Superintendent

State of Texas
County of Ector } ss.

Before me, the undersigned authority, on this day personally appeared D.A. Jordan known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 10th day of April, 1942

R.H. McCall
Notary Public in and for Ector County, Texas

Approved: APR 20 1942, 1942

OIL CONSERVATION COMMISSION
By Noel Yarbrough

(See Instructions on Reverse Side)

DUPLICATE

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

RECEIVED
AUG 17 1942
HOBBBS OFFICE

Form C-110

Certificate of Compliance and Authorization to Transport Oil

Company or Operator The Atlantic Refining Company Lease State D
 Address Box 1792, Odessa Texas Box 2819, Dallas, Texas
(Local or Field Office) (Principal Place of Business)
 Unit J Wells No. 1 Sec. 20 T. 21S R. 36E Field Sumice County Lee
 Kind of Lease State Location of Tanks 660' from south line, & 660' from east line of lease NW 1/4 of 35 1/2
 Transporter Texas New Mexico Pipe Line Co. Address of Transporter Midland, Texas
(Principal Place of Business) (Local or Field Office)
 Percent of oil to be transported 100% Other transporters authorized to transport oil from this unit are None %

REMARKS Changed pipe line connection from Shell Pipe Line Corporation to Texas New Mexico Pipe Line Company, effective 8-1-42

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 7th day of August, 1942

The Atlantic Refining Company
(Company or Operator)

By [Signature]
Title Superintendent

State of Texas
County of Ector } SS.

Before me, the undersigned authority, on this day personally appeared D.A. Jordan known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 7th day of August, 1942

[Signature]
Notary Public

Notary Public in and for Ector County, Texas

Approved: AUG 17 1942, 1942

OIL CONSERVATION COMMISSION
By [Signature]

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
DEC 23 1941

Form C-110

Certificate of Compliance and Authorization to Transport Oil

Company or Operator The Atlantic Refining Company Lease State "D"
Address Box 1792 - Odessa, Texas Magnolia Building, Dallas, Texas
(Local or Field Office) (Principal Place of Business)
Unit J Wells No. 1 Sec. 20 T. 21 R. 36 Field Bunica County Lee
Kind of Lease State Location of Tanks SE/4 of NW/4 of SE/4
Transporter Texas-New Mexico Pipe Line Address of Transporter Midland, Texas
(Local or Field Office)
Houston, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are _____ %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 5th day of December, 1941

THE ATLANTIC REFINING COMPANY

By _____

Title Engineer

State of Texas
County of Ector

Before me, the undersigned authority, on this day personally appeared A. I. Robinson known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 5th day of December, 1941

A. I. Robinson

Notary Public in and for Ector County, Texas

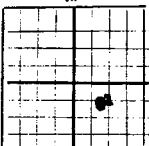
Approved: _____, 1941

OIL CONSERVATION COMMISSION

By Ray Yarbrough

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)



AREA 40 ACRES
LOCATE WELL CORRECTLY

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Atlantic Oil Producing Company Address Box 1222, Dallas, Texas.
 Send correspondence to Above Address Above
 State N.M. Well No. 2-1 in 24 1/2 of Sec. 20, T. 22 South
 R. 28 East N. M. P. M. San Jose Oil Field Los County.
 If State land the oil and gas lease is No. 2-222 Assignment No. -
 If patented land the owner is - Address -
 The lessee is State of New Mexico Address Santa Fe
 If not state or patented land, give status -
 Drilling commenced August 2nd, 19 25 Drilling was completed Sept. 4th, 19 25
 Name of drilling contractor Covey & Mitchell Address Wichita Falls, Texas.
 Elevation above sea level at top of casing 2224 feet.
 The information given is to be kept confidential until - 19 -

OIL SANDS OR ZONES

No. 1, from See log to - No. 4, from - to -
 No. 2, from - to - No. 5, from - to -
 No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

No. 1, from See log to - No. 3, from - to -
 No. 2, from - to - No. 4, from - to -

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED FROM TO	PURPOSE
1 1/2"	22 1/2	8	Logan	125'	Common	None	-	str. string
2"	32 1/2	12	Logan	125'	"	"	-	intens.
2 1/2"	17 1/2	12	S. S. Sigsbee	125'	Halliburton	"	-	oil

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2"	125'	200	Halliburton	?	?
2"	125'	600	"	?	?
2 1/2"	125'	600	"	?	?

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -
 Adapters—Material - Size -

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
NOT SHOT OR ACCIDENT						

TOOLS USED

Rotary tools were used from 0 feet to 2224 feet, and from - feet to - feet
 Cable tools were used from - feet to - feet, and from - feet to - feet

PRODUCTION

Put to production Sept. 4th, 19 25
1.2 bbls. per hour interval
 The production of the first 24 hours was - barrels of fluid of which 200 % was oil; - % emulsion; - % water; and - % sediment. Gravity, Be. -
 If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -
 Rock pressure, lbs. per sq. in. -

EMPLOYEES

Bill Robinson Driller A. A. Neal - Howard Wilson Driller
Bob Burston Driller M. L. Sullivan Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

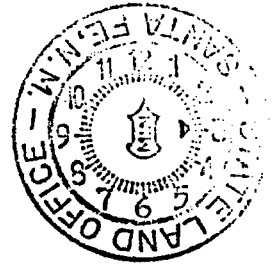
Subscribed and sworn to before me this 20th day of September, 19 25 Name F. P. Wheeler
 Position Drilling & Production Department
 Notary Public W. C. Carls Representing Atlantic Oil Producing Company
 My commission expires June 1st, 1927. Company or Operator

DUPLICATE

FORMATION RECORD

From	to	Thickness in Feet	Formation
0		285	Sand & gravel
285		414	Sand, gravel & red rock
414		422	Sand bed & shells
422		425	Sand & red bed
425		1262	Red rock
1262		1270	Red rock & asphaltite
1270		1400	Asphaltite
1400		1403	Salt
1403		2042	Salt & Asphaltite
2042		2070	Asphaltite
2070		2070	Brown lime
2070		2080	Asphaltite
2080		2104	Brown lime
2104		2122	Lime & asphaltite
2122		2123	Brown lime & asphaltite
2123		2128	Brown lime
2128		2133	Sandy lime
2133		2200	Brown lime
2200		2202	Lime
2202		2227	Brown lime
2227		2247	Hard lime
2247		2270	Brown lime
2270		2280	Lime
2280		2280	Brown lime

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO



DEPARTMENT OF THE STATE GEOLOGIST
NEW MEXICO SCHOOL OF MINES
SOCORRO, NEW MEXICO

SEP 23 1935 PM

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be made in triplicate. Permission of the Commissioner of Public Lands should be obtained before connecting.

Dallas, Texas ~~New Mex~~ Sept. 4, 19 35

Mr. F. J. Vassly,

State ~~Geologist~~ Oil & Gas Inspector,
Carlsbad, ~~Socorro~~ N. Mex.

Dear Sir:

Permission is requested to connect Atlantic Oil Producing Company - State "D"

Wells No. 1 in SE/4 of Sec. 20

T. 21 South, R. 56 East, N. M. P. M., Eunice

Field, Lea County, with the pipe line of the

Humble

Name of Pipe Line Company

Logs of the above wells were filed with the State Geologist being prepared 19

All other requirements have been complied with.

Yours truly,

ATLANTIC OIL PRODUCING COMPANY

Owner or Operator

By *F. Beecher*

Position Drilling & Production Department

Address Box 2819, Dallas, Texas

Permission is hereby granted to make pipe line connections requested above.

Approved *Sept. 27 1935*

Grant Vassly
Commissioner of Public Lands.

Date *Sept. 27* 1935

E. J. Powell
State Geologist

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

STATE D-1

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the State Geologist or proper Oil and Gas Inspector at least five days before the work specified is to begin. A copy will be returned to the sender on which will be given the approval with any modifications considered advisable or the rejection by the State Geologist or Oil and Gas Inspector of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL			
NOTICE OF INTENTION TO DEEPEN WELL			

Dallas, Texas.
Place

August 4, 1955
Date

Mr. F. J. Vesely State ~~Geologist~~, Oil & Gas Inspector,
 Carlsbad, ~~New Mexico~~, N. Mex.

Following is a notice of intention to do certain work as described below at the _____

Atlantic Oil Producing Company - State "D" Well No. D-1 in SE/4
Company or Operator Lease
 of Sec 20, T 21-S, R 26-E, N. M. P. M., Emice
 Oil Field, Lee County.

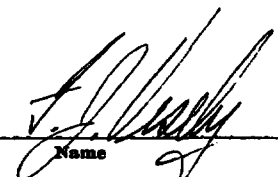
DETAILS OF PROPOSED PLAN OF WORK

CHANGE OF PLANS

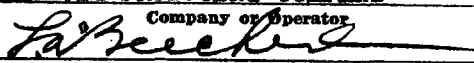
Instead of setting 9-5/8" 52# casing and 7" OD 24# casing, we will set second-hand 8-1/4" 52# casing as the intermediate string and new 5-1/2" 17# S. S. Casing as the oil string.

DUPLICATE

Approved _____, 19____
 except as follows:



Name Title
 Address _____

ATLANTIC OIL PRODUCING COMPANY
Company or Operator
 By 
 Position Drilling & Production Department
 Send communications regarding well to
 Name Above
 Address _____

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

STATE "D" #1

DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF INTENTION TO TEST WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in triplicate.

Dallas, Texas. N. Mex., August 11, 19 35

Mr. P. J. Vesely,

State ~~Geologist~~ Oil & Gas Inspector,
Carlsbad, ~~San Juan~~, New Mexico.

Dear Sir:

You are hereby notified that we intend to test the shut-off of water in State "D"

Well No. 1 in SE/4 of Sec. 5, T. 21-S, R. 36-E

N. M. P. M., Runice Oil Field Lee County,

on 8-14 19 35. 8-5/8 in. 32 lb. casing was { cemented } in salt
formation at a depth of 1487 feet on 8-11 19 35

800 sacks of Incor cement were used.

The method used in placing the cement was as follows:

Fluid level will be bailed to a depth of _____ feet and left undisturbed for at least 12 hours before your inspection.

Adjacent property owners have been notified as follows: Devonian, Gypsy & Continental

Additional information:

DUPLICATE

AUG 23 1935

Approved _____ 19 _____

Except as follows:

Sincerely yours,

ATLANTIC OIL PRODUCING COMPANY

Company or Operator.

By L. Beecher
Drilling & Production Department

Position _____

Send communication regarding well to

Name Above

Address Dallas, Texas.

[Signature]
State Geologist or Oil and Gas Inspector.

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

STATE "D" #1

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL			

Dallas, Texas

Sept. 9, 1955

Place

Date

Mr. E. J. Vesely, State Geologist Oil & Gas Inspector
Carlsbad, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Atlantic Oil Producing Company - State "D" Well No. 1 in the SE/4 of Sec 20, T 21-S, R 86-E N. M. P. M., Eunice Oil Field, Lea County.

The dates of this work were as follows: September 3, 1955

Notice of intention to do the work was (was not) submitted on Form SG 100 on 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5-1/2" O D 17# Seamless casing was set at 5845' 2" in lime formation and cemented by Halliburton with 800 sacks of Incor cement. Casing tested and found O. K.

Subscribed and sworn to before me this 10th day of September, 19 55

J. N. Mendenhall
Notary Public

My Commission expires 6-1-57

I hereby swear or affirm that the information given above is true and correct.

Name F. Beecher

Position Drilling & Production Department

Representing Atlantic Oil Producing Company

Company or Operator

Address Dallas, Texas.

Remarks:

[Handwritten signature]

Name

Title

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

STATE "D" #1

DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF INTENTION TO TEST WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in triplicate.

Dallas, Texas Monday, Aug. 30th, 1935

Mr. F. J. Vassaly,

State ~~Geologist~~ Oil & Gas Inspector,
Carlsbad, ~~San Juan Co.~~ New Mexico.

Dear Sir:

You are hereby notified that we intend to test the shut-off of water in State "D"
Well No. 1 in SE/4 of Sec. 29, T. 21 South, R. 36 East
N. M. P. M., Eunice Oil Field Lea County,
on Sept. 3 1935 5-1/2 in. 17 lb. casing was

}	cemented	}	in <u>line</u>
	insulated		

formation at a depth of 3845' 2" feet on August 30th, 1935
800 sacks of Incor cement were used.

The method used in placing the cement was as follows:

Fluid level will be bailed to a depth of _____ feet and left undisturbed for at least 12 hours before your inspection.

Adjacent property owners have been notified as follows: Devonian, Gypsy & Continental

Additional information:

DUPLICATE

Approved _____ 19 _____

Except as follows:

Sincerely yours,

ATLANTIC OIL PRODUCING COMPANY

Company or Operator.

By L. Beecher

Position Drilling & Production Department

Send communication regarding well to

Name Above

Address Dallas, Texas.

F. J. Vassaly
State Geologist or Oil and Gas Inspector.

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

STATE "D" #1

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL			

Dallas, Texas

Aug. 20, 1955

Place

Date

Mr. F. J. Vesely, State Geologist, Oil & Gas Inspector,
Carlsbad, New Mexico, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Atlantic Oil Producing Company - State "D" Well No. 2 in the Company or Operator of Sec. 5 of Lease T. 21-N, R. 56-E N. M. P. M., Runice Oil Field, Lea County.

The dates of this work were as follows: 8-14-55

Notice of intention to do the work was (~~was not~~) submitted on Form SG 106 on August 11 1955, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3-5/8" 52# Casing was set @ 1487' in salt and cemented by Halliburton with 800 sacks of Incor cement. Casing tested and found ok.

DUPLICATE

Subscribed and sworn to before me this

20 day of August, 1955

M. J. Carlisle
 Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name F. J. Vesely

Position Drilling & Production Department

Representing Atlantic Oil Producing Company
 Company or Operator

My Commission expires June 1, 1957

Address Dallas, Texas

Remarks:

F. J. Vesely

Name

Title

NEW MEXICO STATE LAND OFFICE
 OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

STATE "D" #1

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL			

Mr. F. J. Vasey, State Geologist, Dallas, Texas, August 4, 1955.
 Carlsbad, N. Mex. Oil & Gas Inspector

Following is a report on the work done and the results obtained under the heading noted above at the Atlantic Oil Producing Company - State "D" Well No. D-1 in the NW/4 of SE/4 of Sec. 20, T. 21-S, R. 36-E, N. M. P. M., Sonora Oil Field, Lea County.

The dates of this work were as follows: August 2, 1955
 Notice of intention to do the work was (~~was not~~) submitted on Form SG 101 on December 8, 1934, 19____, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 8-2-55. Drilled to 100' and preparing to set 12 1/2" surface pipe and cement with 100 sacks of Incor cement.

Subscribed and sworn to before me this 4th day of August, 1955.
 J. N. Mendenhall
 NOTARY PUBLIC.

My commission expires 6-1-57

I hereby swear or affirm that the information given above is true and correct.
 Name W. Seck
 Position Drilling & Production Department
 Representing Atlantic Oil Producing Company
 COMPANY OR OPERATOR.
 Address Dallas, Texas.

Remarks:

WCR F. J. Vasey
 NAME TITLE

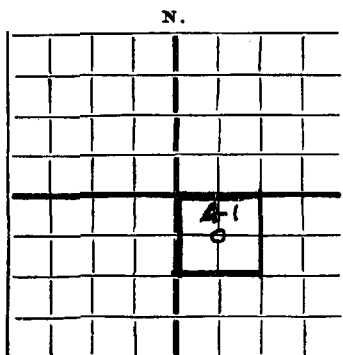
NEW MEXICO STATE LAND OFFICE

Santa Fe, New Mexico

DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF INTENTION TO DRILL NEW WELL

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Mr. J. D. Hunter, State Geologist, Dallas, Texas, December 6, 1934.
Dear Sir: You are hereby notified that it is our intention to commence the drilling of a well to be known as State "X" "D" Well No. 1 in NW of SE of Sec. 20 T. 21-S, R. 36-E, N. M. P. M., Eunice Oil Field Lea County



AREA 640 ACRES LOCATE WELL CORRECTLY

The well is ... feet (N.) of ... line and ... feet (E.) Center of NW/4 of SE/4 of Sec. 20-21S-36E (W.) of ... line of ... (Give location from section or other legal subdivision lines. Cross out wrong directions.) If state land the oil and gas lease is No. B-452 Assignment No. ... If patented land the owner is ... Address ...

The lessee is ... Address ... The elevation of the derrick floor above sea level is 5900 plus feet. We propose to drill well with No. 6" Rotary Make of Drill

We propose to use the following strings of casing and to land or cement them as indicated.

Table with 5 columns: Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented. Rows include 12 1/2" (15" OD), 9 5/8" OD, 7" OD, and 3 1/2" Tubing.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 5900 feet. Additional information:

Sufficient cement will be used back of the 9 5/8" to bring the cement back to the surface. The "squeeze job" will be used to cement off the gas formation prior to running the 7" casing.

Approved DEC 12 1934, 19... Except as follows: Subject to special regulations for drilling and casing wells in this area as adopted August 1, 1934. State Geologist or Oil and Gas Inspector.

Sincerely yours, ATLANTIC OIL PRODUCING COMPANY, Company or Operator. By [Signature] Position: Drilling & Production Department. Send communication regarding well to Name: ATLANTIC OIL PRODUCING COMPANY Address: Magnolia Bldg., Dallas, Texas.

[Signature: F. J. Vesely] 1CR

Pro'd

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1846-1

7. Unit Agreement Name

8. Farm or Lease Name
State 2-20

9. Well No.
1

10. Field and Pool, or Wildcat
Eumont

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Chevron Oil Company

3. Address of Operator
P. O. Box 1660, Midland, Texas 79701

4. Location of Well
UNIT LETTER **0**, **1980** FEET FROM THE **East** LINE AND **660** FEET FROM
THE **South** LINE, SECTION **20**, TOWNSHIP **21-S**, RANGE **36-E**, NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3637' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-17-74 Dig pit. MI RU PU. Pulled tubing to 3845' and spotted 40 sxs cement plug.
- 7-18-74 Ran in hole, no cement plug. Respotted 40 sxs cement. WOC. Tagged cement plug at 3516'. Displaced 5 3/4" casing with 9.5 ppg mud laden fluid.
- 7-19-74 Shot 5 3/4" casing at 2974', 2399' and free at 1644'.
- 7-20-74 Laid down 1644' of 5 3/4" casing. Ran tubing, spotted 50 sxs cement at 1694'.
- 7-22-74 Tagged plug at 1601'. Shot 8 5/8" casing at 1008', could not pull free.
- 7-23-74 Pumped 440 lbs. Lost circulation material. Fluid standing at 77'. Shot casing at 406'. Could not pull casing free.
- 7-24-74 Ran tubing and spotted 40 sxs cement at 440'. WOC. Ran line, no cement plug. Spotted 80 sxs cement at 440'. WOC. Tagged plug at 400'. Pulled tubing to 310' and spotted 45 sxs cement. Pulled tubing. Fluid standing at 77'. Pumped 35 sxs down 8 5/8" casing. Did not circulate to surface in 13 3/8" x 8 5/8" annulus. Cement stood at cellar inside 8 5/8".
- 7-27-74 Pumped 105 sxs cement down 13 3/8" x 8 5/8" annulus to surface. Back filled pit and cellar. Clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. E. Pullig* **J. E. Pullig** TITLE Senior Drilling Engineer DATE July 29, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
D-1546-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron Oil Company	8. Farm or Lease Name State 2-20
3. Address of Operator P. O. Box 1060, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0, 1920 FEET FROM THE East LINE AND 650 FEET FROM THE Mouth LINE, SECTION 20 TOWNSHIP 21-S RANGE 36-W NMPM.	10. Field and Pool, or Wildcat Tumont
15. Elevation (Show whether DF, RT, GR, etc.) 3637 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

PLUG AND ABANDON

CHANGE PLANS

OTHER None previously filed March 2, 1973

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated date of starting proposed work is August 1, 1974.

1. Dig work pit & cellar. Install ROPE.
2. NMPM. Run tubing, open-ended to ±3900', spot 40 sacks of cement. Pull tubing to 3630' & load hole with 9.5# mud laden fluid. PUGH.
3. Determine free point of 5 1/2" casing (est. 3000'). Cut casing and PUGH.
4. Run tubing and spot 100' cement (50' in & out) at 5 1/2" csg. stub.
5. Pull tubing to 1656' & spot 100' cement to 1566'. PUGH.
6. CU to pull 8 5/8" casing. Determine free point of 8 5/8" casing (est. 1000'). Cut casing and PUGH.
7. Run tubing, open ended, and spot 100' cement (50' in & out) at 8 5/8" casing stub. Pull tubing and spot 100' cement plug at surface.
8. Cut casing 3' below ground level, weld steel plate with needle valve, install hole marker extending 4' above ground level. Fill pit & clean up location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Pullie J. E. Pullie TITLE Senior Drilling Engineer DATE July 3, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1846-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Chevron Oil Company

3. Address of Operator
P. O. Box 1660, Midland, Texas 79701

4. Location of Well
UNIT LETTER **Q**, **1980** FEET FROM THE **East** LINE AND **660** FEET FROM THE **South** LINE, SECTION **20** TOWNSHIP **21g** RANGE **36E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State 2-20

9. Well No.
1

10. Field and Pool, or Wildcat
Kument

15. Elevation (Show whether DF, RT, GR, etc.)
3637 DF

12. County
Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated date of starting proposed work is March 15, 1973

1. Dig work pit and clean collar. Install BOPR.
2. Run tubing to 23900' and spot 40 sack cement plug from 23900' to 23600'.
3. Spot 25 sack cement plug at 1700'.
4. Perforate 7" casing at 2100'. Pump sufficient cement to fill 7" x 8-5/8 annulus to surface leaving 7" full of cement to surface.
5. Cut casings 3' below ground level, weld steel plate and install proper hole marker extending 4' above ground level. Fill pit and clean up location.

24 hr. notice

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Fulgis TITLE Division Dirg. Supt. DATE March 2, 1973

APPROVED BY Joe D. Roney TITLE _____ DATE _____
CONDICIONS OF APPROVAL, IF ANY:

PERFORATION SHEET GO. 4-2

PROJECT NO. _____

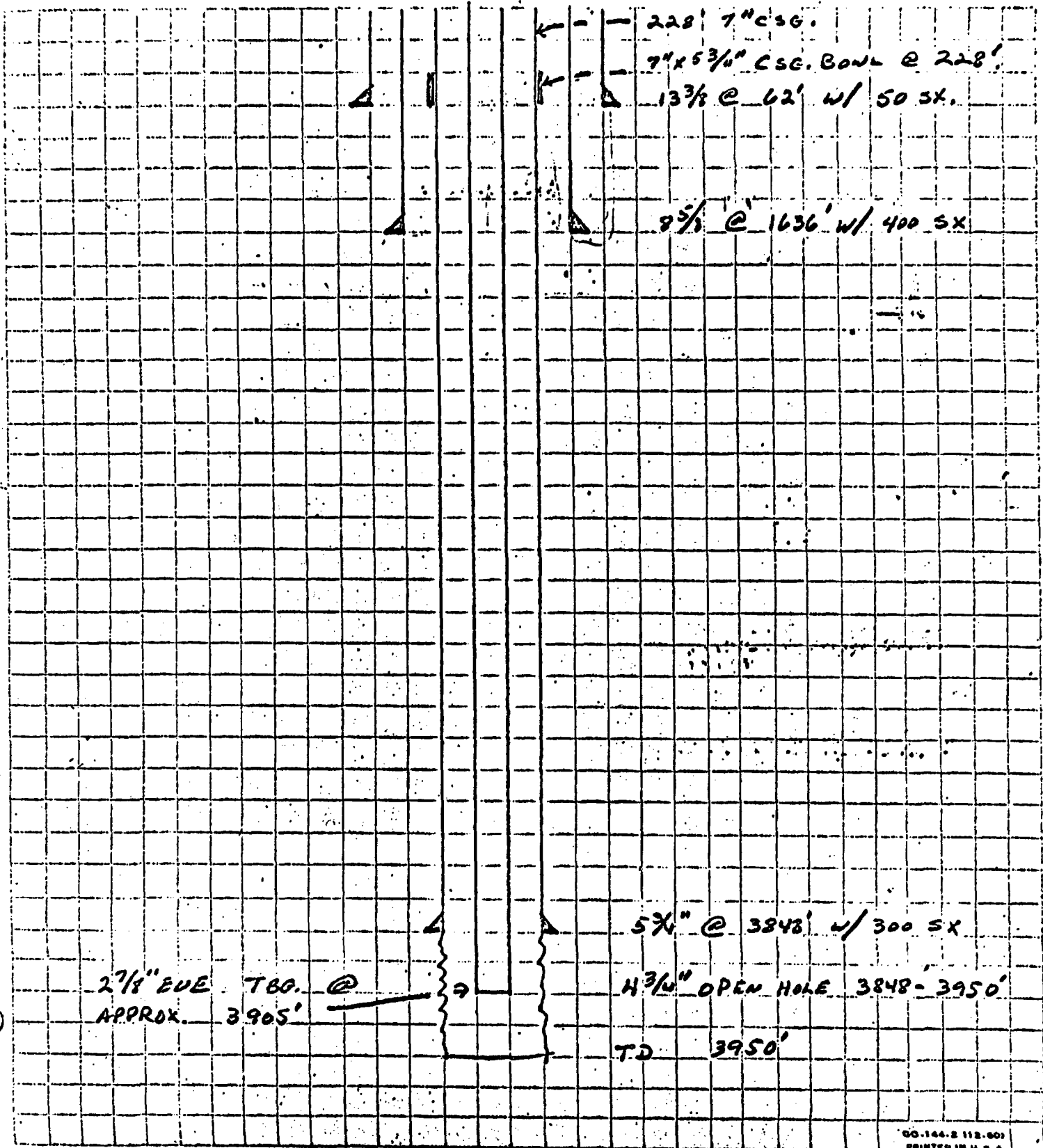
SHEET NO. _____

TITLE STATE 2-20 No. 1

INITIALS _____

SUBJECT _____

DATE 11/14/72



228' 7" CSG.

7" x 5 3/4" CSG. BOWL @ 228'

13 3/4 @ 62' W/ 50 SX.

8 5/8 @ 1636' W/ 400 SX

5X" @ 3848' W/ 300 SX

2 7/8" EVE TBO. @
APPROX. 3905'

4 3/4" OPEN HOLE 3848'-3950'

TD 3950'

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATON OFFICE	
OPERATOR	

EW MEXICO OIL CONSERVATION COMM. ON
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Standard Oil Company of Texas, A Division of California Oil Company			Lease State 2-20	Well No. 1
Unit Letter 0	Section 20	Township 21 South	Range 36 East	County Lee

Pool Bumont	Kind of Lease (State, Fed, Fee) State
--------------------	--

If well produces oil or condensate give location of tanks	Unit Letter 0	Section 20	Township 21 South	Range 36 East
--	----------------------	-------------------	--------------------------	----------------------

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co.	Box 1510, Midland, Texas

Is Gas Actually Connected? Yes No

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected 6/1/48	Address (give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.		Bartlesville, Oklahoma

If gas is not being sold, give reasons and also explain its present disposition:

MAY 1, 1970, STANDARD OIL
COMPANY OF TEXAS IS CHANG-
ING ITS OPERATING NAME TO
CHEVRON OIL COMPANY.

REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below) <input checked="" type="checkbox"/>
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks

Correct Name of Operator.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17th day of January, 19 64

<p style="text-align: center;">OIL CONSERVATION COMMISSION</p> <p>Approved by </p> <p>Title _____</p> <p>Date _____</p>	<p>By </p> <p>Title A. L. Elasper</p> <p>Asst. to the District Superintendent</p> <p>Company Standard Oil Company of Texas, A Division of California Oil Company</p> <p>Address Drawer "S", Muskogee, Texas</p>
---	---

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE July 7, 1935

TO: Standard Oil Company of Texas
Box 1640
Midland, Texas

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your _____
State 10 20-21-36 which, according to our
(Lease) (Well No.) (S.T.R.)
records, is producing from the Quinn formation, will be placed in the
Bumont Pool effective September 1, 1935, and from that date
forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs
Office showing the change in pool designation not later than August 1, 1935. If
you desire to produce this well into common tankage with other wells in another pool
which are located on the same basic lease, please incorporate the following statement
on the form C-110: "Permission is hereby requested to produce this well into common
storage with wells on the same lease currently prorated in Bynice pool."

If you do not agree with this classification of your well you should notify
this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable
cancellation.

OIL CONSERVATION COMMISSION

BY A. L. Foster, Jr.

OCC Santa Fe

cc: Oil Transporter
Gas Transporter
Well File

Texas New Mexico Pipe Line Company
Phillips Petroleum Company

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in **QUADRUPLICATE**.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator Standard Oil Company Of Texas Lease State 2-20

Address Hobbs, New Mexico Royalty, Texas
(Local or Field Office) (Principal Place of Business)

Unit 0, Well(s) No. 1, Sec. 20, T. 21, R. 36, Pool Eunice

County Lea Kind of Lease: Oil & Gas

If Oil well Location of Tanks State 2-20 Lease

Authorized Transporter Phillips Petroleum Company Address of Transporter
Box 66, Eunice, New Mexico Bartlesville, Oklahoma
(Local or Field Office) (Principal Place of Business)

Per cent of ~~other~~ Natural Gas to be Transported 100 % Other Transporters authorized to transport ~~other~~ Natural Gas from this unit are NONE

REASON FOR FILING: (Please check proper box)

- NEW WELL CHANGE IN OWNERSHIP
- CHANGE IN TRANSPORTER OTHER (Explain under Remarks)

REMARKS: Order R-520

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27 th day of October, 19 54

Standard Oil Company Of Texas

Approved....., 19.....

OIL CONSERVATION COMMISSION

By J. M. McMan

Title District Engineer

By.....

Title.....

DUPLICATE

RECEIVED
Form C-110
AUG 11 1950
OIL CONSERVATION COMMISSION
HOUSTON OFFICE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Standard Oil Company of Texas Lease State 2-20
Address Box 1660, Midland, Texas Box 1249, Houston, Texas
(Local or Field Office) (Principal Place of Business)
Unit 0 Wells No. 1 Sec. 20 T21-S R36-Field Bunice County Lee
Kind of Lease State Location of Tanks On lease
Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Midland, Texas
(Local or Field Office)
Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are none %
REMARKS:

Old well - transporter same as above.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 31st day of July, 1950

STANDARD OIL COMPANY OF TEXAS
(Company or Operator)
By J. L. Lawton
Title Division Petroleum Engineer

State of Texas
County of Midland

ss.

Before me, the undersigned authority, on this day personally appeared J. L. Lawton known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 31st day of July, 1950

Josephine H. Landiers
Josephine H. Landiers

Notary Public in and for Midland County, Texas

Approved: July 11 1950

OIL CONSERVATION COMMISSION
By Noye G. Yarbrough

Oil & Gas Inspector

(See Instructions on Reverse Side)

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Standard Oil Company of Texas Lease State 2
Address Box 1660, Midland, Texas Box 1249, Houston, Texas
(Local or Field Office) (Principal Place of Business)
Unit 0 Wells No. 1 Sec. 20 T 21 R 36 Field Eunice County Lea
Kind of Lease State Location of Tanks On Lease
Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Midland, Texas
(Local or Field Office)
Houston, Texas Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None %

REMARKS: Change in pipe line connection from Shell Pipe Line Corp. to Texas-New Mexico Pipe Line Company effective 7 AM July 1, 1943.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the _____ day of July, 1943

Standard Oil Company of Texas
(Company or Operator)

By [Signature]
Title Supervising Engineer

State of Texas
County of Midland } ss.

Before me, the undersigned authority, on this day personally appeared D. S. Coogins known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 12 day of July, 1943

Notary Public in and for Midland County, Texas

[Signature]
MRS. W. C. [Name]
Notary Public in and for
Midland County, Texas

Approved: 7-16- 1943

OIL CONSERVATION COMMISSION

By [Signature]

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

THE CALIFORNIA COMPANY

OPERATOR ADDRESS
 State #2 Well Eunice Field Lea County

If State Land, Oil and Gas Lease is No. Assignment No.

If Patented Land, Owner is

If Government Land NAME ADDRESS

SE₄ Section 20 Twp. 21 R. 36

NOTICES AND REPORTS RECEIVED AND APPROVED

SG-101 Notice to drill 7-1-35 1 CR
 106 Beginning to drill - 7-20-35 NCR
 Notice of Intention to Drill New Well, 103 Notice on 12¹/₂
 106 Results on 12¹/₂
 103 Notice on 8 5/8 7-20-35 NCR
 106 Results on 8 5/8 8-2-35 NCR
 103 Notice on 5³/₄ 8-12-35 NCR
 106 Results on 5³/₄ 8-18-35 NCR
 105 Notice to acidize 8-18-35
 106 Results on acid
 Notice of Intention to Abandon Well, 108 Well Log 1-2-35
 Report of Result of Abandonment, 109 P.L. Request 8-26-35
 Bond Approved and Filed, Bond Released

640 ACRES
 LOCATION OF WELL

INSTITUTION

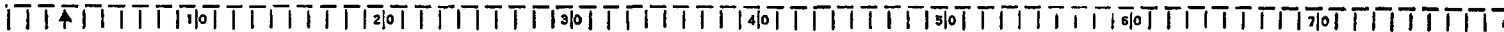
OPERATOR'S MONTHLY REPORT
 OF OPERATIONS

MONTH RECEIVED

8-19-35

Well Spudded Well Placed on Production
 Oil Horizons Gas Horizons
 Well Abandoned Total Depth

OPERATOR ADDRESS WELL LEASE NO.



↑
 TYPIST PLEASE NOTE— THIS SCALE CORRESPONDS TO TYPEWRITER (PICA) SCALE— SET PAPER GUIDES SO THAT CARD SCALE WILL REGISTER WITH MACHINE SCALE WHEN CARD IS TURNED INTO WRITING POSITION. START INDEX THREE (3) POINTS FROM LEFT EDGE OF CARD. USE OTHER POINTS OF SCALE FOR OTHER DIVISIONS OF VISIBLE TITLE. SET TABULATORS TO INSURE PERFECT ALIGNMENT OF EACH DIVISION OF INFORMATION. FOLD BACK OR REMOVE STUB AFTER TYPING. USE NEW TYPEWRITER RIBBON.

KARDEX
 VISIBLE
 DIVISION

888-651-148

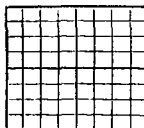
REMINGTON RAND BUSINESS SERVICE INC.
 PRINTED AT DENVER, COLORADO, U.S.A.



DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

JAN 13 1935 AM



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company The California Company Address Midland, Texas
 Send correspondence to The California Co. Address Midland, Texas
New Mex. State 2 Well No. 1 in SE/4 of Sec. 20 T. 21-S
 R. 36-E N. M. P. M. Runice Oil Field Lea County.
 If State land the oil and gas lease is No. B 1846 Assignment No. _____
 If patented land the owner is _____ Address _____
 The lessee is The California Company Address Midland, Texas
 If not state or patented land, give status _____
 Drilling commenced 6-30 19 35 Drilling was completed 8-8 19 35
 Name of drilling contractor Geo. Barham Address Midland, Texas
 Elevation above sea level at top of casing 3657 feet.
 The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 3850 to 3950 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 2, from _____ to _____
 No. 3, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SOLE	OUT AND FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	54.5	8	No record	45	None				
8-5/8	38	8	Chester	1620	Tex. Pat.				
5-3/4	17	10	F&L	3624	Baker				

MUDDING AND CEMENTING RECORD

SIZE	WIRE GRT	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	62	50	Halliburton		
8-5/8	1636	400	"		
5-3/4	3848	300	"		

PLUGS AND ADAPTERS

Running plug—Material None Length _____ Depth Set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 3950 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 8-7 19 35.
 The production 1 hr. test was 177 barrels of fluid of which 100 % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

CONTRACTOR'S EMPLOYEES

J. S. Yarbrough Driller A. Gaskl Driller
M. Featherston Driller S. W. Ferrell Driller
G. White _____ Ed. Claunch _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Name _____
 day of _____ 19 _____ Position _____
 _____ Representing _____
 Notary Public. _____ Company or Operator _____
 My commission expires _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	19	19	Cellar (Caliche)
19	30	11	Caliche
30	64	34	Red sand
64	240	176	Red sand
240	340	100	Sand
340	399	59	Red bed
399	436	37	Red bed and hard sand
436	670	234	Red bed and hard shales
670	889	219	Red bed and hard sand
889	1014	125	Red beds and sand shells
1014	1063	49	Hard sand
1063	1120	57	Sand and shells
1120	1128	8	Red bed and sandy shells
1128	1135	7	Lime
1135	1175	40	Red bed
1175	1208	33	Sand shells and lime
1208	1263	55	Red bed and shale
1263	1326	63	Red beds and gyp shells
1326	1368	42	Red bed and blue shale
1368	1408	40	Red beds and blue shale
1408	1455	27	Red beds, blue shale and shells
1455	1455	5	Red beds, blue shale and shells
1455	1454	14	Anhydrite and red beds
1454	1522	68	Anhydrite and red beds
1522	1529	7	Anhydrite
1529	1522	53	Salt and anhydrite (Top of salt 1529')
1522	1529	7	Salt
1529	1595	6	Anhydrite
1595	1598	3	Salt
1598	1608	10	Anhydrite
1608	1626	18	Salt streaks of anhydrite
1626	1638	12	Anhydrite
1638	1652	14	Salt
1652	1664	32	Anhydrite and salt
1664	1756	72	Salt with streaks of anhydrite
1756	1911	155	Salt and anhydrite
1911	2059	148	Anhydrite and salt
2059	2200	41	Anhydrite and salt
2200	2470	270	Anhydrite and salt
2470	2500	30	Anhydrite and salt
2500	2570	370	Salt
2570	2880	10	Salt and anhydrite
2880	2890	10	Anhydrite
2890	2920	30	Anhydrite and salt
2920	2930	10	Salt
2930	2990	60	Anhydrite
2990	3001	11	Anhydrite, streaks of lime
3001	3050	49	Anhydrite, streaks of sandy lime
3050	3060	10	Anhydrite
3060	3070	10	Anhydrite, streaks brown lime
3070	3110	40	Anhydrite
3110	3121	11	Anhydrite, streaks sandy lime
3121	3140	19	Anhydrite, streaks sandy lime
3140	3150	10	Anhydrite and brown lime
3150	3160	10	Brown lime and anhydrite
3160	3170	10	Brown lime, some anhydrite
3170	3180	10	Brown lime and anhydrite
3180	3190	10	Brown lime
3190	3210	20	Brown lime, trace of sand
3210	3220	10	Brown lime, trace of anhydrite
3220	3230	10	Brown lime
3230	3250	20	Brown lime some fine sand
3250	3253	3	Coarse reddish sand, some lime
3253	3260	7	Coarse reddish sand, some lime
3260	3262	2	Lime, streaks sand
3262	3270	8	Lime and some sand
3270	3290	20	Gray and brown lime
3290	3300	10	Gray and reddish sand
3300	3345	45	Gray and brown lime
3345	3420	75	Gray and brown lime
3420	3424	4	Gray and brown lime, trace of sand
3424	3470	46	Gray and brown lime, trace of sand. Gas showing at 3466'
3470	3480	10	Gray and brown lime and sand
3480	3500	20	Gray and brown lime, trace of sand
3500	3510	10	Gray and brown lime and sand
3510	3580	70	Gray and brown lime
3580	3593	13	Gray and brown lime and sand
3593	3610	17	Gray and brown lime, some sand
3610	3630	20	Brown lime
3630	3640	10	Brown lime, trace of sand
3640	3650	10	Gray sand some lime. Odor of Gas
3650	3660	10	Gray sand and lime
3660	3670	10	Gray sand, trace of lime
3670	3676	6	Gray sand and lime
3676	3680	4	Gray sand and lime
3680	3690	10	Gray and brown lime and sand
3690	3700	10	Gray and brown lime, some sand
3700	3710	10	Gray and brown lime
3710	3720	10	Gray and brown lime
3720	3725	5	Gray and brown lime
3725	3770	45	Gray and brown lime
3770	3800	30	Gray and brown lime, trace of sand
3800	3810	10	Gray lime and sand
3810	3820	10	Gray and brown lime, some sand
3820	3830	10	Gray and brown lime, trace of sand
3830	3850	20	Gray and brown lime
3850	3900	50	Gray and brown lime
3900	3902	2	Correction-Halliburton measuring device
3902	3910	8	Lime
3910	3920	10	Lime - Increase in Oil & Gas at 3920'
3920	3950	30	Lime

TOTAL DEPTH

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST
NEW MEXICO SCHOOL OF MINES
SOCORRO, NEW MEXICO

ACIDIZE
NOTICE OF INTENTION TO ~~SHOOT~~ WELL

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before beginning work, and work should not begin until approval is obtained. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in duplicate.

Midland, Texas. ~~XXXX~~ Aug. 8, 19 35

Mr. E. H. Wells
State Geologist,
Socorro, New Mexico.

Dear Sir:

You are hereby notified that it is our intention to ~~shoot~~ Treat N.M. State 2 Well
No. 1 in SE/4 of Sec. 20, T. 21-S, R. 36-E, N. M. P. M.,
~~Sanice~~ Oil Field, Lea County.

Unless already filed a copy of the well log accompanies this notice. Present production is 112/Hr. (Est)
barrels per day of oil and ~~no~~ treated barrels per day of water. Water comes in at --
Formation to be shot: Top is at 3850 feet, bottom at 3950 feet.
Inner string of casing set at 3848 feet.

Well is to be ~~shot~~ treated with 2000 gallons acid

Purpose of ~~shot~~ treatment is to increase production

Name of torpedo company or shooter is Dowell, Inc.

Additional information: Expect to treat well about August 20, 1935.

DUP...

Approved _____ 19_____
Except as follows:

F. J. Kelly
STATE GEOLOGIST OR OIL AND GAS INSPECTOR.

Sincerely yours,
THE CALIFORNIA COMPANY
By *Wm. J. ...* COMPANY OR OPERATOR.
Position Superintendent, D.C.M.
Send communications regarding well to
Name The California Company
Address Drawer R, Midland, Texas

DEPARTMENT OF THE STATE GEOLOGIST
NEW MEXICO SCHOOL OF MINES
SOCORRO, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Reports should be made within ten days of completing the work indicated and should be submitted in duplicate.

INDICATE NATURE OF REPORT BY CHECKING

REPORT ON RESULT OF SHOOTING		SUPPLEMENTARY WELL HISTORY
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	<input checked="" type="checkbox"/>	
REPORT ON RESULT OF ABANDONMENT		

Mr. E. H. Wells Midland, Texas XXXX 8-12 19 35
State Geologist,
Socorro, New Mexico.

Dear Sir:

Following is a report giving the results of work done as indicated above at State 2
Well No. 1 in SW/4 SE/4 of Sec. 20, T. 21-S, R. 36-E
N. M. P. M., Endee Oil Field Lee County.

The plan outlined on Form SG 103 was followed except:

The results were as follows: (Give details)

After standing three days 5 hours for cement to set, drilling mud in 5-3/4" casing was replaced with water. Applied 1380# hydraulic pressure, stood 35 minutes at the end of which time pressure was 1350#.

Drilled out cement from 3832' to 3850', circulating water, and cleaned out to 3900', circulating oil. Removed fluid to 3860', stood three hours and 53 minutes. Well produced 36 barrels of oil and 1 bbl. BS (BS from drlg. fluid) flowing by heads and by blowing. Shut off O-K.

I hereby swear or affirm that I have knowledge of the facts given above and that the same are true and correct.

Witnessed APPROVED 19 35
[Signature]
STATE GEOLOGIST OR OIL AND GAS INSPECTOR.

Name HARVEY HARDISON Harvey Hardison
Position SUPT. DEV. & PROD.
Representing THE CALIFORNIA COMPANY
COMPANY OR OPERATOR.
Address Drawer R, Midland, Texas

If results of Shooting, Test of Water Shut-off or Abandonment were witnessed by an official representative of the State, the information given above does not have to be subscribed and sworn to before a Notary Public. Other reports ordinarily do not have to be subscribed and sworn to before a Notary Public.

Subscribed and sworn to before me this 12th day of August 19 35
[Signature]
NOTARY PUBLIC.
My commission expires June 1, 1937

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF TEST OF WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in duplicate.

Midland, Texas. N. Mex., August 5, 1935

Mr. E. H. Wells

State Geologist,
Santa Fe, New Mexico.

Dear Sir:

You are hereby notified that we intend to test the shut-off of water in The Calif. Co., State 2
Well No. 1 in SE/4 of Sec. 20, T. 21-S, R. 36-E,
N. M. P. M., Eunice Oil Field Lea County,
on August 6, 19 35 5 1/2" casing was ~~run~~ cemented in Lime
formation at a depth of 3848 feet on August 3 19 35
300 sacks of El Toro Oil Well cement were used.

The method used in placing the cement was as follows:

Halliburton pumping plug method.

Fluid level will be bailed to a depth of _____ feet and left undisturbed for at least 12 hours before your inspection.

Adjacent property owners have been notified as follows: Atlantic Oil Prod. Co.,
Continental Oil Co., Humble O & R Co., Skelly Oil Co.

Additional information:

Hydraulic pressure of 1200# will be applied to 5 1/2" casing before and after drilling plug.

DUPLICATE

Approved _____ 19 _____

Except as follows:

Sincerely yours,

THE CALIFORNIA COMPANY

Company or Operator.

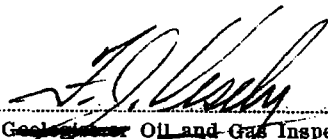
By J. R. Norris

Position Chief Clerk

Send communication regarding well to

Name The California Company

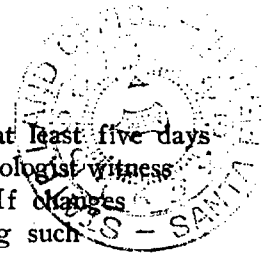
Address Drawer "R", Midland, Texas


State Geologist or Oil and Gas Inspector.

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

RECEIVED

DEPARTMENT OF THE STATE GEOLOGIST
NOTICE OF TEST OF WATER SHUT-OFF



Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in duplicate.

Midland, Texas ~~Wicks~~ July 12, 1935

Mr. E. H. Wells

State Geologist,
Santa Fe, New Mexico.

Dear Sir:

You are hereby notified that we intend to test the shut-off of water in N.M. State 2
Well No. 1 in SW SE of Sec. 20, T. 21-S, R. 36-E,
N. M. P. M., Eunice Oil Field Lea County,
on July 13, 1935 8-5/8", 32# lb. casing was ~~used~~ cemented in Anhydrite
formation at a depth of 1656 feet on July 10, 1935
400 sacks of El Toro Oil Well cement were used.

The method used in placing the cement was as follows: Halliburton Process,
using Halliburton top plug.

Fluid level will be bailed to a depth of -- feet and left undisturbed for at least 12 hours before your inspection.

Adjacent property owners have been notified as follows: Atlantic; Continental;
Gypsy; Humble; Skally

Additional information:

Hydraulic pressure of 600# per sq. in. will be held on casing for 30 minutes before and after drilling plug.
State Oil & Gas Inspector advised orally of this test and permission received to make it.

Approved _____ 19____

Sincerely yours,

Except as follows:

THE CALIFORNIA COMPANY

Company or Operator.

By *[Signature]*

Position Supt. Drlg., Const. & Mto.

Send communication regarding well to

Name The California Co., Midland, Texas.

Address Drawer "R"

[Signature]
State Geologist or Oil and Gas Inspector.

NER

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

RECEIVED



MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL			

Midland, Texas. July 26, 1935

Mr. E. R. Wells State Geologist,
Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the The California Company, State 2 Well No 1 in the Company SW 1/4 of Sec 20, T 21-S, R 36-E N. M. P. M., Hobbs Oil Field, Lea County.

The dates of this work were as follows: July 13, 1935

Notice of intention to do the work was (was not) submitted on Form SG 103 on July 12 1935, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After 8-5/8" casing had stood cemented 74 hours, applied 640# hydraulic pressure and let stand 1/2 hour. At end of the test period pressure was 620#. Casing O.K.

Found top of cement at 1624'. Drilled out cement from 1624' to 1641' and cleaned out to 1652'. Applied 800# hydraulic pressure to 8-5/8" casing, stood 1/2 hour at the end of which time pressure was 400#. Circulation was not obtained around the 8-5/8" casing.

DUPLICATE

Subscribed and sworn to before me this 26th day of July, 1935

Mrs. H. A. W. [Signature]
Notary Public

My Commission expires June 1, 1937

I hereby swear or affirm that the information given above is true and correct.
Name F. F. WINGER
Position Superintendent D.C.M.
Representing THE CALIFORNIA COMPANY
Company or Operator
Address Drawer R, Midland, Texas

Remarks:

[Signature]

Name

Title

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

RECEIVED

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas inspector if possible.

Indicate nature of report by checking below:

JUL 17 1935 PM

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL			

Midland, Texas July 12, 1935

Place

Date

Mr. E. H. Wells State Geologist,
 Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the The California Co. N.M. State 2 Well No. 1 in the SE/4 of Sec. 20, T. 21-S, R. 36-E N. M. P. M., Eunice Oil Field, Lea County.

The dates of this work were as follows: 6-21-35 to July 4, 1935

Notice of intention to do the work was (~~was~~) submitted on Form SG 101 on June 21, 19 35, and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

June 21 to June 30, 1935, digging cellar and pits, and rigging up. Spudded at 1 PM June 30, 1935. Drilled 17-1/2" hole to 64'. Landed and cemented 45' of 13-3/8" casing (54.5#, 8 thread, S.H., Seamless) at 62' using 25 sacks cement around collar and 50 sacks to cement casing, Halliburton process. Drilled ahead with 11" Hughes drag bit and July 3, 1935, had drilled to total depth of 670 feet.

Subscribed and sworn to before me this

12th day of July, 19 35

[Signature]
 Notary Public

My Commission expires May 31 1937

Remarks: Above casing shown on SG 101 as 12-1/2"

I hereby swear or affirm that the information given above is true and correct.

Name F. F. [Signature]
 Position Supt. Drig., Const. & Mtc.
 Representing THE CALIFORNIA COMPANY

Address Drawer "R", Midland, Texas

[Signature] Name F. F. [Signature] Title Supt. D.C.M.

NEW MEXICO STATE LAND OFFICE

Santa Fe, New Mexico

DEPARTMENT OF THE STATE GEOLOGIST

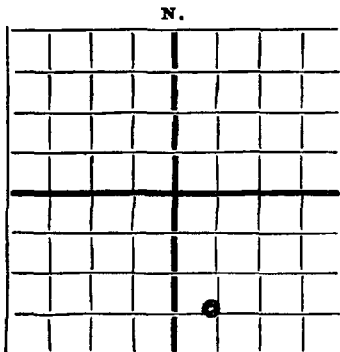
NOTICE OF INTENTION TO DRILL NEW WELL

CORRECTED

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy returned following approval.

Mr. E. H. Wells, State Geologist, Midland, Texas, ~~June 21, 1935~~ June 21, 1935

Dear Sir: You are hereby notified that it is our intention to commence the drilling of a well to be known as N.M. State 2 Well No. 1 in SE/4 of Sec. 20 T. 21 S, R. 36 E, N. M. P. M., Emilio Oil Field Lee County



AREA 640 ACRES
LOCATE WELL CORRECTLY

The well is 660 feet ^(N.) of South line and 1980 feet ^(S.) of East line of Section 20

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-2816
Assignment No. (Conversion of Lease A-1458)

If patented land the owner is _____
Address _____

The lessee is The California Company Address Drawer "B", Midland, Texas

The elevation of the derrick floor above sea level is unknown feet. We propose to drill well with No. Rotary Tools

Make of Drill

We propose to use the following strings of casing and to land or cement them as indicated.

Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented
<u>12-1/2"</u>		<u>S.H.</u>	<u>40'</u>	<u>Cement</u>
<u>8-5/8"</u>	<u>32#</u>	<u>New</u>	<u>1700'</u>	<u>Cement</u>
<u>5-3/4"</u>	<u>17#</u>	<u>New</u>	<u>3950'</u>	<u>Cement</u>

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3900 feet.

Additional information: NOTE: This report to replace FORM SG 101 dated June 20, 1935, account change in location.

Approved JUL 1 1935, 19____

Except as follows:

Subject to special regulations for drilling and casing in this area as adopted August 1, 1934.

State Geologist or Oil and Gas Inspector.

F. J. Vesely

Sincerely yours,

THE CALIFORNIA COMPANY
Company or Operator.

By WM. SIMMONS

Position General Superintendent

Send communication regarding well to

Name The California Company

Address Drawer "B", Midland, Texas

SEC. 17

CONTINENTAL

SEC. 20, T-21-S, R-36-E
Lea Co., New Mexico.

SEC. 19

SEC. 21

ATLANTIC

1-D

THE CALIFORNIA CO.

1980'

660'

SHELL

1-B

SKELLY

1-C

HUMBLE

4-B

SEC. 29

LOCATION:

THE CALIFORNIA CO.-State No. 2, Well No. 1
Sec. 20, T-21-S, R-36-E, Lea Co., New Mexico.
660' North of the South Line and
1980' West of the East Line.

Date: 6-20-35

Scale: 1"=1000'

Corrected Location

NSL-3646(SA)

CMD :
OG6IWCN

ONGARD
INQUIRE WELL COMPLETIONS

08/06/04 15:33:21
OGOMES -TPES

API Well No : 30 25 33505 Eff Date : 09-26-1997 WC Status : A
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
OGRID Idn : 4537 CITATION OIL & GAS CORP
Prop Idn : 2820 DEVONIAN STATE

Well No : 006
GL Elevation: 3611

U/L Sec Township Range North/South East/West Prop/Act (P/A)

P 20 21S 36E FTG 710 F S FTG 710 F E A
Lot Identifier:
Dedicated Acre: 320.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

08/06/04 15:33:25
OGOMES -TPE5
Page No : 1

API Well No : 30 25 33505 Eff Date : 04-30-1991
Pool Idn : 76480 EUMONT,YATES-7 RVRS-QUEEN (GAS)
Prop Idn : 2820 DEVONIAN STATE Well No : 006
Spacing Unit : 37483 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 20 21S 36E Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	20	20	21S	36E		40.00	N	ST		
B	20	20	21S	36E		40.00	N	ST		
G	20	20	21S	36E		40.00	N	ST		
H	20	20	21S	36E		40.00	N	ST		
I	20	20	21S	36E		40.00	N	ST		
J	20	20	21S	36E		40.00	N	ST		
O	20	20	21S	36E		40.00	N	ST		
P	20	20	21S	36E		40.00	N	ST		

E00005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 08/06/04 15:33:34
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGWMS -TPES
 Page No: 1

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRB-QUEEN (GAS)
 API Well No : 30 25 33505 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 33505	DEVONIAN STATE	01 03 31	2336	155 F
30 25 33505	DEVONIAN STATE	02 03 28	2274	140 F
30 25 33505	DEVONIAN STATE	03 03 31	2304	155 F
30 25 33505	DEVONIAN STATE	04 03 30	2283	150 F
30 25 33505	DEVONIAN STATE	05 03 31	1920	155 F
30 25 33505	DEVONIAN STATE	06 03 30	2087	150 F
30 25 33505	DEVONIAN STATE	07 03 31	2895	155 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

ONGARD 08/06/04 15:33:37

OG6IPRD OG6IPRD -TPES

Page No: 2

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVR5-QUEEN (GAS)

API Well No : 30 25 33505 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 33505	DEVONIAN STATE	08 03 31	2986	155 F
30 25 33505	DEVONIAN STATE	09 03 30	3009	150 F
30 25 33505	DEVONIAN STATE	10 03 31	2306	155 F
30 25 33505	DEVONIAN STATE	11 03 30	2829	150 F
30 25 33505	DEVONIAN STATE	12 03 31	2838	155 F
30 25 33505	DEVONIAN STATE	01 04 31	2878	155 F
30 25 33505	DEVONIAN STATE	02 04 29	2491	145 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXPPOOL PF11 NXPOLD PF12

CMD : ONGARD 08/06/04 15:33:38
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGMES -TPE5
 Page No: 3

OGRID Identifier : 4537 CITATION OIL & GAS CORP
 Pool Identifier : 76480 EUMONT;YATES-7 RVRS-QUEEN (GAS)
 API Well No : 30 25 33505 Report Period - From : 01 2003 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	25 33505 DEVONIAN STATE	03 04 31	2464	155 F
30	25 33505 DEVONIAN STATE	04 04 30	2282	150 F
30	25 33505 DEVONIAN STATE	05 04 31	3083	155 F

Reporting Period Total (Gas, Oil) : 43265 2585

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-102
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33505		² Pool Code 76480		³ Pool Name Eumont Yates 7 Rivers Queen (Pro Gas)	
⁴ Property Code 002821		⁵ Property Name Devonian State (Formerly Devonian State Com 2)			⁶ Well Number 6
⁷ OGRID No. 004537		⁸ Operator Name Citation Oil & Gas Corp.			⁹ Elevation 3611

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	710	20	21S	36E	710	South	710	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	21S	36E		710	South	710	East	Lea

¹² Dedicated Acres 320	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No. NSP-488
--------------------------------------	------------------------------------	----------------------------------	------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				2 ●	3 ●
				5 ●	
				7 ●	8 ●
					6 ●

710

710

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Sharon Ward
 Signature
 Sharon Ward
 Printed Name
 Regulatory Administrator
 Title
 12-30-97
 Date

18 SURVEYOR CERTIFICATI
I hereby certify that the well location shown on this was plotted from field notes of actual surveys made or under my supervision, and that the same is true correct to the best of my belief.

 Date of Survey
 Signature and Seal of Professional Surveyer:

 Certificate Number

District I
 PO Box 1900, Hobbs, NM 88241-1900
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33505		Pool Code 76480	Pool Name Eumont Yates Seven Rivers Queen (Pro Gas)
Property Code 002821	Property Name Devonian State Com		Well Number 2
OGRID No. 004537	Operator Name Citation Oil & Gas Corp.		Elevation 3611

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	20	21S	36E		710	South	760	East	Lea

¹¹ Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSP-488
--------------------------------------	-------------------------------	----------------------------------	------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Sharon Ward</u> Signature Sharon Ward Printed Name Regulatory Supv. Title 3-28-96 Date
			#1	
			#3	
			#2	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number
			710'	



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

April 3, 1996

Citation Oil & Gas Corp.
8223 Willow Place South - Suite 250
Houston, Texas 77070-5623
Attention: Sharon Ward

Administrative Order NSL-3646(SD)

Dear Ms. Ward:

Reference is made to your applications dated March 1, 1996 for two additional Eumont gas wells, one to be drilled at an unorthodox gas well location the other to be a reentry and recompletion of a plugged and abandoned well at a standard gas well location, within an existing non-standard 320-acre gas spacing and proration unit ("GPU") for said Eumont Gas Pool comprising the E/2 of Section 20, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Administrative Order NSP-488, dated May 11, 1959, and had dedicated thereon the Devonian State Com Well No. 1 (API No. 30-025-04728), located 1980 feet from the North and East lines (Unit G) of said Section 20.

The Devonian State Com Well No. 3, located 1980 feet from the South and East lines (Unit J) of said Section 20, formerly the Atlantic Richfield Company State "D" Well No. 1, was drilled in 1935 to a total depth of 3,930 feet and completed as an "oil" well in the Eumont Gas Pool. Production ceased in 1969 and the well was subsequently plugged and abandoned in 1971.

It is our understanding that Citation Oil & Gas Corp. intends to reenter this well and attempt a recompletion into the gas bearing interval of the Eumont Gas Pool.

A third well, the proposed Devonian State Com Well No. 2, is to be drilled at an unorthodox Eumont gas well location 710 feet from the South line and 660 feet from the East line (Unit P) of said Section 20.

By authority granted me under the provisions of Rule 2(d) of the "*Special Rules and Regulations for the Eumont Gas Pool*", as promulgated by Division Order No. R-8170, as amended, the unorthodox gas well location for the proposed Devonian State Com Well No. 2 is hereby approved.

Administrative Order NSL-3646(SD)

Citation Oil & Gas Corp.

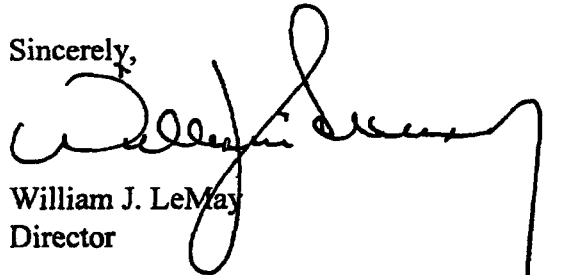
April 3, 1996

Page 2

Also, Citation Oil & Gas Corp. is hereby authorized to simultaneously dedicate Eumont Gas production from the Devonian State Com Well No. 1 with the Devonian State Com Well Nos. 2 and 3. Furthermore, Citation Oil & Gas Corp. is hereby permitted to produce the allowable assigned the subject GPU from all three wells in any proportion.

All provisions of said Division Administrative Order NSP-488 shall remain in full force and effect until further notice.

Sincerely,



William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
File: NSP-488

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10,
Revised 1/1/89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33505

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

Devonian State

2. Name of Operator
Citation Oil & Gas Corp.

8. Well No.
6

3. Address of Operator
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen

4. Well Location
Unit Letter **P** : **710** Feet From The **South** Line and **710** Feet From The **East** Line
Section **20** Township **21S** Range **36E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
3611' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER:

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER:

ALTERING CASING
PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Citation Oil & Gas Corp. requests permission to clean out fill to PBTB with a foam unit, lower SN, and treat with one drum of Xylene and swab before running rods. Attached are complete procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Ward TITLE **Regulatory Administrator** DATE **8/12/99**

TYPE OR PRINT NAME **Sharon Ward** TELEPHONE NO. **(281) 469-9664**

(This space for State Use)
APPROVED BY **ORIGINAL SIGNED BY CHRIS WILLIAMS** TITLE **DISTRICT I SUPERVISOR** DATE **AUG 18 1999**

CONDITIONS OF APPROVAL, IF ANY:

3

WORKOVER PROCEDURE

7-9-99

PROJECT: Devonian State #6 clean out fill

DRILLED & COMPLETED: 10/97 LAST WO: 5/99 - COP

LOCATION: Section 20-21S-36E

FIELD: Eumont COUNTY: Lea STATE: NM

TD: 3,800' PBTD: 3,754' DATUM: 3,609' GL KB: 12'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
8 5/8"	24#	1437'	550	12 1/4"	surf	
5 1/2"	15.5#	3800'	750	7 7/8"	surf	

Producing formation: Yates & Seven Rivers 3026' - 3575' OA

TUBING: 108 jts 2 3/8" 4.7# J-55, SN at 3437', 4' pup jt, 2301G-F desander, 2 jt 2 3/8" BPMA

Note: Fill or bridge at 3546' 11-98 (5 perms or 29' covered)

PROCEDURE

Use 2% KCL water.

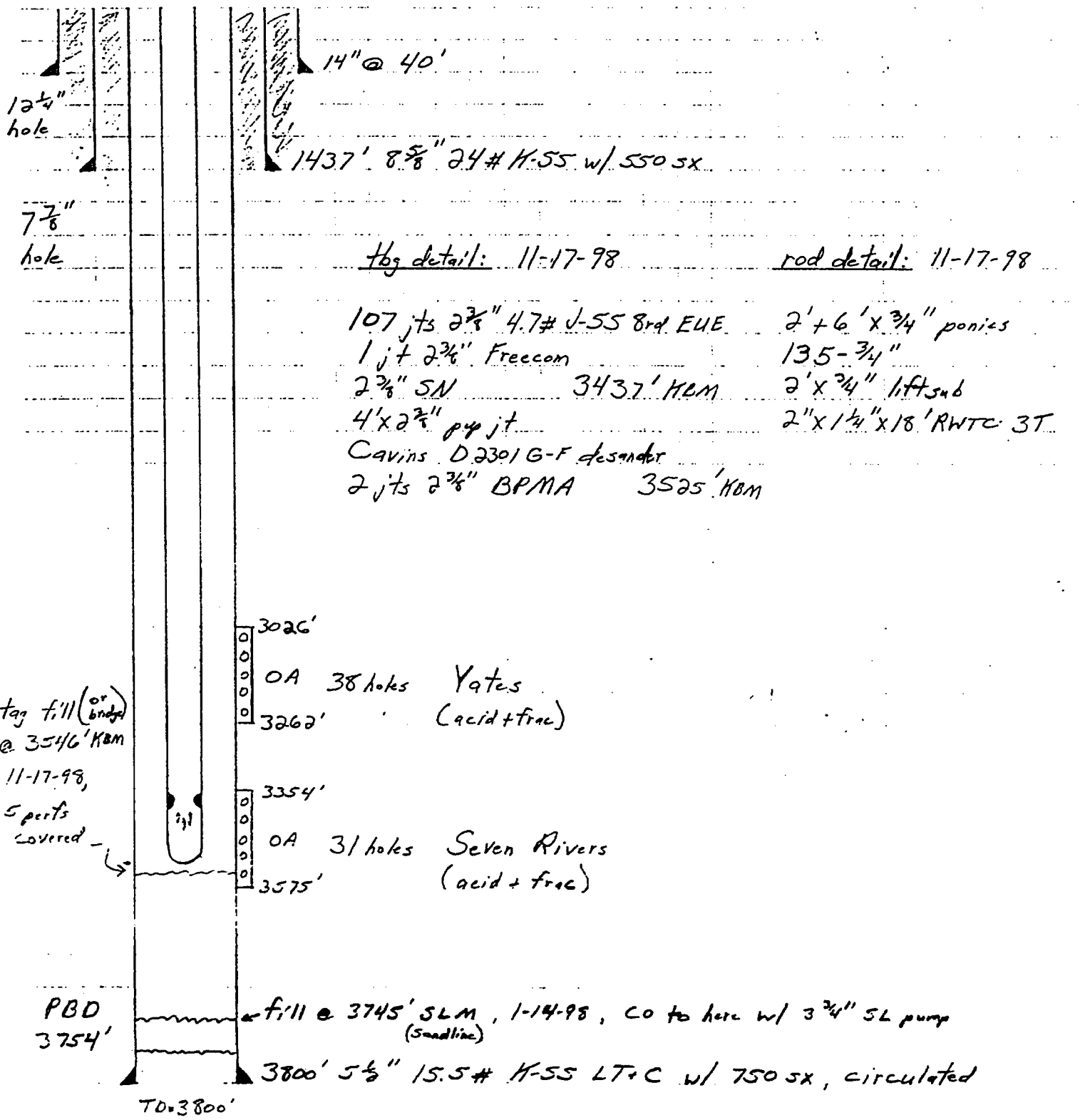
1. MIRU PU. POH w/ rods and pump. ND WH. NU BOP. Kill tbg & csg w/ minimal 2% KCL water as necessary.
2. Tag fill. POH w/ 2 3/8" tbg. LD 2301G (20') desander.
3. GIH w/ 4 3/4" MT skirted bit, 6 - 3 1/2" DC's on prod tbg, hydrotest tbg AS to point of check valve installation (+/- 2900' of tbg & BHA in hole). MI open top circ tank.
4. RU foam unit, stripping head and swivel, establish circ dn tbg using 14 gal/min 2 % KCl, clean out fill to PBTD. (Bleach & CI added to foamer). Circulate +/- 1 1/2 hrs.
5. RD foam unit & swivel. POH. LD BHA. GIH w/ 2 jt 2 3/8" BPMA, 230.8 (3') desander, 4' pup jt, SN, 1 jt IPC, and 108 jts 2 3/8" tbg to land EOT @ +/- 3556', SN @ +/- 3468'.
6. ND BOP. NU WH. Pump 5 gal RN-211, 1 drum Xylene and +/- 5 bbls 2% KCl water down tbg. SWION.
7. Swab until fluid is clean.
8. GIH w/ 1 1/4" 3-tube pump and rods. Hang well on. Put on production.

General Purpose Worksheet

Subject	Devonian State # 6	Page No.	01
File	SE/SE 20-215-36E Lea Co., NM	By	JAC
		Date	11-13-97

4-1-98
5-10-99

pumping KB = 12'



District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Citation Oil & Gas Corp. 8223 Willow Place South, Suite 250 Houston, Texas 77070-5623		OGRID Number 004537
		Reason for Filing Code NW
API Number 30 - 0 25-33505	Pool Name Eumont Yates Seven Rivers Queen (GAS)	Pool Code 76480 076840
Property Code 002820	Property Name Devonian State	Well Number 6

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	20	21S	36E		710	South	710	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	21S	36E		710	South	710	East	Lea

Use Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
S	P	11/1/97	N/A	N/A	N/A

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	FOD ULSTR Location and Description
020667	EOTT Oil Pipeline Company P.O. Box 4666 Houston, Texas 77210-4666	2820354	O	P 20-21S-36E Lea County
009171	GPM Gas Corporation Bartlesville, OK 74004	2820353	G	P 20-21S-36E Lea County

IV. Produced Water

POD	POD ULSTR Location and Description
0743250	P 20-21S-36E Lea County

V. Well Completion Data

Spud Date	Ready Date	TD	PBD	Perforations	DHC, DC, MC
9/26/97	11/1/97	3800'	3754'	3026'-3575'	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
12-1/4"	8-5/8"	1437'	550		
7-7/8"	5-1/2"	3800'	750		
N/A	2-3/8"	3385'	N/A		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
N/A	11/1/97	11/5/97	24	170	45
Choke Size	Oil	Water	Gas	AOF	Test Method
N/A	-0-	14	572	572	P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra Harris*
Printed name: Debra Harris
Title: Regulatory Analyst
Date: 11/10/97
Phone: 281-469-9664

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
DISTRICT I SUPERVISOR
Approval Date: *[Signature]*

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

5

80
df

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1/1/89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33505

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

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Devonian State

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Citation Oil & Gas Corp.

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TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: **Well on production**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU on 10/13/97. Ran GR/CBL/CCL from 3754' PBTD - 1400'. Perf'd Seven Rivers 3354' - 3575' with 1 spf, .30", 31 holes. Spotted 250 gallons across perms and acidized with 1500 gallons 15% NEFe Hcl acid. Pumped 4000 gals 4% Kcl wtr with clay stabilizer pre-pad and frac'd with 20400 gals 40# linear gel foamed w/72 tons CO2, carrying 82000# 12/20 mesh Brady sand tagged with .5 mc per 1000# SC462W. RU & perf'd Yates 3026' - 3262' with 1 spf, .38", 38 holes. RD. Spotted 275 gals acid across perms. Acidized with 1500 gals 15% NEFe Hcl acid with clay stab; RD and pumped 4000 gals 4% Kcl wtr; frac'd Yates with 18942 gals 40# linear gel foamed with 62 tons CO2 carrying 80800# 12/20 mesh Brady sand and tagged with .5 mc IR 912ZW. Cleaned out frac sand and ran in hole with 2-3/8" tubing to 3385'; SN set @3297'. RD. Well pumping to battery @6:00 PM 10/31/97. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Regulatory Analyst DATE 11/12/97

TYPE OR PRINT NAME Debra Harris TELEPHONE NO. (281) 469-9664

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
APPROVED BY CHRIS WILLIAMS TITLE DISTRICT I SUPERVISOR DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1/1/89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33505

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER **Drilling**

Devonian State

2. Name of Operator
Citation Oil & Gas Corp.

8. Well No.
6

3. Address of Operator
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen

4. Well Location
Unit Letter **P** : **710** Feet From The **South** Line and **710** Feet From The **East** Line
Section **20** Township **21S** Range **36E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
3611' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/26/97, spud 12-1/4" hole@7:30 PM. Set 8-5/8" 24# K-55 STC surface casing @1437' and cemented with 350 sx lead and 200 sx tail cement; circulated 106 sx to surface. Drilled 7-7/8" hole to a TD of 3800' and ran DLL/GR from 3800' to 2800'; ran CZD/CNL/GR/Cal from 3800' to surface. Ran 95 jts 5-1/2" 15.5# K-55 LTC csg with FS & FC, using 10 centralizers (1 per 3 jts) and set @3800'. Cemented with 400 sx Lite tailed with 350 sx Premium. Circulated 200 sx to surface. Released rig @12:00 noon 10/4/97. Currently waiting on completion.

Formerly: Devonian State Com
#2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Regulatory Analyst DATE 10/6/97

TYPE OR PRINT NAME Debra Harris TELEPHONE NO. (281) 469-9664

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS SUPERVISOR TITLE SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33505

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion:
NEW WELL WORK OVER DEEPEN FLUG BACK DEEP RESVR OTHER _____

7. Lease Name or Unit Agreement Name
Devonian State

2. Name of Operator
Citation Oil & Gas Corp.

8. Well No.
6

3. Address of Operator
8223 Willow Place South, Suite 250, Houston, TX 77070

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen

4. Well Location
Unit Letter P : 710 Feet From The South Line and 710 Feet From The East Line
Section 20 Township 21S Range 36E NMPM Lea County

10. Date Spudded 9/26/97
11. Date T.D. Reached 10/3/97
12. Date Compl. (Ready to Prod.) 10/31/97
13. Elevations (DF & RKB, RT, GR, etc.) 3611' GR
14. Elev. Casinghead

15. Total Depth 3800'
16. Plug Back T.D. 3754'
17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools Cable Tools
X

19. Producing Interval(s), of this completion - Top, Bottom, Name
3026' - 3262' Yates; 3354' - 3575' Seven Rivers Queen
20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
CZD/CNL/GR/Calip; GR/CBL/CCL
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1437'	12-1/4"	550 sx P.Bas/Crit.Zn.	None
5-1/2"	15.5#	3800'	7-7/8"	400 sx Lite Prem	None
				350 sx Premium	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	3385'	3297' SN

26. Perforation record (interval, size, and number)
3354' - 3575'; 1 spf; 0.38"; 31 holes
3026' - 3262'; 1 spf; 0.38"; 38 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3026'-3575' 3000 gals 15% NEFe HCl; no diverter; prepad; 39342 gals 40# lin gel; 2 tons CO₂; 80800#

28. PRODUCTION RA Mater. = 12/20 mesh Brady sand; IR192 Zh

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/2" RHTC pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 11/5/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 572	Water - Bbl. 14	Gas - Oil Ratio N/A
Flow Tubing Press. 170	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 572	Water - Bbl. 14	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - GPM Corporation
Test Witnessed By
Citation Oil & Gas Corp.

30. List Attachments
Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Debra Harris Printed Name Debra Harris Title Regulatory Analyst Date 11/10/97

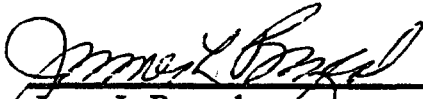
Citation Oil & Gas
P.O. Box 4537
Odessa, Texas 79760

3D-025-33505

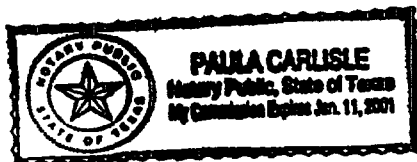
Devonian St #6 Unit P
710/S & 710/E 20-215-3be

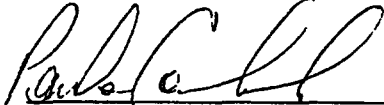
Devonian State #2
Lea County

<u>Measured Depth</u>	<u>Course Length (ft)</u>	<u>Angle of Inclination</u>	<u>Displacement per 100'</u>	<u>Course Displacement (ft)</u>	<u>Cummulative Displacement (ft)</u>
500	5.00	3/4	1.31	6.56	6.56
1000	5.00	3/4	1.31	6.56	13.13
1437	4.37	1 1/4	2.19	9.56	22.68
1700	2.63	1	1.75	4.60	27.29
1950	2.50	3/4	1.31	3.28	30.57
2200	2.50	1	1.75	4.38	34.94
2450	2.50	2	3.50	8.75	43.69
2700	2.50	2 1/2	4.38	10.94	54.63
2950	2.50	1	1.75	4.38	59.01
3400	4.50	1 1/4	2.19	9.84	68.85
3800	4.00	1/4	0.44	1.75	70.60


James L. Brazeal

The attached instrument was acknowledged before me on the 10th Oct day of Oct, 1997 by James L. Brazeal - President, Brazeal Inc. d/b/a CapStar Drilling




Notary Public

State of New Mexico
 Energy, Minerals &
 Natural & Resources Dept.

Oil Conservation Division
 P.O. Box 2088
 Santa Fe, New Mexico 87501

Gas Supplement
 No.: SE 2145011
 Date: 1/2/88

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 11/1/97 Date of First Allowable or Allowable Change 11/1/97
 Purchaser QPM Oils Corp Pool Elyman 4-5R-2W
 Operator Citation Petroleum Corp Lease Devenian 52232
 Well No. X 6 Unit Letter P Sec. 20 Twn. 21S Rge. 31W
 Dedicated Acreage 3.22 Revised Acreage _____ Difference _____
 Acreage Factor 7.00 Revised Acreage Factor _____ Difference _____
 Deliverability _____ Revised Deliverability _____ Difference _____
 A x D Factor _____ Revised A x D Factor _____ Difference _____

X^{NEW} Well Shares P12 W # 2 B, 3-A
 1 B, 7-J, 8-I

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROCD.	REV. PROCD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS
 Allowable Production Difference.....
 Schedule O/U Status.....
 Revised O/U Status.....
 Effective In _____ Schedule _____
 Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director
 By _____

WT

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Citation Oil & Gas Corp. 8223 Willow Place South Ste 250 Houston, Texas 77070		OGRID Number 004537
		AFT Number 30-025-33505
Property Code 002821	Property Name Devonian State Com	Well No. 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	20	21S	36E		710	South	710	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	20	21S	36E		710	South	710	East	Lea

Proposed Pool 1 Eumont Yates Seven Rivers Queen (Pro Gas)	Proposed Pool 2
--	-----------------

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3611
Multiple No	Proposed Depth 3900	Formation Queen Yates Seven Rivers	Contractor N/A	Spud Date upon approval

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/2"	8 5/8"	24# J-55 8 rd ST & C	1460	487	Surface
7 7/8"	5 1/2"	15.5 J-55 8rd LT & C	3800	543	Surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Citation plans to drill a 12 1/2" hole to 1460'. Set 8 5/8" 24# csg and cement to surface to protect freshwater. Drill a 7 7/8" hole to 3800' & set 5 1/2" 15.5# csg. Cement to surface. Perforate the Yates Seven Rivers Queen zone and place well on production. Please see attachments.

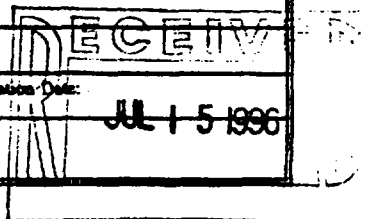
Permit Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sharon Ward*
Printed name: Sharon Ward
Title: Regulatory Supv.
Date: 7-2-96
Phone: 713-469-9664

OIL CONSERVATION DIVISION

Approved by: *Paul Leutz*
Title: Geologist
Approval Date: JUL 11 1996
Expiration Date: JUL 15 1996
Conditions of Approval: Attached



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
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		API Number 30-025-33505
Property Code 002821	Property Name Devonian State Com	Well No. 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
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UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
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Proposed Pool 1 Eumont Yates Seven Rivers Queen (Pro Gas)	Proposed Pool 2
--	-----------------

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3611
Multiple No	Proposed Depth 3900	Formation Queen Yates Seven Rivers	Contractor N/A	Spud Date upon approval

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Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
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7 7/8"	5 1/2"	15.5 J-55 8rd LT & C	3800	543	Surface

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Citation plans to drill a 12 1/2" hole to 1460'. Set 8 5/8" 24# csg and cement to surface to protect freshwater. Drill a 7 7/8" hole to 3800' & set 5 1/2" 15.5# csg. Cement to surface. Perforate the Yates Seven Rivers Queen zone and place well on production. Please see attachments.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sharon Ward</i>		OIL CONSERVATION DIVISION Approved by: <i>Drig. Sig. Paul Kautz</i> Title: <i>Geologist</i>	
Printed name: Sharon Ward			
Title: Regulatory Supv.		Approval: <i>JUL 11 1996</i>	Expiration Date:
Date: 7-2-96	Phone: 713-469-9664	Conditions of Approval: Attached <input type="checkbox"/>	