

LCX Energy, LLC. Casing and Cementing Detail

Well: 1725 Fed. Com. #61		AFE #:	
Casing Size: 9.5/8	Drillers TD: 1296	Previous Casing: 13.3/8	
Date: 10/10/2005	Loggers TD: N/A	Depth Set: 391	
Rig: BIG DOG # 2	Rig KB Height: 17	Hole Size: 17.5	

CASING DETAIL						Casing Crew Company: ALLENS		
Items	Description / OD	Weight	Grade	Thread	Condition	ID	Length Bottom	Depth (top, RKB)
1	TEXAS SHOE 9.5/8	36	H40	LT&C	NEW	8.921	1.20	1,294.80
1	CSG 9.5/8 CSG	36	J55	LT&C	NEW	8.921	43.02	1,251.78
1	WEATHERFORD 9.5/8 F/C	36	J55	LT&C	NEW	8.921	1.80	1,249.98
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	1,207.00
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.99	1,164.01
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.62	1,120.39
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.70	1,077.69
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.99	1,034.70
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	991.72
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	948.74
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	905.76
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.97	862.79
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	819.81
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.63	776.18
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.57	732.61
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	689.63
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.60	646.03
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	603.05
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.60	559.45
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	516.47
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.97	473.50
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	430.52
10	CSG 9.5/8	36	J55	LT&C	NEW	8.921	431.16	-0.64
Total:							1,296.64	
Above Rotary Table: (-)							0.64	
DP/Setting Tool/Landing Joints (if used): (+)								
Setting Depth:							1,296.00	

CASING INVENTORY / MATERIAL TRANSFER					
	DELIVERED	IN/HOLE	RETURNED	VARIANCE	REMARKS
Footage:	1,336.64	1,296.64		40	
Joints:		31		30,208.64	
Trucking Co.	AHI			Returned Pipe Destination:	

CEMENTING AIDS & CENTRALIZERS								Float Equip. Co.: WEATHERFORD GEM CO			
Depth	Type	Depth	Type	Depth	Type	Depth	Type	Depth	Type		
1,273.00	B	905	B								
1,164.00	B										
1,077.00	B										
991.00	B										

OPERATIONS PRIOR TO CEMENTING										Mud Company:	
Circulating Time:		Circ. Rate:		Circ. Pressure:		Mud Type:		Hook Load:		70,000	
Mud Properties:		MW	FV	WL	PV/YP	Gels	Solids	Oil %	pH	Cl-	Ca2+
		8.6	29						10		
										Pick Up Wt: 72,000	
										Slack Off Wt: 65,000	

STAGE #1

CEMENTING FLUIDS						Cementing Company: Schlumberger (Artesia)				
VOLUME			Fluid & Slurry Additives			Density	Yield	Mix Water	Rate	Pressure
Sx	Bbls	CuFt	Wash / Spacer / Cement Slurry / Displacement			(ppg)	(cu ft/sk)	(gal/sk)	(bpm)	(psi)
	20		FRESH WATER GEL SPACER			8.33		7		110
650	188	1,053	LEAD CEM, SLURRY, RFC (10-2-A)+8PPS D24, +0.25# D29.			14.2	1.62	7.4	7	105
300	71	396	TAIL CEM, SLURRY, CLASS C-D903+ 2% S1			14.8	1.32	6.32	7	90
	96.67		DISP WITH FRESH WATER			8.33		7-1.8		150-700
500	145	810	CIRC LEAD CEM SLURRY TO PIT			14.2	1.62	7.4	7-8	300

CEMENTING OPERATIONS							
Bottom Plug:	N	Displ. Fluid:	F-W	Cement Returns:	Y	Total Placement Time:	1 HR 11MIN Other:
Top Plug:	Y	Displ. Pressure:	150	Pipe Movement:		Cmt Thickening Time:	6-7 HR
Calc. Displ.:		Bump Plug To:	700	Est. TOC:	SURFACE	Start Time:	4:49AM
Actual Displ.:	96.67	Floats Held?	Y	TOC Method:	CIRC	End Time:	6:00AM
Remarks:	Circ 145 bbl / 500 sx lead slurry to surface						

STAGE #2

CEMENTING FLUIDS						Cementing Company: Schlumberger (Artesia)				
VOLUME			Fluid & Slurry Additives			Density	Yield	Mix Water	Rate	Pressure
Sx	Bbls	CuFt	Wash / Spacer / Cement Slurry / Displacement			(ppg)	(cu ft/sk)	(gal/sk)	(bpm)	(psi)

CEMENTING OPERATIONS							
Bottom Plug:		Displ. Fluid:		Cement Returns:		Total Placement Time:	1 HR 11MIN Other:
Top Plug:		Displ. Pressure:		Pipe Movement:		Cmt Thickening Time:	6-7 HR
Calc. Displ.:		Bump Plug To:		Est. TOC:		Start Time:	4:49AM
Actual Displ.:		Floats Held?		TOC Method:		Bump Plug Time:	6:00
Remarks:	(be sure to comment on any lost / partial returns while cementing)						

POST CEMENTING OPERATIONS				Wellhead Company:	
Casing Weight:	36	Next Wellhead Section:	11" 3M	WOC Time:	12 HR+
Weight On Hanger:	50,000	Test Pressure:	1,500	Drill-out Fluid:	F-W
Hung In (spool):	13-5/8" 3M			Depth Cement Tagged:	1296
Wellhead Profile:				Casing Test (MW psi)	1500
Remarks:				Shoe Test (MW psi)	1500

Operator's Representative:	MARK LIPNER	Date:	12-Oct-05
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LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: NOV/12/05	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	69,708	1,493,075
DEPTH (MD): 8,618		DAYS SINCE SPUD: 36	Completion		
PROGRESS:			Mud + DRILLING		57,191
PRES. OP. RIG DOWN		SUPERVISOR: MIKE STEWARD	CHEMIC/PIPE		\$3,577

OPERATIONS					
FROM	TO	HRS			
0500	0700	2.00	FINISH RUN 5 1/2 - 17# PROD. CSG. AS FOLLOWS BOTTO. TO TOP; SHOE, 1 - BTC SHOE JT., F.C. @ 8,571', 99 JT. BTC. CSG. 1- BTC X LT&C X-O, 103 JT. LTC. CETNT. @ MIDDLE OF SHOE JT. THEN EVERY 5 TH JT UP TO 4,250'		
0700	0830	1.50	RIG UP SCHLUMBERGER & CIRC. 5 1/2 CSG.		
0830	1030	2.00	CMT. 5 1/2 CSG. AS FOLLOWS; PUMP 20 BBL. FW, LEAD - 750 SKS. 50/50 POZ - H PLUS ADDS. 11.9 PPG., YIELD- 2.46 MIX WATER - 14.16 GPS. TAIL - 300 SKS. "C" PLUS ADDS. 14.5 PPG. YIELD- 3.97 MIX WATER - 17.44 GPS. DISP. - 198.9 BBL. FW BUMP PLUG W/ 1,480 PSL @ 10:15 AM. PLUG HELD. CIRC. 19 BBL. CMT OR 43 SKS TO PIT.		
1030	1630	7.00	NIPPLE DOWN BOP, SET SLIPS WITH 65K ON SLIPS., N.U. 7 1/16 TBG. HEAD. & TEST SAME TO 1,500 PSL.		
1630	2030	4.00	JET & CLEAN PITS.		
2030	0500	7.50	RIGGING DOWN.		
		24.00			

MUD DATA		HYDRAULICS		BIT RECORD								
TIME				BIT # (#ofRR if re-run)								
MUD TYPE				SIZE								
WEIGHT				MFG.								
VIS (SEC)				TYPE								
PV/YP				IADC CODE								
GELS				SERIAL # (RR if re-run)								
WATER LOSS				DEPTH IN								
CAKE				DEPTH OUT								
TS/LGS %				JETS								
HGS/SAND %				WOB (min max)								
O/W RATIO				RPM (rot motor or min max)								
OIL %				FOOTAGE (Daily Cum)								
LCM #				ROT. HOURS (Daily Cum)								
PH/ES				ROP (Daily Cum)								
PM				Motor Circ. Hrs (Daily Cum)								
PF/MF												
CL (PPM)				BIT GRADING								
CA (PPM)				Bit	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
SOLIDS %				#	0	BT	Ch.	Seal	(x/16ths)	Dull	Ch.	Pulled
SAND %				8	2	2	N	A	2	I	N	T.D.
DEPTH				Remarks:								
DATE												

BHA & DRILL STRING / CASING DETAIL								Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection	BHA Buoy. Wt:	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C	Wt. Below Jars:	
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C		
PROD. LONG STRING		4277.42	5.5	4.892	17	P110	BTC		
1 X CROSS OVER		4.16	5.5	4.892	17	L80	LT&C		
PROD. LONG STRING		433.57							
BIT									
								Previous Casing	
								Size	5.5
								Depth	8,618
								Weight	17
								Grade	P110/L-80
								Gas Record	
								BG gas units	
								Max gas units	
								Max gas depth	
								Conn. gas	
								Trip gas-SURV	
TOTAL BHA									

MUD PUMPS	
PUMP PRESSURE	1
SPM	N/A
LINER SIZE	
STROKE LENGTH	
OUTPUT (gal/stk)	
OUTPUT (gpm)	
SPR & PRESSURE	

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W

Notes/ Next 24 hrs. R.D.M.O.R.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 11/12/2005

AFE# LCX D5023 API # 30-015-34340

Days since spud: 36

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total
Survey, Permits & Professional Fees	6.43		
Surface Damages	6.06		
Road & Location Dirtwork BOB CAT	6.07		
Rig (Dayrate, etc.)	BIG DOG DRILLING	12,500	450,000
Drilling Daywork	6.13		
Rig Mobilization	6.40		28,668
Pulling Unit	7.39		
DRILLING CHEMICALS	CORROSION \$84.55	7.30	3,577
Fuel & Lubricants	6.39		57,052
DRILLING MUD FLUIDS	BUCK EYE	6.12	57,191
Bits, Stabilizers & Reamers	6.08		43,533
Directional Service	142595 6.53		179,655
Casing Crews & Equipment	LEWIS CSG. & LD. MACHINE	6.01; 7.03	8,436
Equipment Rental SET UP CHARGE	6.20; 7.12		2,775
Waterwell, Pump & Line	ROCK HOUSE LLC. WATER LINE / .85 BBLX14,868 BBL.	6.47	12,468
Water Transport	6.46; 7.17		47,864
Cement Service	5 1/2 CSG. CMT.	6.02	43,910
Misc. supply's & materials	6.54		
Coring & Core Analysis	6.05		
Geological Services	6.24		
Mud Logging	QUALITY MUD LOGGING	6.33	25,250
Open Hole Log Service & SURVEY	6.34		21,588
Cased Hole Log Service	7.36		
Perforating	6.35; 7.35		
Acid Stimulation	7.01		
Frac Stimulation	7.16		
Pump Truck & Nitrogen Service	7.19		
Transportation HOT SHOT	6.32; 7.32		12,801
Contract Labor & Welding & MISS	WELL HEAD TECH.	6.04; 7.07	1,375
Tubular Inspection	DC. INSP.	6.46; 7.34	1,300
Engineering & Wellsite Supervision	SIERR ENGINEERING	6.18; 7.10	900
Abandonment	6.55		
SURFACE RENTAL	PASON, LIV QT, FL, WATER T, SOWE, SAT, TRASH, PH	6.58	1,287
	Subtotal:	69,708	1,493,075
LEASE & WELL EQUIPMENT			
Tubulars:	Size/WL/Grade/Thd	Footage	Price
Conductor Pipe		ft @ \$	per ft
Surface Casing	13,3/8,48,H40,ST&C	393	ft @ \$ 28.00 per ft
Intermediate Casing	9.5/8,J55,36#,ST&C	1,297	ft @ \$ 22.60 per ft
Drilling / Protection Liner / Tieback		ft @ \$	per ft
Production Casing BOTTOM	5.5-17#-P110-BTC	4,273	ft @ \$ 16.00 per ft
Production CSG TOP	5.5-17#-N80-LT&C	4,375	ft @ \$ 14.00 per ft
Production Tubing		ft @ \$	per ft
Wellhead Equipment:	Casing spools	7 1/16 TBG. WELL HEAD J&W, PARTS-SUPPL	3.09; 4.36
	Flowing Tree	LABOR ON WELL HEAD FOR J&W	4.36
	Pumping Hookup		4.36
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20
Cementing & Float equipment	5 1/2 PROD. CMT.		3.01; 4.41
WELDING MATERIALS			
WILDCAT 1"CEM,PIPE,RENTAL			
MUD ENGINEERING	BUCKEYE MUD DAYS X 216.45 MUD ENG.MUD 1 LOAD		3,038
			336,144
	Grand Total:		176
			1,218,762

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE,W/TANK,,SEWER,SAT, FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00 INTERCOM'S	PASON ADD M,L & DDR \$100. FRONTIER	370.00 105.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	BES & LIGHT TOWER CHAPMAN. SAFETY INT	185.00 40.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	LENCO	140.00
	AUTO DRILL - J&W	120.00
	Total:	1,104.00

AUTO START
\$85./DAY 10-24-05

Drilling Report

Spud Date 10-7-05

Date 11-12-05

Well FED. Com. 1725 #61

Operator LCK ENERGY LLC

Report #	37	Prod TD	8618	County	EDDY	State	NM	RIG	Big Dog #	2	AFE #		
Depth	3148	GL		Co Supv	M. STWARD	Phone		Rig Supv	Preslow	Phone	664-8941	AFE-DH	
TVD	4889	KB	17	Phone	306-209-0019			Rig Supt	LEON	Phone	664-8965	AFE-Test	
Footage		FVH		Lithology								AFE-Comp	
Present Operations / Executive Summary											AFE-Total		
<u>RIGGING DOWN</u>											Working Int		
											Net Int		

Mud Type	MW	Mud Engineer	WILLIAMSON	Mud Company	Buckeye								
ECD	Vic	FV	YP	Gal-Initial	Gal-10 min	Cake	Wt.	Solids	% Oil	% Water	Mud Losses		
PH	Fm	PF	MR	CL	CA	LCM	Washout(%vvd)	Hole Vol	Pit Vol	Stored Vol	Min to Bit	Bens Up	Full Circ

Drill Pipe & Collars (top to bottom)				Kelly Down:			Casing				TOC	Shoe Test			
# Jts	Length	Size	Wt	ID	Type	Grade	Ann Vel	Size/Data	Top(MD)	Botn(MD)	Botn(TVD)	Wt	Grade	TOC	Shoe Test
								1 3/8		389	389	45	M40	5HRF	
								9/8		1294	1294	30	555	5HRF	
								5/8		8617	8617	17	290	5HRF	

BHA #	Length	Weight	Description

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jobs / TFA	RPM	WOB	BHA ER	Feet	Hours	FVHr	Bit HP

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Skid Gas / Conn Gas	Tripping Gas	Max Gas	Max Gas @
	80000	5 1/2 Csg	STR							

Pumps	Make/Model	PSI	Strokes	Liner	SPM	EN	GPS	GPM	SPR	Deviation >>>						
										Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
	G-P 02-9		4	7	95	4.5				8560	90.3	176.7				
	C-2 DB550		16	5 1/2	85	6.01										

Start	End	Hrs	Code	Daily Operations
6:00	9:30	2 1/2	12	Run 5 1/2 Csg (203 Jts) To 9617
9:30	9:30	1	5	R/U Cmt 4 Circ
9:30	10:00	1/2	12	Test Lines 5000
10:00	12:00	2	12	Cmt Csg Plug Down @ 10:15 NM - 11:15 TVL Circ 45 SK
12:00	3:00	4	14	NIPPLE DOWN
3:00	7:00	4	21	REMOVE WEAR RING, SET SLIPS, N/U TGG HEAD, TEST 1200
7:00	11:00	4	22	CLEAN PITS
11:00	6:00	7	1	R/D

Set 50,000 Csg Slips

2-short
1-Double

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: NOV/11/05	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	52,281	1,310,614
DEPTH (MD): 8,618		DAYS SINCE SPUD: 35	Completion		
PROGRESS:			Mud + DRILLING	5,500	57,191
PRES. OP. RUN 5 1/2 PROD. CSG.		SUPERVISOR: MIKE STEWARD	CHEMIC/PIPE	\$85	\$3,577

OPERATIONS					
FROM	TO	HRS	DETAILS		
0500	0900	4.00	FINISH SHORT TRIP 45 STDS. (NO HOLE PROB.)		
0900	1200	3.00	PUMP SWEEP, CIRC. OUT SAME, SPOT HI-VIS. PILL @ 3,850'		
1200	1000	10.00	LAY DOWN DRILL STRING. DRLG. MTR. ASSY. BRK. KELLY & SUB. (NO TIGHT HOLE)		
1000	1100	1.00	PUL WEAR BUSHING.		
1100	1130	0.50	HOLD SAFETY MEETING & R.U. CSG. CREW.		
1130	0500	5.50	RUN 5 1/2" 17 # P110 BTC & LT&C CSG. AS FOLLOWS; SHOE, 1- SHOE JT., F.C., 99 JT. 5 .50 BTC. 1-XO., 31 JT. 5.50 17# L-80 LT&C		
			NO PROBLEMS @ 3,870'		
		24.00			

MUD DATA		HYDRAULICS	
TIME	5:00		
MUD TYPE	C/B		
WEIGHT	8.9		
VIS (SEC)	36		
PV/YP	4/3		
GELS	2/4		
WATER LOSS	10	MUD MIXED	
CAKE	1	SALT GEL	35
TSL/GS %		SUPER SWEEP	1
HGS/SAND %		NUT PLUG	25
O/W RATIO	100%	SODA-ASH	2
OIL %			
LCM #	1#-2#	C-202	12
PH/ES	9.5	9390	5
PM	20.00%		
PF/MF	.1/2		
CL (PPM)	51,000		
CA (PPM)	2,060		
SOLIDS %	1.50%	DRILL STRING	
SAND %	TR	Pick-up Wt	
DEPTH	8,618	Rotating Wt	
DATE	11/10/2005	Slack-off Wt	
		Torque	

BIT RECORD			
BIT # (#xRR if re-run)	8		
SIZE	7.875		
MFG.	HTC		
TYPE	GX38CH		
IADC CODE	547		
SERIAL # (RR if re-run)	5087040		
DEPTH IN	8,066		
DEPTH OUT	8,618		
JETS	3 X13		
WOB (min max)	18K	30K	
RPM (rot/motor or min/max)	R-38	M-07	
FOOTAGE (Daily Cum)	289	552	
ROT. HOURS (Daily Cum)	19.5	49.0	
ROP (Daily Cum)	14.8	11.2	
Motor Ctrc. Hrs (Daily Cum)	4.5	22.0	

BIT GRADING									
BR #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason	
			Ch.		Seal	(x/16ths)	Dull	Ch.	Pulled
8	2	2	N	A	2		N	T.D.	
Remarks:									

BHA & DRILL STRING / CASING DETAIL								Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (Inches)	ID (Inches)	Weight (lb/ft)	Grade	Connection BOTM(Size & Thread)TOP	BHA Buoy. Wt:	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C	Wt. Below Jars:	
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C		
PROD. LONG STRING		4277.42	5.5	4.892	17	P110	BTC		
1 X CROSS OVER		4.16	5.5	4.892	17	L80	LT&C		
PROD. LONG STRING		433.57							
BIT									
								Previous Casing	
								Size	9.5/8
								Depth	1,294
								Weight	36
								Grade	J55
								Gas Record	
								BG gas units	
								Max gas units	
								Max gas depth	
								Conn. gas	
								Trip gas-SURV	1100
TOTAL BHA									

MUD PUMPS		
PUMP PRESSURE	1200	N/A
SPM	70	
LINER SIZE	7"	
STROKE LENGTH	9"	
OUTPUT (gal/stk)	4.3	P-RATE
OUTPUT (gpm)	312	PUMP-SL
SPR & PRESSURE	35X550	X 1400 F

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
8,294	4,907	90.1	177	0.7	3648	-3648	-0.2
8,358	4,907	89.5	178	1.2	3711.9	-3712	2.5
8,422	4,907	90.2	177	1.3	3775.8	-3776	5.2
8,485	4,907	89.5	177	1.1	3838.8	-3839	8
8,549	4,907	90	177	1.2	3902.7	-3903	11.3

Notes/ Next 24 hrs. FINISH RUNNING 5 1/2 CSG. CMT. SAME. SET SLIPS, N.D. BOPE. & N.U. 7 1/16 HEAD. RIG. DOWN

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 11/11/2005

AFE# LCX D5023 API # 30-015-34340

Days since spud: 35

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total
Survey, Permits & Professional Fees	6.43		
Surface Damages	6.06		
Road & Location Dirtwork BOB CAT	6.07		
Rig (Dayrate, etc.)	BIG DOG DRILLING 6.11	12,500	437,500
Drilling Daywork	6.13		
Rig Mobilization	6.40		28,668
Pulling Unit	7.39		
DRILLING CHEMICALS	CORROSION \$84.55 7.30	85	3,577
Fuel & Lubricants	6.39		57,052
DRILLING MUD FULIDS	BUCK EYE \$1,865.42 6.12	5,500	57,191
Bits, Stabilizers & Reamers	6.08		43,533
Directional Service	142595 6.53	9,265	179,655
Casing Crews & Equipment	6.01; 7.03		4,715
Equipment Rental SET UP CHARGE	6.20; 7.12		2,775
Waterwell, Pump & Line	ROCK HOUSE LLC. WATER LINE / .85 BBLX14,868 BBL 6.47	12,468	12,468
Water Transport	JWS / CUT BRINE 6.48; 7.17	8,000	47,864
Cement Service	6.02		855
Misc. supply's & materials	6.54		
Coring & Core Analysis	6.05		
Geological Services	6.24		
Mud Logging	QUALITY MUD LOGGING 6.33	750	25,250
Open Hole Log Service & SURVEY	6.34		21,588
Cased Hole Log Service	7.36		
Perforating	6.35; 7.35		
Acid Stimulation	7.01		
Frac Stimulation	7.16		
Pump Truck & Nitrogen Service	7.19		
Transportation HOT SHOT	6.32; 7.32	1,526	12,801
Contract Labor & Welding & MISS	6.04; 7.07		30,852
Tubular Inspection	6.45; 7.34		1,900
Engineering & Wellsite Supervision	SIERR ENGINEERING 6.18; 7.10	900	118,800
Abandonment	6.55		
SURFACE RENTAL	PASON, LIV QT, FL, WATER T, SOWE, SAT, TRASH. PH 6.56	1,287	12,003
Subtotal:		52,281	1,310,614
LEASE & WELL EQUIPMENT			
Tubulars:	Size/WL/Grade/Thd	Footage	Price
Conductor Pipe		ft @ \$	per ft
Surface Casing	13.3/8, 48, H40, ST&C	393	ft @ \$ 28.00 per ft
Intermediate Casing	9.5/8, J55, 36#, ST&C	1,297	ft @ \$ 22.60 per ft
Drilling / Protection Liner / Tieback		ft @ \$	per ft
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,273	ft @ \$ 16.00 per ft
Production CSG TOP	5.5-17#-N80-LT&C	4,375	ft @ \$ 14.00 per ft
Production Tubing		ft @ \$	per ft
Wellhead Equipment: Casing spools	13.38 WELL HEAD J& W, PARTS-SUPPL		3.09; 4.36
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36
Pumping Hookup			4.36
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20
Cementing & Float equipment	SCHLUMBERGER KOP PLUG. 537 SKS OF CEMENT		3.01; 4.41
WELDING MATERIALS			
WILDCAT 1"CEM, PIPE, RENTAL			
MUD ENGINEERING	BUCKEYE MUD DAYS X 218.45 MUD ENG, MUD 1 LOAD		
			105,215
Grand Total:			882,618

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE, W/TANK, GEN, SEWER, SAT, SAT, PVT, STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE, W/TANK, SEWER, SAT,	PASON ADD M, L & DDR \$100.	370.00
FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
INTERCOM'S	BES & LIGHT TOWER	185.00
	CHAPMAN. SAFETY INT	40.00
SEWER, SYT \$ 115.00 & TRASH TRI \$25.00	LENCO	140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	AUTO DRILL - J&W	120.00
Total:		1,104.00

AUTO START
\$85.00/DAY 10-24-05

2

Drilling Report

Spud Date 10-7-05

Operator LEX ENERGY LLC.

Date 11-11-05

Well Fed Com 1725 #61

Report #	36	Prop ID	8619	County	EOBY	State	NM	Rig	Big Dog # 2	AFE #	
Depth	8619	GL		Co Supv	M. STEWARD	Phone		Phone		AFE-DH	
TVD	4889	KB	17	Phone	806-200-0019	Rig Supv	D. PROSSER	Phone	664-8991	AFE-Test	
Footage	-0-	R/NH	-0-	Lithology	Dolo	Rig Supt	LEON	Phone	664-8965	AFE-Camp	
Present Operations / Executive Summary				SHELL				AFE-Total			
Rwd 5 1/2 Csg				CHERT				Working Int			
								Net Int			

Mud Type	MW	Mud Engineer	Williamson	Mud Company	Buckeye	ECD	Vis	YP	Gal-Initial	Gal-10 min	Cons	WL	Solids	% Oil	% Water	Mud Losses	
Cut	88		34									10					
PH	Pm	PI	M	CL	CA	LCM	Washout(%vol)	Hole Vol	Fit Vol	Stored Vol	Min to Bit	Btms Up	Full Circ				
10																	

Drill Pipe & Collars (top to bottom) (Kelly Down: 23)								Casing							
# Jts	Length	Size	WT	ID	Type	Grade	Ann Val	Size/Date	Top(MD)	Blm(MD)	Blm(TVD)	Wt	Grade	TOC	Shoe Test
119	3756	4 1/2	16 ⁶⁰	3 1/4	XH	E		13 3/8		389	389	48 ⁶⁰	H-40	3-RRF	
17	524	6 1/2	99	2 1/4	XH	DC ²		9 5/8		1294	1294	36 ⁶⁰	3-SS	3-RRF	
132	4206	4 1/2	16 ⁶⁰	3 1/4	XH	E									
6	108	6 1/4	90	2 1/2	XH	MTR MDC ²									

BHA #	Length	Weight	Description
9	4889.29	79 ⁰⁰⁰	BIT, MTR, FS, SS, STAR, MCHD, 2-MDC ² , 132 JTS 4 1/2 DP, 17-6 1/2 DC ²

Bit #	In @	Out @	Size	Mts	Type	Serial #	Jets / TFA	RPM	WCS	BHA Eff	Feet	Hours	FyHr	BR HP
9	8066	8618	7 3/8	MTR	8X88 CH	5087040	3-13 ⁵	90/107	20-35		552	48 1/2		11.3

Bit Grade	#	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
9	8619	1	1		No	A	E	I		TD

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Blkd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
16800	30000	40000				16 RATED					

Pumps										Deviation >>>						
Make/Model	PSI	Stroke	Liner	SPM	Eff	GPS	GPM	SPR		Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
B-D										8560	90.5	176.7				
P2-9	1200	9	7	70	95	4.5	315									
B-E																
DB 550		16	5 1/2	85	5.0											

Start	End	Hrs	Code	Daily Operations
6:00	11:00	5	1	SHORT TRIP TO 4825' TIN
11:00	1:30	2 1/2	5	Circ
1:30	2:00	1/2	5	Spot Pill 86 Vis Pill
2:00	7:30	5 1/2	6	L/D DP+DC ²
7:30	8:00	1/2	21	BREAK KELLY
8:00	10:00	2	6	F/LADP
10:00	12:00	2	22	L/D TOOLS
12:00	6:00	6	12	R/W Csg Crew

25h 18L

Drilling Report (page 2)

Rig: **Big Dog Drilling**

Rig # **2**

Well **Fed. Com. 1725 #61**

Operator **LLK ENERGY LLC**

Date **11-11-05**

Start End Hrs Code

Daily Operations - CONTINUED

Additional Comments

TEST SUB #1 52 spm 1350"
 #2 33 spm 900"
 ✓ C.G.M. OK

Mud / Chemical Used Today

# Used	Product	Total Cost
8gal	C-262	
5gal	9990	
175L	FLOZAD	
205L	STARR	
20K	SOOASH	

Crews

Total \$:

Morning	Day	Evening	Relief
all	all	4	4

Diesel

Today

Total

Delivered:	0	28298
On Hand: 30"	2442	
Used:	468	

Ton Miles

Line on Spool: Ft. / Size	1435	1 1/2
Ton Miles: Current / Total	6	44898
Line Cut: Today / Total	0	6065

Expense Category

Vendor

Description

Cost

Big Dog

RIG EXPENSE

5600⁰⁰

Pit Drill

BOP Test

BOP Drill

Tour (BOP)

PVT Check

Accidents Reported Today?

Daily \$

5600⁰⁰

Last Tests: >>

10-11-05

None

None Reported

Cum. \$

201600⁰⁰

LB

Drilling Report

Spud Date 10-7-05

Well Fed. Com. 1725 #61

Operator LEX ENERGY LLC

Date 11-10-05

Report #	35	Prop ID	9680	County	COOY	State	WV	Rig	Big Dog # 2	AFE #	
Depth	2613	Co Supv	M. STEWART	Phone		AFE-DH					
TVD	4488	Phone	804-200-0019	Rig Supv	D. PRESTON	AFE-Test					
Footage	290	FVHr	14.9	Lithology	DRLE	Phone	664-8941	AFE-Comp			
Present Operations / Executive Summary				SHALE	Rig Supt	LEON	AFE-Total				
SHORT TRIP				CHERT	Phone	664-8965	Working Int				
Net Int											

Mud	Mud Engineer: WILLIAMSON					Mud Company: BUCKEYE							
Type	MW	ECD	Via	PV	YP	Gal-Initial	Gal-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
Cut	9.8		36						12				
pH	Pm	PI	MI	CL	CA	LCM	Washout(%vol)	Hole Vol	Pit Vol	Stored Vol	Min to Bit	Blms Up	Full Circ
10													

Drill Pipe & Collars (top to bottom)										Kelly Down: 25		Casing			
# Jts	Length	Size	Wt	ID	Type	Grade	Ann Val	Size/Dats	Top(MD)	Bot(MD)	Bot(TVD)	Wt	Grade	TOC	Shoe Test
118	3756	4 1/2	1160	3 1/2	XH	E		13 3/8		389	389	48"	H-40	Surf	
17	524	6 1/2	99	2 1/2	XH	DC ^s		9 1/8		1294	1294	36"	S-25	Surf	
132	4206	4 1/2	1160	3 1/2	XH	E									
6	108	6 1/4	90	2 1/2	XH	DC ^s									

BHA #	Length	Weight	Description
9	4871	79000	BIT, MDR, FS, SS, STEEL, HBAR, 2-MDC ^s , 132 JTS D.P., 17-6 1/2 DC ^s

#	In @	Out @	Size	Mfg	Type	Serial #	Job / TFA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
9	8066	8618	7 1/8	HTC	G-XB8 CR	5087040	2-13"	30/107	20/35		552	48 1/2	#3	

Bit	#	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
Grade										

String	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
Loads	18000	3000	4000				1.6	1.6			

Pumps										Deviation >>>					
Make/Model	PSI	Stroke	Liner	SPM	EFF	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	EW	Dog Leg
B-D									8560	90.3	176.7				
P2-9	1200	9	7	69	95	4.5	310	55	8485	89.5	177.4				
C-E									8434	90.2	177.4				
DB550		16	5 1/2		85	5.01		55							

Start	End	Hrs	Code	Daily Operations
6:00	3:30	9 1/2	2	ROT + SUDL F/9528-8479
3:30	4:00	1/2	7	SERA RIG
4:00	2:00	10	2	ROT F/9479-8618 TD
2:00	5:00	3	5	CIRC
5:00	6:00	1	6	SHORT TRIP TO 4860

2-Short
1-Double

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: NOV 28/05	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	34,700	912,054
DEPTH (MD): 8,129		DAYS SINCE SPUD: 32	Completion		
PROGRESS: 99			Mud + DRILLING	1,473	45,556
PRES. OP. ROT. DRLG. @ 12-15 FPH.		SUPERVISOR: MIKE STEWARD	CHEMIC/PIPE	\$85	\$3,407

OPERATIONS					
FROM	TO	HRS	DETAILS		
0500	0800	3.00	ROT. DRLG. - 8,030' - 8,066'		
0800	1030	2.50	PUMP SWEEP & CIRC. OUT SAME. (GOOD RETURNS ON SWEEP)		
1030	1400	3.50	T.O.H. FOR BIT & MTR. WITH NO HOLE PROBLEMS.		
1400	1530	1.50	CHANGE OUT DRLG. MTR. & TEST SAME.		
1530	1700	1.50	T.I.H. TO 1,200'		
1700	1900	2.00	SLIP & CUT DRLG. LINE - 160'		
1900	2000	1.00	T.I.H. TO 3870'		
2000	2030	0.50	WASH BY LEDGE		
2030	2230	2.00	FINISH T.I.H.		
2230	2300	0.50	WASH TO BOTOM 60' WITH 15' SOFT FILL.		
2300	0500	6.00	SLIDE DRLG. - 8,066' - 8,079' / ROT. - 8,070' - 8,129'		
			WOB. - 20K 30', RPM. - 38, MTR. RPM. - 105, GPM. - 312, PSL - 1200#,		
			LITHO - DOLO. - 87%, CHERT - 7%, SHALE - 3%, LIME - 2%		
			LOOSING 10 BPH.		
		24.00			

MUD DATA		HYDRAULICS	
TIME	5:00		
MUD TYPE	C/B		
WEIGHT	8.9		
VIS (SEC)	30		
PV/YP			
GELS	1	MUD MIXED	
WATER LOSS	18	SALT GEL	
CAKE	1	STARCH	45
TS/LGS %		NUT PLUG	25
HGS/SAND %		MICA	
O/W RATIO	100%	SODA-ASH	4
OIL %		MF-55-A SIDE	5/5
LCM #	1#-2#	C-202	6
PH/ES	10		5
PM	NA	CAUSTIC	
PF/MF	.6-.8	ULTRA-LUB	
CL (PPM)	48,000		
CA (PPM)	2,110	DRILL STRING	
SOLIDS %	1.00%	Pick-up Wt	185K
SAND %	TR	Rotating Wt	168K
DEPTH	8,129	Slack-off Wt	138K
DATE	11/8/2005	Torque	2 1/2 RND.

BIT RECORD			
BIT # (##xRR if re-run)	7	8	
SIZE	7.875	7.875	
MFG.	SMITH	HTC	
TYPE	F37	GX38CH	
IADC CODE	537	547	
SERIAL # (RR if re-run)	PB 7148	5087040	
DEPTH IN	6,538	8,066	
DEPTH OUT	8,066		
JETS	3 X13	3X13	
WOB (min max)	18K 30K	290	30
RPM (rot/motor or min max)	R-38 M-107	32	38
FOOTAGE (Daily Cum)	36 1,528	99	99
ROT. HOURS (Daily Cum)	3.0 120.5	6.0	6.0
ROP (Daily Cum)	13.2 12.6	16.5	16.5
Motor Circ. Hrs (Daily Cum)	2.5 7.5		

BIT GRADING									
Bit	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason	
#	0	BT	Ch.	Seal	(x/16ths)	Dull Ch.	Puffed		
	7	4	BT	BT/FC	A	E-4	1X16	FC	PR/HR
Remarks:									

BHA & DRILL STRING / CASING DETAIL								Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (Inches)	ID (Inches)	Weight (lb/ft)	Grade	Connection	10/27/05=6.5'-DC=102. HRS	
							BOTM(Size & Thread)TOP	BHA Buoy. Wt:	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C	46,000	
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C	Wt. Below Jars:	
POOD LONG STRING								N/A	
1 X CROSS OVER									
POOD LONG STRING									
BIT	1	17.875			99		4.5 REG		
1X MRT 1.75%	1	25.03	6" 225		99	DC	4.5XH	4.5XH	
1XFLOAT SUB	1	2.05	6.3/8	2.3/4	99	DC	4.5XH	4.5XH	
1X SHOCK SUB	1	10.08	6.5/16	2"	99	DC	4.5XH	4.5XH	
1XDTU STAB	1	5.85	6" 225	2" 5	99	DC	4.5XH	4.5XH	
1X UBHO SUB	1	2.58	6 225	2" 5	99	DC	4.5XH	4.5XH	
2XMON DC	2	62.04	6" 225	2" 13/16	99	DC	4.5XH	4.5XH	
80X 4.5 16.80 E DP	132	4208.29	4" 5	3.7/8	99	DC	4.5XH	4.5XH	
17X DRILL COLLARS	17	524.03	6" 5	2" 225	99	DC	4.5XH	4.5XH	
TOTAL BHA		4,839.57							
								Gas Record	
								BG gas units	30
								Max gas units	900
								Max gas depth	8,082
								Conn. gas	
								Trip gas-SURV	1800

MUD PUMPS	1	1
PUMP PRESSURE	1200	N/A
SPM	70	
LINER SIZE	7"	
STROKE LENGTH	9"	
OUTPUT (gal/stk)	4.3	P-RATE
OUTPUT (gpm)	312	P-PUMP-SL
SPR & PRESSURE	54 X 630 PSI	X 1400 F

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
7,977	4,906	89.4	180	0.3	3331.2	-3331	-7.9
8,039	4,906	89.4	180	0.2	3393.2	-3393	-7.6

Notes / Next 24 hrs:	DRLG.
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LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 11/8/2006

AFE# LCX D5023 API# 30-015-34340

Days since spud: 32

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total
Survey, Permits & Professional Fees	6.43		
Surface Damages	6.06		
Road & Location Dirtwork BOB CAT	6.07		38,633
Rig (Dayrate, etc.)	BIG DOG DAY 14 6.11	12,500	400,000
Drilling Daywork	6.13		
Rig Mobilization	TRUCKING ? 6.40		28,000
Pulling Unit	7.39		
DRILLING CHEMICALS	CORROSION \$84.55 7.30	85	3,237
Fuel & Lubricants	COSTAL 7,000 GAL \$17,773.00 6.39		48,222
DRILLING MUD FULIDS	BUCK EYE \$1,865.42 6.12	1,473	45,556
Bits, Stabilizers & Reamers	HTC 7 7/8 BIT 6.08	8,440	42,673
Directional Service	142595 6.53	9,265	133,330
Casing Crews & Equipment	6.01; 7.03		4,715
Equipment Rental SET UP CHARGE	6.20; 7.12		2,775
Waterwell, Pump & Line	6.47		
Water Transport POTABEL	JWS / CUT BRINE 6.46; 7.17		38,364
Cement Service	6.02		855
miss supply's & materials	6.54		
Coring & Core Analysis	6.05		
Geological Services	6.24		
Mud Logging	QUALITY MUD LOGGING 6.33	750	23,750
Open Hole Log Service & SURVEY	6.34		21,588
Cased Hole Log Service	7.36		
Perforating	6.35; 7.35		
Acid Stimulation	7.01		
Frac Stimulation	7.16		
Pump Truck & Nitrogen Service	7.19		
Transportation HOT SHOT	6.32; 7.32		11,275
Contract Labor & Welding & MISS	6.04; 7.07		30,852
Tubular Inspection	6.45; 7.34		
Engineering & Wellsite Supervision	SIERR ENGINEERING 6.18; 7.10	900	28,800
Abandonment	6.55		
SURFACE RENTAL	PASON, LIV QT, FL, WATER T, SOWE, SAT, TRASH, PH 6.56	1,287	9,429
	Subtotal:	34,700	912,054
LEASE & WELL EQUIPMENT			
Tubulars:	Size/Wt/Grade/Thd	Footage	
Conductor Pipe		ft @ \$	per ft
Surface Casing	13.3/8, 48, H40, ST&C	393	28.00
Intermediate Casing	9.5/8, J65, 36#, ST&C	1,297	22.60
Drilling / Protection Liner / Tieback		ft @ \$	per ft
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	16.00
Production CSG TOP	5.5-17#-N80-LT&C	4,467	14.00
Production Tubing		ft @ \$	per ft
Wellhead Equipment: Casing spools	13.38 WELL HEAD J& W, PARTS-SUPPL		3.09; 4.36
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36
Pumping Hookup			4.36
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20
Cementing & Float equipment	SCHLUMBERGER KOP PLUG, 537 SKS OF CEMENT		3.01; 4.41
WELDING MATERIALS			
WILDCAT 1"CEM, PIPE, RENTAL	13.3/8 CSG 1" PIPE CEMENTING		
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45 MUD ENG, MUD 1 LOAD		
			105,215
	Grand Total:		882,618

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE, W/TANK, GEN, SEWER, SAT, SAT, PVT, STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE, W/TANK, SEWER, SAT, FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	PAYSON ADD M, L & DDR \$100.	370.00
INTERCOM'S	FRONTIER	105.00
	BES & LIGHT TOWER	185.00
	CHAPMAN. SAFETY INT	40.00
	VAREL BITS & TRIUMPH	
SEWER, SYT \$ 115.00 & TRASH TRI \$25.00	LENCO	140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	AUTO DRILL - J&W	120.00
	Total:	1,104.00

AUTO START
\$85.00/DAY 10-24-05

2

LB

Drilling Report

Spud Date 10-7-05

Well Fed Com 1825#61

Operator LCX Energy

Date 11-8-05

Report #	33	Prop TD	8830	County	Eddy	State	NM	Rig	Big Dog # 2	AFE #	
Depth	8129	GL		Co Supv	Steward M.	Phone	664-1512	AFE-CH			
TVD	4888	KB	17	Phone	806-200-0000	Rig Supv	R. Simons	AFE-Test			
Footage	99	FVHr	16.5	Lithology	Dolo / Lime	Phone	681-3146	AFE-Camp			
Present Operations / Executive Summary								Rig Supt	Leon B	AFE-Total	
Doly @ 16 ft hour								Phone	664-8965	Working Int	
										Net Int	

Mud Type	MW	Mud Engineer	W. L. Inneson	Mud Company	Bockeye
Wt	8.8	ECD	30	WL	20
PH	Fm	PI	M	GL	CA
9					

Drill Pipe & Collars (top to bottom) Kelly Down: 43								Casing							
# Jts	Length	Size	Wt	ID	Type	Grade	Ann Vel	Size/Date	Top(MD)	Bot(MD)	Bot(TVD)	WT	Grade	TOC	Shoe Test
15	3291	4 1/2	16.6	3 1/2	X-O	E		13 3/8		389	389	48	H40	Surface	
17	524	6 1/2	99	2 1/4	X-O	Dc		9 3/8		1294	1294	36	J35	Surface	
132	4206	4 1/2	16.6	3 1/2	X-O	E									
6	108	6 1/4	90	2 1/2	X-O	M+R									

BHA #	Length	Weight	Description
9	4839	79	Bit, MHR, F/S, S.S. Stab, UB40, Annul Dc, 132 Dp, 17 Dc

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / YFA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
9	8066	-	7 7/8	Htc	Q-384	5087040	3x13	2 1/2	26	85%	63	6	10.5	-
8	6540	8066	7 7/8	StL	F37	PB7148	3x13				1526	135 1/2	11.2	-

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
8	8066	3	3			EE	I		Motor Trip

String	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
Loads	155	80 K	30 K	255							

Pumps	Make/Model	PSI	Stroke	Liner	SPM	ET	GPS	GPM	SFR	Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
P2	9	1150	9	7	70	95	4.5	300	5%	7987	89.4					
DB	550		16	5 1/2		85	5.01		5%	8023	89.2					
									5%	8097	89.4					

Start	End	Hrs	Code	Daily Operations
6-	9-	3	2	Rot F/ 8030-8066
9-	11:30	2 1/2	5	Circulate bottom's up, Service Rig
11:30	3:00	3 1/2	6	T.I.H. For Bit # 8 (Hard Safety) Sliding w/crow
3:00	4:30	1 1/2	21	Make up Bit, Motor & Test
4:30	5:00	1/2	6	T.I.H. 1200 Ft
5:00	7:00	2	9	Slip + Cut 160 Ft Drilling Line
7:00	8:00	1	6	T.I.H. to 3870
8:00	9:30	1 1/2	21	Wash through tight spot, 3870 - 3915
8:30	10:00	1 1/2	6	T.I.H. to 6540
10:00	10:30	1/2	22	Instal Rotating head
10:30	11:30	1 1/2	6	T.I.H.
11:30	12:00	1/2	21	Break Circulation Wash 90 Ft 7976-8066
12:00	8:00	6	2	Slide F- 8066-8070, Rot F/ 8070-8129

1-short

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61	DATE: NOV 7/05	COST	DAY	CUM
RIG NAME: BIG DOG # 2	SPUD DATE: October 7, 2005	Drilling	25,977	899,204
DEPTH (MD): 8,030	DAYS SINCE SPUD: 31	Completion		
PROGRESS: 298'		Mud + DRILLING	1,190	44,083
PRES. OP. DRLG. @ 18-20 FPH.	SUPERVISOR: MIKE STEWARD	CHEMIC/PIPE	\$85	\$3,237

OPERATIONS				
FROM	TO	HRS	DETAILS	
0500	0700	2.00	SLIDE. DRLG. - 7,732'-7,738' / ROT. - 7,738' - 7,748'	
0700	0730	0.50	SERVICE RIG.	
0730	0500	21.50	ROT. - 7,748' - 7,793' / SLIDE - 7,793' - 7,799' / ROT. - 7,799' - 7,828' / SLIDE - 7,828' - 7,830' / ROT. - 7,830' - 8,030'	
			LOOSING 10 BPH.	
			ROT. FTG. - 284' / SLIDE FTG. - 14'	
			SURVEY DOWN TIME -1 HR.	
			LITHO. - DOLO - 90%, LIME - 1%, CHERT - 8%, SHALE - 1%	
		24.00		

MUD DATA		HYDRAULICS	
TIME	6:00		
MUD TYPE	C/B		
WEIGHT	8.9		
VIS (SEC)	30		
PVYP			
GELS	1	MUD MIXED	
WATER LOSS	18	SALT GEL	40
CAKE	1	STARCH	8
TS/LS %		NUT PLUG	15
HGS/SAND %		MICA	15
O/W RATIO	100%	SODA-ASH	2
OIL %		MF-55-A SIDE	5/5
LCM #	1#-2#	C-202	12
PH/ES	10	9390	5
PM	NA	CAUSTIC	9
PF/MF	.6+.8	ULTRA-LUB	5
CL (PPM)	48,000		
CA (PPM)	2,110		
SOLIDS %	1.00%	Pick-up Wt	150K
SAND %	TR	Rotating Wt	168K
DEPTH	8,030	Slack-off Wt	138K
DATE	11/6/2005	Torque	1 RND.

BIT RECORD			
BIT # (#xRR if re-run)	7		
SIZE	7.875		
MFG.	SMITH		
TYPE	F37		
IADC CODE	537		
SERIAL # (RR if re-run)	PB 7148		
DEPTH IN	6,538		
DEPTH OUT			
JETS	3 X13		
WOB (min max)	18K	30K	
RPM (rot/motor or min max)	R-38	M-107	
FOOTAGE (Daily Cum)	298	1,492	
ROT. HOURS (Daily Cum)	22.5	124.0	
ROP (Daily Cum)	13.2	12.0	
Motor Circ. Hrs (Daily Cum)	1.0	5.0	

BIT GRADING									
BR	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason	
#	0	BT	Ch.	Seal	(x/16ths)	Dull	Ch.	Pulled	
Remarks:									

BHA & DRILL STRING / CASING DETAIL									Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection	BOTM(Size & Thread)TOP	10/27/05=6.5'-DC=102. HRS	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C		BHA Buoy. Wt: 46,000	
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C		Wt. Below Jars: N/A	
POOD LONG STRING										
1 X CROSS OVER										
POOD LONG STRING										
BIT	1	17.875			99		4.5 REG			
1X MRT 1.75%	1	25.03	6" 225		99	DC	4.5XH	4.5XH		
1XFLOAT SUB	1	2.05	6.3/8	2.3/4	99	DC	4.5XH	4.5XH	Previous Casing	
1X SHOCK SUB	1	10.06	6.5/16	2"	99	DC	4.5XH	4.5XH	Size	9.5/8
1XDTU STAB	1	5.85	6" 225	2" 5	99	DC	4.5XH	4.5XH	Depth	1,294
1X UBHO SUB	1	2.58	6" 225	2" 5	99	DC	4.5XH	4.5XH	Weight	36
2XMON DC	2	62.04	6" 225	2" 13/16	99	DC	4.5XH	4.5XH	Grade	J55
90X 4.5 16.80 E DP	132	4208.29	4" 5	3.7/8	99	DC	4.5XH	4.5XH	Gas Record	
17X DRILL COLLARS	17	524.03	6" 5	2" 225	99	DC	4.5XH	4.5XH	BG gas units	100
									Max gas units	1,860
									Max gas depth	7,950
									Conn. gas	
TOTAL BHA		4,839.57							Trip gas-SURV	

MUD PUMPS		
PUMP PRESSURE	1200	N/A
SPM	69	
LINER SIZE	7"	
STROKE LENGTH	9"	
OUTPUT (gal/stk)	4.3	P-RATE
OUTPUT (gpm)	312	PUMP-SU
SPR & PRESSURE	54 X 630 PSI	X 1400 F

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
7,722	4,902	89	181	2	3076.2	-3076	-1.9
7,786	4,904	88.2	180	1.3	3140.2	-3140	-8.6
7,849	4,905	89.7	180	2.5	3203.2	-3203	-8.6
7,913	4,905	89.6	180	0.3	3267.6	-3267	-8.3

Notes / Next 24 hrs: DRLG. & BIT TRIP

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 11/7/2005

AFE# LCX D5023 API # 30-015-34340

Days since spud: 31

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total
Survey, Permits & Professional Fees	6.43		
Surface Damages	6.06		
Road & Location Dirtwork BOB CAT	6.07		38,633
Rig (Dayrate, etc.)	6.11	12,500	400,000
Drilling Daywork	6.13		
Rig Mobilization	6.40		28,000
Pulling Unit	7.39		
DRILLING CHEMICALS	CORROSION \$84.55	85	3,237
Fuel & Lubricants	COSTAL 7,000 GAL \$17,773.00	6.39	48,222
DRILLING MUD FULIDS	BUCK EYE \$1,865.42	1,190	44,083
Bits, Stabilizers & Reamers	6.08		34,233
Directional Service	INTREPID DDR STAND BY DAY RATE #3,620.00	9,265	133,330
Casing Crews & Equipment	6.01; 7.03		4,715
Equipment Rental SET UP CHARGE	6.20; 7.12		2,775
Waterwell, Pump & Line	6.47		
Water Transport POTABEL	JWS / CUT BRINE	6.46; 7.17	38,364
Cement Service	6.02		855
miss supply's & materials	6.54		
Coring & Core Analysis	6.05		
Geological Services	6.24		
Mud Logging	QUALITY MUD LOGGING	750	23,000
Open Hole Log Service & SURVEY	6.34		21,588
Cased Hole Log Service	7.36		
Perforating	6.35; 7.35		
Acid Stimulation	7.01		
Frac Stimulation	7.16		
Pump Truck & Nitrogen Service	7.19		
Transportation HOT SHOT	6.32; 7.32		11,275
Contract Labor & Welding & MISS	6.04; 7.07		30,852
Tubular Inspection	6.45; 7.34		
Engineering & Wellsite Supervision	SIERR ENGINEERING	900	27,900
Abandonment	6.55		
SURFACE RENTAL	PASON, LIV QT, FL, WATER T, SOWE, SAT, TRASH, PH	1,287	8,142
	Subtotal:	25,977	899,204

LEASE & WELL EQUIPMENT							
Tubulars:	Size/Wt/Grade/Thd	Footage	Price				
Conductor Pipe			ft @ \$	per ft	3.03		
Surface Casing	13.3/8, 48, H40, ST&C	393	ft @ \$	28.00	per ft	3.08	11,004
Intermediate Casing	9.5/8, J55, 36#, ST&C	1,297	ft @ \$	22.60	per ft	3.04	29,312
Drilling / Protection Liner / Tieback			ft @ \$		per ft	4.4	
Production Casing BOTTOM	5.5-17#-S95-BT\$C	4,343	ft @ \$	16.00	per ft	4.21	
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$	14.00	per ft	4.21	
Production Tubing			ft @ \$		per ft	4.33	
Wellhead Equipment: Casing spools	13.3/8 WELL HEAD J& W, PARTS-SUPPL				3.09; 4.36		4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W				4.36		1,300
Pumping Hookup					4.36		
Liner Hanger, Packer & Tubing Anchor					4.17; 4.20		
Cementing & Float equipment	SCHLUMBERGER KOP PLUG, 537 SKS OF CEMENT				3.01; 4.41		59,243
WELDING MATERIALS							
WILDCAT 1"CEM, PIPE, RENTAL	13.3/8 CSG 1" PIPE CEMENTING						
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45 MUD ENG, MUD 1 LOAD						105,215
			Grand Total:				882,618

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE, W/TANK, GEN, SEWER, SAT, SAT, PVT, STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE, W/TANK, SEWER, SAT, FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00 INTERCOM'S	PAYSON ADD M, L & DDR \$100.	370.00
SEWER, SYT \$ 115.00 & TRASH TRI \$25.00	FRONTIER	105.00
	BES & LIGHT TOWER	185.00
	CHAPMAN. SAFETY INT	40.00
	VAREL BITS & TRIUMPH	
	LENCO	140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	AUTO DRILL - J&W	120.00
	Total:	1,104.00

AUTO START
\$85.ADAY 10-24-05

LB

Drilling Report

Spud Date 10-7-05
 Date 11-7-05

Well FedCom 1725 #61 Operator LCK Energy

Report #	32	Prop TD	8830	County	Kelly	State	IA	Rig	Big Dog #	2	AFE #	
Depth	8030	GL		Co Supv	Stewart	Phone	664-1512	AFE-DH				
TVD	4887	KS	17	Phone	806-800-0019	Rig Supv	H. Simons	AFE-Test				
Footage	298	FHR	12:6	Lithology	Dolo/line	Phone	631-3146	AFE-Comp				
Present Operations / Executive Summary								Rig Supt	Leon Buckley	AFE-Total		
Dry @ 20 R hour								Phone	664-8965	Working Int		
Net Int												

MUD	Mud Engineer: Williamson						Mud Company: Revere						
Type	MW	ECD	Vs	PV	YP	Get. Initial	Get. TD min	Cake	WL	Solids	% Cu	% Water	Mud Losses
4" Dia	8.8		30							19			
pH	Pm	PI	MI	CL	CA	LCM	Washout(%VD)	Hole Vol	PE Vol	Stored Vol	Min to Bit	Bms Up	Full Circ
10													

Drill Pipe & Collars (top to bottom)										Kelly Down: 39				Casing			
# Jts	Length	Size	WT	ID	Type	Grade	Ann Vol	Size/Date	Top(MD)	Btm(MD)	Btm(TVD)	WT	Grade	TOC	Spec Test		
91	3153	4 1/2	16.6	3 1/2	X-0	E		13 3/8		389	389	48	H40	Surface			
17	524	6 1/2	99	2 1/4	X-0	Dc		9 5/8		1294	1294	36	I35	Surface			
130	4206	4 1/2	16.6	3 1/2	X-0	E											
6	1108	6 1/4	90	2 1/2	X-0	MTR											

BHA #	Length	Weight	Description
8	4839	79	Bit, MTR, 7/8, SS, stab, UBHO, 2m Dc, 132Dp, 17 Dc

Bit #	In @	Out @	Size	Eq	Type	Serial #	Jobs / TFA	RPM	WOB	BHA Est	Feet	Hours	F/HR	BLMP
8	6.590		7 7/8	Stc	F37	P87148	3x13	92/105	29/30		1490	129.5	11.5	

Bit #	Depth	Inner	Outer	Drill Characteristics	Location	Bearing/Seals	Gauge	Other Drill Characteristics	Reason Filled
Grade									

String	Hook Load	Drag Up (c)	Drag Down (c)	Max Allowed	Torque	Gas	Stand Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
Loads	143	40K	32K	243							

Pumps										Deviation >>>					
Make/Model	PSI	Stroke	Liner	SPM	ER	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/B	ENW	Dog Leg
P2 9	1190	9	7	69	95	4.5	300	1/15	7736	89	7971	89.6			
DB 550		16	5 1/2	95	501		1/15		7769	89.6	8002	89.4			
									7939	89.7					

Start	End	Hrs	Code	Daily Operations
6:00	8:00	2	2	Slide F-7732-7738, Rot F-7738-7748
8:00	8:30	1/2	7	Service Rig
8:30	6:00	9 1/2	2	Rot F-7748-7793, Slide F-7793-7798, Rot F-7798-7926, Slide F-7926-7930, Rot F-7930-7943
6:00	6:00	12	2	Rot F-7943-8030

1-Short

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: NOV. 6/05	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	26,382	866,477
DEPTH (MD): 7,732		DAYS SINCE SPUD: 30	Completion		
PROGRESS: 287			Mud + DRILLING	1,595	42,893
PRES. OP. DRLG. @ 15 FPH.		SUPERVISOR: MIKE STEWARD	CHEMIC/PIPE	\$85	\$3,152

OPERATIONS					
FROM	TO	HRS	DETAILS		
0500	1530	10.50	ROT. DRLG.-7,445 - 7,77' / SLIDE - 7,477'-7,480' / ROT.-7,480' - 7,557' / SLIDE - 7,557' - 7,559' / ROT. - 7,559 - 7,588'		
1530	1600	0.50	SERVICE RIG		
1600	0500	13.00	ROT. - 7,588' - 7,602' / SLIDE - 7,602' - 7,605' / ROT. - 7,605' - 7,684' / SLIDE - 7,684' - 7,688' / ROT. - 7,688' - 7,732'		
			WOB.-20K-30K / ROT. RPM.-38/ MTR. RPM.105 / PSI. - 1,200# @ 70 SPM.- GPM.- 312		
			LITHO.- DOLO.-90% , LIME - 2% , CHERT - 6% , SHALE -2%		
			FLUID LOSSES RANGED FROM 10 BPH. TO 30 BPH THROUGH OUT THE DAY. CURRENTLY LOOSING 10 BPH.		
			ROT. FTG.- 275' SLIDE FTG.- 12'		
			SURVEY DOWN TIME - 1 1/2 HRS. / DRLG. TIME - 22 HRS.		
		24.00			

MUD DATA		HYDRAULICS	
TIME	1:30		
MUD TYPE	C/B		
WEIGHT	8.9		
VIS (SEC)	30		
PV/VP			
GELS	1	MUD MIXED	
WATER LOSS	15	SALT GEL	55
CAKE	1	STARCH	45
TS/LGS %		NUT PLUG	10
HGS/SAND %		MICA	10
O/W RATIO	100%	SODA-ASH	7
OIL %		MF-55-/A SIDE	5
LCM #	1#-2#	C-202	12
PH/ES	10	9390	5
PM	NA	CAUSTIC	8
PF/MF	.6+.8	ULTRA-LUB	5
CL (PPM)	48,000		
CA (PPM)	2,110	DRILL STRING	
SOLIDS %	1.00%	Pick-up Wt	160K
SAND %	TR	Rotating Wt	148K
DEPTH	7,566	Slack-off Wt	138K
DATE	11/5/2005	Torque	1 RND.

BIT RECORD			
BIT # (#ofRR if re-run)	7		
SIZE	7.875		
MFG.	SMITH		
TYPE	F37		
IADC CODE	537		
SERIAL # (RR if re-run)	PB 7148		
DEPTH IN	6,538		
DEPTH OUT			
JETS	3 X13		
WOB (min max)	18K	30K	
RPM (rot/motor or min max)	R-38	M-107	
FOOTAGE (Daily Cum)	287	1,194	
ROT. HOURS (Daily Cum)	22.0	101.5	
ROP (Daily Cum)	13.0	11.7	
Motor Circ. Hrs (Daily Cum)	1.5	4.0	

BIT GRADING									
Bit #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason	
#	0	BT	Ch.		Seal	(x/16ths)	Dull	Ch.	Pulled
Remarks:									

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):		
Description	Jts #	Length (feet)	OD (Inches)	ID (Inches)	Weight (lb/ft)	Grade	Connection BOTM(Size & Thread)TOP				10/27/05=6.5'-DC=102. HRS	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C					BHA Buoy. Wt:
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C					46,000
POOD LONG STRING												Wt. Below Jars:
1 X CROSS OVER												N/A
POOD LONG STRING												
BIT	1	17.875			99				4.5 REG			
1X MRT 1.75%	1	25.03	6	225	99	DC	4.5XH	4.5XH				
1XFLOAT SUB	1	2.05	6.3/8	2.3/4	99	DC	4.5XH	4.5XH				Previous Casing
1X SHOCK SUB	1	10.06	6.5/16	2"	99	DC	4.5XH	4.5XH				Size 9.5/8
1XDTU STAB	1	5.85	6"	225	2"	5	99	DC	4.5XH	4.5XH		Depth 1,294
1X UBHO SUB	1	2.58	6	225	2"	5	99	DC	4.5XH	4.5XH		Weight 36
2XMON DC	2	62.04	6"	225	2"	13/16	99	DC	4.5XH	4.5XH		Grade J55
90X 4.5 16.60 E DP	132	4208.29	4"	5	3,7/8	99	DC	4.5XH	4.5XH			Gas Record
17X DRILL COLLARS	17	524.03	6"	5	2"	225	99	DC	4.5XH	4.5XH		BG gas units 100
												Max gas units 1,920
												Max gas depth 7,516
												Conn. gas
												Trip gas-SURV
TOTAL BHA		4,839.57										

MUD PUMPS		
PUMP PRESSURE	1100	N/A
SPM	68	
LINER SIZE	7	
STROKE LENGTH	9"	
OUTPUT (gal/stk)	4.3	P-RATE
OUTPUT (gpm)	312	-PUMP-SL
SPR & PRESSURE	54 X 630 PSI	X 1400 F

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
7,404	4,902	90.1	182	1.8	2758.2	-2758	-3.1
7,467	4,902	89.8	181	1.2	2821.2	-2821	-4.4
7,531	4,902	90.4	181	1	2885.2	-2885	-5.2
7,594	4,902	90.1	181	0.6	2948.2	-2948	-6.1
7,658	4,902	90.2	181	0.2	3012.2	-3012	-7.2

Notes / Next 24 hrs: ROT. & SLIDE DRLG. & POSSIBLE BIT TRIP TODAY.

Drilling Report (page 2):

Rig: 2 Big Dog Drilling

Rig # 664-1512

Well Fed Can 1725#61 Operator LEX energy Date 11-6-05

Start	End	Hrs	Code
Daily Operations CONTINUED			

Additional Comments	Mud / Chemical Used Today	
	# Used	Product
Test. #1 53 spm - w/1300 psi #2 35 spm - w/690 psi C.O.M. ✓ O.K.	12	C202
	5	9390
	55	S.L. Clay
	7	S. Ash
	49	Starch
	10	Proto Plug
	4	MF SS
	8	Caustic

Crews		Total \$: 1974.43	
Morning	Day	Evening	Relief
5	4		
1 DBL 6 hours.			

Diesel		Ton Miles	
Delivered:	Today	Line on Spool: Ft / Size	Total
0		1595	178
On Hand:	3728	Ton Miles: Current / Total	44-910
Used:	543	Line Cut: Today / Total	5905

Expense Category	Vendor	Description	Cost
5600	Big Dog	Rig Cost	5600 ⁰⁰

PR Drill	BOP Test	BOP Drill	Tour (BOP)	PVT Check	Accidents Reported Today?	Daily \$	Cum. \$
						5600 ⁰⁰	173,600

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 11/5/2005

AFE# LCX D5023 API# 30-015-34340

Days since spud: 29

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total		
Survey, Permits & Professional Fees	6.43				
Surface Damages	6.06				
Road & Location Dirtwork BOB CAT	6.07		38,633		
Rig (Dayrate, etc.)	BIG DOG DAY 14	12,500	375,000		
Drilling Daywork	6.13				
Rig Mobilization	TRUCKING ?	6.40	28,000		
Pulling Unit	7.39				
DRILLING CHEMICALS	CORROSION \$84.55	85	3,067		
Fuel & Lubricants	COSTAL 7,000 GAL \$17,773.00	6.39	48,222		
DRILLING MUD FULIDS	BUCK EYE \$1,865.42	3,004	44,302		
Bits, Stabilizers & Reamers	8.08		34,233		
Directional Service	INTREPID DDR STAND BY DAY RATE #3,620.00	9,265	114,800		
Casing Crews & Equipment	6.01; 7.03		4,715		
Equipment Rental SET UP CHARGE	6.20; 7.12		2,775		
Waterwell, Pump & Line	6.47				
Water Transport POTABEL	JWS / CUT BRINE	2,500	38,364		
Cement Service	6.02		855		
miss supply's & materials	6.54				
Coring & Core Analysis	6.05				
Geological Services	6.24				
Mud Logging	QUALITY MUD LOGGING	750	14,750		
Open Hole Log Service & SURVEY	6.34		21,588		
Cased Hole Log Service	7.36				
Perforating	6.35; 7.35				
Acid Stimulation	7.01				
Frac Stimulation	7.16				
Pump Truck & Nitrogen Service	7.19				
Transportation HOT SHOT	6.32; 7.32		11,275		
Contract Labor & Welding & MISS	6.04; 7.07		30,852		
Tubular Inspection	6.45; 7.34				
Engineering & Wellsite Supervision	SIERR ENGINEERING	900	26,100		
Abandonment	6.55				
SURFACE RENTAL	PASON, LIV QT, FL, WATER T, SOWE, SAT, TRASH. PH	1,287	5,568		
Subtotal:		30,291	843,099		
LEASE & WELL EQUIPMENT	Size/WL/Grade/Thd	Footage	Price	per ft	Total
Tubulars:					
Conductor Pipe			ft @ \$	per ft	
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00	per ft	11,004
Intermediate Casing	9.5/8, J55,36#,ST&C	1,297	ft @ \$ 22.60	per ft	29,312
Drilling / Protection Liner / Tieback			ft @ \$	per ft	
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$ 16.00	per ft	
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	per ft	
Production Tubing			ft @ \$	per ft	
Wellhead Equipment: Casing spools	13.3/8 WELL HEAD J&W, PARTS-SUPPL			3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W			4.36	1,300
Pumping Hookup				4.36	
Liner Hanger, Packer & Tubing Anchor				4.17; 4.20	
Cementing & Float equipment	SCHLUMBERGER KOP PLUG. 537 SKS OF CEMENT			3.01; 4.41	59,243
WELDING MATERIALS					
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING				
MUD ENGINEERING	BUCKEYE MUD DAYS X 216.45 MUD ENG,MUD 1 LOAD				
Grand Total:					882,618

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE,W/TANK,,SEWER,SAT, FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	PAYSON ADD M,L & DDR \$100. FRONTIER	370.00 105.00
INTERCOM'S	BES & LIGHT TOWER	185.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	CHAPMAN. SAFETY INT VAREL BITS & TRIUMPH LENCO	40.00 140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	AUTO DRILL - J&W	120.00
Total:		1,104.00

AUTO START
\$85./DAY 10-24-05



Drilling Report

Spud Date 10-7-05

Well: Fed. Conn. 1725 # 41

Operator LCK Energy

Date 11-5-04

Report #	30	Prop TD	8930	County	Schell	State	Pa.	Rig	Big Dog # 2	AFE #	
Depth	7445	GL		Co Supv	W. Leonard	Phone	664-1512	AFE-DH			
TVD	4888	KS	17	Phone	906-200-0019	Rig Supv	R. S. ...	AFE-Test			
Footage	213	FTHR	9.0	Lithology	Slate & limestone	Phone	631-3146	AFE-Comp			
Present Operations / Executive Summary						Rig Supt	Bob ...	AFE-Total			
Daly @ 14 ft hour						Phone	664-8965	Working Int			
								Net Int			

Mud	Mud Engineer	Williamson	Mud Company	Rockwell
Type	MW	ECD	Vin	PV
8.8	29			
PH	Pm	F	M	CL
10				

Drill Pipe & Collars (top to bottom)						Casing									
# Jts	Length	Size	Wt	ID	Type	Grade	Ann Vel	Size/Date	Top (MD)	Bot (MD)	Bot (TVD)	Wt	Grade	TOC	Shoe Test
81	2579	4 1/2	1660	3 1/2	XO	E		13 3/4		399	389	49	H40	Def	
17	524	6 1/2	99	2 1/4	XO	AC		9 3/4		1294	1294	36	J55	Def	
152	4206	4 1/2	1660	3 1/2	XO	E									
6	108	6 7/8	90	2 1/2	XO	MHR									

BHA #	Length	Weight	Description
8	4839	79	bit, mth. 3/8, h.l, h.h.b., UBHO, 2 m ac, 132 AP, 17 AC

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TFA	RPM	WOB	BHA Eff	Feet	Hours	F/HR	Bit HP
8	6510		7 1/4	SAC	F37	PB7149	3x13	37/105	29/130		905	32 1/2	10.9	

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Blgd Gas	Conn Gas	Trp Gas	Max Gas	Max Gas @
	135 K	30 K	25 K	235 K							

Pumps	Make/Model	PSI	Stroke	Lines	SPM	Eff	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
	P 29	1150	9	7	70	95	4.5	800	5/125	7227	90.8	181.5		7365	91.1	182.7
	DB550		16	5 1/2		85	5.01		5/175	7240	90.8	183.5		7397	90.9	182.3
										7322	91	182.3		7422	90.4	181.2

Start	End	Hrs	Code	Daily Operations
6:00	2:00	8	2	Rot F-7232-7251, Slide F-7251 to 7261, Rot F-7261-7302
2:00	2:30	1/2	7	Service Run
2:30	6:00	3 1/2	2	Rot F-7302-7344
6-	6-	12	2	Slide F-7344-7354, Rot F-7354-7412, Slide F-7412-7419, Rot F-7419-7445

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61
 AFE# LCX D5023 API # 30-015-34340

Date: 11/4/2005
 Days since spud: 28

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	6.07		38,633	
Rig (Dayrate, etc.)	BIG DOG DAY 14	12,500	362,500	
Drilling Daywork	6.13			
Rig Mobilization	TRUCKING ?		28,000	
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$84.55	85	2,002	
Fuel & Lubricants	6.39		48,222	
DRILLING MUD FULIDS	BUCK EYE ENG.CORRECTED COST& INVENTORY	15,782	41,298	
Bits, Stabilizers & Reamers	6.08		34,233	
Directional Service	INTREPID DDR STAND BY DAY RATE #3,620.00	9,265	105,535	
Casing Crews & Equipment	6.01; 7.03		4,715	
Equipment Rental SET UP CHARGE	6.20; 7.12		2,775	
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	JWS / C/B/ POTABLE WATER -1800 GAL-\$736.00	2,236	35,864	
Cement Service	6.02		855	
Misc. supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	QUALITY MUD LOGGING	750	14,000	
Open Hole Log Service & SURVEY	6.34		21,588	
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	6.32; 7.32		11,275	
Contract Labor & Welding & MISS	6.04; 7.07		30,852	
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	SIERR ENGINEERING	900	25,200	
Abandonment	6.55			
SURFACE RENTAL	PASON, LIV QT,FL,WATER T,SOWE,SAT,TRASH.PH	1,287	4,281	
Subtotal:			811,828	
LEASE & WELL EQUIPMENT	Size/Wt/Grade/Thd	Footage	Price	Total
Tubulars:				
Conductor Pipe			ft @ \$ 3.03 per ft	
Surface Casing	13.3/8,46,H40,ST&C	393	ft @ \$ 28.00 per ft	11,004
Intermediate Casing	9.5/8,155,36#,ST&C	1,297	ft @ \$ 22.60 per ft	29,312
Drilling / Protection Liner / Tieback			ft @ \$ 4.4 per ft	
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$ 16.00 per ft	
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00 per ft	
Production Tubing			ft @ \$ 4.33 per ft	
Wellhead Equipment: Casing spools	13.38 WELL HEAD J&W, PARTS-SUPPL		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	SCHLUMBERGER KOP PLUG. 537 SKS OF CEMENT		3.01; 4.41	59,243
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45 MUD ENG,MUD 1 LOAD			105,215
Grand Total:				882,618

Daily Rentals:

Item(s)	Vendor	Cost	
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY,	FRONTIER DDR MOB HOUSE	180.00	DDR HOUSE START DATE 10/10/05
MOB HOUSE,W/TANK,,SEWER,SAT, FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	PAYSON ADD M,L & DDR \$100.	370.00	HOUSE,SAT,SEWER LIFT
INTERCOM'S	FRONTIER	105.00	
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 2 D/END 11/2/05	BES & LIGHT TOWER	185.00	
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	CHAPMAN. SAFETY INT	40.00	T&T TANK DATE
	VAREL BITS & TRIUMPH		END 11/02/05
	LENCO	140.00	
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY.	AUTO DRILL - J&W	120.00	AUTO START
Total:		1,140.00	\$85./DAY 10-24-05

LB

Drilling Report

Spud Date 10-7-05

Date 11-3-05

Well: Fed. Cam. 1725 #61 Operator LCK Energy

Report # 28	Prop TD 8930	County Sully	State IA	Rig Big Dog # 2	AFE #
Depth 6983	GL	Co Supv Steward	Phone 664-1512	AFE-DM	
TVD 4882	KB 17	Phone 906-909-0019	Rig Supv Charney L.	AFE-Test	
Footage 307	Ft/Hr 13	Lithology Sand & Shale	Phone 664-1512	AFE-Comp	
Present Operations / Executive Summary				Rig Supt	AFE-Total
dolg on 16' per hr.				Phone 664-8965	Working Int
					Not Int

Mud Type	MW	ECD	Vis	PV	YP	Gel-Initial	Gel-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
CIP	9.2		28										
Bit	Pm	Pi	MT	GL	CA	LCM	Washout(%vol)	Hole Vol	Pit Vol	Stored Vol	Min to Bit	Blms Up	Full Circ
10													

Drill Pipe & Collars (top to bottom)										Kally Down: def		Casing			
# Jts	Length	Size	WT	ID	Type	Grade	Ann Val	Size/Date	Top(MD)	Bottom(MD)	Bottom(TVD)	WT	Grade	TOC	Shoe Test
66	800	4 1/2	1660	3 1/2	XO	E		13%		389	389	48	H40	Long	
17	524	6 1/2	99	2 1/2	XO	AC		9%		1294	1294	36	J55	Long	
132	4206	4 1/2	1660	3 1/2	XO	E									
6	108	6 1/2	90	2 1/2	XO	outer									

BHA #	Length	Weight	Description
8	4939		132, 776, 3/8, L.S. Hole, 1180, 2m DC, 132 AP, 17 AC.

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TFA	RPM	WOB	BHA Est	Feet	Hours	Ft/Hr	Bit HP
8	6 5/8		7 1/8	STC	F37	AB 714	3X13	35 / 105	20 / 30		445	35 1/2	12 1/2	

BN	#	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Bush	Gauge	Other Dull Characteristics	Reason Pulled
Grade										

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Skid Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	136	22	15								

Pumps										Deviation >>>					
Make/Model	PBI	Stroke	Liner	SPM	EP	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
P29	1150	9	7	70	95	4.5	300	5 1/2	6897	89.8	183.3				
AB550		16	5 1/2		25	5.01		3 1/2	6919	900	183.5				
									6951	898	183.4				

Start	End	Mrs	Code	Daily Operations
6:00	8:30	2 1/2	2	rot. + slide 6676-6728
8:30	9:00	1/2	7	out. rig
9:00	6:00	2 1/2	2	rot. + slide 6728-6983

1-short

LCX Energy, LLC. DAILY DRILLING REPORT

78275

WELL: FED.COM 1725 # 61	DATE: Nov-02-05	COST	DAY	CUM
RIG NAME: BIG DOG # 2	SPUD DATE: 10-7-05	Drilling	37,871	1,419,846
DEPTH (MD): 6,676'	DAYS SINCE SPUD: 26	Completion		
PROGRESS: 137'		Mud	2,669	29,389
PRES. OP. ROT. DRLG.	SUPERVISOR: MIKE STEWARD			

OPERATIONS			
FROM	TO	HRS	DETAILS
0500	0600	1.00	ROT. DRLG.- 6,535' - 6,538', WOB-24K., RPM.37, MTR. RPM.-107, LOOSING 12 BPH.
0600	0900	3.00	PUMP PILL & CIRC. OUT.
0900	1200	3.00	T.O.H. FOR BIT. NO HOLE PROBLEMS
1200	1300	1.00	CHANGE OUT BIT, MTR & TEST SAME.
1300	1430	1.50	T.I.H. TO 3,870' (BRIDGE)
1430	1500	0.50	WASH 2 JT. THROUGH BRIDGE
1500	1700	2.00	FINISH T.I.H. WITH NO PROBLEMS. (NO FILL)
1700	0500	12.00	ROT.- 6,538' - 6,585' / SLIDE - 6,585' - 6,589', ROT. - 6,589' - 6,676', WOB.- 24K., RPM.- 37, MTR.RPM- 107 GPM.- 315, PSI.-1,125, ROP.- 11.4
			LOSSES @ 10-15 BPH.
		24.00	

MUD DATA	
TIME	0:00
MUD TYPE	CUT BRINE
WEIGHT	9
VIS (SEC)	29
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
O/W RATIO	
OIL %	
MBT	
PH/ES	10
PM	
PF/MF	
CL (PPM)	36,000
CA (PPM)	1,600
LCM.	2 #

HYDRAULICS	
AV DP	
AV DC	

MUD MIXED	
C-202	14 GAL.
9390	5 GAL.
SALT GEL	51 SK.
NUT PLUG	59 SK.
MICA	59 SK.

BIT RECORD			
BIT # (#of RR if re-run)	6	7	
SIZE	7 7/8"	7 7/8"	
MFG.	STC.	STC.	
TYPE	F 37	F 37	
IADC CODE	537	537	
SERIAL # (RR if re-run)	PL 5748	PB 7148	
DEPTH IN	5,130'	6,538'	
DEPTH OUT	6,538'		
JETS	3X13	3X13	
WOB (min max)	18 25	20 25	
RPM (rot/motor or min max)	37/107	37/107	
FOOTAGE (Daily Cum)	3 1,408	138 138	
ROT. HOURS (Daily Cum)	1.0 103.0	12.0 12.0	
ROP (Daily Cum)	11.5 13.7	16.0 11.5	
Motor Circ. Hrs (Daily Cum)	1.0 105.0	12.0 12.0	

DRILL STRING		BIT GRADING									
Pick-up Wt	146K	Bit	1	0	Dull	Loc.	Bearing	Gauge	Other	Reason	
Rotating Wt	135K		6	5	6	BT	HR	E4	1.00	FC	PR.
112K.		Remarks:									
Torque	1/2 RD.										

BHA & DRILL STRING / CASING DETAIL								Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (Inches)	ID (Inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)	10/27/05, 102 HR.	
Bit	7	1	7.875				4.5 REG	BHA Buoy. Wt:	
DRLG. MTR.	1	25.03	8.25			DC	4.5 XH	46K	
FLOAT SUB	1	2.05	8.375	2		DC	4.5 XH	Wt. Below Jars:	
SHOCK SUB	1	10.6	6.26	2.5	99	DC	4.5 XH	Previous Casing	
DTUBSTAB.	1	5.85	6	2.5		DC	4.5 XH	Size	9.625
UBHO	1	2.58	8.25	2.5		DC	4.5 XH	Depth	1,294
NM FLEX	1	31.02	6.25	2.812		DC	4.5 XH	Weight	36
NM FLEX	1	31.02	6.25	2.812		DC	4.5 XH	Grade	J 55
DP	132	4,206.29	4.5	3.875		DP	4.5 XH	Gas Record	
DC	17	524.3	6.5	2.25		DC	4.5 XH	BG gas units	50
								Max gas units	886
								Max gas depth	6,872
								Conn. gas	0
								Trip gas	1,500
TOTAL		4,839.57							

MUD PUMPS	
	1
PUMP PRESSURE	1,150
SPM	70
LINER SIZE	7
STROKE LENGTH	9
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	315
SPR & PRESSURE	35X550

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
6,512	4,901	89.3	183	0.04	1867.6	-1868	47.7
6,576	4901.6	89.5	184	0.04	1831.5	-1932	43.9

Notes / Next 24 hrs: DRLG. AHEAD

2

Drilling Report

Spud Date 10-7-05

Date 11-7-05

Operator *L.C. Energy*

Well <i>Fed. Comm. 1725 # 61</i>	County <i>Edgely</i>	State <i>OH</i>	Rig <i>Big Dog # 2</i>	AFE #
Report # <i>27</i>	Prop TD <i>PR30</i>	Co Supv <i>James</i>	Phone <i>664-1512</i>	AFE-DH
Depth <i>6676</i>	GL	Phone <i>500-799-3125</i>	Rig Supv <i>Charles A.</i>	AFE-Test
TVD <i>4883</i>	KB <i>17</i>	Lithology <i>Sand & Shale</i>	Phone <i>664-1512</i>	AFE-Comp
Footage <i>138</i>	FVHr <i>12</i>		Rig Supv <i>James</i>	AFE-Total
Present Operations / Executive Summary			Phone <i>664-8965</i>	Working Int
<i>daily on 14' per hr.</i>				Net Int

Mud	Mud Engineer: <i>Williamson</i>	Mud Company: <i>Buckeye</i>											
Type	MW	ECD	Vis	FV	YP	Gal-Initial	Gal-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
<i>9.2</i>	<i>2.8</i>												
PH	Pm	PT	MF	CL	CA	LCM	Washout(%vol)	Hole Vol	PT Vol	Stored Vol	Min to Bit	Stma Up	Full Circ
<i>10</i>													

Drill Pipe & Collars (top to bottom)							Kelly Down: <i>23</i>	Casing							
#	Length	Size	Wt	ID	Type	Grade	Ann Vol	Size/Date	Top(MD)	Blm(MD)	Blm(TVD)	Wt	Grade	TOC	Shoe Test
<i>57</i>	<i>1813</i>	<i>4 1/2</i>	<i>1660</i>	<i>3 1/2</i>	<i>XO E</i>			<i>13 3/4</i>		<i>389</i>	<i>389</i>	<i>48</i>	<i>H-40</i>	<i>Def</i>	
<i>17</i>	<i>524</i>	<i>6 1/2</i>	<i>99</i>	<i>2 1/4</i>	<i>XO DC</i>			<i>9 3/4</i>		<i>1294</i>	<i>1294</i>	<i>36</i>	<i>J55</i>	<i>Def</i>	
<i>132</i>	<i>4306</i>	<i>4 1/2</i>	<i>1660</i>	<i>3 1/2</i>	<i>XO E</i>										
<i>6</i>	<i>47</i>	<i>6 1/2</i>	<i>90</i>	<i>2 1/2</i>	<i>XO MTR</i>										

BHA #	Length	Weight	Description
<i>7</i>	<i>3501</i>		<i>lit. mtr, 3/4, h.h, blk, UBHO, 2 mtr DC, 90 AP, 17 DC</i>
<i>8</i>	<i>4839</i>		<i>lit. mtr, 3/4, h.h, blk, UBHO, 2 mtr DC, 132 AP, 17 DC</i>

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TFA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
<i>7</i>	<i>5130</i>	<i>6540</i>	<i>7 1/2</i>	<i>StC</i>	<i>F37</i>	<i>PL5748</i>	<i>3x14</i>	<i>35/105</i>	<i>29/120</i>		<i>1410</i>	<i>96</i>	<i>14.6</i>	
<i>8</i>	<i>6540</i>		<i>7 1/2</i>	<i>StC</i>	<i>F37</i>	<i>PB7148</i>	<i>3x13</i>	<i>35/105</i>	<i>29/120</i>		<i>138</i>	<i>12</i>	<i>12</i>	

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pilled
<i>7</i>	<i>6540</i>	<i>2</i>	<i>2</i>	<i>N</i>	<i>A</i>	<i>E</i>	<i>E</i>	<i>T</i>	<i>PR</i>

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Block Gas	Conn Gas	Trips Gas	Max Gas	Max Gas @
<i>1.34</i>	<i>12</i>	<i>2.2</i>									

Pumps									Deviation >>>						
Make/Model	PSI	Strokes	Liner	SPM	ET	GPS	GPM	BPR	Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
<i>P29</i>	<i>1150</i>	<i>9</i>	<i>7</i>	<i>70</i>	<i>95</i>	<i>4.5</i>	<i>299</i>	<i>57</i>	<i>6512</i>	<i>87.3</i>	<i>183.3</i>				
<i>DB550</i>		<i>16</i>	<i>5 1/2</i>		<i>85</i>	<i>5.01</i>		<i>84</i>	<i>6576</i>	<i>87.5</i>	<i>183.5</i>				

Start	End	Hrs	Code	Daily Operations
<i>6:00</i>	<i>7:00</i>	<i>1</i>	<i>2</i>	<i>rot. 6516-6538</i>
<i>7:00</i>	<i>10:00</i>	<i>3</i>	<i>5</i>	<i>pump pill + circ. lathum exp.</i>
<i>10:00</i>	<i>1:00</i>	<i>3</i>	<i>6</i>	<i>P.O.H. call bit #7</i>
<i>1:00</i>	<i>2:00</i>	<i>1</i>	<i>21</i>	<i>Change out annular, bit test</i>
<i>2:00</i>	<i>3:30</i>	<i>1 1/2</i>	<i>6</i>	<i>St. h.h. w/ bit #8 bit landing @ 3870</i>
<i>3:30</i>	<i>4:00</i>	<i>1/2</i>	<i>3</i>	<i>wash port landing out belly</i>
<i>4:00</i>	<i>6:00</i>	<i>2</i>	<i>6</i>	<i>St. h.h. w/ bit #8</i>
<i>6:00</i>	<i>6:00</i>	<i>12</i>	<i>2</i>	<i>rot. + slide 6538-6676</i>

1-sheet

Drilling Report (page 2)

Rig: 2 Big Dog Drilling

Rig # 664-1512

Well Fed. Conn. 1725 #61

Operator J.C.V. Energy

Date 11-2-05

Start End Hrs Code

Daily Operations - CONTINUED

Additional Comments

B.P.R. w/ test sub
 #1 5:30 P.M. w/ 1300 psi.
 #2 3:30 P.M. w/ 890 psi.
 - communication ok

Mud / Chemical Used Today

# Used	Product	Total Cost
14	C-202	
5	9390	
51	gal	
2	Acids	
59	Acids	
59	Acids	

Crews

Total \$:

Morning	Day	Evening	Relief
0	0	5	4

Diesel

Today

Total

Delivered:		24298
On Hand:	5898	18400
Used:	696	

Ton Miles

Line on Spool: Ft / Size	1595	1 1/2
Ton Miles: Current / Total	959	44540
Line Cut: Today / Total	-	5805

Expense Category

Vendor

Description

Cost

5600.00 Big Dog rig cost 5600.00

Pit Drill

BOP Test

BOP Drill

Tour (BOP)

PVT Check

Accidents Reported Today?

Daily \$ 5600.00

Cum. \$ 151200.00

Last Tests: >>

10-11 Yea

Even.

None

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61	DATE: NOV 01/05	COST	DAY	CUM
RIG NAME: BIG DOG # 2	SPUD DATE: October 7, 2005	Drilling	30,252	882,618
DEPTH (MD): PG BK MD 4,400-6,535	DAYS SINCE SPUD: 25	Completion		
PROGRESS: 268		Mud + DRILLING	1,865	26,720
PRES. OP. ROT DRLG@ 6,535	SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$85	\$1,625

OPERATIONS			DETAILS
FROM	TO	HRS	
6:00	12:30	6.50	ROT & SL DRLG FROM 6,267 - 6,347 MD 80 FT, ROP=12.4 FT, FLOW=315 GPM, PSI=1050, WOB =22K-24K, M/RPM=137+, 100%FM.
12:30	13:00	0.50	SERVICE RIG, COM CK AOK.
13:00	6:00	17.00	ROT & SL DRLG FROM 6347 - 6535 MD 188. FT, ROP= 11.1 FT, FLOW=315 GPM, PSI=1080, WOB =24K-26K, M/RPM=137+, 100%FM.
			TRIP TO DAY VERY GOOD BIT RUN ON F37 TYPE 3 SMITH BIT.
			SLIDING 2.5 HRS X 12 FT, ROP=4.80.
			ROTATING 20.25 HRS X 256 FT, ROP=12.64.
			SURVEY TIME 1.78 HRS.
			NOTE IADC BOOK IS NOW ON NEW MEXICO TIME.
			FLUID LOSS@ 2,650, MIX PAPER FOR SEEPAGE. LOSS RATE NOW @DEPTH 6,535+ 2% TO 3%, AVG 12 BBL PER HR LOSS.
			P-RATE @70 SPM FOR 85% FLUID RETURNS.
			LITHO LOGY 87% DOL + 11% CHERT + 02% SHALE + 0% ANHY.
		24.00	DIESEL USED (875.0) ON HAND (6,594.0) RECEIVED (0.).

MUD DATA	
TIME	5:AM
MUD TYPE	C/B
WEIGHT	9.1
VIS (SEC)	29
PVYP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
OW RATIO	100%
OIL %	
LCM #	1#-2#
PH/ES	10
PM	NA
PF/MF	.6+8
CL (PPM)	36,000
CA (PPM)	1,600
SOLIDS %	0.5%
SAND %	TR
DEPTH	6,522
DATE	11/1/2005

HYDRAULICS	

MUD MIXED	
SALT GEL	42-SKS
NUY/PLUG	35-SKS
MICA	40-SKS
SODA-ASH	02-SKS
MF-55-A SIDE	02/0-GAL
C-202	08-GAL
393-D	05-GAL
CAUSTIC	05-SKS
ULTRA-LUB	0-GAL

BIT RECORD		
BIT # (#ofRR if re-run)	6	
SIZE	7.7/8	
MFG.	SMITH	
TYPE	F37	
IADC CODE	537	
SERIAL # (RR if re-run)	PL5748	
DEPTH IN	5,130	
DEPTH OUT	SIH	
JETS	3X14	
WOB (min max)	18K	25K
RPM (rot/motor or min max)	R-35	M-102
FOOTAGE (Daily Cum)	268	1,405
ROT. HOURS (Daily Cum)	23.5	102.0
ROP (Daily Cum)	11.5	13.8
Motor Circ. Hrs (Daily Cum)	23.5	104.0

DRILL STRING		BIT GRADING							
Pick-up Wt	-160,000	Bit #	0	BT	Ch.	Seal	(x/16ths)	Dull Ch.	Pulled
Rotating Wt	135,000	5	2	2	NO	NO	E-6	IN	NO TRIP
Slack-off Wt	122,000	Remarks: GOOD RUN ON A VAREL BIT.							
Torque	50K								

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):		
Description	Jts #	Length (feet)	OD (Inches)	ID (Inches)	Weight (lb/ft)	Grade	Connection BOTM(Size & Thread)TOP				10/27/05=6.5'DC=102. HRS	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C					BHA Buoy. Wt:
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J65	LT&C					46,000
POOD LONG STRING												Wt. Below Jars:
1 X CROSS OVER												N/A
POOD LONG STRING												
BIT	1	1	8.75		99	DC						
1X MRT 1.75%	1	25	20	6	225							
1X FLOAT SUB	1	2	5	6.3/8	2.3/4	99	DC	4.5XH	4.5XH			Previous Casing
1X SHOCK SUB	1	10	60	6.5/16	2"	99	DC	4.5XH	4.5XH	Size	9.5/8	
1XDTU STAB	1	2	58	6"	2.25	5	99	DC	4.5XH	4.5XH	Depth	1,294
1X UBHO SUB	1	2	58	6	2.25	2.5	99	DC	4.5XH	4.5XH	Weight	36
2XMON DC	2	62	7	6"	2.25	13/16	99	DC	4.5XH	4.5XH	Grade	J55
90X 4.5 16.60 E DP	90	2868	5	4"	5	3,7/8	99	DC	4.5XH	4.5XH	Gas Record	
17X DRILL COLLARS	17	524	30	6"	5	2.25	99	DC	4.5XH	4.5XH	BG gas units	50
											Max gas units	1,311
KELLY DOWN	1		40								Max gas depth	6,394
DP ON TOP OF DC.	94		2,994								Conn. gas	N/A
TOTAL BHA			3,501.50								Trip gas-SURV	N/A

MUD PUMPS	
PUMP PRESSURE	1080
SPM	70
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	315
SPR & PRESSURE	54 X 630 PSI

DEVIATION SURVEYS						
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S
6,130	4,898	89.1	181	1.8	1486	-1486
6,184	4,900	89.2	181	0.5	1550	-1550
6,258	4,901	90.4	182	2.1	1614	-1614
6,321	4,900	90.1	138	1.8	1677	-1677
6,385	4,900	90.2	183	0.2	1741	-1741
6,449	4,900	89.5	183	1.1	1805	-1805

Notes / Next 24 hrs: ROTATE DRLG FROM 6,535 @ 89.2+%HORZ..TRIP TO DAY FOR NEW BIT & BHA.
F37 BIT MADE OVER 1400FT+ AND 102HR+.

2

LD

Drilling Report

Spud Date 10-7-05

Date 11-1-05

Well *Jed. Conn. 1725-461*

Operator *LCX*

Report # <i>26</i>	Prop TD <i>8230</i>	County <i>Sully</i>	State <i>IA</i>	Rig	Big Dog # <i>2</i>	AFE #
Depth <i>6516</i>	GL	Co Supv <i>Lipman</i>	Phone <i>502-799-5125</i>	Phone <i>664-1512</i>	AFE-DH	
TVD <i>4002</i>	KB <i>17</i>	Phone	Lithology <i>Dark shale</i>	Rig Supv <i>Cherney</i>	AFE-Test	
Footage <i>265</i>	PMHr <i>11</i>			Phone <i>664-1512</i>	AFE-Comp	
Present Operations / Executive Summary				Rig Supl <i>Burman</i>	AFE-Total	
<i>daily on 12 Pm hr.</i>				Phone <i>664-9965</i>	Working Int	
					Net Int	

Mud Type	MW	EOB	Vis	PV	YP	Ge-Initial	Ge-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
<i>cat</i>	<i>9.2</i>		<i>28</i>										
PH	Pm	PT	MT	CL	CA	LCM	Washout (WV)	Hole Vol	Pk Vol	Stored Vol	Min to Bit	Blms Up	Full Circ
<i>10</i>													

Drill Pipe & Collars (top to bottom)								Gasing							
# Jts	Length	Size	WT	ID	Type	Grade	Ann Val	Size/Date	Top (MD)	Bot (MD)	Bot (TVD)	WT	Grade	TOC	Shoe Test
<i>94</i>	<i>2974</i>	<i>4 1/2</i>	<i>1660</i>	<i>3 1/2</i>	<i>XO</i>	<i>E</i>		<i>13%</i>		<i>309</i>	<i>309</i>	<i>49</i>	<i>4-40</i>	<i>2sf</i>	
<i>17</i>	<i>524</i>	<i>6 1/2</i>	<i>99</i>	<i>2 1/4</i>	<i>XO</i>	<i>AC</i>		<i>95%</i>		<i>1294</i>	<i>1294</i>	<i>32</i>	<i>2-55</i>	<i>2sf</i>	
<i>90</i>	<i>2818</i>	<i>4 1/2</i>	<i>1660</i>	<i>3 1/2</i>	<i>XO</i>	<i>E</i>									
<i>6</i>	<i>47</i>	<i>6 1/2</i>	<i>90</i>	<i>2 1/4</i>	<i>XO</i>	<i>AC</i>									

BHA #	Length	Weight	Description
<i>7</i>	<i>3501</i>	<i>79</i>	<i>lat mts, 9/8 DA, 11/8 DA, 2000-AC, 900P, 17 AC</i>

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TPA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
<i>7</i>	<i>5 7/8</i>		<i>7 1/2</i>	<i>btc</i>	<i>EST</i>	<i>PL5748</i>	<i>3x14</i>	<i>35/105</i>	<i>29</i>		<i>1386</i>	<i>95</i>	<i>15</i>	

Bit Grade	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	MAX Allowed	Torque	Gas	Blow Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	<i>135</i>	<i>25</i>	<i>13</i>								

Pumps										Deviation >>>						
Make/Model	PSI	Stroke	Liner	BPM	EFF	GPS	GPM	SPR		Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
<i>P29</i>	<i>1100</i>	<i>9</i>	<i>7</i>	<i>73</i>	<i>75</i>	<i>45</i>	<i>312</i>	<i>59</i>		<i>6049</i>	<i>89.5</i>	<i>183.2</i>				
										<i>6395</i>	<i>90.2</i>	<i>183.0</i>				
<i>AB550</i>		<i>16</i>	<i>5 1/2</i>		<i>85</i>	<i>501</i>		<i>7/100</i>		<i>6379</i>	<i>90.1</i>	<i>183.1</i>				

Start	End	Hrs	Code	Daily Operations
<i>6:00</i>	<i>1:30</i>	<i>7 1/2</i>	<i>2</i>	<i>not. slide 6251-6347</i>
<i>1:30</i>	<i>2:00</i>	<i>3/4</i>	<i>7</i>	<i>not. rig</i>
<i>2:00</i>	<i>6:00</i>	<i>16</i>	<i>2</i>	<i>not. slide 6347-6516</i>

1-Short

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: October 31, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	28,376	852,366
DEPTH (MD): PG BK MD 4,400-6,267		DAYS SINCE SPUD: 24	Completion		
PROGRESS: 341			Mud + DRILLING	1,559	24,855
PRES. OP. SLIDE- ROT DRLG@ 6,267		SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$85	\$1,540

OPERATIONS			DETAILS
FROM	TO	HRS	
8:00	9:30	3.50	ROT & SL DRLG FROM 5928 - 5985 MD 39 FT, ROP=11.2 FT, FLOW=315 GPM, PSI=1050, WOB =22K-24K, M/RPM=137+, 100%FM.
9:30	10:00	0.50	SERVICE RIG, COM CK AOK.
10:00	6:00	20.00	ROT & SL DRLG FROM 5985 - 6267 MD 302. FT, ROP= 15.1 FT, FLOW=315 GPM, PSI=1060, WOB =22K-24K, M/RPM=137+, 100%FM.
			SLIDING 2.25 HRS X 14 FT, ROP=8.22.
			ROTATING 19. HRS X 337 FT, ROP=17.8.
			SURVEY TIME 2.75 HRS.
			NOTE IADC BOOK IS NOW ON NEW MEXICO TIME.
			FLUID LOSS@ 2,850, MIX PAPER FOR SEEPAGE. LOSS RATE NOW @DEPTH 6,267+- 2% TO 3%, AVG 12 BBL PER HR LOSS.
			P-RATE @70 SPM FOR 95% FLUID RETURNS.
			LITHO LOGY 90% DOL + 08% CHERT + 02% SHALE + 0% ANHY.
		24.00	DIESEL USED (882.0) ON HAND (7,469.0) RECEIVED (0.).

MUD DATA	
TIME	5:AM
MUD TYPE	C/B
WEIGHT	9
VIS (SEC)	29
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
OW RATIO	100%
OIL %	
LCM #	1#-2#
PH/ES	10
PM	NA
PF/MF	.6+.8
CL (PPM)	36,000
CA (PPM)	1,600
SOLIDS %	0.5%
SAND %	TR
DEPTH	6,251
DATE	10/31/2005

HYDRAULICS	

MUD MIXED	
SALT GEL	50-SKS
NUYPLUG	25-SKS
MICA	20-SKS
SODA-ASH	02-SKS
MF-55-A SIDE	02/0-GAL
C-202	08-GAL
393-D	05-GAL
CAUSTIC	02-SKS
ULTRA-LUB	0-GAL

BIT RECORD	
BIT # (#ofRR if re-run)	6
SIZE	7.7/8
MFG.	SMITH
TYPE	F37
IADC CODE	537
SERIAL # (RR if re-run)	PL5748
DEPTH IN	5,130
DEPTH OUT	SIH
JETS	3X14
WOB (min max)	18K 25K
RPM (rot/motor or min/max)	R-35 M-102
FOOTAGE (Daily Cum)	341 1,137
ROT. HOURS (Daily Cum)	23.5 78.5
ROP (Daily Cum)	14.6 14.5
Motor Circ. Hrs (Daily Cum)	23.5 80.5

DRILL STRING		BIT GRADING								
Pick-up Wt	160,000	Bit #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	140,000	5	2	2	NO	NO	E-6	IN	NO	TRIP
Slack-off Wt	120,000	Remarks: GOOD RUN ON A VAREL BIT.								
Torque	50K									

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):		
Description	Jts #	Length (feet)	OD (Inches)	ID (Inches)	Weight (lb/ft)	Grade	Connection				10/27/05=6.5"-DC=55. HRS	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C					BHA Buoy. Wt:
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C					46,000
POOD LONG STRING												Wt. Below Jars:
1 X CROSS OVER												N/A
POOD LONG STRING												
BIT	1	1	8.75		99	DC						
1X MRT 1.75%	1	25	20	6	225							
1XFLOAT SUB	1	2	5	6.3/8	2.3/4	99	DC	4.5XH	4.5XH			Previous Casing
1X SHOCK SUB	1	10	60	6.5/16	2"	99	DC	4.5XH	4.5XH	Size	9.5/8	
1XDTU STAB	1	2	58	6"	225	2"	99	DC	4.5XH	4.5XH	Depth	1,294
1X UBHO SUB	1	2	58	6	225	2"	99	DC	4.5XH	4.5XH	Weight	36
2XMON DC	2	62	7	6"	225	2.13/16	99	DC	4.5XH	4.5XH	Grade	J55
90X 4.5 16.80 E DP	90	2868	5	4"	5	3,7/8	99	DC	4.5XH	4.5XH	Gas Record	
17X DRILL COLLARS	17	524	30	6"	5	2.225	99	DC	4.5XH	4.5XH	BG gas units	40
											Max gas units	2,209
KELLY DOWN	1										Max gas depth	6,068
DP ON TOP OF DC.	86										Conn. gas	N/A
TOTAL BHA											Trip gas-SURV	N/A

MUD PUMPS		
PUMP PRESSURE	1050	N/A
SPM	70	
LINER SIZE	7"	
STROKE LENGTH	9"	
OUTPUT (gal/stk)	4.5	P-RATE
OUTPUT (gpm)	315	W-PUMP-SUB
SPR & PRESSURE	54 X 630 PSI	52 X 1400 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
5,811	4,896	88.3	180	1.6	1167	1167	66.2
5,875	4,896	88.9	150	1.3	1231	-1231	66
5,939	4,897	89.6	181	1.4	1295	-1295	65.7
6,003	4,897	89.6	180	0.2	1359	-1359	65.2
6,067	4,898	89.9	180	0.5	1423	-1423	64.8
6,130	4,898	89.1	181	1.8	1486	-1486	64.1

Notes / Next 24 hrs: ROTATE DRLG FROM 6,267 @ 89.1+%HORZ.

LB
Drilling Report

Spud Date **10-7-05**
Date **10-31-05**

Operator **LCK ENERGY LLC**

Well **FED. Com. 1725 #61**

Report # 25	Prop TD 8530	County EDDY	State Alm	Rig Big Dog # 2	AFE #
Depth 6251	GL	Co Supv LIPNER	Phone 664-1512	AFE-DH	
TVD 4989	KB 17	Phone 580-799-3125	Rig Supv CHANCE	AFE-Test	
Footage 350	FVHr 15	Lithology Basal Shale	Phone 664-1512	AFE-Comp	
Present Operations / Executive Summary				Rig Supt LEON	AFE-Total
dog @ 17' per hr				Phone 664-8965	Working Int
					Net Int

Mud		Mud Engineer WILLIAMSON		Mud Company BUCKEYE	
Type	MW	ECD	Vls	PV	YP
Out	9	28			
PH	Pm	FF	MF	CL	CA
10					

Drill Pipe & Collars (top to bottom)								Kelly Down: 43		Casing					
# Jts	Length	Size	Wt	ID	Type	Grade	Ann Val	Size/Date	Top (MD)	Btm (MD)	Btm (TVD)	Wt	Grade	TOC	Shoe Test
85	2707	4 1/2	1660	3 1/2	XO	E		13 3/4		389	389	48"	H-40	SAFE	
17	524	6 1/2	99	2 3/4	XO	DC		9 5/8		1294	1294	36"	J-55	SAFE	
90	2018	4 1/2	1660	3 1/2	XO	E									
6	47	6 1/2	90	2 1/2	XO	make									

BHA #	Length	Weight	Description
7	350150	71000	Bit, MTR, FS, SS, DTU STAR, UBHO, 2-MAC, 90-9 1/2 DP, 17-6 1/2 DC

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jts / TPA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
7	5130		7 1/4	STC	FSTM	PL5748	3-14	34/106	20/30		1121	7 1/2	16	

BIT Grade	#	Depth	Inner	Outer	Gull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Failed

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkpd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	140	20	20								

Pumps										Deviation >>>						
Make/Model	PSI	Stroke	Linear	SPM	ERT	GPS	GPM	SPR		Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
8-D										6060	89.6	180.4				
PZ-9	1000	9	7	70	95	4.5	300	54		6067	89.9	180.3				
C-2										6150	89.1	180.1				
BB550		16	5 1/2		85	501		44								

Start	End	Hrs	Code	Daily Operations
10:00	10:30	4 1/2	2	Pat. & slide 5901-5965
10:30	11:00	4 1/2	7	rest. rig
11:00	6:30	19	2	Pat. & slide 5965-6251

1-shoest

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 #61		DATE: October 30, 2005	COST	DAY	CUM
RIG NAME: BIG DOG #2		SPUD DATE: October 7, 2005	Drilling	47,238	823,990
DEPTH (MD): PG BK MD 4,400-5,926		DAYS SINCE SPUD: 23	Completion		
PROGRESS: 393			Mud + DRILLING	1,612	23,296
PRES. OP. SLIDE-ROT DRLG@5,926		SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$85	\$1,455

OPERATIONS

FROM	TO	HRS	DETAILS
6:00	9:00	3.00	ROT & SL DRLG FROM 5533 - 5582 MD 49 FT, ROP=16.4 FT, FLOW=315 GPM, PSI=1050, WOB =22K-24K, M/RPM=137+, 100%FM.
9:00	9:30	0.50	SERVICE RIG, COM CK AOK.
9:30	22:30	13.00	ROT & SL DRLG FROM 5282 - 5777 MD 195 FT, ROP= 15.0 FT, FLOW=315 GPM, PSI=1080, WOB =22K-24K, M/RPM=137+, 100%FM.
22:30	23:30	1.00	INSTALL ROTATING HEAD RUBBER.
23:30	6:00	6.50	ROT & SL DRLG FROM 5777 - 5926 MD 149 FT, ROP= 23.0 FT, FLOW=315 GPM, PSI=1085, WOB =22K-24K, M/RPM=137+, 100%FM.
			SLIDING 3.0 HRS X 19 FT, ROP=8.33.
			ROTATING 20.25 HRS X 374 FT, ROP=18.5.
			SURVEY TIME 1.75 HRS.
			NOTE IADC BOOK IS NOW ON NEW MEXICO TIME.
			ADD IN 1 HR EXTRA TO REPORT FOR D/S TIME CHANGE TOTAL HRS TO DAYS = 25.
			FLUID LOSS@ 2,650, MX PAPER FOR SEEPAGE. LOSS RATE NOW @DEPTH 5,926-- 2% TO 3%, AVG 12 BBL PER HR LOSS.
			P-RATE @70 SPM FOR 95% FLUID RETURNS.
			LITHO LOGY 90% DOL + 07% CHERT + 03% SHALE + 0% ANHY.
		24.00	DIESEL USED (1,408.0) ON HAND (8,147.0) RECEIVED (7,000.).

MUD DATA	
TIME	5:30AM
MUD TYPE	C/B
WEIGHT	9
VIS (SEC)	29
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
OW RATIO	100%
OIL %	
LCM #	1#-2#
PH/ES	10
PM	NA
PF/MF	.6+.8
CL (PPM)	36,000
CA (PPM)	1,600
SOLIDS %	0.5%
SAND %	TR
DEPTH	5,914
DATE	10/30/2005

HYDRAULICS	

MUD MIXED	
SALT GEL	161-SKS
NUYPLUG	40-SKS
MICA	45-SKS
SODA-ASH	12-SKS
MF-55-A SIDE	02/0-GAL
C-202	08-GAL
393-D	05-GAL
CAUSTIC	0-SKS
ULTRA-LUB	75-GAL

BIT RECORD	
BIT # (RR if re-run)	6
SIZE	7.7/8
MFG.	SMITH
TYPE	F37
IADC CODE	537
SERIAL # (RR if re-run)	PL5748
DEPTH IN	5,130
DEPTH OUT	SIH
JETS	3X14
WOB (min max)	18K 25K
RPM (rot/motor or min max)	R-35 M-102
FOOTAGE (Daily Cum)	393 796
ROT. HOURS (Daily Cum)	23.5 55.0
ROP (Daily Cum)	16.8 14.5
Motor Circ. Hrs (Daily Cum)	23.5 57.0

DRILL STRING		BIT GRADING								
Pick-up Wt	140,000	Bit #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	128,000	5	2	2	NO	NO	E-6	IN	NO	TRIP
Slack-off Wt	110,000	Remarks: GOOD RUN ON A VAREL BIT.								
Torque	50K									

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection BOTM(Size & Thread)TOP		10/27/05=6.5'-DC=55. HRS		
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C		BHA Buoy. Wt: 46,000		
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J65	LT&C		Wt. Below Jars: N/A		
POOD LONG STRING											
1 X CROSS OVER											
POOD LONG STRING											
BIT	1	1	8.75		99	DC					
1X MRT 1.75%	1	25	20	8	225						
1X FLOAT SUB	1	2	5 8.3/8	2.3/4		99	DC	4.5XH	4.5XH	Previous Casing	
1X SHOCK SUB	1	10	60 8.5/16	2"		99	DC	4.5XH	4.5XH	Size 9.5/8	
1XDTU STAB	1	2	58 6"	2.25"	5	99	DC	4.5XH	4.5XH	Depth 1,294	
1X UBHO SUB	1	2	58 6"	2.25"	5	99	DC	4.5XH	4.5XH	Weight 36	
2XMON DC	2	62	7 6"	2.25"	13/16	99	DC	4.5XH	4.5XH	Grade J65	
90X 4.5 16.60 E DP	90	2868	5 4"	5 3.7/8		99	DC	4.5XH	4.5XH	Gas Record	
17X DRILL COLLARS	17	524	30 6"	5 2.25"		99	DC	4.5XH	4.5XH	BG gas units 30	
										Max gas units 1,763	
KELLY DOWN	1		36							Max gas depth 5,730	
DP ON TOP OF DC.	75		2,389							Conn. gas N/A	
TOTAL BHA			3,501.50							Trip gas-SURV N/A	

MUD PUMPS	
PUMP PRESSURE	1100
SPM	70
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	315
SPR & PRESSURE	54 X 630 PSI

DEVIATION SURVEYS						
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S E-W
5,493	4,888	89.1	178	1.3	849.1	-849.4 84.9
5,557	4,889	89.7	179	2	913.1	-913.4 86.7
5,620	4,890	88.8	180	2	976.1	-976.4 87.5
5,684	4,891	88.1	180	1.1	1040	-1040 87.8
5,748	4,893	88.8	181	3	1104	-1104 87.2
5,811	4,898	88.3	180	1.6	1167	1167 86.2

Notes / Next 24 hrs: ROTATE DRLG FROM 5,926 @ 88.3+%-HORZ.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

AFE# LCX D5023 API# 30-015-34340

Date: 10/30/2005

Days since spud: 23

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	MIKE BIRD RAT HOLE & CONDUCTOR PIPE SERVICES	6.07	38,633	38,633
Rlg (Dayrate, etc.)	BIG DOG DAY 14	12,500	300,000	300,000
Drilling Daywork	6.13			
Rlg Mobilization	TRUCKING ?	6.40	28,000	28,000
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$84.55	7.30	85	1,455
Fuel & Lubricants	COSTAL 7,000 GAL \$17,773.00	6.39	17,773	48,222
DRILLING MUD FULIDS	BUCK EYE \$1,511.65	6.12	1,612	23,296
Bits, Stabilizers & Reamers	SMITH 7,7/8 F37 SS#PL5748,\$6,702.40	6.08		27,530
Directional Service	INTREPID DDR STAND BY DAY RATE #3,620.00	6.53	9,265	68,475
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00	6.01; 7.03		4,715
Equipment Rental SET UP CHARGE	SAFETY INT H2S \$200 +\$70 A DAY RENTAL	6.20; 7.12		2,775
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	B&B 0 LOADS OF POTABEL ,JIMS 6 LOADS OF C/B	6.46; 7.17	1,500	27,128
Cement Service	WILD CAT 1" SERVICES \$ 854.50	6.02		855
miss supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	QUALITY \$650.00 S/B A DAY START DATE 10/16/05	6.33	750	11,050
Open Hole Log Service & SURVEY	GYRO DATA \$8,480.-BAKER ATLAS \$13,108.34	6.34		21,588
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	WILLBANKS 500 BBL FRAC TANKS \$726.36	6.32; 7.32		8,820
Contract Labor & Welding & MISS	AMER WELDING B/D PRE MIX PIT PRE FAB & RIG UP.	6.04; 7.07	1,566	30,662
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	21,600	21,600
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LIV QT,FL,WATER T,SOWE,SAT,TRASH,PH	6.56	1,287	24,796
Subtotal:		47,238	689,600	689,600
LEASE & WELL EQUIPMENT				
Tubulars:	Size/WU/Grade/Thd	Footage	Price	
Conductor Pipe		ft @ \$	per ft	3.03
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00	per ft 3.08
Intermediate Casing	9.5/8,J55,36#,ST&C	1,297	ft @ \$ 22.60	per ft 3.04
Drilling / Protection Liner / Tieback			ft @ \$	per ft 4.4
Production Casing BOTTOM	5.5-17#-S95-BT\$C	4,343	ft @ \$ 16.00	per ft 4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	per ft 4.21
Production Tubing			ft @ \$	per ft 4.33
Wellhead Equipment: Casing spools	13,38 WELL HEAD J& W, PARTS-SUPPL		3.08; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	SCHLUMBERGER KOP PLUG. 537 SKS OF CEMENT		3.01; 4.41	59,243
WELDING MATERIALS				
WILD CAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAYS X 216.45 MUD ENG,MUD 1 LOAD			
Grand Total:			47,238	823,990

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, T,PVT,STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE,W/TANK,,SEWER,SAT, RK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	PAYSON ADD M,L & DDR \$100.	370.00
ERCOM'S STY. H2S EQUIPMENT	FRONTIER	105.00
T FRAC TANK RENTAL'S \$36. A DAY EH X 2	BES & LIGHT TOWER	185.00
SEWER,SAT & PHONE'S	CHAPMAN. SAFETY INT	110.00
DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	VAREL BITS & TRIUMPH	72.00
	LENCO	140.00
	DIAMOND 66	5.00
	AUTO DRILL - J&W	120.00
Total:		1,287.00

DDR HOUSE START DATE 10/10/05
HOUSE,SAT,SEWER LIFT

AUTO START
\$85./DAY 10-24-05

LB

Drilling Report

Spud Date 10-7-05

Well Fed. Com. 1725 #61

Operator LCK ENERGY LLC

Date 10-30-05

Report #	24	Prop TD	5930	County	EDDY	State	NM	Rig		Big Dog #	2	AFE #	
Depth	5901	GL		Co Supv	LIPNER	Phone		Phone		AFE-DM		AFE-Test	
TVD		KB	17	Phone	580-799-3125	Rig Supv	D. FREEMAN	Phone	664-8941	AFE-Comp		AFE-Total	
Footage	375	FVHr	16.3	Lithology	DRILL 9070	Rig Supt	LEON	Phone	664-8965	Working Int		Net Int	
Present Operations / Executive Summary													
DRILL (ROT) 16-22' PER SHOTS 370													

Mud	Mud Engineer: WILLIAMSON						Mud Company: BACKLIFE						
Type	MW	ECO	Via	PV	YP	Gel-Initial	Gel-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
ENT BRINE	9 ²		28										
pH	Pm	PI	Mf	GL	CA	LGM	Washout(%vol)	Hole Vol	Pit Vol	Stored Vol	Min to Bit	Blms Up	Full Circ
10													

Drill Pipe & Collars (top to bottom)								Kelly Down: 43		Casing					
# Jts	Length	Size	Wt	ID	Type	Grade	Ann Val	Size/Date	Top(MD)	Bin(MD)	Bin(TVD)	Wt	Grade	TOC	Shoe Test
74	2356	4 1/2	16 ⁴⁰	3 1/2	XH	E		13 3/8		389	389	48"	H-40	3 ^{BAR}	
17	524	6 1/2	99	2 1/4	XH	DC ³		9 5/8		1294	1294	36"	J-55	5 ^{BAR}	
90	2868	4 1/2	16 ⁴⁰	3 1/2	XH	E									
6	47	6 1/2	90	2 1/4	XH	INTERS									

BHA #	Length	Weight	Description
7	501.50	79000	BIT, MTR FS, SS, DRILL STR, HBND, 2-MDC ³ , 90STR-DR, 17-1/2 DC ³

Bit	#	In @	Out @	Size	Mfg	Type	Serial #	Jts / TFA	RPM	WOB	BHA Eff	Feet	Hours	Ft/Hr	Bit HP
7	5130			7 3/8	STC	PATR	PL5748	3-14"	55 / 107	200	20K	771	48	6.0	

Bit	#	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
Grade										

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Blgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
128	12000	19000				30	-	-	1763	5730	

Pumps	Make/Model	PSI	Stroke	Liner	SPM	Eff	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	EW	Dog Leg
G-B										5885	88.5	180.3				
PZ-9		1050	9	7	70	95	4.5	315								
C-E			16	5 1/2		85	5.01									
DB550																

Start	End	Hrs	Code	Daily Operations
6:00	10:00	4	2	DRILL F/5526-5582
10:00	10:30	1/2	7	SERO. RIG
10:30	11:30	1	2	DRILL (ROT+SHOE) F/5582-5777
11:30	12:30	1	21	INSTALL ROT HEAD
12:30	6:00	5 1/2	2	DRILL F/5777-5901

1-short

Drilling Report (page 2)

Rig: Big Dog Drilling

Rig # 2

Well FED. Con. 1725 #61

Operator LEX ENERGY LLC

Date 10-30-05

Start End Hrs Code

Daily Operations - CONTINUED

Additional Comments

Mud / Chemical Used Today

# Used	Product	Total Cost
199L	C-202	
599L	9390	
165L	SALT GEL	
125L	SODA ASH	
405L	NUT LIQ.	
455L	MICA	
759L	ULTRA LIQ.	
299L	MES5	

SPR - #1 54.5PM 630"
#2 40.3PM 400"

✓ C.O.M. OK

TEST SMO #1 52.5PM 1400"
#2 37.4PM 850"

Crews		Total \$:	
Morning	Day	Evening	Relief
off	off	5	4

Diesel	Today	Total
Delivered:	7000	24298
On Hand: 20"	9147	
Used:	1408	

Ton Miles	
Line on Spool: Ft. / Size	1595 1 1/2
Ton Miles: Current / Total	662 44243
Line Cut: Today / Total	0 5905

Expense Category	Vendor	Description	Cost
	Big Dog	RIG EXPENSE	5600 ⁰⁰

PIR Drill	BOP Test	BOP Drill	Tour (BOP)	PVT Check	Accidents Reported Today?	Daily \$	5600 ⁰⁰
Last Tester: >>	10-11-05		Days		None Reported	Cum. \$	134,400 ⁰⁰

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61	DATE: October 28, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2	SPUD DATE: October 7, 2005	Drilling	28,918	776,752
DEPTH (MD): PG BK MD 4,400-5,533	DAYS SINCE SPUD: 22	Completion		
PROGRESS: 320		Mud + DRILLING	1,700	21,684
PRES. OP. SLIDE- ROT DRLG@5,533	SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$85	\$1,370

OPERATIONS

FROM	TO	HRS	DETAILS
6:00	10:00	4.00	ROT DRLG FROM 5,213 - 5,265 MD 52 FT,ROP=13.0 FT,FLOW=315 GPM,PSI=975, WOB =22K-24K,M/RPM=125+, 100%FM.
10:00	10:30	0.50	SERVICE RIG, COM CK AOK.
10:30	6:00	19.50	SL&A ROT DRLG FROM 5265 - .533 MD 268 FT,ROP= 13.8 FT,FLOW=315 GPM,PSI=999, WOB =22K-24K,M/RPM=125+, 100%FM.
NOTE IADC BOOK IS NOW ON NEW MEXICO TIME.			
FLUID LOSS@ 2,650, MIX PAPER FOR SEEPAGE. LOSS RATE NOW @DEPTH 5,533-- 3% TO 6%, AVG 25 BBL PER HR LOSS.			
P-RATE @70 SPM FOR 95% FLUID RETURNS.			
LITHO LOGY: 88% DOL + 08% CHERT + 06% SHALE + 0% ANHY.			
		24.00	DIESEL USED (579.0) ON HAND (2,555.0) RECEIVED (0).

MUD DATA	
TIME	12:00
MUD TYPE	C/B
WEIGHT	9.2
VIS (SEC)	28
PV/YP	
GELS	
WATER LOSS	
CAKE	
TSL/GS %	
HGS/SAND %	
O/W RATIO	100%
OIL %	
LCM #	1#-2#
PH/ES	10
PM	NA
PF/MF	.6+.8
CL (PPM)	36,000
CA (PPM)	1,600
SOLIDS %	0.5%
SAND %	TR
DEPTH	5,295
DATE	10/28/2005

HYDRAULICS	

MUD MIXED	
SALT GEL	45-SKS
W-LUB	0-GAL
NUYPLUG	15-SKS
MICA	0-SKS
SODA-ASH	06-SKS
MF-55-A SIDE	26/5-GAL
C-202	08-GAL
393-D	05-GAL
CAUSTIC	0-SKS
FLOW ZAN	01-SKS

BIT RECORD	
BIT # (#ofRR if re-run)	6
SIZE	7.7/8
MFG.	SMITH
TYPE	F37
IADC CODE	537
SERIAL # (RR if re-run)	PL5748
DEPTH IN	5,130
DEPTH OUT	SIH
JETS	3X14
WOB (min max)	18K 25K
RPM (rot/motor or min max)	R-25 M-102
FOOTAGE (Daily Cum)	320 403
ROT. HOURS (Daily Cum)	23.5 31.5
ROP (Daily Cum)	13.7 12.8
Motor Circ. Hrs (Daily Cum)	23.5 33.5

DRILL STRING	
Pick-up Wt	128,000
Rotating Wt	124,000
Slack-off Wt	106,000
Torque	50K

BIT GRADING							
BIT #	IN	O	Dull	Loc.	Bearing	Gauge	Other Reason
5	2	2	NO	NO	E-6	IN	NO TRIP
Remarks: GOOD RUN ON A VAREL BIT.							

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection		10/27/05=6.5"DC=31.5 HRS		
									BHA Buoy. Wt:		
									Wt. Below Jars:		
									N/A		
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C				
INTERMEDIATE CSG	30	1294	10.1	8.921	38	J55	LT&C				
POOD LONG STRING											
1 X CROSS OVER											
POOD LONG STRING											
BIT	1	1	8.75		99	DC					
1X MRT 1.75%	1	25	20	6 225		99	DC 4.5XH	4.5XH			
1XFLOAT SUB	1	2	5 6.3/8	2.3/4		99	DC 4.5XH	4.5XH	Previous Casing		
1X SHOCK SUB	1	10	60 6.5/16	2"		99	DC 4.5XH	4.5XH	Size	9.5/8	
1XDTU STAB	1	2	58 6"	225 2"	5	99	DC 4.5XH	4.5XH	Depth	1,294	
1X UBHO SUB	1	2	58 6"	225 2"	5	99	DC 4.5XH	4.5XH	Weight	36	
2XMON DC	2	62	7 6"	225 2"	13/16	99	DC 4.5XH	4.5XH	Grade	J65	
90X 4.5 18.60 E DP	90	2868	5 4"	5 3.7/8		99	DC 4.5XH	4.5XH	Gas Record		
17X DRILL COLLARS	17	524	30 6"	5 2"	225	99	DC 4.5XH	4.5XH	BG gas units	30	
									Max gas units	362	
KELLY DOWN	1								Max gas depth	5,486	
DP ON TOP OF DC.	63				2,024				Conn. gas	N/A	
TOTAL BHA					3,501.50				Trip gas-SURV	N/A	

MUD PUMPS	
PUMP PRESSURE	1075
SPM	70
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	315
SPR & PRESSURE	54 X 630 PSI
	53 X 1320 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
5,207	4,887	89.5	177	9.1	583.5	-583.7	52.3
5,271	4,887	90.6	176	2.1	627.3	-627.8	58.2
5,335	4,887	90.1	177	0.9	691.2	-691.5	59.5
5,399	4,887	88.8	178	0.3	755.2	-755.4	61.7
5,430	4,888	89	178	0.7	788.1	-788.4	62.7
5,462	4,889	89	178	0.3	818.1	-818.4	63.8

Notes / Next 24 hrs: ,ROTATE DRLG FROM 5,533 @ 89+%HORZ.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 10/29/2005

AFE# LCX D5023 API # 30-015-34340

Days since spud: 22

INTANGIBLE DRILLING COST		IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees		6.43			
Surface Damages		6.06			
Road & Location Dirtwork BOB CAT	MIKE BIRD RAT HOLE & CONDUCTOR PIPE SERVICES	6.07		38,633	38,633
Rig (Dayrate, etc.)	BIG DOG DAY 14	6.11	12,500	287,500	287,500
Drilling Daywork		6.13			
Rig Mobilization	TRUCKING ?	6.40		28,000	28,000
Pulling Unit		7.39			
DRILLING CHEMICALS	CORROSION \$84.55	7.30	85	1,370	1,370
Fuel & Lubricants	COSTAL 6,000 GAL \$16,584.00.	6.39		30,449	30,449
DRILLING MUD FULIDS	BUCK EYE \$1,966.83	6.12	1,700	21,684	21,684
Bits, Stabilizers & Reamers	SMITH 7.7/8 F37 SS#PL5748,\$6,702.40	6.08		27,530	27,530
Directional Service	INTREPID DDR STAND BY DAY RATE #3,620.00	6.53	9,265	59,210	59,210
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00	6.01; 7.03		4,715	4,715
Equipment Rental SET UP CHARGE	SAFETY INT H2S \$200 +\$70 A DAY RENTAL	6.20; 7.12		2,775	2,775
Waterwell, Pump & Line		6.47			
Water Transport POTABEL	B&B 6 LOADS OF POTABEL ,JIMS 4 LOADS OF C/B	6.48; 7.17	2,014	25,628	25,628
Cement Service	WILD CAT 1" SERVICES \$ 854.50	6.02		855	855
miss supply's & materials		6.54			
Coring & Core Analysis		6.05			
Geological Services		6.24			
Mud Logging	QUALITY \$650.00 S/B A DAY START DATE 10/16/05	6.33	750	10,300	10,300
Open Hole Log Service & SURVEY	GYRO DATA \$8,480.-BAKER ATLAS \$13,108.34	6.34		21,588	21,588
Cased Hole Log Service		7.36			
Perforating		6.35; 7.35			
Acid Stimulation		7.01			
Frac Stimulation		7.16			
Pump Truck & Nitrogen Service		7.19			
Transportation HOT SHOT	WILLBANKS 500 BBL FRAC TANKS \$726.38	6.32; 7.32		8,820	8,820
Contract Labor & Welding & MISS	JOE'S PIPE INSPECTION ON B/D 6.5"DC TIP/CK \$1,512.83	6.04; 7.07		29,096	29,096
Tubular Inspection		6.45; 7.34			
Engineering & Wellsite Supervision		6.18; 7.10	900	20,700	20,700
Abandonment		6.55			
SURFACE RENTAL	PAY SON, LIV QT,FL,WATER T,SOWE,SAT,TRASH.PH	6.56	1,287	24,796	24,796
Subtotal:			28,501	643,649	643,649
LEASE & WELL EQUIPMENT					
Tubulars:	Size/Wt/Grade/Thd	Footage	Price		
Conductor Pipe			ft @ \$ per ft	3.03	
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00 per ft	3.08	11,004
Intermediate Casing	9.5/8,J55,36#,ST&C	1,297	ft @ \$ 22.60 per ft	3.04	29,312
Drilling / Protection Liner / Tieback			ft @ \$ per ft	4.4	
Production Casing BOTTOM	5.5-17#-S95-BT\$C	4,343	ft @ \$ 16.00 per ft	4.21	
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00 per ft	4.21	
Production Tubing			ft @ \$ per ft	4.33	
Wellhead Equipment: Casing spools	13.3/8 WELL HEAD J& W, PARTS-SUPPL		3.09; 4.36	4,356	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300	1,300
Pumping Hookup			4.36		
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20		
Cementing & Float equipment	SCHLUMBERGER KOP PLUG, 537 SKS OF CEMENT		3.01; 4.41	59,243	59,243
WELDING MATERIALS					
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING				
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45 MUD ENG,MUD 1 LOAD			417	
				417	
Grand Total:			28,918	776,752	776,752

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, T,PVT,STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE,W/TANK,,SEWER,SAT, RK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	PAYSON ADD M.L & DDR \$100.	370.00
TERCOM'S STY. H2S EQUIPMENT	FRONTIER	105.00
1 T FRAC TANK RENTAL'S \$36. A DAY EH X 2	BES & LIGHT TOWER	185.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	CHAPMAN. SAFETY INT	110.00
SWERING MACHINE & PHONE'S	VAREL BITS & TRIUMPH	72.00
DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	LENCO	140.00
	DIAMOND 66	5.00
	AUTO DRILL - J&W	120.00
Total:		1,287.00

DDR HOUSE START DATE 10/10/05
HOUSE,SAT,SEWER LIFT

AUTO START
\$85.A/DAY 10-24-05

Drilling Report

Spud Date 10-7-05

Operator **LCX ENERGY LLC**

Date 10-24-05

Well **FED Com 1725 #61**

Report # 23	Prop ID 8830	County Edm	State NM	Rig Big Dog # 2	AFE #
Depth 5526 GL	Co Supv LIPNER	Phone	AFE-DH		
TVD 4400 KB	Phone 570-799-3126	Rig Supv D. PRESTON	AFE-Tool		
Footage 325 FWHr 14.6	Lithology Dol 087%	Phone 664-8941	AFE-Comp		
Present Operations / Executive Summary		Rig Supt BROWNING	AFE-Total		
DRLLG 10'-11" HR		Phone 664-8965	Working Int		
			Net Int		

Mud Type	MW	ECD	Vis	PV	YP	Get-Initial	Gal-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
LCX	9.2		28										
PH	Pm	PI	MI	CL	CA	LCM	Washout(%vol)	Hole Vol	Pit Vol	Stored Vol	Min to Bit	Brms Up	Full Crt
10													

Drill Pipe & Collars (top to bottom)							Casing								
#	Length	Size	WT	ID	Type	Grade	Ann Val	Size/Date	Top(MD)	Bot(MD)	Bot(TVD)	WT	Grade	TDC	Shoe Test
63	2004	4 1/2	16.62	3 1/2	XH	E		13 3/4		389	389	48"	H-40	Surf	
17	524	6 1/2	99	2 1/2	XH	DC5		9 3/4		1294	1294	36"	J-55	Surf	
90	2868	4 1/2	16.00	3 1/2	XH	E									
6	47	6 1/2	90	2 1/2	XH	MDC1									

BHA #	Length	Weight	Description
7	35450	79000	BIT, PNR, FS, SS, DTU STAB, LBHD, 2-0700", 90-STOP, 17-6 1/2 DC5

#	In @	Out @	Size	Mfg	Type	Serial #	Jobs / TRA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
7	5130		7 7/8	STC	F37KH	PL5798	3-14	33/107	20/25		396	24 1/2	16.1	

Bit Grade	#	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	124000	4000	10000				30			362	5486

Pumps #1 on Hole										Deviation >>>					
Make/Model	PSI	Stroke	Liner	SPM	Eff	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
B-D P2-9	485	9	7	70	95	45	315		5430	89.0	178.1				
C-E DR550	750	16	5 1/2	61	85	6.0	305								

Start	End	Hrs	Code	Daily Operations
8:00	11:00	5	2	DRLLG F/5201-5265
11:00	11:30	1/2	7	SERV. RIG
14:30	6:00	19 1/2	2	DRLLG (ROT + SLIDE) F/5265-5526

2-sheet

Drilling Report (page 2)

Rig: **Big Dog Drilling**

Rig # **2**

Well **FED. Com. 1725 #61**

Operator **LEE ENERGY LLC**

Date **10-29-05**

Start End Hrs Code

Daily Operations - CONTINUED

Additional Comments

SPR - #1 545PM 630"
 #2 405PM 400"
 ✓ O.D.M. OK

MOLE AVERAGE 25 BBLs / Hr Loss
 of MUD

Mud / Chemical Used Today

# Used	Product	Total Cost
8gal	C-202	
5gal	9390	
26gal	MF 55	
455X	SALT BR	
65X	S. ASM	
5gal	A-GOD	
155X	PRIMO RUC	
15X	FLOAN	

Crews			Total \$:
Morning	Day	Evening	Relief
off	off	4	4

Diesel	Today	Total
Delivered:	0	17298
On Hand: 91"	2555	
Used:	579	

Ton Miles		
Line on Spool: Ft / Size	1595	1 1/2
Ton Miles: Current / Total	633	44214
Line Cut: Today / Total	0	5905

Expense Category	Vendor	Description	Cost
	Big Dog	Rig Expense	5600 ⁰⁰

Pit Drill	BOP Test	BOP Drill	Tour (BOP)	PVT Check	Accidents Reported Today?	Daily \$	5600 ⁰⁰
Last Tests: >>	10-11-05		None		None Reported	Cum. \$	129,800 ⁰²

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: October 28, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	38,132	747,834
DEPTH (MD): PG BK MD 4,400-5,213		DAYS SINCE SPUD: 21	Completion		
PROGRESS: 83			Mud + DRILLING	4,924	19,984
PRES. OP. SLIDE- ROT DRLG@5,213		SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$91	\$1,285

OPERATIONS			
FROM	TO	HRS	DETAILS
6:00	9:00	3.00	CIRC BOTTOMS UP & PUMP, SPOT A 100 BBL @80VIS HIVIS PHIL FROM 4880 TO 3600 FOR TRIP, AND FREE UP DRILL PIPE
9:00	11:30	2.50	TRIP OUT FOR BHA CHANGE.
11:30	14:30	3.00	CHANGE OUT BHA AND TEST DDR MRT.@ 70SPM AOK.
14:30	15:00	0.50	SERVICE RIG, COM CK AOK.
15:00	16:00	1.00	TRIP IN.
16:00	19:00	3.00	TRIP CK INSPECT 6.5" DRILL COLLARS ALL AOK.
19:00	20:00	1.00	TRIP IN TO DEPTH 4,880.
20:00	22:00	2.00	WASH AND REAM 8 JTS TO BOTTOM FROM 4,880 TO 5,130.
22"	6:00	8.00	SL& ROT DRLG FROM 5130 - 5213 MD 83 FT,ROP=10.4 FT,FLOW=315 GPM,PS=900, WOB =22K-24K,MRPM=125+, 100%FM+0.
NOTE IADC BOOK IS NOW ON NEW MEXICO TIME.			
FLUID LOSS@ 2,650, MIX PAPER FOR SEEPAGE. LOSS RATE NOW @DEPTH 5,130+- 2% TO 3%			
P-RATE @80 SPM FOR 98% FLUID RETURNS.			
LITHO LOGY 90% DOL + 05% CHERT + 05% SHALE + 0% ANHY.			
24.00 DIESEL USED (\$94.0) ON HAND (3,134.0) RECEIVED (0) .			

MUD DATA	
TIME	5:AM
MUD TYPE	C/B
WEIGHT	9.2
VIS (SEC)	28
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
O/W RATIO	100%
OIL %	
LCM #	1#-2#
PH/ES	10
PM	NA
PF/MF	.6+.8
CL (PPM)	36,000
CA (PPM)	1,600
SOLIDS %	0.5%
SAND %	TR
DEPTH	5,201
DATE	10/28/2005

HYDRAULICS	

MUD MIXED	
SALT GEL	25-SKS
W-LUB	40-GAL
NUYIPLUG	25-SKS
MICA	15-SKS
SODA-ASH	01-SKS
MF-55-A SIDE	5/15-GAL
C-202	09-GAL
393-D	05-GAL
CAUSTIC	0-SKS
FLOW ZAN	19-SKS

BIT RECORD			
BIT # (#ofRR if re-run)	5	6	
SIZE	8.75	7.7/8	
MFG.	VAREL	SMITH	
TYPE	CH39	F37	
IADC CODE	537	537	
SERIAL # (RR if re-run)	204750	PL5748	
DEPTH IN	P/B 4400	5,130	
DEPTH OUT	5,130	SIH	
JETS	3X13	3X14	
WOB (min max)	12K	25K	14K 25K
RPM (rot/motor or min max)	MRT	102	R-25 M-102
FOOTAGE (Daily Cum)	152	730	83 83
ROT. HOURS (Daily Cum)	SD-21	85.0	8.0 8.0
ROP (Daily Cum)	7.3	8.6	10.4 10.4
Motor Circ. Hrs (Daily Cum)	22.0	87.0	10.0 10.0

DRILL STRING		BIT GRADING								
Pick-up Wt	122,000	BIT	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	118,000	#	0	BT	Ch.	Seal	(x/16ths)	Dull	Ch.	Pulled
Slack-off Wt	106,000	5	2	2	NO	NO	E-6	IN	NO	TRIP
Torque	50K	Remarks: GOOD RUN ON A VAREL BIT.								

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection			0/8/05=6.5"-DC=136.5..HR	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C			BHA Buoy. Wt:	
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C			46,000	
POOD LONG STRING										Wt. Below Jars:	
1 X CROSS OVER										N/A	
POOD LONG STRING											
BIT	1	1	8.75		99	DC					
1X MRT 1.75%	1	25	20	6	225	99	DC	4.5XH	4.5XH		
1X FLOAT SUB	1	2	5	6.3/8	2.3/4	99	DC	4.5XH	4.5XH	Previous Casing	
1X SHOCK SUB	1	10	60	6.5/16	2"	98	DC	4.5XH	4.5XH	Size	9.5/8
1XDTU STAB	1	2	58	6"	225	2"	5	99	DC	4.5XH	4.5XH
1X UBHO SUB	1	2	58	6"	225	2"	5	98	DC	4.5XH	4.5XH
2XMON DC	2	62	7	6"	225	2"	13/16	99	DC	4.5XH	4.5XH
90X 4.5 16.80 E DP	90	2868	5	4"	5	3,7/8		98	DC	4.5XH	4.5XH
17X DRILL COLLARS	17	524	30	6"	5	2."	225	98	DC	4.5XH	4.5XH
KELLY DOWN	1	14								BG gas units	30
DP ON TOP OF DC.	53	3,516								Max gas units	243
TOTAL BHA		3,501.50								Max gas depth	5,172
										Conn. gas	N/A
										Trip gas-SURV	300

MUD PUMPS	
PUMP PRESSURE	920
SPM	70
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	315
SPR & PRESSURE	54 X 630 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
5,079	4,877	80.7	178	12.5	436.3	-436.5	43.5
5,080	4,878	80.3	177	13.2	437.2	-437.4	44
5,112	4,882	84.7	176	14.1	468.9	-469.1	46
5,144	4,884	86.9	176	6.9	500.7	-500.9	48.3

Notes / Next 24 hrs: ,ROTATE DRLG FROM 5,130 @ 89+%HORZ.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61
 AFE# LCX D5023 API# 30-015-34340

Date: 10/28/2005
 Days since spud: 21

INTANGIBLE DRILLING COST	IDC: ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	MIKE BIRD RAT HOLE & CONDUCTOR PIPE SERVICES 6.07		38,633	38,633
Rig (Dayrate, etc.)	BIG DOG DAY 14 6.11	12,500	275,000	275,000
Drilling Daywork	6.13			
Rig Mobilization	TRUCKING ? 6.40		28,000	28,000
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$90.65 7.30	91	1,285	1,285
Fuel & Lubricants	COSTAL 6,000 GAL \$16,584.00. 6.39		30,449	30,449
DRILLING MUD FULIDS	BUCK EYE \$4,923.77 6.12	4,924	19,984	19,984
Bits, Stabilizers & Reamers	SMITH 7,7/8 F37 SS#PL5748,\$6,702.40 6.08	6,702	27,530	27,530
Directional Service	INTREPID DDR STAND BY DAY RATE #3,620.00 6.53	9,265	49,945	49,945
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00 6.01; 7.03		4,715	4,715
Equipment Rental SET UP CHARGE	SAFETY INT H2S \$200 +\$70 A DAY RENTAL 6.20; 7.12	200	2,775	2,775
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	B&B 0 LOADS OF POTABEL ,JIMS 6 LOADS OF C/B 6.46; 7.17		23,614	23,614
Cement Service	WILD CAT 1" SERVICES \$ 854.50 6.02		855	855
miss supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	QUALITY \$650.00 S/B A DAY START DATE 10/16/05 6.33	750	9,550	9,550
Open Hole Log Service & SURVEY	GYRO DATA \$8,480.-BAKER ATLAS \$13,108.34 6.34		21,588	21,588
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	WILLBANKS 500 BBL FRAC TANKS \$726.38 6.32; 7.32		8,820	8,820
Contract Labor & Welding & MISS	JOE'S PIPE INSPECTION ON B/D 6.5"DC TIP/CK \$1,512.83 6.04; 7.07	1,513	29,096	27,583
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	19,800	18,900
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LIV QT,FL,WATER T,SOWE,SAT,TRASH.PH 6.56	1,287	23,509	23,509
Subtotal:			38,132	612,735
LEASE & WELL EQUIPMENT				
Tubulars:	Size/Wt./Grade/Thd	Footage	Price	
Conductor Pipe			ft @ \$ per ft	3.03
Surface Casing	13,3/8,48,H40,ST&C	393	ft @ \$ 28.00 per ft	3.08
Intermediate Casing	9.5/8,,J55,36#,ST&C	1,297	ft @ \$ 22.60 per ft	3.04
Drilling / Protection Liner / Tieback			ft @ \$ per ft	4.4
Production Casing BOTTOM	5.5-17#-S95-BT\$C	4,343	ft @ \$ 16.00 per ft	4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00 per ft	4.21
Production Tubing			ft @ \$ per ft	4.33
Wellhead Equipment: Casing spools	13,38 WELL HEAD J& W, PARTS-SUPPL		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	SCHLUMBERGER KOP PLUG. 537 SKS OF CEMENT		3.01; 4.41	59,243
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13,3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45 MUD ENG,MUD 1 LOAD			
			105,215	105,215
Grand Total:			38,132	747,834

Daily Rentals:

Item(s)	Vendor	Cost
DB HOUSE,W/TANK,GEN,SEWER,SAT,VT,PVT,STY.	FRONTIER DDR MOB HOUSE	180.00
DB HOUSE,W/TANK,,SEWER,SAT,	PAYSON ADD M,L & DDR \$100.	370.00
WRK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
PERCOM'S STY. H2S EQUIPMENT	BES & LIGHT TOWER	185.00
1 T FRAC TANK RENTAL'S \$36. A DAY EH X 2	CHAPMAN. SAFETY INT	110.00
WER,\$YT \$ 115.00 & TRASH TRI \$25.00	VAREL BITS & TRIUMPH	72.00
SWERING MACHINE & PHONE'S	LENCO	140.00
TO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	DIAMOND 66	5.00
	AUTO DRILL - J&W	120.00
Total:		1,287.00

DDR HOUSE START DATE 10/10/05
 HOUSE,SAT,SEWER LIFT

 AUTO START
 \$85./DAY 10-24-05

LB Drilling Report

Spud Date 10-7-05

Date 10-28-05

Well	FEO. Com. 1725 #61		Operator	LCX ENERGY LLC		AFE #	
Report #	22	Prop TD	8830	County	EDDY	State	TX
Depth	5210	GL		Co Supv	LIPNER	Phone	664-8941
TVD		KB	17	Phone	580-799-3125	Rig Supv	D. BRETON
Footage	71	FMH	10	Lithology	Dura 90%	Phone	664-8941
Present Operations / Executive Summary					CHERT 57%	Rig Supt	LEAN
Slide + Rot 10-12 F/HR					SHALE 57%	Phone	664-8965
							Working Int
							Nat Int

Mud	Mud Engineer: WILLIAMSON										Mud Company: BACKEYE			
Type	MW	ECD	Vis	PV	YP	Gal-Initial	Gal-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses	
ENT BEING	9.2		28											
pH	Pm	PT	MT	CL	CA	LCM	Washout(%vol)	Hole Vel	Pit Vol	Stored Vol	Min to Bit	Bits Up	Full Circ	
10														

Drill Pipe & Collars (top to bottom)										Kelly Down: 43				Casing			
# Jts	Length	Size	WT	ID	Type	Grade	Ann Vel	Size/Date	Top(MD)	Btm(MD)	Btm(TVD)	Wt	Grade	TOC	Snoc Test		
52	1157	4 1/2	16.0	3 1/2	XH	E		13 3/8		389	389	48"	A-10	SURE			
17	524	6 1/2	99	2 1/4	XH	DC ^s		9 5/8		1294	1294	36"	D-55	SURE			
90	2868	4 1/2	16.0	3 1/2	XH	E											
6	47	90	90	2 1/4	XH	DC ^s											

BHA #	Length	Weight	Description
6	1513.58	5700	BIT, MTR, FS, UBHD, 2-MDC, 30-4 1/2 DP, 17-6 1/2 DC ^s
7	850.50	7900	BIT, MTR, FS, SPOCK SUB, DTH STAB, UBHD, 2-MDC, 90 JTS DP, 17-6 1/2 DC ^s

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TFA	RPM	WOB	BHA Eff	Feet	Hours	Ft/Hr	Bit HP
6	4400	5130	8 3/4	UNREL	5439	204750	3-13"	107	25/30		730	85	85	
7	5130		7 3/8	STC	F37KH	PL5748	3-14"	50/67	15/26		71	7	10	

Bit Grade	#	Depth	Inner	Cutter	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Puffed
6	5130	2	2		NO	A	6	I		CURVE COMPLETE

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
11800	4000	1200				30			300	243	672

Pumps										Deviation >>>						
Make/Model	PSI	Stroke	Liner	SPM	Eff	GPS	GPM	SPR		Depth	Angle	Direction	TVD	N/S	EW	Dog Leg
B-D										5112	84.7	125.8				
PZ-4	960	9	7	70	95	45	315									
C-E																
DB 550		16	6 1/2		85	5.01										

Start	End	Hrs	Code	Daily Operations
8:00	10:00	4	5	HOLE TIGHT, PUMP B JTS OUT TO 4975 MIX + SPOT SWEEP
10:00	12:30	2 1/2	6	T.O.H.
12:30	3:30	3	21	CHANGE OUT BHA + TEST
3:30	4:00	1/2	7	SERV. RIG ✓ C.O.M. OK
4:00	5:00	1	6	T.I.H. TO 2977
5:00	8:00	3	22	INSPECT D.C. ^s (NO BAD) JOE'S INSPECTION SERVICES
8:00	9:00	1	6	T.I.H. 0977-4880
9:00	11:00	2	3	WASH 8 JTS TO Btm 4880-5130
11:00	6:00	7	2	SLIDE + ROTARY F/5130-5201

2-short

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: October 27, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	26,838	709,702
DEPTH (MD): PG BK MD 4,400-5,130		DAYS SINCE SPUD: 20	Completion		
PROGRESS: 152			Mud + DRILLING	621	15,060
PRES. OP. TOOH F/ INTPD BHA # 2.		SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$85	\$1,194

OPERATIONS			DETAILS
FROM	TO	HRS	
6:00	13:30	7.50	SLIDE DRLG FROM 4,978 - 5,005 MD 24 FT, ROP=3.2 FT, FLOW=315 GPM, PS=1,160, WOB =22K-24K, M/RPM=100+, 100%FM+0.
13:30	14:00	0.50	SERVICE RIG, COM CK AOK.
14:00	3:30	13.50	SLIDE DRLG FROM 5,002 - 5,130 MD =128 FT, ROP=9.5FT, FLOW=315 GPM, PS=1,160, WOB =24K-28K, M/RPM=105, 100%FM+0.
3:30	4:30	1.00	CIRC BOTTOMS UP & PUMP A 20 BBL HI VIS SWEEP, SPOT A 20 BBL HI VIS PHIL ON BOTTOM FOR TRIP.
4:30	6:00	1.50	TRIP OUT OF HOLE FOR BHA CHANGE. TIT/@ 5,115 PICK UP KELLY AND PUMP 6 JTS OF DP OUT OF HOLE.
NOTE IADC BOOK ON TEXAS TIME.			
FLUID LOSS@ 2,650, MIX PAPER FOR SEEPAGE. LOSS RATE NOW @DEPTH 5,030+- 2% TO 3% P-RATE @80 SPM FOR 98% FLUID RETURNS.			
LITHO LOGY 90% DOL + 07% CHERT + 03% SHALE + 0% ANHY.			
24.00 DIESEL USED (846.0) ON HAND (3,728.0) RECEIVED (0).			

MUD DATA	
TIME	23:00
MUD TYPE	C/B
WEIGHT	9.2
VIS (SEC)	28
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
O/W RATIO	100%
OIL %	
LCM #	1#-2#
PH/ES	10
PM	NA
PF/MF	.6+.8
CL (PPM)	36,000
CA (PPM)	1,600
SOLIDS %	0.5%
SAND %	TR
DEPTH	5,090
DATE	10/26/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	0-SKS
PAPER	0-SKS
NUY/PLUG	05-SKS
MICA	15-SKS
SODA-ASH	01-SKS
MF-55/A SIDE	10-GAL
C-202	08-GAL
393-D	05-GAL
CAUSTIC	02SKS
FLOW ZAN	02-SKS

BIT RECORD		
BIT # (#ofRR if re-run)	5	
SIZE	8.75	
MFG.	VAREL	
TYPE	CH39	
IADC CODE	537	
SERIAL # (RR if re-run)	204750	
DEPTH IN	P/B 4400	
DEPTH OUT	SIH	
JETS	3X13	
WOB (min max)	12K	25K
RPM (rot motor or min max)	MRT	102
FOOTAGE (Daily Cum)	152	730
ROT. HOURS (Daily Cum)	SD-21	85.0
ROP (Daily Cum)	7.3	8.6
Motor Circ. Hrs (Daily Cum)	22.0	87.0

DRILL STRING		BIT GRADING								
Pick-up Wt	120,000	BIT	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	112,000	#	0	BT	Ch.	Seal	(x/16ths)	Dull	Ch.	Pulled
Slack-off Wt	118,000	Remarks:	SIH @ THIS TIME							
Torque	50K									

BHA & DRILL STRING / CASING DETAIL									Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection BOTM(Size & Thread)TOP		0/6/05=6.5"-DC=136.5..HR	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C		BHA Buoy. Wt:	
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C		46,000	
POOD LONG STRING									Wt. Below Jars:	
1 X CROSS OVER									N/A	
POOD LONG STRING										
BIT	1	1	8.75		99	DC				
1X MRT	1	25 23	6 225		99	DC	4.5XH	4.5XH	Previous Casing	
1XFLOAT SUB	1	2	5 8.3/8	2.3/4	99	DC	4.5XH	4.5XH	Size	9.5/8
1X UBHO SUB	1	2	5 8 225	2" 5	99	DC	4.5XH	4.5XH	Depth	1,294
2 X MON DC	2	62	7 6.1/4	2 13/16	99	DC	4.5XH	4.5XH	Weight	36
30 X DRILL PIPE	30	956	5 4.5	3.5	16.6	DP	4.5XH	4.5XH	Grade	J55
17 X 6.5 DRILL COLLARS	2	524	3 6.1/4	2" 5	99	DC	4.5 REG	4.5 XH	Gas Record	
									BG gas units	26
									Max gas units	133
									Max gas depth	5,056
									Conn. gas	N/A
									Trip gas-SURV	N/A
KELLY DOWN	1	20								
DP ON TOP OF DC.	111	3,536								
TOTAL BHA		1,573.58								

MUD PUMPS	
PUMP PRESSURE	1100 N/A
SPM	70
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5 P-RATE
OUTPUT (gpm)	315 W-PUMP-SUB
SPR & PRESSURE	54 X 630 PSI 53 X 1320 PSI

DEVIATION SURVEYS						
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S E-W
4,920	4,826	61.8	178	12.5	286.5	-266.7 39.9
4,952	4,841	65.7	177	12.2	315.2	-314.4 41.1
4,984	4,853	69.5	178	11.9	344.7	-344.9 42.4
5,016	4,863	72.8	180	12.5	375	-375.2 42.9
5,047	4,871	76.9	180	13.4	404.9	-405.1 42.9
5,079	4,877	80.7	178	12.5	436.3	-436.5 43.5

Notes / Next 24 hrs: TRIP OUT & CHANGE TO BHA #2, ROTATE DRLG FROM 5,030 @ 89+% HORZ.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61
 AFE# LCX D5023 API # 30-015-34340

Date: 10/27/2005
 Days since spud: 20

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	MIKE BIRD RAT HOLE & CONDUCTOR PIPE SERVICES 6.07		38,633	38,633
Rig (Dayrate, etc.)	BIG DOG DAY 14 6.11	12,500	262,500	262,500
Drilling Daywork	6.13			
Rig Mobilization	TRUCKING ? 6.40		28,000	28,000
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$84.15 7.30	85	1,194	1,194
Fuel & Lubricants	GOSTAL 6,000 GAL \$16,584.00. 6.39		30,449	30,449
DRILLING MUD FULIDS	BUCK EYE \$621.25 6.12	621	15,060	15,060
Bits, Stabilizers & Reamers	VAREL 8.75 CH39 \$5,022 6.08		20,828	20,828
Directional Service	INTREPID DDR STAND BY DAY RATE #3,820.00 6.53	9,265	40,680	40,680
Casing Crews & Equipment	ALLEN, S CSG & LDM, \$3365.00 6.01; 7.03		4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS=\$35.A DAY 6.20; 7.12		2,575	2,575
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	B&B 0 LOADS OF POTABEL , JIMS 6 LOADS OF C/B 6.46; 7.17	1,500	23,614	23,614
Cement Service	WILD CAT 1" SERVICES \$ 854.50 6.02		855	855
miss supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	QUALITY \$650.00 S/B A DAY START DATE 10/16/05 6.33	750	8,800	8,800
Open Hole Log Service & SURVEY	GYRO DATA \$8,480.-BAKER ATLAS \$13,108.34 6.34		21,588	21,588
Cased Hole Log Service	7.36			
Perforating	6.36; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	WILLBANKS 500 BBL FRAC TANKS \$726.38 6.32; 7.32		8,820	8,820
Contract Labor & Welding & MISS	JOE'S PIPE INSPECTION ON B/D 5"H90 DC 6.04; 7.07		27,583	27,583
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	18,900	18,900
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LIV QT, FL, WATER T, SOWE, SAT, TRASH, PH 6.56	1,217	22,222	22,222
	Subtotal:	26,838	577,016	577,016
LEASE & WELL EQUIPMENT				
Tubulars:	Size/Wt/Grade/Thd	Footage	Price	
Conductor Pipe			ft @ \$ 3.03 per ft	
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00 per ft	11,004
Intermediate Casing	9.5/8,J55,36#,ST&C	1,297	ft @ \$ 22.60 per ft	29,312
Drilling / Protection Liner / Tieback			ft @ \$ 4.4 per ft	
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$ 16.00 per ft	
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00 per ft	
Production Tubing			ft @ \$ 4.33 per ft	
Wellhead Equipment: Casing spools	13.38 WELL HEAD J& W, PARTS-SUPPL		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	SCHLUMBERGER KOP PLUG. 537 SKS OF CEMENT		3.01; 4.41	59,243
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAYS X 216.45 MUD ENG.MUD 1 LOAD			
				105,215
	Grand Total:		26,838	709,702

Daily Rentals:		
Item(s)	Vendor	Cost
2B HOUSE,W/TANK,GEN,SEWER,SAT, T,PVT,STY,	FRONTIER DDR MOB HOUSE	180.00
2B HOUSE,W/TANK,,SEWER,SAT, RK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	PAYSON ADD M.L & DDR \$100.	370.00
TERCOM'S STY.	FRONTIER	105.00
1 T FRAC TANK RENTAL'S \$36. A DAY EH X 2	BES & LIGHT TOWER	185.00
WER,SYT \$ 115.00 & TRASH TRI \$25.00	CHAPMAN	40.00
SWERING MACHINE & PHONE'S	VAREL BITS & TRIUMPH	72.00
TO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	LENCO	140.00
	DIAMOND 66	5.00
	AUTO DRILL - J&W	120.00
	Total:	1,217.00

DDR HOUSE START DATE 10/10/05
 HOUSE,SAT,SEWER LIFT
 AUTO START
 \$85.A/DAY 10-24-05

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 10/26/2005

AFE# LCX D5023 API# 30-015-34340

Days since spud: 19

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	MIKE BIRD RAT HOLE & CONDUCTOR PIPE SERVICES	6.07	38,633	38,633
Rig (Dayrate, etc.)	BIG DOG DAY 14	6.11	12,500	250,000
Drilling Daywork		6.13		
Rig Mobilization	TRUCKING ?	6.40	28,000	28,000
Pulling Unit		7.39		
DRILLING CHEMICALS	CORROSION \$84.15	7.30	85	1,109
Fuel & Lubricants	COSTAL 6,000 GAL \$16,584.00.	6.39	30,449	30,449
DRILLING MUD FULIDS	BUCK EYE \$419.90	6.12	420	14,439
Bits, Stabilizers & Reamers	VAREL 6.75 CH39 \$5,022	6.08	20,828	20,828
Directional Service	INTREPID DDR STAND BY DAY RATE #3,620.00	6.53	9,265	31,415
Casing Crews & Equipment	ALLEN, S CSG & LDM, \$3365.00	6.01; 7.03	4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS=\$35A DAY	6.20; 7.12	2,575	2,575
Waterwell, Pump & Line		6.47		
Water Transport POTABEL	B&B 0 LOADS OF POTABEL, JIMS 10 LOADS	6.46; 7.17	22,114	22,114
Cement Service	WILD CAT 1" SERVICES \$ 854.50	6.02	855	855
miss supply's & materials		6.54		
Coring & Core Analysis		6.05		
Geological Services		6.24		
Mud Logging	QUALITY \$650.00 S/B A DAY START DATE 10/16/05	6.33	750	8,050
Open Hole Log Service & SURVEY	GYRO DATA \$8,480.-BAKER ATLAS \$13,108.34	6.34	21,588	21,588
Cased Hole Log Service		7.36		
Perforating		6.35; 7.35		
Acid Stimulation		7.01		
Frac Stimulation		7.16		
Pump Truck & Nitrogen Service		7.19		
Transportation HOT SHOT	WILLBANKS 500 BBL FRAC TANKS \$726.38	6.32; 7.32	8,820	8,820
Contract Labor & Welding & MISS	JOE'S PIPE INSPECTION ON B/D 5"H90 DC	6.04; 7.07	27,583	27,583
Tubular Inspection		6.45; 7.34		
Engineering & Wellsite Supervision		6.18; 7.10	900	18,000
Abandonment		6.55		
SURFACE RENTAL	PAY SON, LIV QT, FL, WATER T, SOWE, SAT, TRASH, PH	6.56	1,217	21,005
	Subtotal:		25,137	550,178
LEASE & WELL EQUIPMENT				
Tubulars:	Size/Wt/Grade/Thd	Footage	Price	
Conductor Pipe		ft @ \$	per ft	3.03
Surface Casing	13.3/8, 48, H40, ST&C	393	ft @ \$ 28.00	per ft 3.08
Intermediate Casing	9.5/8, J55, 36#, ST&C	1,297	ft @ \$ 22.60	per ft 3.04
Drilling / Protection Liner / Tieback			ft @ \$	per ft 4.4
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$ 16.00	per ft 4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	per ft 4.21
Production Tubing			ft @ \$	per ft 4.33
Wellhead Equipment: Casing spools	13.38 WELL HEAD J&W, PARTS-SUPPL		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	SCHLUMBERGER KOP PLUG. 537 SKS OF CEMENT		3.01; 4.41	59,243
WELDING MATERIALS				
WILDCAT 1"CEM, PIPE, RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAYS X 216.45 MUD ENG, MUD 1 LOAD			
			Grand Total:	
			25,137	682,864
			25,137	682,864

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE, W/TANK, GEN, SEWER, SAT, SAT, PV, STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE, W/TANK, SEWER, SAT,	PAYSON ADD M, L & DDR \$100.	370.00
WORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
INTERCOM'S STY.	BES & LIGHT TOWER	185.00
& T FRAC TANK RENTAL'S \$36. A DAY EH X 2	CHAPMAN	40.00
SEWER, SYT \$ 115.00 & TRASH TR \$25.00	VAREL BITS & TRIUMPH	72.00
ANSWERING MACHINE & PHONE'S	LENCO	140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	DIAMOND 66	5.00
	AUTO DRILL - J&W	120.00
	Total:	1,217.00

DDR HOUSE START DATE 10/10/05
HOUSE, SAT, SEWER LIFT

AUTO START
\$85./DAY 10-24-05

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 10/25/2005

AFE# LCX D5023 API# 30-015-34340

Days since spud: 18

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	MIKE BIRD RAT HOLE & CONDUCTOR PIPE SERVICES	6.07	38,633	38,633
Rig (Dayrate, etc.)	BIG DOG DAY 14	6.11	12,500	237,500
Drilling Daywork		6.13		
Rig Mobilization	TRUCKING ?	6.40	28,000	28,000
Pulling Unit		7.39		
DRILLING CHEMICALS	CORROSION \$84.55	7.30	85	1,024
Fuel & Lubricants	COSTAL 6,000 GAL \$16,584.00.	6.39	30,449	30,449
DRILLING MUD FULIDS	BUCK EYE \$1,262.05	6.12	1,262	14,019
Bits, Stabilizers & Reamers	VAREL 8.75 CH39 \$5,022	6.08	20,828	20,828
Directional Service	INTREPID DDR STAND BY DAY RATE #3,620.00	6.53	9,265	22,150
Casing Crews & Equipment	ALLEN, S CSG & LDM, \$3365.00	6.01; 7.03	4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS=\$35.A DAY	6.20; 7.12	2,575	2,575
Waterwell, Pump & Line		6.47		
Water Transport POTABEL	B&B 0 LOADS OF POTABEL ,JIMS 10 LOADS	6.46; 7.17	2,544	22,114
Cement Service	WILD CAT 1" SERVICES \$ 854.50	6.02	855	855
Miss supply's & materials		6.54		
Coring & Core Analysis		6.05		
Geological Services		6.24		
Mud Logging	QUALITY \$650.00 S/B A DAY START DATE 10/16/05	6.33	750	7,300
Open Hole Log Service & SURVEY	GYRO DATA \$8,480.-BAKER ATLAS \$13,108.34	6.34	21,588	21,588
Cased Hole Log Service		7.36		
Perforating		6.35; 7.35		
Acid Stimulation		7.01		
Frac Stimulation		7.16		
Pump Truck & Nitrogen Service		7.19		
Transportation HOT SHOT	WILLBANKS 500 BBL FRAC TANKS \$726.38	6.32; 7.32	726	8,820
Contract Labor & Welding & MISS	JOE'S PIPE INSPECTION ON B/D 5"H90 DC	6.04; 7.07	27,583	27,583
Tubular Inspection		6.45; 7.34		
Engineering & Wellsite Supervision		6.18; 7.10	900	17,100
Abandonment		6.55		
SURFACE RENTAL	PAY SON, LIV QT, FL, WATER T, SOWE, SAT, TRASH, PH	6.56	1,217	19,788
Subtotal:		29,249	525,041	525,041
LEASE & WELL EQUIPMENT				
Tubulars:	Size/WL/Grade/Thd	Footage	Price	
Conductor Pipe		ft @ \$	per ft	3.03
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00	per ft 3.08
Intermediate Casing	9.5/8, J55,36#,ST&C	1,297	ft @ \$ 22.60	per ft 3.04
Drilling / Protection Liner / Tieback			ft @ \$	per ft 4.4
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$ 16.00	per ft 4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	per ft 4.21
Production Tubing			ft @ \$	per ft 4.33
Wellhead Equipment: Casing spools	13.38 WELL HEAD J&W, PARTS-SUPPL		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	SCHLUMBERGER KOP PLUG. 537 SKS OF CEMENT		3.01; 4.41	59,243
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAYS X 216.45 MUD ENG,MUD 1 LOAD			
Grand Total:		29,249	657,727	657,727

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE,W/TANK,,SEWER,SAT,	PAYSON ADD M,L & DDR \$100.	370.00
WORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
INTERCOM'S STY.	BES & LIGHT TOWER	185.00
SEWER & T FRAC TANK RENTAL'S \$36. A DAY EH X 2	CHAPMAN	40.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	VAREL BITS & TRIUMPH	72.00
ANSWERING MACHINE & PHONE'S	LENCO	140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	DIAMOND 66	5.00
	AUTO DRILL - J&W	120.00
Total:		1,217.00

DDR HOUSE START DATE 10/10/05
HOUSE,SAT,SEWER LIFT

AUTO START
\$85./DAY 10-24-05

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61	DATE: October 24, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2	SPUD DATE: October 7, 2005	Drilling	33,655	628,478
DEPTH (MD): PG BK MD 4,400-4452	DAYS SINCE SPUD: 17	Completion		
PROGRESS: 52-MD		Mud + DRILLING	659	12,757
PRES. OP. SLIDE DRLG	SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$0	\$939

OPERATIONS				
FROM	TO	HRS	DETAILS	
6:00	7:30	1.50	MR @ TX TIME IN IADC BOOKS.MAKE UP DDR & MWD BHA.	
7:30	9:00	1.50	SERVICE RIG, COM CK AOK, FINISHED UP PIT CLEANING.	
9:00	11:30	2.50	TRIP IN HOLE WITH INTREPID BHA # 1,HIT BRIDGE @ 3,870 DEPTH,PICK UP KELLY.	
11:30	12:30	1.00	BRAKE CIRC, WASH AND REAM 60 FT FROM 3,870 TO 3,930.	
12:30	13:00	0.50	TRIP TO BOTTOM @ 4,400 DEPTH.	
13:00	0:00	11.00	TIME DRLG 1FT X 1HR FI4400-4408, 2FT X 1HR FROM 4408 TO 4416 ,WOB 2K,FLOW 247 GPM =730 PSI	
0:00	8:00	8.00	SLIDE DRLG FROM 4,416 TO 4,452 MD =36 FT,ROP=6FT WOB =12K-18K 70%FM+20%CEM.	
			FLUID LOSS@ 2,850, MIX PAPER FOR SEEPAGE. LOSS RATE NOW @DEPTH 4,430+ 2% TO 3% P-RATE @80 SPM FOR 97% FLUID RETURNS.	
			LITHO LOGY 50% DOL + 0% CHERT + 25% SHALE + 30% CEMENT.	
		24.00	DIESEL USED (579.0) ON HAND (6,015.0) RECEIVED (0) .	

MUD DATA	
TIME	14:30
MUD TYPE	C/B
WEIGHT	8.7
VIS (SEC)	28
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
O/W RATIO	100%
OIL %	
LCM #	1#-2#
PH/ES	11.5
PM	NA
PF/MF	.6+.8
CL (PPM)	36,000
CA (PPM)	1,600
SOLIDS %	0.5.%
SAND %	TR
DEPTH	4,410
DATE	10/23/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	0-SKS
PAPER	0-SKS
NUY(PLUG)	05-SKS
MICA	15-SKS
SODA-ASH	01-SKS
MF-55-A SIDE	0-GAL
C-202	0-GAL
393-D	0-GAL
CAUSTIC	0-SKS
FLOW ZAN	02-SKS

BIT RECORD			
BIT # (#xRR if re-run)	4- RR-2	5	
SIZE	8.75	8.75	
MFG.	STC	VAREL	
TYPE	F37HYPS	CH39	
IADC CODE	537	537	
SERIAL # (RR if re-run)	PC8090	204750	
DEPTH IN	CEMENT-4091	P/B 4400	
DEPTH OUT		SIH	
JETS	3X13'S	3X13	
WOB (min max)	15 20	2K	16K
RPM (rot motor or min max)	45 55	MRT	
FOOTAGE (Daily Cum)	309 309	52	52
ROT. HOURS (Daily Cum)	13.0 13.0	SD-17	17.0
ROP (Daily Cum)	23.8 23.8	3.1	3.1
Motor Ctr. Hrs (Daily Cum)		18.0	18.0

DRILL STRING		BIT GRADING								
Pick-up Wt	100,000	Bit #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	98,000		#	0	BT	Ch.	Seal	(x/16ths)	Dull	Ch. Pulled
Slack-off Wt	96,000	Remarks:								
Torque	50K									

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):		
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection		BOTM(Size & Thread)TOP		10/6/05=6.5'-DC=68.5...HRS	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C				BHA Buoy. Wt: 46,000	
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C				Wt. Below Jars: N/A	
POOD LONG STRING												
1 X CROSS OVER												
POOD LONG STRING												
BIT	1	1	8.75		99	DC						
1X MRT	1	25	23	6	225	99	DC	4.5XH	4.5XH	Previous Casing		
1XFLOAT SUB	1	2	5	6.3/8	2.3/4	99	DC	4.5XH	4.5XH	Size	9.5/8	
1X UBHO SUB	1	2	58	6	225	2.5	99	DC	4.5XH	4.5XH	Depth	1,294
2 X MON DC	2	62	7	6.1/4	2	13/16	99	DC	4.5XH	4.5XH	Weight	36
30 X DRILL PIPE	30	956	55	4.5	3.5	16.6	99	DP	4.5XH	4.5XH	Grade	J55
17 X 6.5 DRILL COLLARS	2	524	30	6.1/4	2.5	99	DC	4.5 REG	4.5 XH	Gas Record		
										BG gas units	N/A	
										Max gas units	N/A	
										Max gas depth	N/A	
										Conn. gas	N/A	
										Trip gas-SURV	N/A	
KELLY DOWN	1	41										
DP	88	2,837										
TOTAL BHA		1,573.58										

MUD PUMPS	
PUMP PRESSURE	730 N/A
SPM	55
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5 P-RATE
OUTPUT (gpm)	248 W-PUMP-SUB
SPR & PRESSURE	53 X 455 PSI 53 X 1320 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
4,440	4,438	4	78	0	37.61	-37.78	37.89

Notes / Next 24 hrs: BUILD CURVE @13%.DEV FROM 4400 MD TO ? 4600 MD

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 10/24/2005

AFE# LCX D5023 API# 30-015-34340

Days since spud: 17

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	MIKE BIRD RAT HOLE & CONDUCTOR PIPE SERVICES 6.07		38,633	38,633
Rig (Dayrate, etc.)	BIG DOG DAY 14 6.11	12,500	225,000	225,000
Drilling Daywork	6.13			
Rig Mobilization	TRUCKING ? 6.40		28,000	28,000
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$60.15 7.30		939	939
Fuel & Lubricants	COSTAL 6,000 GAL \$16,584.00. 6.39		30,449	30,449
DRILLING MUD FLUIDS	BUCK EYE \$659.39 6.12	659	12,757	12,757
Bits, Stabilizers & Reamers	VAREL 8.75 CH39 \$5,022 6.08	5,022	20,828	20,828
Directional Service	INTREPID DDR STAND BY DAY RATE #3,620.00 6.53	9,265	12,885	12,885
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00 6.01; 7.03		4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS-\$35.A DAY 6.20; 7.12		2,575	2,575
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	B&B 0 LOADS OF POTABEL H2O,JIMS 13 CUT,BRINE 6.46; 7.17	2,925	19,570	19,570
Cement Service	WILD CAT 1" SERVICES \$ 854.50 6.02		855	855
miss supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	QUALITY \$650.00 S/B A DAY START DATE 10/16/05 6.33	750	6,550	6,550
Open Hole Log Service & SURVEY	GYRO DATA \$8,480.-BAKER ATLAS \$13,108.34 6.34		21,588	21,588
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	BUCK EYE 2 LOAD \$400. HUGH-F/G&L FISH/TOOL\$1,120.. 6.32; 7.32		8,094	8,094
Contract Labor & Welding & MISS	JOE'S PIPE INSPECTION ON B/D 5"H90 DC 6.04; 7.07		27,583	27,583
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	16,200	16,200
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LIV QT,FL,WATER T,SOWE,SAT,TRASH.PH 6.56	1,217	18,571	18,571
Subtotal:		33,238	495,792	495,792
LEASE & WELL EQUIPMENT				
Tubulars:	Size/Wt/Grade/Thd	Footage	Price	
Conductor Pipe			ft @ \$ 3.03 per ft	
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00 per ft	11,004
Intermediate Casing	9.5/8,J55,36#,ST&C	1,297	ft @ \$ 22.60 per ft	29,312
Drilling / Protection Liner / Tieback			ft @ \$ 4.4 per ft	
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$ 16.00 per ft	4,211
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00 per ft	4,211
Production Tubing			ft @ \$ 4.33 per ft	
Well head Equipment: Casing spools	13.38 WELL HEAD J&W, PARTS-SUPPL		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	SCHLUMBERGER KOP PLUG. 537 SKS OF CEMENT		3.01; 4.41	59,243
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD /DAY'S X 216.45 MUD ENG.MUD 1 LOAD		417	
			417	
			105,215	105,215
Grand Total:		33,655	628,478	628,478

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT.PVT.STY.	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE,W/TANK,SEWER,SAT, FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	PAYSON ADD M,L & DDR \$100.	370.00
INTERCOM'S STY.	FRONTIER	105.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 2	BES & LIGHT TOWER	185.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	CHAPMAN	40.00
ANSWERING MACHINE & PHONE'S	VAREL BITS & TRIUMPH	72.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	LENCO	140.00
	DIAMOND 66	5.00
	AUTO DRILL - J&W	120.00
Total:		1,217.00

DDR HOUSE START DATE 10/10/05
HOUSE,SAT,SEWER LIFT

AUTO START
\$85.ADAY 10-24-05

Drilling Report

Spud Date 10-2-05

Date 10-24-05

Well: **Fed Comm 1725th Ct** Operator: **L.C.X. Company**

Report #	18	Prop TD	2220	County	Eddy	State	NM	Rig	Big Dog # 2	AFE #
Depth	4452	GL		Co Supv	L. James	Phone	664-1512	AFE-DH		
TVD	4400	KB	17	Phone	505-799-3125	Rig Supv	Chambers, A	AFE-Test		
Footage	52	FVHr	3	Lithology		Phone	664-1512	AFE-Comp		
Present Operations / Expensive Summary								Rig Supt	Chambers, A	AFE-Total
sliding @ 8' p.s. h.c.								Phone	664-8965	Working Int
										Net Int

Mud Type	MW	Mud Engineer	W. Williams	Mud Company	Barbours
ECD	28	Gal-Initial		Cake	WL
Vis		Gal-10 min		Solids	% Oil
PV				% Water	Mud Losses
YP					

Drill Pipe & Collars (top to bottom)								Casing							
#	Length	Size	Wt	ID	Type	Grade	Ann Vel	Size/Date	Top(MD)	Bot(MD)	Bot(TVD)	WI	Grade	TOC	Shoe Test
27	2836	4 1/2	16.60	3 1/2	XO	E		13 3/4		389	389	46	H40	Sub	
30	956	4 1/2	16.60	3 1/2	XO	E		9 5/8		1294	1294	36	J55	Sub	
17	524	6 1/2	99	2 3/4	XO	DC									

BHA #	Length	Weight	Description
6	1573		1 bit, mat, 3 1/2, UBHO, 2 MDC, 30 DC, 17 DC

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TFA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
6	4 1/2		2 3/4	Level	CR39	204750	3x13	23	15		52	16	3 1/4	

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
Grade									

String	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
Loads	130	6	4								

Pumps										Deviation >>>						
Make/Model	PSI	Stroke	Liner	SPM	EIT	GPS	GPM	SPR		Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
P29	125	9	7	55	95	4.5	247									
AB550		16	5 1/2		25	501										

Start	End	Hrs	Code	Daily Operations
6:00	8:30	2 1/2	6	Mkup BHA + check equipment
8:30	10:00	1 1/2	21	Seal rig + get pits
10:00	12:30	2 1/2	6	H.I.A. hit bridge @ 3870
12:30	1:30	1	6	Plug hole wash 60 ft.
1:30	2:00	1/2	6	Conat. H.I.A.
2:00	1:00	11	2	Time delay 4400-4420 1.5 hr
1:00	6:00	5	2	Slide from 4400-4452

1-short

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 #61	DATE: October 23, 2005	COST	DAY	CUM
RIG NAME: BIG DOG #2	SPUD DATE: October 7, 2005	Drilling	19,062	594,823
DEPTH (MD): PLUG BACK MD 4,400	DAYS SINCE SPUD: 16	Completion		
PROGRESS: CEMENT F/ 4,091=309		Mud + DRILLING	0	12,098
PRES. OP.	SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$0	\$939

OPERATIONS			
FROM	TO	HRS	DETAILS
8:00	9:30	3.50	MR @ TX TIME IN IADC BOOKS, WQC JET AND CLEAN PITTS, TRIP IN TO DRLG CEMENT TAG CEM TOP @ 4,091.
9:30	17:00	7.50	DRLG CEMENT FROM 4,091 TO 4,300 =209, ROP=27.9.
17:00	21:30	4.50	TRIP OUT & LAY DOWN 42 JTS OF DRILL PIPE.SLM TO DC, TRIP IN + 13 STANDS OF DP IN DRK EXTRA.
21:30	22:00	0.50	WASH AND 60 FT TO BOTTOM FROM 4,240 TO 4,300.
22:00	3:30	5.50	DRLG FROM 4,300 TO 4,400=100 FT, ROP=18.1, DRESS CEM TOP @ 4,400 TO START TIME DRLG KOP.
3:30	4:00	0.50	CIRC BOTTOMS UP AND CLEAN HOLE.
4:00	6:00	2.00	TRIP OUT AND CHANG BHA TO # 1 INTREPID MRT & MWD FOR TIME DRILLING.
			NOTE CEMENT IS HARD.
			FLUID LOSS@ 2,850, MDX PAPER FOR SEEPAGE. LOSS RATE NOW @DEPTH 4,930- 3% TO 6% @ MUD UP. P-RATE @80 SPM FOR 97% FLUID RETURNS.
			LITHO LOGY 0 % DOL + 0% CHERT + 0% SHALE + 100% CEMENT.
		24.00	DIESEL USED (871.0) ON HAND (6,594.0) RECEIVED (0).

MUD DATA	
TIME	15:PM
MUD TYPE	F/W
WEIGHT	8.6
VIS (SEC)	32
PV/YP	10-10
GELS	4-12
WATER LOSS	16
CAKE	1,32
TS/LGS %	
HGS/SAND %	
O/W RATIO	
OIL %	
LCM #	1#-2#
PHES	9
PM	
PF/MF	
CL (PPM)	8,000
CA (PPM)	1,400
SOLIDS %	1.5%
SAND %	TR
DEPTH	4,200
DATE	10/22/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	0-SKS
PAPER	0-SKS
CED-FIBER	0-SKS
LIME	0-SKS
SODA-ASH	0-SKS
MF-55-A SIDE	0-GAL
C-202	0-GAL
393-D	0-GAL
CAUSTIC	0-SKS
Y-STARCH	0-SKS

BIT RECORD			
BIT # (#orRR if re-run)	4- RR-1	4- RR-2	
SIZE	8.75	8.75	
MFG.	STC	STC	
TYPE	F37HYPS	F37HYPS	
IADC CODE	537	537	
SERIAL # (RR if re-run)	PC6090	PC6090	
DEPTH IN	4,461	CEMENT-4091	
DEPTH OUT	5,050		
JETS	3X13'S	3X13'S	
WOB (min max)	38 48	15 20	
RPM (rot/motor or min max)	45 55	45 55	
FOOTAGE (Daily Cum)	120 589	309 309	
ROT. HOURS (Daily Cum)	8.0 38.5	13.0 13.0	
ROP (Daily Cum)	15.0 15.3	23.8 23.8	
Motor Circ. Hrs (Daily Cum)			
TOT BIT #4 HR 90.5 FT 1991			

DRILL STRING		BIT GRADING								
Pick-up Wt	100,000	BK	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	98,000	#	0	BT	Ch.		Seal	(x/16ths)	Dull	Ch.
Slack-off Wt	96,000	4XR2	2	4	1		E	IN		TRIP
Torque	50K	Remarks:								

BHA & DRILL STRING / CASING DETAIL								Last BHA Insp'n (Hrs):			
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)	10/6/05=6.5'-DC=51.5'.HRS			
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C	BHA Buoy. Wt: 46,000			
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C	Wt. Below Jars: N/A			
POOD LONG STRING											
1 X CROSS OVER											
POOD LONG STRING											
BIT	1	1	8.75		99	DC					
1X BIT SUB	1	3	0	6	5	2".5	99	DC	4.5XH	4.5XH	Previous Casing
17 X 6.5 DRILL COLLARS	2	523	96	6.1/4	2".5	99	DC	4.5 XH	4.5 XH		Size 9.5/8
											Depth 1,294
											Weight 36
											Grade J55
											Gas Record
											BG gas units N/A
											Max gas units N/A
											Max gas depth N/A
											Conn. gas N/A
											Trip gas-SURV N/A
KELLY DOWN	1	28									
DP	121	3,846									
TOTAL BHA		527.96									

MUD PUMPS	
PUMP PRESSURE	900
SPM	82
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	369
SPR & PRESSURE	53 X 455 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
4,450	4,407	3.5					
4,825		0.75					
5,048	5,048	2.32	83.2	0.54	5045.7	35.56	70.83
GYRO DATA							

Notes / Next 24 hrs: TRIP OUT CHANGE BHA TRIP IN AND START TIME DRLG @ PLUG BACK MD 4,400.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 81
 AFE# LCX D5023 API# 30-015-34340

Date: 10/23/2005
 Days since spud: 16

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	MIKE BIRD RAT HOLE & CONDUCTOR PIPE SERVICES 6.07		38,633	38,633
Rig (Dayrate, etc.)	BIG DOG DAY 14 6.11	12,500	212,500	212,500
Drilling Daywork	6.13			
Rig Mobilization	TRUCKING ? 6.40		28,000	28,000
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$60.15 7.30		939	939
Fuel & Lubricants	COSTAL 6,000 GAL \$16,584.00. 6.39		30,449	30,449
DRILLING MUD FULIDS	BUCK EYE \$1,125.13 6.12		12,098	12,098
Bits, Stabilizers & Reamers	ST C 8.75 \$8,706 RENTAL \$1,800.00. TRIUMPH REAMER,S 6.08		15,806	15,806
Directional Service	INTREPID DDR STAND BY DAY RATE #3,620.00 6.53	3,620	3,620	3,620
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00 6.01; 7.03		4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS=\$35.A DAY 6.20; 7.12		2,575	2,575
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	B&B 3 LOADS OF POTABEL H2O,JIMS 9 CUT,BRINE 6.46; 7.17		16,645	16,645
Cement Service	WILD CAT 1" SERVICES \$ 854.50 6.02		855	855
miss supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	QUALITY \$650.00 S/B A DAY START DATE 10/16/05 6.33	650	5,800	5,800
Open Hole Log Service & SURVEY	GYRO DATA \$8,480.-BAKER ATLAS \$13,108.34 6.34		21,588	21,588
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	BUCK EYE 2 LOAD \$400. HUGH-F/G&L FISH/TOOLS\$1,120.. 6.32; 7.32		8,094	8,094
Contract Labor & Welding & MISS	JOE'S PIPE INSPECTION ON B/D 5"H90 DC 6.04; 7.07		27,583	27,583
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	15,300	15,300
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LIV QT,FL,WATER T,SOWE,SAT,TRASH.PH 6.56	1,175	17,354	17,354
Subtotal:		18,845	462,554	462,554
LEASE & WELL EQUIPMENT	Size/Wt/Grade/Thd	Footage	Price	
Tubulars:				
Conductor Pipe			ft @ \$	per ft 3.03
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00	per ft 3.08
Intermediate Casing	9.5/8,J55,36#,ST&C	1,297	ft @ \$ 22.60	per ft 3.04
Drilling / Protection Liner / Tieback			ft @ \$	per ft 4.4
Production Casing BOTTOM	5.5-17#-S95-BT\$C	4,343	ft @ \$ 16.00	per ft 4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	per ft 4.21
Production Tubing			ft @ \$	per ft 4.33
Wellhead Equipment: Casing spools	13,3/8 WELL HEAD J & W, PARTS-SUPPL		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	SCHLUMBERGER KOP PLUG. 537 SKS OF CEMENT		3.01; 4.41	59,243
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAYS X 218.45 MUD ENG.			217
				217
Grand Total:				19,062
				594,823
				594,823

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE,W/TANK,,SEWER,SAT, FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	PAYSON ADD M,L & DDR \$100.	370.00
INTERCOM'S STY.	FRONTIER	105.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 2	BES & LIGHT TOWER	185.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	CHAPMAN	40.00
ANSWERING MACHINE & PHONE'S	VAREL BITS & TRIUMPH	72.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	LENCO	140.00
	DIAMOND 66	5.00
	AUTO DRILL - J&W	77.50
Total:		1,174.50

DDR HOUSE START DATE 10/10/05
 HOUSE,SAT,SEWER LIFT

J&W START DATE
 \$35. ON 10/17/05

LB
Drilling Report

Spud Date 10-7-05

Operator LCK ENERGY LLC

Date 10-23-05

Well FEU.Com. 1725 #61

Report #	17	Prop TD	8930	County	EDDY	State	NM	Rig	Big Dog # 2	AFE #
Depth	5050	GL		Co Supr	LIPNER	Phone	664-1512	AFE-DH		
TVD	4400	KB	17	Phone	590-799-3125	Rig Supv	CHANEY	AFE-Test		
Footage	334	FVHr	2.5	Lithology	Cement	Phone	664-1512	AFE-Comp		
Present Operations / Executive Summary								Rig Supt	LEON	AFE-Total
P.O.H. well bit								Phone	664-8965	Working Int
									Net Int	

Mud Type	MW	EGD	Vs	PV	YP	Gel-Initial	Gel-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
F/W	8.5		2.9										
pH	Pm	PI	MF	CL	CA	LCM	Washout(%vol)	Hole Vol	PR Vol	Stored Vol	Min to Bit	Bins Up	Full Circ
10													

Drill Pipe & Collars (top to bottom)								Casing							
# Jts	Length	Size	Wt	lb	Type	Grade	Ann Val	Size/Date	Top(MD)	Bin(MD)	Bin(TVD)	Wt	Grade	TOC	Shoe Test
121	3852	4 1/2	1640	3 1/2	XO	E		13 3/4		389	389	48"	N-40	SURF	
17	527	6 1/2	99	2 1/4	XH	DC		9 5/8		1299	1299	36"	S-55	SURF	

BHA #	Length	Weight	Description
5	527 1/8	45	1st, Bb, 17 DC

#	In @	Out @	Size	Mfg	Type	Serial #	Jets / TFA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
4	P870	NORL	4400	9 3/4	Stc	F37	PC6020	3X3	50	25	309	13	23	

Bit	#	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
Grade										

String Loads	Hock Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Tip Gas	Max Gas	Max Gas @
	98	2	2								

Pumps								Deviation >>>							
Make/Model	PSI	Stroke	Liner	SPM	ERT	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	EW	Dog Leg
B-D									4582	3 1/4					
P2-9	1000	9	7	85	95	45	382								
D-6															
DE550		16	5 1/2		85	5.01									

Start	End	Hrs	Code	Daily Operations
6:00	10:00	4	21	W.D.C.
10:30	10:30	1/2	6	P.O.H. tag cement @ 4091
10:30	6:00	7 1/2	2	daily cement to 4300
6:00	7:00	1	6	2 1/2" 42 jet P.P.
7:00	8:30	1 1/2	6	P.O.H. to top of DC. S.L.M. 4300
8:30	10:30	2	6	P.O.H.
10:30	11:00	1/2	22	used 60' to bottom
11:00	4:30	5 1/2	2	daily 4300-4400
4:30	5:00	1/2	5	Circ.
5:00	6:00	1	6	P.O.H. well bit

Full

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: October 22, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	62,616	575,761
DEPTH (MD): 5,050		DAYS SINCE SPUD: 15	Completion		
PROGRESS: 0			Mud + DRILLING	0	12,098
PRES. OP. WOC ON KOP PLUG		SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$0	\$939

OPERATIONS			DETAILS
FROM	TO	HRS	
6:00	7:00	1.00	MR @ TX TIME IN IADC BOOKS, CIRC AND SPOT 40 BBL HI VIS PILL ON BOTTOM FOR LOGG'S.
7:00	9:00	2.00	TRIP OUT AND LAY DOWN REAMERS.
9:00	15:00	6.00	RIG UP LOGGRES AND RUN TRIPPLE COMBO, GAMA, DENSITY, INDUC, MIN LOG, RIG DOWN.
15:00	16:30	1.50	TRIP IN HOLE OPEN END TO DEPTH 5020 MD TO SPOT KOP CEMENT PLUG.
16:30	18:30	2.00	CIRC & RIG UP GYRO DATA WIRE LINE TO RUN AND RIG UP CEMENTERS.
18:30	20:00	1.50	RUN GYRO IN HOLE & LOGG.
20:00	21:30	1.50	MIX CEMENT, CIRC CAPACITY OF DP & ANN, PUMP DOWN 536 SKS OF CLASS H CEMENT KOP PLUG FROM 5,020 TO 3,744
21:30	6:00	8.50	WOC TRIP OUT 10 STANDS OF DRILL PIPE AND REVESE OUT 8 BBL'S OF CEMENT TO PIT, TRIP OUT TO SURFACE, CLEAN PITS.
			NOTE CEMENT MIX, 536 SLS OF CLASS H, +0.9% D65+0.1% D13, H2O MIX 3.36 GAL/SKS, YELD @ 0.94, DENSITY @ 17.5 # - SLURRY CF/ 503 AND 90 BBL'S.
			FLUID LOSS @ 2,650, MIX PAPER FOR SEEPAGE. LOSS RATE NOW @ DEPTH 4,930- 3% TO 6%, @ MUD UP. P-RATE @ 80 SPM FOR 97% FLUID RETURNS.
			LITHO LOGY 80% DOL + 10% CHERT + 10% SHALE.
		24.00	DIESEL USED (304.0) ON HAND (7,465.0) RECEIVED (0) .

MUD DATA	
TIME	7:AM
MUD TYPE	F/W
WEIGHT	8.6
VIS (SEC)	36
PV/YP	10-10
GELS	4-12
WATER LOSS	16
CAKE	1.32
TS/LGS %	
HGS/SAND %	
O/W RATIO	
OIL %	
LCM #	1#-2#
PH/ES	9
PM	
PF/MF	
CL (PPM)	8,000
CA (PPM)	1,400
SOLIDS %	1.5. %
SAND %	TR
DEPTH	5,050
DATE	10/21/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	0-SKS
PAPER	0-SKS
CED-FIBER	0-SKS
LIME	0-SKS
SODA-ASH	0-SKS
MF-55-A SIDE	0-GAL
C-202	0-GAL
393-D	0-GAL
CAUSTIC	0-SKS
Y-STARCH	0-SKS

BIT RECORD		
BIT # (#of RR if re-run)	4- RR-1	4- RR-2
SIZE	8.75	8.75
MFG.	STC	STC
TYPE	F37HYPS	F37HYPS
IADC CODE	537	537
SERIAL # (RR if re-run)	PC6090	PC6090
DEPTH IN	4,461	CEMENT-4068
DEPTH OUT	5,050	
JETS	3X13'S	3X13'S
WOB (min max)	38 46	
RPM (rot/motor or min max)	45 55	
FOOTAGE (Daily Cum)	120 589	
ROT. HOURS (Daily Cum)	8.0 38.5	
ROP (Daily Cum)	15.0 15.3	
Motor Circ. Hrs (Daily Cum)		
TOT BIT #4 HR	77.5 FT 1682	

DRILL STRING		BIT GRADING								
Pick-up Wt	130,000	Bit #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	128,000	4XR1	1	3	0		E	IN		TRIP
Slack-off Wt	124,000	Remarks: SIH								
Torque	100									

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):		
Description	Jts #	Length (feet)	OD (Inches)	ID (Inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)			10/6/05=6.5" DC=38.5..HRS		
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C				BHA Buoy. Wt:	
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C				46,000	
POOD LONG STRING											Wt. Below Jars:	
1 X CROSS OVER											N/A	
POOD LONG STRING												
BIT	1	1	8.75		99	DC						
1X BIT SUB	1	3	0	6 5	2".5	99	DC	4.5XH	4.5XH	Previous Casing		
17 X 6.5 DRILL COLLARS	2	523	96 8.1/4	2".5	99	DC	4.5 XH	4.5 XH	Size 9.5/8			
											Depth 1,294	
											Weight 36	
											Grade J55	
											Gas Record	
											BG gas units 20	
											Max gas units 650	
											Max gas depth 4,900	
											Conn. gas 30	
											Trip gas-SURV N/A	
KELLY DOWN												
DP												
TOTAL BHA		527.96										

MUD PUMPS	
PUMP PRESSURE	N/A
SPM	
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	P-RATE
SPR & PRESSURE	53 X 455 PSI
	53 X 1320 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
4,450	4,407	3.5					
4,625		0.75					
5,048	5,048	2.32	83.2	0.54	5045.7	35.56	70.83
GYRO DATA							

Notes / Next 24 hrs: WOC, TRIP IN TAG TOP OF CEMENT DRESS OUT & DRLG TO 4400 FT MD.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 10/22/2005

AFE# LCX D5023 API # 30-015-34340

Days since spud: 15

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	MIKE BIRD RAT HOLE & CONDUCTOR PIPE SERVICES	6.07	6,633	38,633
Rig (Dayrate, etc.)	BIG DOG DAY 14	6.11	12,500	200,000
Drilling Daywork		6.13		
Rig Mobilization	TRUCKING ?	6.40	28,000	28,000
Pulling Unit		7.39		
DRILLING CHEMICALS	CORROSION \$60.15	7.30	939	939
Fuel & Lubricants	COSTAL 6,000 GAL \$16,584.00.	6.39	30,449	30,449
DRILLING MUD FULIDS	BUCK EYE \$1,125.13	6.12	12,098	12,098
Bits, Stabilizers & Reamers	ST C 8.75 \$8,708 RENTAL \$1,800.00, TRIUMPH REAMER,S	6.08	15,806	15,806
Directional Service		6.53		
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00	6.01; 7.03	4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS-\$35.A DAY	6.20; 7.12	2,575	2,575
Waterwell, Pump & Line		6.47		
Water Transport POTABEL	B&B 3 LOADS OF POTABEL H2O,JIMS 9 CUT,BRINE	6.46; 7.17	2,406	16,645
Cement Service	WILD CAT 1" SERVICES \$ 854.50	6.02	855	855
miss supply's & materials		6.54		
Coring & Core Analysis		6.05		
Geological Services		6.24		
Mud Logging	QUALITY \$650.00 S/B A DAY START DATE 10/16/05	6.33	650	5,150
Open Hole Log Service & SURVEY	GYRO DATA \$8,480.-BAKER ATLAS \$13,108.34	6.34	21,588	21,588
Cased Hole Log Service		7.36		
Perforating		6.35; 7.35		
Acid Stimulation		7.01		
Frac Stimulation		7.16		
Pump Truck & Nitrogen Service		7.19		
Transportation HOT SHOT	BUCK EYE 2 LOAD \$400. HUGH-F/G&L FISH/TOOL\$1,120..	6.32; 7.32	8,094	8,094
Contract Labor & Welding & MISS	JOE'S PIPE INSPECTION ON B/D 5"H90 DC	6.04; 7.07	273	27,583
Tubular Inspection		6.45; 7.34		
Engineering & Wellsite Supervision		8.18; 7.10	900	14,400
Abandonment		6.55		
SURFACE RENTAL	PAY SON, LIV QT,FL,WATER T,SOWE,SAT,TRASH.PH	6.56	1,175	16,179
	Subtotal:		46,125	443,709
			443,709	443,709
LEASE & WELL EQUIPMENT				
Tubulars:	Size/WL/Grade/Thd	Footage	Price	
Conductor Pipe		ft @ \$	per ft	3.03
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00	per ft 3.08
Intermediate Casing	9.5/8,J55,36#,ST&C	1,297	ft @ \$ 22.60	per ft 3.04
Drilling / Protection Liner / Tieback			ft @ \$	per ft 4.4
Production Casing BOTTOM	5.5-17#-S95-BT\$C	4,343	ft @ \$ 16.00	per ft 4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	per ft 4.21
Production Tubing			ft @ \$	per ft 4.33
Wellhead Equipment: Casing spools	13,38 WELL HEAD J& W, PARTS-SUPPL		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	SCHLUMBERGER KOP PLUG. 537 SKS OF CEMENT		3.01; 4.41	15,874
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45 MUD ENG,& 2 LOADS			617
			16,491	105,215
			105,215	105,215
	Grand Total:		62,616	575,761

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE,W/TANK,,SEWER,SAT, FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	PAYSON ADD M,L & DDR \$100.	370.00
INTERCOM'S STY.	FRONTIER	105.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 2	BES & LIGHT TOWER	185.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	CHAPMAN	40.00
ANSWERING MACHINE & PHONE'S	VAREL BITS & TRIUMPH	72.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	LENCO	140.00
	DIAMOND 66	5.00
	AUTO DRILL - J&W	77.50
	Total:	1,174.50

DDR HOUSE START DATE 10/10/05
HOUSE,SAT,SEWER LIFT

J&W START DATE
\$35. ON 10/17/05

LB

Drilling Report

Well **FED. Com 1725 #61**

Operator **LCK ENERGY LLC**

Spud Date **10-7-05**

Date **10-22-05**

Report #	16	Prop TD	9930	County	Edm	State	WV	Rig	Big Dog # 2	AFE #	
Depth	5050	GL		Co Supv	Lipner	Phone		Phone		AFE-DH	
TVPIID	4066	KB	17	Phone	590-799-3125	Rig Supv	D. Preston	Phone	664-8941	AFE-Test	
Footage	✓	FVHr	—	Lithology	DCLD	Rig Supt	LEON	Phone	664-9965	AFE-Comp	
Present Operations / Executive Summary										AFE-Total	
WOC										Working Int	
										Net Int	

Mud Type	MW	ECD	Vis	PV	YP	Gel-Initial	Gel-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
FW	94		32										
pH	Pm	PI	MF	CL	CA	LCM	Washout(%vol)	Hole Vol	Pit Vol	Stored Vol	Min to Bit	Btms Up	Full Circ
10													

Mud Engineer: WILLIAMSON										Mud Company: BUCKEYE					
Drill Pipe & Collars (top to bottom) Kelly Down: 36 Casing															
# Jts	Length	Size	WR	ID	Type	Grade	Ann Vel	Size/Date	Top(MD)	Btm(MD)	Btm(TVD)	Wt	Grade	TOC	Shoe Test
14	4499	4 1/2	16 1/2	3 1/2	XH	E		13 3/8		389	389	48°	H-40	3EF	
								9 5/8		1294	1294	36°	555	5EF	
17	527	6 1/2	44	2 1/4	XH	DL									

BHA #	Length	Weight	Description
5	5273	45000	BIT, BIT SUB, 17-6 1/2 DC"

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TFA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
4	3366	5050	9 3/4	STC	F-37	PC6040	3-13"	55	40		1684	77.5	21.7	

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
4	5050	2	4	BT	A	E	I		TD

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkpd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	95000	—	—			NO RETURN					

Pumps	Make/Model	PSI	Stroke	Liner	SPM	Eff	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
	B-0															
	P2-9	280	9	7	90	95	4.5	360								
	E-E															
	DB-550		16	5 1/2		85	501									

Start	End	Hrs	Code	Daily Operations
6:00	9:00	2	5	Circ at Spot N/D Vis PILL
9:00	10:00	2	6	TOH
10:00	4:00	6	11	R/L BAKER ATLAS, Loc, R/D LOGGERS TO 5051
4:00	5:30	1 1/2	6	TIN + P/J 9 JTS
5:30	7:30	2	5	Circ
7:30	9:00	1 1/2	11	R/L BAKER ATLAS + Run' BYRO
9:00	10:00	1	12	Mix + Pump 536 SX @ 5020. Down @ 10:00 PM
10:00	6:00	8	12	WOC. — TOH w/ 10 STANDS TO 4066. RELEASE 8 BBLs CAT TOH TIN w/ BIT, DC" + DP TO 3497 CLEAN PITS

Full

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: October 21, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	34,065	513,145
DEPTH (MD): 5,050		DAYS SINCE SPUD: 14	Completion		
PROGRESS: 120			Mud + DRILLING	1,125	12,098
PRES. OP. CIRC FOR WL LOGG'S		SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$60	\$939

OPERATIONS					
FROM	TO	HRS	DETAILS		
6:00	11:00	5.00	MR @ TX TIME, DRLG FROM 4,930 TO 5,009 =79 FT, ROP=15.8, FLOW=360 GPM @925 PSI, WOB=44-46K, RPM=45-55, TORQ=100K,-		
11:00	11:30	0.50	SERVICE RIG, COM CK OK.		
11:30	14:30	3.00	DRLG FROM 5,009 TO 5050 =41 FT, ROP=13.7, FLOW=360 GPM @925 PSI, WOB=44-46K, RPM=50-55, TORQUE=100K,-		
14:30	19:00	4.50	CIRC 4 TIME'S BOTTOMS UP AND PUMP 80 BBL'S OF HI VIS SWEEPS OVER 3 TIMES CIRC.		
19:00	19:30	0.50	CONT CIRC AND RIG TO RUN GYRO TOOL.		
19:30	1:30	6.00	TRIP OUT SLM AND RUN GYRO DATA @ EH 200.FT, ATTEMP TO RETRIEVE GYRO TOOL OUT OF DC WITH SLICK LINE FAILED- PULL DC OUT OF HOLE TO GET GYRO TOOL OUT.		
1:30	5:00	3.50	TRIP IN HOLE TO BOTTOM NO WASH AND REAM NEEDED. HOLE IS CLEAN.		
5:00	6:00	1.00	CIRC AND MIX HI VIS PILL FOR LOGG'S.		
			FLUID LOSS @ 2,650, MIX PAPER FOR SEEPAGE. LOSS RATE NOW @ DEPTH 4,930-3% TO 6% @ MUD UP. P-RATE @ 80 SPM FOR 97% FLUID RETURNS.		
			NOTE KELVIN TOLD TIPUSHER'S TO FILL IADC BOOK ON N/M TIME BIG DOG DRILLING SUPT SIDE NO. LCX NEED TO TALK TO- THE HIGHER UPS AT BIG DOG DRILLING OFFICES		
			LITHO LOGY 80 % DOL + 10% CHERT + 10% SHALE.		
		24.00	DIESEL USED (673.0) ON HAND (7,768.0) RECEIVED (6,000) .		

MUD DATA	
TIME	8:AM
MUD TYPE	F/W
WEIGHT	8.7
VIS (SEC)	34
PV/YP	10-9
GELS	5-10
WATER LOSS	12
CAKE	Jan-32
TS/LGS %	
HGS/SAND %	
O/W RATIO	
OIL %	
LCM #	6#-8#
PH/ES	9
PM	
PF/MF	
CL (PPM)	7,000
CA (PPM)	1,200
SOLIDS %	2.20%
SAND %	TR
DEPTH	4,986
DATE	10/20/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	45-SKS
PAPER	20-SKS
CED-FIBER	20-SKS
LIME	0-SKS
SODA-ASH	01-SKS
MF-55-A SIDE	15-GAL
C-202	04-GAL
393-D	05-GAL
CAUSTIC	0-SKS
Y-STARCH	04-SKS

BIT RECORD			
BIT # (#ofRR if re-run)	4	4- RR-1	
SIZE	8.75	8.75	
MFG.	STC	STC	
TYPE	F37HYPS	F37HYPS	
IADC CODE	537	537	
SERIAL # (RR if re-run)	PC6090	PC6090	
DEPTH IN	3,368	4,461	
DEPTH OUT	4,461	5,050	
JETS	3X13'S	3X13'S	
WOB (min max)	35 45	38	46
RPM (rot motor or min max)	45 55	45	55
FOOTAGE (Daily Cum)	298	1,093	120 589
ROT. HOURS (Daily Cum)	13.5	39.0	8.0 38.5
ROP (Daily Cum)	22.1	28.1	15.0 15.3
Motor Circ. Hrs (Daily Cum)			
TOT BIT #4 HR 77.5 FT 1682			

DRILL STRING		BIT GRADING								
Pick-up Wt	130,000	Bit #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	128,000	#	BT	BT	Ch.	Seal	(x/16ths)	Dull	Ch.	TRIP
Slack-off Wt	124,000	4	0	0	0	E	IN			
Torque	100	Remarks: SIH								

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):		
Description	Jts #	Length (feet)	OD (Inches)	ID (Inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)				10/6/05=6.5"DC=30.5.HRS	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C			BHA Buoy. Wt:		
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C			46,000		
POOD LONG STRING										Wt. Below Jars:		
1 X CROSS OVER										N/A		
POOD LONG STRING												
BIT	1	1	8.75		99	DC						
1X BIT SUB	1	3	0	6	5	2"5		99	DC	4.5XH	4.5XH	Previous Casing
2 X 6.5 DRILL COLLARS	2	81	30	6.1/4	2"5			99	DC	4.5 XH	4.5 XH	Size 9.5/8
1 X REM	1	6	64	8" 75	2"5			139	DC	4.4XH	4.5XH	Depth 1,294
1X DRILLER COLLAR	1	31	9	6.1/4	2"5			99	DC	4.5 XH	4.5 XH	Weight 36
1 X REM	1	6	65	8" 75	2"5			139	DC	4.5 XH	4.5 XH	Grade J55
14 X DRILL COLLARS	11	430	74	6.1/4	2"5			99	DC	4.5 XH	4.5 XH	Gas Record
												BG gas units 20
												Max gas units 650
												Max gas depth 4,900
												Conn. gas 30
												Trip gas-SURV N/A
KELLY DOWN		20										
DP	141	4,489										
TOTAL BHA		541.23										

MUD PUMPS	
PUMP PRESSURE	925
SPM	80
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	360
SPR & PRESSURE	53 X 455 PSI
	53 X 1320 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
4,450	4,407	3.5					
4,625		0.75					

Notes / Next 24 hrs: TRIP OUT AND RUN W/L LOGG'S, AND TRIP IN TO SPOT CEMENT PLUG.

Drilling Report

Spud Date 10-7-05

Date 10-21-05

Operator **LCX ENERGY LLC**

Well **FEO Loc 1225 #61**

Report # 15	Prop TD 8830	County ENRY	State MIN	Rig Big Dog # 2	AFE #
Depth 5050	GL	Co Supv LIPNER	Phone	AFE-DH	
TVD 5050	KB 17	Phone 880-799-3125	Rig Supv D FORSTEN	AFE-Test	
Footage 120	FVHr 13.3	Lithology SAND	Phone 664-8941	AFE-Comp	
Present Operations / Executive Summary			Rig Supt LEON	AFE-Total	
CIRC & COND HOLE F/ LOGS			Phone 664-8965	Working Int	
				Nat Int	

Mud Type F20	Mud Engineer WILLIAMSON	Mud Company BUCKET											
MW 90	EGD 34	Via	PV	YP	Gal-Initial	Gal-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses	
PH 10	Fm	PI	MI	CL	CA	LCM	Washout(%vol)	Hole Vol	Pit Vol	Stored Vol	Min to Bit	Stms Up	Full Circ

Drill Pipe & Collars (top to bottom)							Casing								
# Jts	Length	Size	WT	ID	Type	Grade	Ann Vel	Size/Date	Top(MD)	Bot(MD)	Bot(TVD)	WT	Grade	TOC	Shoe Test
14	499	4 1/2	160	3 1/2	XH	E		13 3/4		389	389	48"	N-40	SURF	
17	540	4 1/2	99	2 1/4	XH	DC ^s		9 5/8		1294	1294	36"	J-55	SURF	

BHA #	Length	Weight	Description
4	540ft	4600	BIT, BS, 2-6 1/2 DC ^s , RMR, 1-6 1/2 DC, RMR, 14-6 1/2 DC ^s

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TFA	RPM	WOB	BHA ER	Feet	Hours	FVHr	Bit HP
4	3366		8 3/4	STC	F-37	PC6090	3-13 ^s	55	40		1684	77.5	21.7	

Bit #	Depth	Inner	Outer	Bull Characteristics	Location	Bearings/Seals	Gauge	Other Bull Characteristics	Reason Pulled

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	13000	3000	3000				NO REPORT				

Pumps										Deviation >>>						
Make/Model	PSI	Stroke	Liner	SPM	EF	GPS	GPM	SPR		Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
PZ-9	950	9	7	80	95	4.5	360			4582	3 1/4					
DB-550		16	5 1/2		85	5.01										

Start	End	Hrs	Code	Daily Operations
6:00	12:00	6	2	DRUG F/4930-5009
12:00	12:30	1/2	7	SERV RIG ✓ C.O.M. OK
12:30	3:30	3	2	DRUG F/5009-5050
3:30	8:00	4 1/2	5	CIRC & COND HOLE
8:00	8:30	1/2	21	PUMP BYRD TO BIT
8:30	11:30	3	6	TOH TO DC ^s
11:30	1:30	2	21	ATTEMPT TO RETRIEVE BYRD (BRK WIRELINE)
1:30	2:00	1/2	6	TOH w/ DC ^s
2:00	2:30	1/2	21	RETRIEVE BYRD w/ AIR HOIST
2:30	6:00	3 1/2	6	TOH w/ DP4 DC ^s

1-short

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61	DATE: October 20, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2	SPUD DATE: October 7, 2005	Drilling	19,857	479,080
DEPTH (MD): 4,930	DAYS SINCE SPUD: 13	Completion		
PROGRESS: 389		Mud + DRILLING	4,058	10,973
PRES. OP. DRLG @ 4,930	SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$85	\$879

OPERATIONS			
FROM	TO	HRS	DETAILS
6:00	9:00	3.00	MR @ TX TIME, DRLG FROM 4,541 TO 4,625 =84 FT, ROP=28, FLOW=360 GPM @875 PSI, WOB=38-46K, RPM=45-55, TORQ=100K,-
9:00	9:30	0.50	SERVICE RIG, COM CK OK, RUN WLS @ 4,625 MD & 4,562 TVD = 0.75 DEV.
9:30	6:00	20.50	DRLG FROM 4,625 TO 4,930 =305 FT, ROP=14.9, FLOW=360 GPM @925 PSI, WOB=42-46K, RPM=50-55, TORQUE=100K,-
NOTE KELVIN AVG ID AND OD, 5.5" H90 DC OD X 5.7/16" X ID X 2.1/2". 6.5" 4.5XH DC OD X 6 1/4" X ID X 2.1/4".			
ALL 6" 4.5 XH DC CK OUT AOK AND ALL # 10 X 5" H90 DC CK OUT AOK, # 2 BAD 5" H90 DC ON FISH.			
FLUID LOSS @ 2,650, MDX PAPER FOR SEEPAGE. LOSS RATE NOW @ DEPTH 4,930- 3% TO 6% @ MUD UP.			
P-RATE @80 SPM FOR 97% FLUID RETURNS.			
LITHO LOGY 80 % DOL + 10% CHERT + 10% SHALE.			
24.00	DIESEL USED (700.0) ON HAND (2,442.0) RECEIVED (0).		

MUD DATA	
TIME	5:AM
MUD TYPE	F/W
WEIGHT	8.5
VIS (SEC)	34
PV/YP	
GELS	
WATER LOSS	12
CAKE	
TS/LGS %	
HGS/SAND %	
O/W RATIO	
OIL %	
MBT	
PH/ES	10
PM	0.10%
PF/MF	.TR + 0.1
CL (PPM)	1,500
CA (PPM)	600
SOLIDS %	1.30%
SAND %	TR
DEPTH	4,930
DATE	10/20/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	177-SKS
PAPER	30-SKS
CED-FIBER	30-SKS
LIME	01-SKS
SODA-ASH	20-SKS
MF-55-DRILL	07-GAL
C-202	08-GAL
393-D	05-GAL
CAUSTIC	0-SKS
Y-STARCH	86-SKS

BIT RECORD			
BIT # (#ofRR # re-run)	4	4- RR-1	
SIZE	8.75	8.75	
MFG.	STC	STC	
TYPE	F37HYPS	F37HYPS	
IADC CODE	537	537	
SERIAL # (RR # re-run)	PC6090	PC6090	
DEPTH IN	3,368	4,461	
DEPTH OUT	4,461		
JETS	3X13'S	3X13'S	
WOB (min max)	35 45	38	46
RPM (rot motor or min max)	45 55	45	55
FOOTAGE (Daily Cum)	298	1,093	389 469
ROT. HOURS (Daily Cum)	13.5	39.0	23.5 30.5
ROP (Daily Cum)	22.1	28.1	16.6 15.4
Motor Circ. Hrs (Daily Cum)			

DRILL STRING		BIT GRADING								
Pick-up Wt	130,000	Bit #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	128,000	4	0	0	0		E	IN		TRIP
Slack-off Wt	124,000	Remarks:								
Torque	100									

BHA & DRILL STRING / CASING DETAIL									Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)		10/6/05=6.5"-DC=30.5-.HRS	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C		BHA Buoy. Wt: 46,000	
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C		Wt. Below Jars: N/A	
POOD LONG STRING										
1 X CROSS OVER										
POOD LONG STRING										
BIT	1	1	8.75		99	DC				
1X BIT SUB	1	3	0	8	5	2".5	99	DC	4.5XH	4.5XH
2 X 6.5 DRILL COLLARS	2	61	30	6.1/4	2".5	99	DC	4.5 XH	4.5 XH	Previous Casing
1 X REM	1	6	64	8"	75	2".5	139	DC	4.4XH	4.5XH
1X DRILLER COLLAR	1	31	9	6.1/4	2".5	99	DC	4.5 XH	4.5 XH	Size 9.5/8
1 X REM	1	6	65	8"	75	2".5	139	DC	4.5 XH	4.5 XH
14 X DRILL COLLARS	11	430	74	6.1/4	2".5	99	DC	4.5 XH	4.5 XH	Depth 1,294
										Weight 36
										Grade J55
										Gas Record
										BG gas units 20
										Max gas units 650
										Max gas depth 4,900
										Conn. gas 30
										Trip gas-SURV N/A
KELLY DOWN		25								
DP	137	4,364								
TOTAL BHA		541.23								

MUD PUMPS	
PUMP PRESSURE	925
SPM	80
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	360
SPR & PRESSURE	53 X 455 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
4,450	4,407	3.5					
4,625		0.75					

Notes / Next 24 hrs: DRLG 8.75 HOLE FROM 4,930 TVD. TD RUN GYRO TRIP OUT AND RUN W/L LOGG'S.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 10/20/2005

AFE# LCX D

Days since spud: 13

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	SWEAT ?	6.07	55,000	55,000
Rig (Dayrate, etc.)	BIG DOG DAY 14	12,500	175,000	175,000
Drilling Daywork	6.13			
Rig Mobilization	TRUCKING ?	6.40	28,000	28,000
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$84.55	85	879	879
Fuel & Lubricants	COSTAL 5,000 GAL \$13,865.	6.39	13,865	13,865
DRILLING MUD FULIDS	BUCK EYE \$4,057.88	4,058	10,973	10,973
Bits, Stabilizers & Reamers	ST C 8.75 \$8,706 RENTAL \$1,800.00, TRIUMPH REAMER,S	6.08	15,806	15,806
Directional Service	6.53			
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00	6.01; 7.03	4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS=\$35.A DAY	6.20; 7.12	2,575	2,575
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	ROAD RUNNER 5 LOADS OF POTABEL H10	6.46; 7.17	14,239	14,239
Cement Service	WILD CAT 1" SERVICES \$ 854.50	6.02	855	855
Miss supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	QUALITY \$750.00 A DAY START DATE 10/16/05	6.33	750	3,750
Open Hole Log Service & SURVEY	6.34			
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	BUCK EYE 2 LOAD \$400. HUGH-F/G&L FISH/TOOLS\$1,120..	6.32; 7.32	8,094	8,094
Contract Labor & Welding & MISS	JOE'S INSP B/D 5.5" D-C \$273.12	6.04; 7.07	273	26,455
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	12,600	12,600
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LV QT,FL,WATER T,SOWE,SAT,TRASH.PH	6.56	1,074	13,930
	Subtotal:	19,640	386,736	386,736
LEASE & WELL EQUIPMENT	Size/Wt/Grade/Thd	Footage	Price	
Tubulars:				
Conductor Pipe		ft @ \$	per ft	3.03
Surface Casing	13,3/8,48,H40,ST&C	393	ft @ \$ 28.00	3.08
Intermediate Casing	9.5/8, J55,36#,ST&C	1,297	ft @ \$ 22.60	3.04
Drilling / Protection Liner / Tieback			ft @ \$	4.4
Production Casing BOTTOM	5.5-17#-S95-BT3C	4,343	ft @ \$ 16.00	4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	4.21
Production Tubing			ft @ \$	4.33
Wellhead Equipment: Casing spools	13,38 WELL HEAD J& W, PARTS-SUPPL		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	WEATHERFORD 9.5/8 F-E.		3.01; 4.41	43,369
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13,3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45 MUD ENG			217
				217
				89,341
				479,080
				479,080
				19,857
				479,080

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY,	FRONTIER DDR MOB HOUSE	180.00
MOB HOUSE,W/TANK,,SEWER,SAT,	PAYSON	270.00
FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
INTERCOM'S STY.	BES & LIGHT TOWER	185.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 2	CHAPMAN	40.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	VAREL BITS & TRIUMPH	72.00
ANSWERING MACHINE & PHONE'S	LENCO	140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	DIAMOND 66	5.00
	AUTO DRILL - J&W	77.50
	Total:	1,074.50

DDR HOUSE START DATE 10/10/05
HOUSE,SAT,SEWER LIFT

J&W START DATE
\$35. ON 10/17/05

Drilling Report (page 2)

Rig: **Big Dog Drilling**

Rig # **2**

Well **FED Com 1725#61**

Operator **LCX ENERGY LLC**

Date **10-20-05**

Start End Hrs Code Daily Operations - CONTINUED

Additional Comments

TEST SUB #1 53-1350#
#2 40-540#

V COM. OK.

MECHANIC. DIDN'T SHOW BACK UP.
SLOWLY MEASURED FOR WINDPANELS.

ALL H-90 DC' CK GOOD

Mud / Chemical Used Today

# Used	Product	Total Cost
850#	C-202	
500#	9390	
350#	STARCH	
177#	GEL	
200#	SODASOL	
300#	FIBER	
300#	PAPER	
10#	EMULSIC	
300#	MF55	

Crews			Total \$:
Morning	Day	Evening	Relief
off	off	4	5

Diesel	Today	Total
Delivered:	0	11299
On Hand:	300	2442
Used:	692	

Ton Miles		
Line on Spool: Ft / Size	1595	1 1/2
Ton Miles: Current / Total	42	43623
Line Cut: Today / Total	0	5905

Expense Category	Vendor	Description	Cost
	Big Dog	RIG EXPENSE	5600.00

Last Tests: >>	Pr Drill	BOP Test	BOP Drill	Tour (BOP)	PVT Check	Accidents Reported Today?	Daily \$	5600.00
		10-11-05		Days		NONE REPORTED	Cum. \$	78,400.00

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61	DATE: October 19, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2	SPUD DATE: October 7, 2005	Drilling	26,815	459,223
DEPTH (MD): 4,541	DAYS SINCE SPUD: 12	Completion		
PROGRESS: 80		Mud + DRILLING	159	6,915
PRES. OP. DRLG @ 4,541	SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$55	\$794

OPERATIONS			
FROM	TO	HRS	DETAILS
6:00	7:30	1.50	REPORT @ TEX TIME. PUCK UP G&L FISHING TOOLS AND TRIP IN HOLE TO TOP OF FISH
7:30	10:00	2.50	CIRC TOP OF FISH @ LOW PUMP RATE SET DOWN OVER FISH WITH 50K SET JARS & PULL WT TO 150K & SLACK TO 40K- PICK UP WT TO 150K HAVE FISH @100% TRIP OUT OF HOLE TO SURFACE.NOTE BIT PLUGGED WILL NOT CIRC.
10:00	12:00	2.00	LAY DOWN FISHING TOOL'S AND BAD DRILL COLLAR, TRIP IN BHA TO INSPECT COLLARS.
12:00	15:30	3.50	INSPECT ALL 6.5" DRILL COLLARS CK OUT A OK.
15:30	18:00	2.50	LAY DOWN 9- 5.5" H90 DRILL COLLARS & PICK UP 3 NEW 6.5" DRILL COLLARS AND TRIP IN HOLE TO 4,022 DEPTH.
18:00	23:00	5.00	WASH AND REAM 15 JTS OF DP FROM 4,022 TO 4,461 AND PUMP HI VIS F/W SWEEPS.
23:00	6:00	7.00	DRLG FROM 4,461 TO 4,541 =80 FT,ROP=11.5, FLOW=338 GPM @800 PSI,WOB=28-31K,RPM=45-50,TORQUE=100K,-
			NOTE DRLG RATE NOW ROP=19.FT, W/40K WOB, MAX DC WT IS 46K ,CK SURVEY @ 200 FT FROM LAST WLS FOR DEV.
			FLUID LOSS@ 2,650, MIX PAPER FOR SEEPAGE. LOSS RATE NOW @ 2% TO 5%, DEPTH @4,461 P-RATE @75 SPM FOR 98% FLUID RETURNS.
			LITHO LOGY 40 % DOL + 40% ANHY + 20% SHALE.
		24.00	DIESEL USED (484.0) ON HAND (3,142.0) RECEIVED (0).

MUD DATA	
TIME	15:00
MUD TYPE	F/W
WEIGHT	8.4
VIS (SEC)	28
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
OW RATIO	
OIL %	
MBT	
PH/ES	7
PM	0.10%
PF/MF	.TR + 0.1
CL (PPM)	850
CA (PPM)	600
SOLIDS %	0.50%
SAND %	TR
DEPTH	4,461
DATE	10/18/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	10-SKS
PAPER	02-SKS
CED-FIBER	04-SKS
LIME	0-SKS
SODA-ASH	0-SKS
MF-55-DRILL	0-GAL
C-202	10-GAL
393-D	0-GAL
CAUSTIC	0-SKS

BIT RECORD			
BIT # (#ofRR if re-run)	4	4- RR-1	
SIZE	8.75	8.75	
MFG.	STC	STC	
TYPE	F37HYPS	F37HYPS	
IADC CODE	537	537	
SERIAL # (RR if re-run)	PC6090	PC6090	
DEPTH IN	3,368	4,461	
DEPTH OUT	4,461		
JETS	3X13'S	3X13'S	
WOB (min max)	35 45	30	40
RPM (rot/motor or min max)	45 55	45	55
FOOTAGE (Daily Cum)	298 1,093	80	80
ROT. HOURS (Daily Cum)	13.5 39.0	7.0	7.0
ROP (Daily Cum)	22.1 28.1	11.5	11.5
Motor Circ. Hrs (Daily Cum)			

DRILL STRING		BIT GRADING								
Pick-up Wt	130,000	Bit #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	128,000	4	0	0	0		E	IN		TRIP
Slack-off Wt	126,000	Remarks:								
Torque	100									

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)			0/6/05=6.5'+5.5'DC=143..HR	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C			BHA Buoy. Wt: 46,000	
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C			Wt. Below Jars: N/A	
POOD LONG STRING											
1 X CROSS OVER											
POOD LONG STRING											
BIT	1	1	8.75		99	DC					
1X BIT SUB	1	3	0 6 5	2".5	99	DC	4.5XH	4.5XH		Previous Casing	
2 X 6.5 DRILL COLLARS	2	61	30 6.1/4	2".5	99	DC	4.5 XH	4.5 XH		Size	9.5/8
1 X REM	1	6	64 8" 75	2".5	139	DC	4.4XH	4.5XH		Depth	1,294
1X DRILLER COLLAR	1	31	9 6.1/4	2".5	99	DC	4.5 XH	4.5 XH		Weight	36
1 X REM	1	6	65 8" 75	2".5	139	DC	4.5 XH	4.5 XH		Grade	J55
14 X DRILL COLLARS	11	430	74 6.1/4	2".5	99	DC	4.5 XH	4.5 XH		Gas Record	
										BG gas units	20
										Max gas units	N/A
										Max gas depth	N/A
										Conn. gas	30
										Trip gas-SURV	94-33
KELLY DOWN		20									
DP	124	3,980									
TOTAL BHA		541.23									

MUD PUMPS	
PUMP PRESSURE	850
SPM	80
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	360
SPR & PRESSURE	53 X 455 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
4,450	4,407	3.5					

Notes / Next 24 hrs: DRLG 8.75 HOLE FROM 4,541 TVD.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 10/19/2005

AFE# LCX D

Days since spud: 12

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	SWEAT ?	6.07	55,000	55,000
Rig (Dayrate, etc.)	BIG DOG DAY 14	6.11	12,500	162,500
Drilling Daywork	6.13			
Rig Mobilization	TRUCKING ?	6.40	28,000	28,000
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$54.90	7.30	55	794
Fuel & Lubricants	COSTAL 5,000 GAL \$13,865.	6.39	13,865	13,865
DRILLING MUD FULIDS	BUCK EYE \$158.30	6.12	159	6,915
Bits, Stabilizers & Reamers	ST C 8.75 \$8,706 RENTAL \$1,800.00, TRIUMPH REAMER,S	6.08	15,806	15,806
Directional Service	6.53			
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00	6.01; 7.03	4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS=\$35.A DAY	6.20; 7.12	2,575	2,575
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	ROAD RUNNER 5 LOADS OF POTABEL H10	6.46; 7.17	935	14,239
Cement Service	WILD CAT 1" SERVICES \$ 854.50	6.02	855	855
miss supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	QUALITY \$750.00 A DAY START DATE 10/16/05	6.33	1,500	3,000
Open Hole Log Service & SURVEY	6.34			
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	BUCK EYE 2 LOAD \$400. HUGH-F/G&L FISH/TOOLS\$1,120.	6.32; 7.32	1,120	8,094
Contract Labor & Welding & MISS	JOE'S INSP B/D 6.5" D-C,\$1,008.20,G&L FISHING \$8,535.	6.04; 7.07	8,535	26,182
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	11,700	11,700
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LIV QT,FL,WATER T,SOWE,SAT,TRASH.PH	6.56	894	12,856
	Subtotal:		26,598	367,096
LEASE & WELL EQUIPMENT				
Tubulars:	Size/Wt/Grade/Thd	Footage	Price	
Conductor Pipe		ft @ \$	per ft	3.03
Surface Casing	13,3/8,48,H40,ST&C	393	ft @ \$ 28.00	per ft 3.08
Intermediate Casing	9.5/8,J55,36#,ST&C	1,297	ft @ \$ 22.60	per ft 3.04
Drilling / Protection Liner / Tieback		ft @ \$	per ft	4.4
Production Casing BOTTOM	5.5-17#-S95-BT\$C	4,343	ft @ \$ 16.00	per ft 4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	per ft 4.21
Production Tubing		ft @ \$	per ft	4.33
Wellhead Equipment: Casing spools	13,3/8 WELL HEAD J&W, PARTS-SUPPL		3.09; 4.36	
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	WEATHERFORD 9.5/8 F-E.		3.01; 4.41	
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13,3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD. DAY'S X 216.45 MUD ENG			217
				217
				89,341
				89,341
	Grand Total:		26,815	459,223

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY,	FRONTIER DDR MOB HOUSE	
MOB HOUSE,W/TANK,,SEWER,SAT,	PAYSON	270.00
FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
INTERCOM'S STY.	BES & LIGHT TOWER	185.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 2	CHAPMAN	40.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	VAREL BITS & TRIUMPH	72.00
ANSWERING MACHINE & PHONE'S	LENCO	140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	DIAMOND 66	5.00
	AUTO DRILL - J&W	77.50
	Total:	894.50

J&W START DATE
\$35. ON 10/17/05

Drilling Report

Spud Date 10-7-05

Well Fed. Com. 1725 #61

Operator L.C. Energy

Date 10-19-05

Report #	13	Prop TD	9230	County	Eddy	State	NM	Rig	Big Dog # 2	AFE #	
Depth	4541	GL		Co Supv	Lipman	Phone	664-1512	AFE-DH			
TVD		KB	17	Phone	505-797-5125	Rig SUPV	Pratt	AFE-Test			
Footage	80	FUMr	13	Lithology	Dolo	Phone	664-9961	AFE-Comp			
Present Operations / Executive Summary								Rig Supt	Pratt	AFE-Total	
DRLL 15'-18" HR								Phone	664-9965	Working Int	
										Not Int	

Mud	Mud Engineer: <u>Williamson</u>						Mud Company: <u>Baker</u>						
Type	MW	ECD	Vs	PV	YP	Gel-Initial	Gel-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
3/4" W	8.4		29										
pH	Pm	PT	MR	CL	CA	LOM	Washout(%vol)	Hole Vol	Pil Vol	Stored Vol	Min to Bit	Blms Up	Full Circ
10													

Drill Pipe & Collars (top to bottom)								Kelly Down: 4.3		Casing					
# Jts	Length	Size	Wt	ID	Type	Grade	Ann Vel	Size/Date	Top(MD)	Blm(MD)	Blm(TVD)	Wt	Grade	TOC	Shoe Test
15	380	4 1/2	1660	3 1/2	XO	E		13 3/4		389	389	48	NWD	Leaf	
								9 5/8		1294	1294	36	JSS	Leaf	
17	540	6 1/2	99	2 1/4	XH	DC ³									

BHA #	Length	Weight	Description
4	540.42	42000	BIT, BS, 2-6 1/2 DC ³ , RMR, 1-6 1/2 DC, RMR, 14-6 1/2 DC ³

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jts / TFA	RPM	WOB	BHA Eff	Fast	Hours	FUMr	Bit HP
4	336		8 3/4	STC	F-37	PC6090	3-13 ⁵	55	20-30		1165	95	26	

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Failed

String Load	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Blgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	12800	2000	2000			No Report					

Pumps									Deviation >>>						
Make/Model	PSI	Stroke	Liner	SPM	EF	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
PZ9	800	9	7	75	85	45	337		4407	4°					
AB550		16	5 1/2		85	501									

Start	End	Hrs	Code	Daily Operations
6:00	7:30	1 1/2	19	MAKE UP TOOLS
7:30	8:30	1	6	TIN
8:30	9:00	1/2	19	SCREEN OUT FISH
9:00	11:00	2	6	TON
11:00	12:30	1 1/2	19	L/O FISHING TOOLS
12:30	1:00	1/2	6	L/O BAD COLLAR FINISH TON
1:00	4:30	3 1/2	6	TIN (TRIP OK BHA NO BAD 6 1/2 DC ³)
4:30	5:00	1/2	6	L/O 5 1/2" N-90 DC ³ , PH 3-6 1/2 DC ³
5:00	7:00	2	6	TIN
7:00	12:00	5	3	WASH F/4022-4461
12:00	6:00	6	2	DRLL 4461-4541
				3-shaft

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61	DATE: October 18, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2	SPUD DATE: October 7, 2005	Drilling	16,778	432,408
DEPTH (MD): 4,461	DAYS SINCE SPUD: 11 1/2	Completion		
PROGRESS: 298		Mud + DRILLING	742	6,756
PRES. OP. TRIP IN F/FISH	SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$85	\$739

OPERATIONS				
FROM	TO	HRS	DETAILS	
6:00	12:00	6.00	DRLG FROM 4,163 TO 4,354 =191 FT,ROP=31.9., FLOW=338 GPM @800 PSI,WOB=28K,RPM=45-55,TORQUE=100K. TEX TIME @5AM	
12:00	12:30	0.50	SERVICE RIG.COM CK AOK, RUM WLS @ 4,354 MD & 4,309 TVD = 4.0 DEG.	
12:30	14:00	1.50	DRLG FROM 4,354 TO 4,386 =32 FT,ROP=21.4, FLOW=360 GPM @800 PSI,WOB=25-30K,RPM=45-50,TORQUE=100K.	
14:00	14:30	0.50	RUN WIRE LINE SURVEY @ 4,386 MD & 4,341 TVD = 4.0% DEG.	
14:30	19:30	5.00	DRLG FROM 4,386 TO 4,450 =64 FT,ROP=12.8, FLOW=338 GPM @800 PSI,WOB=25-28K,RPM=45-65,TORQUE=100K,-	
19:30	20:00	0.50	RUN WIRE LINE SURVEY @ 4,450 MD & 4,407 TVD = 4.0% DEG.	
20:00	21:00	1.00	DRLG FROM 4,450 TO 4,481 =255 FT,ROP=11.0, FLOW=338 GPM @800 PSI,WOB=28-31K,RPM=45-50,TORQUE=100K,-	
21:00	22:30	1.50	TRIP OUT,-45,060 # DC WT @3,972 TWISTED OFF 5.125 H 90 DRILL COLLARS ON # 7. BRAKE @ TOP/ TRD/OFF ON # 8DC.	
22:30	0:00	1.50	SLIP AND CUT 160 FT OF DRILLING LINE.	
0:00	3:30	3.50	WAIT ON G&L FISHING HAND & TOOL'S FROM ODESSA TX.	
3:30	6:00	2.50	PICK UP FISHING TOOLS, 5.5 OVER SHOT,BUMPER SUB,JAR'S.	
			FLUID LOSS@ 2,450, MX PAPER FOR SEEPAGE. LOSS RATE NOW @ 2% TO 5%, DEPTH @4,461	
			P-RATE @75 SPM FOR 98% FLUID RETURNS.	
			LITHO LOGY 50 % DOL + 30% ANHY + 20% SHALE.	
		24.00	DIESEL USED (845.0) ON HAND (3,608.0) RECEIVED (0) .	

MUD DATA	
TIME	16:30
MUD TYPE	F/W
WEIGHT	8.5
VIS (SEC)	28
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
O/W RATIO	
OIL %	
MBT	
PH/ES	8
PM	0.10%
PF/MF	.TR + 0.1
CL (PPM)	880
CA (PPM)	600
SOLIDS %	0.50%
SAND %	TR
DEPTH	4,418
DATE	10/17/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	25-SKS
PAPER	22-SKS
CED-FIBER	29-SKS
LIME	0-SKS
SODA-ASH	0-SKS
MF-55-DRILL	02-GAL
C-202	08-GAL
393-D	5-GAL
CAUSTIC	0-SKS

BIT RECORD	
BIT # (#ofRR if re-run)	4
SIZE	8.75
MFG.	STC
TYPE	F37HYPS
IADC CODE	537
SERIAL # (RR if re-run)	PC8090
DEPTH IN	3368
DEPTH OUT FT=3,087X206.	SIH
JETS	3X13'S
WOB (min max)	35 45
RPM (rot/motor or min max)	45 55
FOOTAGE (Daily Cum)	298 1,093
ROT. HOURS (Daily Cum)	13.5 39.0
ROP (Daily Cum)	22.1 28.1
Motor Circ. Hrs (Daily Cum)	

DRILL STRING		BIT GRADING							
Pick-up Wt	103,000	BR	IN	O	Dull	Loc.	Bearing Gauge	Other Reason	
Rotating Wt	101,000	#	BT	BT	Ch.	Seal	(x/16ths)	Dull Ch.	Pulled
Slack-off Wt	98,000	3RR	6	7	6	E	X/16		TRIP
Torque	100	Remarks: TOTAL RUN ON 2 WELLS =208. HRS=3087 FT/ROP=15.0							

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):		
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)		0/8/05=8.5'+5.5'DC=143..HF			
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C		BHA Buoy. Wt: 53,150			
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C		Wt. Below Jars: N/A			
POOD LONG STRING												
1 X CROSS OVER												
POOD LONG STRING												
BIT	1	1	8.75		99	DC						
1X BIT SUB	1	3	0	6	5	2".5			Previous Casing			
2 X 8.5 DRILL COLLARS	2	61	30	6.5	2".5	99	DC	4.5 XH	4.5 XH	Size	9.5/8	
1 X REM	1	6	84	8"	75	2".5	139	DC	4.4XH	4.5XH	Depth	1,294
1X DRILLER COLLAR	1	31	9	6".5	2".5	99	DC	4.5 XH	4.5 XH	Weight	36	
1 X REM	1	6	65	8"	75	2".5	139	DC	4.5 XH	4.5 XH	Grade	J55
11 X DRILL COLLARS	11	338	93	6".5	2".5	99	DC	4.5 XH	4.5 XH	Gas Record		
1 X CROSS OVER	1	2.84	6.5"	2.5"	99	DC	4.5 XH	4.5 XH	BG gas units	20		
9 X DRILL COLLARS	9	260.1	5".125	2".125	68	DC	4.0 H90	4.0 H90	Max gas units	N/A		
1 X CROSS OVER	1	1072	6.5	2".5	99	DC	4.0 H80	4.5 XH	Max gas depth	N/A		
DP	117	3,726							Conn. gas	30		
TOTAL BHA		713.07							Trip gas-SURV	35		

MUD PUMPS	
PUMP PRESSURE	800
SPM	75
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	338
SPR & PRESSURE	53 X 455 PSI

DEVIATION SURVEYS						
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S E-W
3,079	3,033	1				
3368 TRIP	3,368	1				
3,908	3,885	0.25				
4,354	4,309	4				
4,386	4,341	4				
4,450	4,407	3.5				

Notes / Next 24 hrs: DRLG 8.75 HOLE FROM 4,461 TVD.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61
 AFE# LCX D

Date: 10/18/2005
 Days since spud: 11

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees		6.43		
Surface Damages		6.06		
Road & Location Dirtwork BOB CAT	SWEAT ?	6.07	55,000	55,000
Rig (Dayrate, etc.)	BIG DOG DAY 14	6.11	12,500	150,000
Drilling Daywork		6.13		
Rig Mobilization	TRUCKING ?	6.40	28,000	28,000
Pulling Unit		7.39		
DRILLING CHEMICALS	CORROSION \$84.55	7.30	85	739
Fuel & Lubricants	COSTAL 5,000 GAL \$13,865.	6.39	13,865	13,865
DRILLING MUD FULIDS	BUCK EYE \$741.92	6.12	742	6,756
Bits, Stabilizers & Reamers	ST C 8.75 \$8,706 RENTAL \$1,800.00, TRIUMPH REAMER, S	6.08	15,806	15,806
Directional Service		6.53		
Casing Crews & Equipment	ALLEN, S CSG & LDM, \$3365.00	6.01; 7.03	4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS=\$35.A DAY	6.20; 7.12	2,575	2,575
Waterwell, Pump & Line		6.47		
Water Transport POTABEL	JIM, S WATER 3 LOADS R&I MUD 3 LOADS	6.46; 7.17	654	13,304
Cement Service	WILD CAT 1" SERVICES \$ 854.50	6.02	855	855
Miss supply's & materials		6.54		
Coring & Core Analysis		6.05		
Geological Services		6.24		
Mud Logging	QUALITY \$750.00 A DAY START DATE 10/16/05	6.33	750	1,500
Open Hole Log Service & SURVEY		6.34		
Cased Hole Log Service		7.36		
Perforating		6.35; 7.35		
Acid Stimulation		7.01		
Frac Stimulation		7.16		
Pump Truck & Nitrogen Service		7.19		
Transportation HOT SHOT	BUCK EYE 1 LOAD \$200. JIMS WATER 15 LOADS \$3,150.	6.32; 7.32	6,974	6,974
Contract Labor & Welding & MISS	JOE'S INSPECTION B/D 8" D-C. \$546.24	6.04; 7.07	17,647	17,647
Tubular Inspection		6.45; 7.34		
Engineering & Wellsite Supervision		6.18; 7.10	900	10,800
Abandonment		6.55		
SURFACE RENTAL	PAY SON, LIV QT, FL, WATER T, SOWE, SAT, TRASH, PH	6.56	930	11,962
Subtotal:		16,561	340,498	340,498

LEASE & WELL EQUIPMENT						Total	AFE
Tubulars:	Size/Wt/Grade/Thd	Footage	Price		per ft		
Conductor Pipe			ft @ \$		per ft	3.03	
Surface Casing	13.3/8, 48, H40, ST&C	393	ft @ \$	28.00	per ft	3.08	11,004
Intermediate Casing	9.5/8, J55, 36#, ST&C	1,297	ft @ \$	22.60	per ft	3.04	29,312
Drilling / Protection Liner / Tieback			ft @ \$		per ft	4.4	
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$	16.00	per ft	4.21	
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$	14.00	per ft	4.21	
Production Tubing			ft @ \$		per ft	4.33	
Wellhead Equipment: Casing spools	13.38 WELL HEAD J&W, PARTS-SUPPL			3.08; 4.36		4,356	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W			4.36		1,300	1,300
Pumping Hookup				4.36			
Liner Hanger, Packer & Tubing Anchor				4.17; 4.20			
Cementing & Float equipment	WEATHERFORD 9.5/8 F-E.			3.01; 4.41		43,369	43,369
WELDING MATERIALS							
WILDCAT 1" CEM, PIPE, RENTAL	13.3/8 CSG 1" PIPE CEMENTING						
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45 MUD ENG					217	
Subtotal:						89,341	89,341
Grand Total:						16,778	432,408

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE, W/TANK, GEN, SEWER, SAT, SAT, PVT, STY,	FRONTIER DDR MOB HOUSE	
MOB HOUSE, W/TANK, SEWER, SAT,	PAYSON	270.00
FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
INTERCOM'S STY.	BES & LIGHT TOWER	185.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 2	CHAPMAN	40.00
SEWER, SYT \$ 115.00 & TRASH TRI \$25.00	VAREL BITS & TRIUMPH	72.00
ANSWERING MACHINE & PHONE'S	LENCO	140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	DIAMOND 66	5.00
	AUTO DRILL - J&W	77.50
Total:		894.50

J&W START DATE
 \$35. ON 10/17/05

2

Drilling Report

Spud Date 10-7-05
Date 10-18-05

Well Fed. Com. 1725 #61 Operator L.C. Energy

Report # <u>12</u>	Prop ID <u>8220</u>	County <u>Edg.</u>	State <u>MO.</u>	Fig	Big Dog # <u>2</u>	AFE #
Depth <u>4461</u>	GL	Co Supv <u>Lapner</u>	Phone <u>660-1512</u>	AFE-DH		
TVD <u>4461</u>	KB <u>17</u>	Phone <u>588-777-3125</u>	Rig Supv <u>Chawen</u>	AFE-Test		
Footage <u>298</u>	Pv/hr <u>21</u>	Lithology <u>Silt & loam</u>	Phone <u>660-1512</u>	AFE-Comp		
Present Operations / Executive Summary				Rig Supt <u>Boatman</u>	AFE-Total	
<u>making up over shot</u>				Phone <u>669-8965</u>	Working Int	
					Net Int	

Mud	Mud Engineer: <u>Williamson</u>	Mud Company: <u>Buckeye</u>
Type <u>FW</u>	MW <u>25</u>	ECD <u>28</u>
PH <u>10</u>	Fm	PI
	MI	GL
	GA	LGM
	Washout (Vol)	Hole Vol
	Pit Vol	Stored Vol
	Min to Bit	Stems Up
	Full Circ	

Drill Pipe & Collars (top to bottom)							Casing								
#	Length	Size	Wt	ID	Type	Grade	Ann Val	Size/Date	Top(MD)	Bot(MD)	Bot(TVD)	Wt	Grade	TOC	Shoe Test
17	37.5	4 1/2	1660	3 1/2	XD	E		13 1/2		389	389	42	H40	log	
9	260	5 1/2	67	2 1/4	H90	AC		9 1/2		1296	1296	36	255	log	
14	448	6 1/2	99	2 1/4	XD	AC									

BHA #	Length	Weight	Description
3	713	62	Silt, BB, 2 AC, RMR, 1 AC, RMR, 11 AC, XD, 9 AC, XD

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jobs/TFA	RPM	WOB	BHA ER	Feet	Hours	Fv/hr	BR HP
4	3 1/2	4 1/2	8 1/2	STC	F37	PC6090	3 X 13	55	40	53	1095	39	28	

Bit #	Depth	Inner	Outer	Drill Characteristics	Location	Bearing/Seals	Gauge	Other Drill Characteristics	Reason Pulled

String	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Expd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
Loads	82	1	1								

Pumps										Deviation >>>				Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
Make/Model	PSI	Stroke	Linear	SPM	ER	GPS	GPM	SPR	SPR	4309	4°									
PZ 9	850	9	7	75	95	45	337	455	455	4341	4°									
AB 550		16	5 1/2	85	501			465	465	4467	4°									

Start	End	Hrs	Code	Daily Operations
6:00	1:00	7	2	drill 4163-4354
1:00	5:30	4 1/2	7 1/2	sunday & out. rig
1:30	3:00	1 1/2	2	drill 4354-4386
3:00	3:30	1/2	10	assembly
3:30	8:30	5	2	drill 4386-4450
8:30	9:00	1/2	10	sunday
9:00	10:00	1	2	drill 4450-4461
10:00	11:30	1 1/2	6	P.O.H. at AP + 2 stb A.C.
11:30	1:00	1 1/2	9	cut A.P. @ 110'
1:00	4:30	3 1/2	21	wait on over shot
4:30	6:00	1 1/2	22	make up over shot & gear

Drilling Report (page 2)

Rig: 2 Big Dog Drilling

Rig # 664-1512

Well: Fed. Conn. 1725 #61

Operator: L.C.H. [unclear]

Date: 10-18-05

Start End Hrs Code

Daily Operators - CONTINUED

Additional Comments

Mud / Chemical Used Today

S.P.R. at head sub
 # 1 53 S.P.M. at 1350 psi.
 # 2 40 S.P.M. at 540 psi.

 lost all pump out at
 once P.O.A. third off 39
 old A.P. # 2 old AC. down
 top of the 7th AC. break
 at bottom of thread on
 lat.

# Used	Product	Total Cost
2	C202	
5	9390	
2	M-3.55	
25	gel	
22	paper	
29	filter	

Crews		Total \$:	Relief
Morning	Day	Evening	
0	0	4	5

Fish in Hole = 536'
 14-6 1/2 AC" 3-5 1/2 AC"
 Bit sub 2-Beam², bit.

Diesel	Today	Total
Delivered:		11290
On Hand:	3668	7630
Used:	785	

Ton Miles	
Line on Spool, Ft. / Size	1755 / 1 1/2
Ton Miles: Current / Total	42 / 43623
Line Cut: Today / Total	- / 5745

Expense Category	Vendor	Description	Cost
5600.00	Big dog	big cost	5600.00

PR DMI	BOP Test	BOP On	Tour (BOP)	PVT Check	Accidents Reported Today?	Daily \$	5600.00
Last Test: >>	10-11	Yea	Even			Cum. \$	67200.00

Copyright Production Systems - Brad Goldsmith 2004 (432) 699-8888

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: October 17, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	17,050	415,630
DEPTH (MD): 4,163		DAYS SINCE SPUD: 10 11	Completion		
PROGRESS: 765			Mud + DRILLING	1,336	6,014
PRES. OP. DRILLING 8.75 HOLE		SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$85	\$654

OPERATIONS					
FROM	TO	HRS	DETAILS		
6:00	8:30	2.50	DRLG FROM 3,398 TO 3,493 =95 FT, ROP=38., FLOW=405 GPM @1050 PSI, WOB=40K, RPM=45-55, TORQUE=100K. TEX TIME @5AM		
8:30	9:00	0.50	SERVICE RIG, COM CK AOK.		
9:00	8:30	11.50	DRLG FROM 3,493 TO 3,908 =415 FT, ROP=36.1, FLOW=360 GPM @900 PSI, WOB=40-45K, RPM=45-55, TORQUE=100K.		
8:30	9:00	0.50	RUN WIRE LINE SURVEY @ 3,908 MD & 3,865 TVD = 0.25% DEG.		
9:00	6:00	8.00	DRLG FROM 3,908 TO 4,163 =255 FT, ROP=28.4, FLOW=338 GPM @800 PSI, WOB=45-50K, RPM=45-65, TORQUE=100K,-		
NOTE LAST WELL DEPTH ON DAY # 10 @ 2,602 MD = 1,561 FT A HEAD					
FLUID LOSS @ 2,650. MIX PAPER FOR SEEPAGE. LOSS RATE NOW @ 2% TO 5%, DEPTH @ 4,163 P-RATE @ 75 SPM FOR 88% FLUID RETURNS.					
LITHO LOGY 100 % ABO + 0% SHALE 0% LIME.					
24.00 DIESEL USED (727.0) ON HAND (4,453.0) RECEIVED (5,000) .					

MUD DATA	
TIME	12:00
MUD TYPE	FW
WEIGHT	8.6
VIS (SEC)	29
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
O/W RATIO	
OIL %	
MBT	
PH/ES	10
PM	3.00%
PF/MF	.2+3
CL (PPM)	
CA (PPM)	
SOLIDS %	0.50%
SAND %	TR
DEPTH	3,600
DATE	10/15/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	55-SKS
PAPER	31-SKS
CED-FIBER	41-SKS
LIME	0-SKS
SODA-ASH	05-SKS
MF-55-DRILL	02-GAL
C-202	08-GAL
393-D	5-GAL
CAUSTIC	0-SKS

BIT RECORD			
BIT # (#ofRR if re-run)	4		
SIZE	8.75		
MFG.	STC		
TYPE	F37HYPS		
IADC CODE	537		
SERIAL # (RR if re-run)	PC8090		
DEPTH IN	3368		
DEPTH OUT FT=3,087X206.	SIH		
JETS	3X13'S		
WOB (min max)	35	45	
RPM (rot/motor or min/max)	45	55	
FOOTAGE (Daily Cum)	765	795	
ROT. HOURS (Daily Cum)	23.0	25.5	
ROP (Daily Cum)	33.3	31.2	
Motor Circ. Hrs (Daily Cum)			

DRILL STRING		BIT GRADING								
Pick-up Wt	103,000	BK	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	101,000	#	BT	BT	Ch.	Seal	(x/16ths)	Dull Ch.	Pulled	
Slack-off Wt	98,000	3RR	8	7	6	E	X/16	TRIP		
Torque	100	Remarks: TOTAL RUN ON 2 WELLS =206. HRS=3087 FT/ROP=15.0								

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):		
Description	Jts #	Length (feet)	OD (Inches)	ID (Inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)					
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C			1/8/05=6.5'+5.5'DC=129.5.H		
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C			BHA Buoy. Wt:		
POOD LONG STRING										53,150		
1 X CROSS OVER										Wt. Below Jars:		
POOD LONG STRING										N/A		
BIT	1	1	8.75		99	DC						
1X BIT SUB	1	3	0	8	5	2".5	99	DC	4.5XH	4.5XH	Previous Casing	
2 X 6.5 DRILL COLLARS	2	61	30	6.5	2".5	99	DC	4.5 XH	4.5 XH	Size	9.5/8	
1 X REM	1	6	64	8"	75	2".5	139	DC	4.4XH	4.5XH	Depth	1,294
1X DRILLER COLLAR	1	31	9	6".5	2".5	99	DC	4.5 XH	4.5 XH	Weight	36	
1 X REM	1	6	65	8"	75	2".5	139	DC	4.5 XH	4.5 XH	Grade	J55
11 X DRILL COLLARS	11	338	93	6".5	2".5	99	DC	4.5 XH	4.5 XH	Gas Record		
1 X CROSS OVER	1	2.64	6.5"	2.5"	99	DC	4.5 XH	4.5 XH	BG gas units	20		
9 X DRILL COLLARS	9	260.1	5".125	2".125	68	DC	4.0 H90	4.0 H90	Max gas units	N/A		
1 X CROSS OVER	1	1072	6.5	2".5	99	DC	4.0 H90	4.5 XH	Max gas depth	N/A		
DP	107	3,407							Conn. gas	N/A		
TOTAL BHA		713.07							Trip gas-SURV	N/A		

MUD PUMPS	
PUMP PRESSURE	800
SPM	75
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	338
SPR & PRESSURE	53 X 455 PSI
	53 X 1320 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
3,079	3,033	1					
3368 TRIP	3,368	1					
3,908	3,865	0.25					

Notes / Next 24 hrs: DRLG 8.75 HOLE FROM 4,163 TVD.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 10/17/2005

AFE# LCX D

Days since spud: 10

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	SWEAT ?	6.07	55,000	55,000
Rig (Dayrate, etc.)	BIG DOG DAY 14	6.11	12,500	137,500
Drilling Daywork		6.13		
Rig Mobilization	TRUCKING ?	6.40	28,000	28,000
Pulling Unit		7.39		
DRILLING CHEMICALS	CORROSION \$84.55	7.30	85	654
Fuel & Lubricants	COSTAL 5,000 GAL \$13,865.	6.39	13,865	13,865
DRILLING MUD FULIDS	BUCK EYE \$1,335.62	6.12	1,336	6,014
Bits, Stabilizers & Reamers	ST C 8.75 \$8,706 RENTAL \$1,800.00, TRIUMPH REAMER,S	6.08	15,806	15,806
Directional Service		6.53		
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00	6.01; 7.03	4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS=\$35.A DAY	6.20; 7.12	2,575	2,575
Waterwell, Pump & Line		6.47		
Water Transport POTABEL	JIM,S WATER 4 LOADS H2O,R/H RANCH 3 LOADS	6.46; 7.17	12,650	12,650
Cement Service	WILD CAT 1" SERVICES \$ 854.50	6.02	855	855
Miss supply's & materials		6.54		
Coring & Core Analysis		6.05		
Geological Services		6.24		
Mud Logging	QUALITY \$750.00 A DAY START DATE 10/16/05	6.33	750	750
Open Hole Log Service & SURVEY		6.34		
Cased Hole Log Service		7.36		
Perforating		6.35; 7.35		
Acid Stimulation		7.01		
Frac Stimulation		7.16		
Pump Truck & Nitrogen Service		7.19		
Transportation HOT SHOT	BUCK EYE 1 LOAD \$200. JIMS WATER 15 LOADS \$3,150.	6.32; 7.32	6,974	6,974
Contract Labor & Welding & MISS	JOE'S INSPECTION B/D 8" D-C.\$546.24	6.04; 7.07	547	17,647
Tubular Inspection		6.45; 7.34		
Engineering & Wellsite Supervision		6.18; 7.10	900	9,900
Abandonment		6.55		
SURFACE RENTAL	PAY SON, LIV QT, FL, WATER T, SOWE, SAT, TRASH. PH	6.56	932	11,032
Subtotal:			17,050	323,937
LEASE & WELL EQUIPMENT				
Tubulars:	Size/Wt/Grade/Thd	Footage	Price	
Conductor Pipe			ft @ \$ 3.03 per ft	
Surface Casing	13.3/8, 48, H40, ST&C	393	ft @ \$ 28.00 per ft	11,004
Intermediate Casing	9.5/8, J55, 36#, ST&C	1,297	ft @ \$ 22.60 per ft	29,312
Drilling / Protection Liner / Tieback			ft @ \$ 4.4 per ft	
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$ 16.00 per ft	
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00 per ft	
Production Tubing			ft @ \$ 4.33 per ft	
Wellhead Equipment: Casing spools	13.3/8 WELL HEAD J& W, PARTS-SUPPL		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	WEATHERFORD 9.5/8 F-E.		3.01; 4.41	43,369
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45 2 LOADS @\$200 EH			
				89,341
Grand Total:			17,050	415,630

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE, W/TANK, GEN, SEWER, SAT, SAT, PVT, STY,	FRONTIER DDR MOB HOUSE	
MOB HOUSE, W/TANK, SEWER, SAT,	PAYSON	270.00
FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
INTERCOM'S STY.	BES & LIGHT TOWER	185.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 4	CHAPMAN	40.00
SEWER, SYT \$ 115.00 & TRASH TRI \$25.00	VAREL BITS & TRIUMPH	144.00
ANSWERING MACHINE & PHONE'S	LENCO	140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	DIAMOND 66	5.00
	AUTO DRILL - J&W	42.50
Total:		931.50

J&W START DATE \$35. ON 10/17/05

2

LB

Drilling Report

Spud Date 10-7-05

Date 10-17-05

Well Fed Conn 1725 #61

Operator LCK Energy

Report #	41	Prop TD	8830	County	Eddy	State	NM	Rig	BIG DOG # 2	AFE #	
Depth	4163	GL		Co Supr	Lynn	Phone	664-1512	AFE-DH			
TVD	4163	KB	17	Phone	580-799-3125	Rig Supr	Cabrera Jr	AFE-Test			
Footage	765	R/Hr	33	Lithology	lim & shale	Phone	664-1512	AFE-Comp			
Present Operations / Executive Summary								Rig Supt	Brown	AFE-Total	
daly: @ 37 ft per hr								Phone	664-8968	Working Int	
										Net Int	

Mud Type	MW	ECD	VA	PV	YP	Col-Initial	Col-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
TW	8.5		28										
BH	Fm	PT	MI	CL	CA	LCM	Washout(%vol)	Hole Vol	Pit Vol	Stored Vol	Min to Bit	Stms Up	Full Circ
10													

Drill Pipe & Collars (top to bottom)						Kelly Down		Casing							
# Jts	Length	Size	Wt	ID	Type	Grade	Ann Vel	Size/Date	Top(MD)	Bot(MD)	Bot(TVD)	WT	Grade	TOC	Shoe Test
1073	46	4 1/2	1660	3 1/2	XO	E		18 1/2		389	389	48	H40	by	
9	260	5 1/2	67	2 1/4	H90	AC		9 1/2		1294	1294	36	J55	dog	
14	448	6 1/2	99	2 1/4	XO	AC									

BHA #	Length	Weight	Description
3	713	62	let. BA, 2 AC, RMR, 1 AC, RMR, 11 AC, XO, 9 AC, XO

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jts / TFA	RPM	WOB	BHA Eff	Feet	Hours	F/Hr	Bit HP
4	3366		8 1/2	SBC	F37	PC6090	3X13	55	40	53	797	24 1/2	33	

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled

String Loads	Hook Load	Drag Up (-)	Drag Down (+)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	101	2	3								

Pumps								Deviation >>>							
Make/Model	PSI	Stroke	Liner	SPM	Eff	GPS	GPM	SFR	Depth	Angle	Direction	TVD	N/S	SW	Dog Leg
PZ9	850	9	7	75	95	45	337	5/105	3865	1/4					
AB550		16	SK		85	501		7/45							

Start	End	Hrs	Code	Daily Operations
6:00	9:30	3 1/2	2	daly 3898-3493
9:30	10:00	1/2	7	Arr. rig w/ communication ok
10:00	9:30	1 1/2	2	daly 3493-3908
9:30	10:00	1/2	10	runway
10:00	1:00	2	2	daly 3908-4163

1-Short

Drilling Report (page 2)

Rig # **2 Big Dog Drilling**

Rig # **664-1512**

Date **10-17-05**

Well **Jack Conn 1725 #61**

Operator

Daily Operations - CONTINUED

Start End Hrs Code

Additional Comments

A.P.R. without sub
#1 5:30 P.M. w/ 1350 psi
#2 4:00 P.M. w/ 540 psi

*Repaired communication
10-16-05*

All 8" DC's + subs Good

Mud / Chemical Used Today

# Used	Product	Total Cost
2	C202	
5	9390	
31	Paper	
41	Fibers	
5	rock sub	
2	drill-N	
55	gel	

Crews

Morning	Day	Evening	Relief
4	9	4	5

Diesel

Delivered:	Today	Total
On Hand:	4453	6845
Used:	787	

Ton Miles

Line on Spool: Ft. / Size	1755	1 1/2
Ton Miles: Current / Total	870	43461
Line Cut: Today / Total	-	5745

Expense Category	Vendor	Description	Cost
5600.00	Big Dog	rig cost	5600.00

Pit Drill BOP Test BOP Drill Tool (BOP) PVT Check Accidents Reported Today?

Last Tests: >>

10-11 Yes

relief

none

Daily \$ 5600.00

Cum. \$ 61600.00

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61	DATE: October 16, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2	SPUD DATE: October 7, 2005	Drilling	17,050	415,630
DEPTH (MD): 4,163	DAYS SINCE SPUD: 10	Completion		
PROGRESS: 765		Mud + DRILLING	1,336	6,014
PRES. OP. DRILLING 8.75 HOLE	SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$85	\$654

OPERATIONS			
FROM	TO	HRS	DETAILS
8:00	8:30	2.50	DRLG FROM 3,398 TO 3,493 =95 FT, ROP=38., FLOW=405 GPM @1050 PSI, WOB=40K, RPM=45-55, TORQUE=100K. TEX TIME @5AM
8:30	9:00	0.50	SERVICE RIG, COM CK AOK.
9:00	8:30	11.50	DRLG FROM 3,493 TO 3,908 =415 FT, ROP=36.1, FLOW=360 GPM @900 PSI, WOB=40-45K, RPM=45-55, TORQUE=100K.
8:30	9:00	0.50	RUN WIRE LINE SURVEY @ 3,908 MD & 3,865 TVD = 0.25% DEG.
9:00	8:00	9.00	DRLG FROM 3,908 TO 4,163 =255 FT, ROP=28.4, FLOW=338 GPM @800 PSI, WOB=45-50K, RPM=45-65, TORQUE=100K.
NOTE LAST WELL DEPTH ON DAY # 10 @ 2,602 MD = 1,581 FT A HEAD			
FULID LOSS @ 2,650, MIX PAPER FOR SEEPAGE. LOSS RATE NOW @ 2% TO 5%, DEPTH @ 4,163 P-RATE @ 75 SPM FOR 88% FULID RETURNS.			
LITHO LOGY 100 % ABO + 0% SHALE 0% LIME.			
24.00			DIESEL USED (727.0) ON HAND (4,453.0) RECEIVED (5,000) .

MUD DATA	
TIME	12:00
MUD TYPE	F/W
WEIGHT	8.6
VIS (SEC)	29
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
O/W RATIO	
OIL %	
MBT	
PH/ES	10
PM	3.00%
PF/MF	.2+3
CL (PPM)	
CA (PPM)	
SOLIDS %	0.50%
SAND %	TR
DEPTH	3,600
DATE	10/15/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	55-SKS
PAPER	31-SKS
CED-FIBER	41-SKS
LIME	0-SKS
SODA-ASH	05-SKS
MF-55-DRILL	02-GAL
C-202	08-GAL
393-D	5-GAL
CAUSTIC	0-SKS

BIT RECORD	
BIT # (#ofRR if re-run)	4
SIZE	8.75
MFG.	STC
TYPE	F37HYPS
IADC CODE	537
SERIAL # (RR if re-run)	PC6090
DEPTH IN	3368
DEPTH OUT FT=3,087X206.	SIH
JETS	3X13'S
WOB (min max)	35 45
RPM (rot/motor or min max)	45 55
FOOTAGE (Daily Cum)	765 795
ROT. HOURS (Daily Cum)	23.0 25.5
ROP (Daily Cum)	33.3 31.2
Motor Circ. Hrs (Daily Cum)	

DRILL STRING		BIT GRADING								
Pick-up Wt	103,000	Bit #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason
Rotating Wt	101,000	3RR	8	7	6		E	X/16		TRIP
Slack-off Wt	98,000	Remarks: TOTAL RUN ON 2 WELLS =206. HRS=3087 FT/ROP=15.0								
Torque	100									

BHA & DRILL STRING / CASING DETAIL										Last BHA Insp'n (Hrs):		
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)				/6/05=6.5'+6.5'DC=129.5.H BHA Buoy. Wt: 53,150 Wt. Below Jars: N/A	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C					
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C					
POOD LONG STRING												
1 X CROSS OVER												
POOD LONG STRING												
BIT	1	1	8.75		99	DC						
1X BIT SUB	1	3	0	6	5	2".5					Previous Casing	
2 X 6.5 DRILL COLLARS	2	61	30	6.5	2".5	99	DC	4.5 XH	4.5 XH	Size	9.5/8	
1 X REM	1	8	64	8"	75	2".5	139	DC	4.4XH	4.5XH	Depth	1,294
1X DRILLER COLLAR	1	31	9	6".5	2".5	99	DC	4.5 XH	4.5 XH	Weight	36	
1 X REM	1	8	65	8"	75	2".5	139	DC	4.5 XH	4.5 XH	Grade	J55
11 X DRILL COLLARS	11	338	93	6".5	2".5	99	DC	4.5 XH	4.5 XH	Gas Record		
1 X CROSS OVER	1	2.64	6.5"	2.5"	99	DC	4.5 XH	4.5 XH	BG gas units		20	
9 X DRILL COLLARS	9	260.1	5".125	2".125	68	DC	4.0 H90	4.0 H90	Max gas units		N/A	
1 X CROSS OVER	1	1072	6.5	2".5	99	DC	4.0 H90	4.5 XH	Max gas depth		N/A	
DP	107	3,407							Conn. gas		N/A	
TOTAL BHA		713.07							Trip gas-SURV		N/A	

MUD PUMPS	
PUMP PRESSURE	800
SPM	75
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	338
SPR & PRESSURE	53 X 455 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
3,079	3,033	1					
3368 TRIP	3,368	1					
3,908	3,865	0.25					

Notes / Next 24 hrs: DRLG 8.75 HOLE FROM 4,163 TVD.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

AFE# LCX D

Date: 10/16/2005

Days since spud: 10

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE	
Survey, Permits & Professional Fees	6.43				
Surface Damages	6.06				
Road & Location Dirtwork BOB CAT	SWEAT ?	6.07	55,000	55,000	
Rig (Dayrate, etc.)	BIG DOG DAY 14	6.11	12,500	137,500	
Drilling Daywork		6.13			
Rig Mobilization	TRUCKING ?	6.40	28,000	28,000	
Pulling Unit		7.39			
DRILLING CHEMICALS	CORROSION \$84.55	7.30	85	654	
Fuel & Lubricants	COSTAL 5,000 GAL \$13,865.	6.39	13,865	13,865	
DRILLING MUD FULIDS	BUCK EYE \$1,335.62	6.12	1,336	6,014	
Bits, Stabilizers & Reamers	ST C 8.75 \$8,706 RENTAL \$1,800.00, TRIUMPH REAMER,S	6.08	15,806	15,806	
Directional Service		6.53			
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00	6.01; 7.03	4,715	4,715	
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS=\$35.A DAY	6.20; 7.12	2,575	2,575	
Waterwell, Pump & Line		6.47			
Water Transport POTABEL	JIM,S WATER 4 LOADS H2O,R/H RANCH 3 LOADS	6.46; 7.17	12,650	12,650	
Cement Service	WILD CAT 1" SERVICES \$ 854.50	6.02	855	855	
miss supply's & materials		6.54			
Coring & Core Analysis		6.05			
Geological Services		6.24			
Mud Logging	QUALITY \$750.00 A DAY START DATE 10/16/05	6.33	750	750	
Open Hole Log Service & SURVEY		6.34			
Cased Hole Log Service		7.36			
Perforating		6.35; 7.35			
Acid Stimulation		7.01			
Frac Stimulation		7.16			
Pump Truck & Nitrogen Service		7.19			
Transportation HOT SHOT	BUCK EYE 1/LOAD \$200. JIMS WATER 15 LOADS \$3,150.	6.32; 7.32	6,974	6,974	
Contract Labor & Welding & MISS	JOE'S INSPECTION B/D 8" D-C.\$546.24	6.04; 7.07	547	17,647	
Tubular Inspection		6.45; 7.34			
Engineering & Wellsite Supervision		6.18; 7.10	900	9,900	
Abandonment		6.55			
SURFACE RENTAL	PAY SON, LIV QT,FL,WATER T,SOWE,SAT,TRASH.PH	6.56	932	11,032	
Subtotal:		17,050	323,937	323,937	
LEASE & WELL EQUIPMENT					
Tubulars:	Size/WL/Grade/Thd	Footage	Price		
Conductor Pipe		ft @ \$	per ft	3.03	
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00	per ft 3.08	
Intermediate Casing	9.5/8,J55,36#,ST&C	1,297	ft @ \$ 22.60	per ft 3.04	
Drilling / Protection Liner / Tieback		ft @ \$	per ft	4.4	
Production Casing BOTTOM	5.5-17#-S95-BT\$C	4,343	ft @ \$ 16.00	per ft 4.21	
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	per ft 4.21	
Production Tubing		ft @ \$	per ft	4.33	
Wellhead Equipment: Casing spools	13.3/8 WELL HEAD J&W, PARTS-SUPPL		3.09; 4.36	4,356	
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300	
Pumping Hookup			4.36		
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20		
Cementing & Float equipment	WEATHERFORD 9.5/8 F-E.		3.01; 4.41	43,369	
WELDING MATERIALS					
WILD CAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING				
MUD ENGINEERING	BUCKEYE MUD DAYS X 216.45 2 LOADS @\$200 EH				
			89,341	89,341	
Grand Total:			17,050	415,630	415,630

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY,	FRONTIER DDR MOB HOUSE	
MOB HOUSE,W/TANK,,SEWER,SAT,	PAYSON	270.00
FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
INTERCOM'S STY.	BES & LIGHT TOWER	185.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 4	CHAPMAN	40.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	VAREL BITS & TRIUMPH	144.00
ANSWERING MACHINE & PHONE'S	LENCO	140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	DIAMOND 66	5.00
	AUTO DRILL - J&W	42.50
Total:		931.50

J&W START DATE
\$35. ON 10/17/05

Drilling Report

Spud Date 10-7-05

Date 10-16-05

Operator *J.C. Cooney*

Well <i>Fed. Comm 1725 #61</i>	County <i>Eddy</i>	State <i>TX</i>	Rig	Big Dog # <i>3</i>	AFE #
Report # <i>10</i>	Prop TD <i>8230</i>	Co Supv <i>Lipman</i>	Phone <i>664-1512</i>	AFE-OH	
Depth <i>3398</i>	GL	Phone <i>510-797-3125</i>	Rig Supv <i>Chancy A.</i>	AFE-Test	
TVD <i>3378</i>	KB <i>1.7</i>	Lithology <i>Swine & Shale</i>	Phone <i>664-1512</i>	AFE-Comp	
Footage <i>398</i>	Ft/Hr <i>23</i>		Rig Supt <i>Boonin</i>	AFE-Total	
Present Operations / Executive Summary			Phone <i>664-8965</i>	Working Int	
<i>daily 12 hrs</i>				Net Int	

Mud Type <i>FW</i>	MW <i>8.5</i>	ECD	Vs <i>28</i>	PV	YF	Get-Initial	Get-10 min	Cake	WL	Solids	% CV	% Water	Mud Losses
pH	Pm	PI	Mf	GL	CA	LCM	Washout(%vol)	Hold Vol	Pf Vol	Stored Vol	Min to BR	Strns Up	Full Circ
<i>10</i>													

Drill Pipe & Collars (top to bottom)								Casing							
# Jts	Length	Size	Wt	ID	Type	Grade	Ann Vel	Size/Date	Top(MD)	Botn(MD)	Botn(TVD)	Wt	Grade	TOC	Shoe Test
<i>83</i>	<i>2642</i>	<i>4 1/2</i>	<i>1660</i>	<i>3 1/2</i>	<i>X4</i>	<i>E</i>		<i>13 3/4</i>		<i>589</i>	<i>389</i>	<i>48</i>	<i>A40</i>	<i>Long</i>	
<i>9</i>	<i>260</i>	<i>5 1/2</i>	<i>67</i>	<i>2 1/4</i>	<i>H90</i>	<i>DC</i>		<i>9 5/8</i>		<i>1294</i>	<i>1294</i>	<i>36</i>	<i>A55</i>	<i>Long</i>	
<i>14</i>	<i>448</i>	<i>6 1/2</i>	<i>99</i>	<i>2 1/4</i>	<i>X0</i>	<i>DC</i>									

BHA #	Length	Weight	Description
<i>3</i>	<i>713</i>	<i>5200</i>	<i>Act, Bb, 2AC, RMR, 1AC, RMR, 1LAC, X0, 9 AC</i>

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TRA	RPM	WOB	BHA Eff	Feet	Hours	Ft/Hr	Bit HP
<i>5</i>	<i>1294</i>	<i>3366</i>	<i>8 1/4</i>	<i>AJC</i>	<i>F37</i>	<i>AC5585</i>	<i>3X13</i>	<i>55</i>	<i>40</i>		<i>2072</i>	<i>87 1/2</i>	<i>24</i>	
<i>4</i>	<i>3366</i>		<i>8 1/4</i>	<i>AJC</i>	<i>F37</i>	<i>AC6070</i>	<i>3X13</i>	<i>55</i>	<i>40</i>		<i>32</i>	<i>1 1/2</i>	<i>21</i>	

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
<i>Grade 3</i>	<i>3366</i>	<i>8</i>	<i>8</i>	<i>BT</i>	<i>A</i>	<i>E E</i>	<i>1 1/2</i>		<i>PR</i>

String	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkqd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
<i>Loads</i>	<i>9.5</i>	<i>2</i>	<i>2</i>								

Pumps									Deviation >>>						
Make/Model	PSI	Stroke	Liner	SPM	Eff	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
<i>P29</i>	<i>1150</i>	<i>9</i>	<i>7</i>	<i>97</i>	<i>95</i>	<i>45</i>	<i>391</i>	<i>5/55</i>	<i>3043</i>	<i>1°</i>					
<i>AB550</i>		<i>16</i>	<i>5 1/2</i>	<i>25</i>	<i>501</i>			<i>1/26</i>	<i>3366</i>	<i>1°</i>					

Start	End	Hrs	Code	Daily Operations
<i>6:00</i>	<i>8:00</i>	<i>2</i>	<i>1</i>	<i>daily 3015-3079</i>
<i>8:20</i>	<i>1/2</i>	<i>1.0</i>		<i>runway</i>
<i>1:30</i>	<i>1:20</i>	<i>2 1/2</i>	<i>2</i>	<i>daily 3079-3143</i>
<i>11:00</i>	<i>11:20</i>	<i>1/2</i>	<i>7</i>	<i>new rig & install battery &</i>
<i>11:30</i>	<i>10:30</i>	<i>11</i>	<i>2</i>	<i>daily 3143-3366</i>
<i>10:30</i>	<i>1:30</i>	<i>3</i>	<i>6</i>	<i>S.L.M. out of hole with #3 3368 No Coll.</i>
<i>1:30</i>	<i>2:00</i>	<i>1/2</i>	<i>21</i>	<i>Thrup bit</i>
<i>2:00</i>	<i>4:00</i>	<i>2</i>	<i>6</i>	<i>S.L.M. with #4</i>
<i>4:00</i>	<i>4:30</i>	<i>1/2</i>	<i>6</i>	<i>wash & remove 90' to bottom</i>
<i>4:30</i>	<i>6:30</i>	<i>1 1/2</i>	<i>2</i>	<i>daily 3366-3398</i>

1-sheet

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61	DATE: October 15, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2	SPUD DATE: October 7, 2005	Drilling	24,670	398,580
DEPTH (MD): 3,398	DAYS SINCE SPUD: 9	Completion		
PROGRESS: 383		Mud + DRILLING	168	4,678
PRES. OP. DRILLING 8.75 HOLE	SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$85	\$569

OPERATIONS				
FROM	TO	HRS	DETAILS	
6:00	7:00	1.00	DRLG FROM 3,015 TO 3,079 =64 FT,R0P=32., FLOW=405 GPM @1050 PSI,W0B=40K,RPM=45-55,TORQUE=100K. TEX TIME @5AM	
7:00	7:30	0.50	RUN WIRE LINE SURVEY @ 3,079 MD & 3,033 TVD = 1% DEG.	
7:30	10:00	2.50	DRLG FROM 3,079 TO 3,143 =64 FT,R0P=25.6, FLOW=405 GPM @1060 PSI,W0B=40-45K,RPM=45-55,TORQUE=100K.	
10:00	10:30	0.50	SERVICE RIG,COM CK AOK.	
10:30	21:30	11.00	DRLG FROM 3,143 TO 3,368 =225 FT,R0P=20.5, FLOW=405 GPM @1070 PSI,W0B=45-50K,RPM=45-65,TORQUE=100K,- PUMP A 25 BBL HI VIS SWEEP CIRC BOTTOMS UP UNTIL HOLE IS CLEAN FOR BIT TRIP.	
21:30	3:00	5.50	TRIP OUT & SLM,CHANGE OUT BIT TO # 4 .8.75 STC,F37 AND TRIP IN HOLE TO DEPTH 3,278-PICK UP KELLY BK-CIRC.	
3:00	3:30	0.50	WASH AND REAM TO BOTTOM FROM 3,278 TO 3,368.	
3:30	6:00	2.50	DRLG AND BRAKE IN NEW BIT @ 10,000 # INE TO 38,000 #.	
			FLUID LOSS@ 2,650, MIX PAPER FOR SEEPAGE. LOSS RATE NOW @ 2% TO 5%, DEPTH @3,098	
			LITHO LOGY 100 % TUBB + 0% SHALE 0% LIME.	
	24.00		DIESEL USED (718.0) ON HAND (5,180.0) RECEIVED (5,000).	

MUD DATA	
TIME	23:00
MUD TYPE	FW
WEIGHT	8.6
VIS (SEC)	28
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
O/W RATIO	
OIL %	
MBT	
PH/ES	10
PM	3.00%
PF/MF	.2+.3
CL (PPM)	
CA (PPM)	
SOLIDS %	0.50%
SAND %	TR
DEPTH	3,360
DATE	10/15/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	0-SKS
PAPER	03-SKS
CED-FIBER	15-SKS
LIME	0-SKS
SODA-ASH	0-SKS
MF-55	0-GAL
C-202	08-GAL
393-D	5-GAL
CAUSTIC	0-SKS

BIT RECORD			
BIT # (#ofRR if re-run)	3-RR=206.5	4	
SIZE	8.75	8.75	
MFG.	STC	STC	
TYPE	F37HYPS	F37HYPS	
IADC CODE	537	537	
SERIAL # (RR if re-run)	PL3385	PC6090	
DEPTH IN	1296	.3368	
DEPTH OUT FT=3117X206.5	3,368	SIH	
JETS	3X13'S	3X13'S	
WOB (min max)	35 45	20	30
RPM (rot/motor or min max)	45 55	45	55
FOOTAGE (Daily Cum)	353 2,072	30	30
ROT. HOURS (Daily Cum)	15.0 84.0	1.5	1.5
ROP (Daily Cum)	23.6 24.7	20.0	20.0
Motor Circ. Hrs (Daily Cum)	0.0 0.0		

DRILL STRING	
Pick-up Wt	97,000
Rotating Wt	95,000
Slack-off Wt	93,000
Torque	100

BIT GRADING									
BIT #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason	
#	BT	BT	Ch.	Seal	(x/16ths)	Dull	Ch.	Pulled	
3RR	8	7	6	E	X/16			TRIP	
Remarks: TOTAL RUN ON 2 WELLS =206.5 HRS=3087 FT/ROP=15.0 VERY GOOD BIT RUN									

BHA & DRILL STRING / CASING DETAIL								Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)	/6/05=6.5*+5.5*DC=106.5.HR	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C	BHA Buoy. Wt: 53,150	
INTERMEDIATE CSG	30	1294	10.1	8.921	36	J55	LT&C	Wt. Below Jars: N/A	
POOD LONG STRING									
1 X CROSS OVER									
POOD LONG STRING									
BIT	1	1	8.75		99		DC		
1X BIT SUB	1	3	0	8	5	2".5	99	DC	4.5XH
2 X 6.5 DRILL COLLARS	2	61	30	6.5	2".5	99	DC	4.5 XH	4.5 XH
1 X REM	1	6	64	8"	75	2".5	139	DC	4.4XH
1X DRILLER COLLAR	1	31	9	6".5	2".5	99	DC	4.5 XH	4.5 XH
1 X REM	1	6	65	8"	75	2".5	139	DC	4.5 XH
11 X DRILL COLLARS	11	338	93	6".5	2".5	99	DC	4.5 XH	4.5 XH
1 X CROSS OVER	1	2.64	6.5"	2.5"	99	DC	4.5 XH	4.5 XH	
9 X DRILL COLLARS	9	280.1	5".125	2".125	68	DC	4.0 H90	4.0 H90	
1 X CROSS OVER	1	1072	6.5	2".5	99	DC	4.0 H90	4.5 XH	
DP	83	2,642							
TOTAL BHA		713.07							

MUD PUMPS	
PUMP PRESSURE	1070
SPM	90
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	405
SPR & PRESSURE	53 X 455 PSI

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
3,079	3,033	1					
3368 TRIP	3,368	1					

Notes / Next 24 hrs: DRLG 8.75 HOLE FROM 3,398 TVD.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 10/15/2005

AFE# LCX D

Days since spud: 9

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	SWEAT ? 6.07		55,000	55,000
Rig (Dayrate, etc.)	BIG DOG DAY 14 6.11	12,500	125,000	125,000
Drilling Daywork	6.13			
Rig Mobilization	TRUCKING ? 6.40		28,000	28,000
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$84.55 7.30	85	569	569
Fuel & Lubricants	COSTAL 5,000 GAL \$13,865. 6.39		13,865	13,865
DRILLING MUD FULIDS	BUCK EYE \$167.55 6.12	168	4,678	4,678
Bits, Stabilizers & Reamers	ST C 8.75 \$8,706 RENTAL \$1,800.00, TRIUMPH REAMER,S 6.08	8,706	15,806	15,806
Directional Service	6.53			
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00 6.01; 7.03		4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS=\$35.A DAY 6.20; 7.12		2,575	2,575
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	JIM,S WATER 4 LOADS H2O,R/H RANCH 3 LOADS 6.46; 7.17	1,379	12,650	12,650
Cement Service	WILD CAT 1" SERVICES \$ 854.50 6.02		855	855
miss supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	6.33			
Open Hole Log Service & SURVEY	6.34			
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	BUCK EYE 1 LOAD \$200. JIMS WATER15 LOADS \$3,150. 6.32; 7.32		6,974	6,974
Contract Labor & Welding & MISS	CHARLIE'S DITCH -W \$1,161.88.M,H,N,U,BOP TEST\$1,428 6.04; 7.07		17,100	17,100
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	9,000	9,000
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LV QT,FL,WATER T,SOWE,SAT,TRASH.PH 6.56	932	10,100	10,100
Subtotal:		24,670	306,887	306,887
LEASE & WELL EQUIPMENT				
Tubulars:	Size/WL/Grade/Thd	Footage	Price	
Conductor Pipe		ft @ \$	per ft	3.03
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00	per ft 3.08
Intermediate Casing	9.5/8, J55,36#,ST&C	1,297	ft @ \$ 22.60	per ft 3.04
Drilling / Protection Liner / Tieback		ft @ \$	per ft	4.4
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$ 16.00	per ft 4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	per ft 4.21
Production Tubing		ft @ \$	per ft	4.33
Wellhead Equipment: Casing spools	13.3/8 WELL HEAD J&W, PARTS-SUPPL		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	WEATHERFORD 9.5/8 F-E		3.01; 4.41	43,369
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45 2 LOADS @\$200 EH			
			89,341	89,341
Grand Total:			24,670	398,580

Daily Rentals:

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	AUTO DRILL - J&W	42.50
Total:		931.50

J&W START DATE \$35. ON 10/17/05

LCX Energy, LLC. Casing and Cementing Detail

Well: 1725 Fed. Com. #61			AFE #:	
Casing Size: 9.5/8	Drillers TD:	1296	Previous Casing:	13.3/8
Date: 10/10/2005	Loggers TD:	N/A	Depth Set:	391
Rig: BIG DOG # 2	Rig KB Height:	17	Hole Size:	17.5

CASING DETAIL						Casing Crew Company: ALLENS		
Items	Description / OD	Weight	Grade	Thread	Condition	ID	Length	Depth (top, RKB)
							Bottom	1,296.00
1	TEXAS SHOE 9.5/8	36	H40	LT&C	NEW	8.921	1.20	1,294.80
1	CSG 9.5/8 CSG	36	J55	LT&C	NEW	8.921	43.02	1,251.78
1	WEATHERFORD 9.5/8 F/C	36	J55	LT&C	NEW	8.921	1.80	1,249.98
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	1,207.00
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.99	1,164.01
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.62	1,120.39
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.70	1,077.69
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.99	1,034.70
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	991.72
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	948.74
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	905.76
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.97	862.79
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	819.81
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.63	776.18
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.57	732.61
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	689.63
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.60	646.03
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	603.05
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.60	559.45
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	516.47
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.97	473.50
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	430.52
10	CSG 9.5/8	36	J55	LT&C	NEW	8.921	431.16	-0.64

Total: 1,296.64
Above Rotary Table: (-) 0.64
DP/Setting Tool/Landing Joints (if used): (+)
Setting Depth: 1,296.00

CASING INVENTORY / MATERIAL TRANSFER					
	DELIVERED	IN HOLE	RETURNED	VARIANCE	REMARKS
Footage:	1,336.64	1,296.64		40	
Joints:		31		30,208.64	
Trucking Co.	AHI			Returned Pipe Destination:	

CEMENTING AIDS & CENTRALIZERS								Float Equip. Co.: WEATHERFORD GEM CO			
Depth	Type	Depth	Type	Depth	Type	Depth	Type	Depth	Type		
1,273.00	B	905	B								
1,164.00	B										
1,077.00	B										
991.00	B										

OPERATIONS PRIOR TO CEMENTING										Mud Company:			
Circulating Time:		Circ. Rate:			Circ. Pressure:			Mud Type:		Hook Load:	70,000		
Mud Properties:		MW	FV	WL	PV/YP	Gels	Solids	Oil %	pH	Cl-	Ca2+	Pick Up Wt:	72,000
		8.6	29						10			Slack Off Wt:	65,000

STAGE #1

CEMENTING FLUIDS						Cementing Company: Schlumberger (Artesia)				
VOLUME			Fluid & Slurry Additives			Density	Yield	Mix Water	Rate	Pressure
Sx	Bbls	CuFt	Wash / Spacer / Cement Slurry / Displacement			(ppg)	(cu ft/sk)	(gal/sk)	(bpm)	(psi)
	20		FRESH WATER GEL SPACER			8.33			7	110
650	188	1,053	LEAD CEM.SLURRY,RFC (10-2-A)+8PPS D24,+0.25# D29.			14.2	1.62	7.4	7	105
300	71	396	TAIL CEM.SLURRY,CLASS C-D903+ 2% S1			14.8	1.32	6.32	7	90
	96.67		DISP WITH FRESH WATER			8.33			7-1.8	150-700
500	145	810	CIRC LEAD CEM SLURRY TO PIT			14.2	1.62	7.4	7-8	300

CEMENTING OPERATIONS									
Bottom Plug:	N	Displ. Fluid:	F-W	Cement Returns:	Y	Total Placement Time:	1 HR 11MIN	Other:	
Top Plug:	Y	Displ. Pressure:	150	Pipe Movement:		Cmt Thickening Time:	6-7 HR		
Calc. Displ.:		Bump Plug To:	700	Est. TOC:	SURFACE	Start Time:	4:49AM		
Actual Displ.:	96.67	Floats Held?	Y	TOC Method:	CIRC	End Time:	6:00AM		
Remarks:	Circ 145 bbl / 500 sx lead slurry to surface								

STAGE #2

CEMENTING FLUIDS						Cementing Company: Schlumberger (Artesia)				
VOLUME			Fluid & Slurry Additives			Density	Yield	Mix Water	Rate	Pressure
Sx	Bbls	CuFt	Wash / Spacer / Cement Slurry / Displacement			(ppg)	(cu ft/sk)	(gal/sk)	(bpm)	(psi)

CEMENTING OPERATIONS									
Bottom Plug:		Displ. Fluid:		Cement Returns:		Total Placement Time:	1 HR 11MIN	Other:	
Top Plug:		Displ. Pressure:		Pipe Movement:		Cmt Thickening Time:	6-7 HR		
Calc. Displ.:		Bump Plug To:		Est. TOC:		Start Time:	4:49AM		
Actual Displ.:		Floats Held?		TOC Method:		Bump Plug Time:	6:00		
Remarks:	(be sure to comment on any lost / partial returns while cementing)								

POST CEMENTING OPERATIONS				Wellhead Company:	
Casing Weight:	36	Next Wellhead Section:	11" 3M	WOC Time:	12 HR+
Weight On Hanger:	50,000	Test Pressure:	1,500	Drill-out Fluid:	F-W
Hung In (spool):	13-5/8" 3M			Depth Cement Tagged:	1296
Wellhead Profile:				Casing Test (MW psi)	1500
Remarks:				Shoe Test (MW psi)	1500

Operator's Representative:	MARK LIPNER	Date:	12-Oct-05
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2

LB Drilling Report

Spud Date 10-7-05
Date 10-15-05

Well FEB Con 1725 #61
Operator **LLX ENERGY LLC**

Report # 9	Prop ID 9430	County EDDY	State WV	Rig Big Dog # 2	AFE #
Depth 3015	GL	Co Supv LIPNER	Phone 580-799-3125	Phone	AFE-DH
TVD 3015	KB 17	Phone	Phone 664-1512	Rig Supv CHANEY	AFE-Test
Footage 604	FVHr 26	Lithology	Phone 664-8765	Rig Supt LEON	AFE-Comp
Present Operations / Executive Summary daily @ 22' per hr.				Phone 664-8765	AFE-Total
					Working Int
					Net Int

Mud Company: **BUCKEYE**

Mud Type F10	Mud Engineer WISNIAK	Get-Initial/Gal-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
Vis 28	YP							
PH 10	CL	CA	LGM	Washout(%vol)	Hole Vol	Pit Vol	Stored Vol	Min to Bit
								Bins Up
								Full Circ

Drill Pipe & Collars (top to bottom)				Kelly Down		Casing		Top(MD)	Strk(MD)	EBM(TVD)	Wt	Grade	TOC	Shoe Test
# Jts	Length	Size	Wt	ID	Type	Grade	Ann Val	Size/Date						
71	2259	4 1/2	16.60	3	XH	E		13 3/4	389	389	48"	H-90	SHRF	
								9 5/8	1294	1294	36"	J-55	SHRF	
9	260	5 1/2	67	2 3/4	H-90	DC								
14	449	6 1/2	99	2 1/4	XH	DC								

BHA # **3** Length **713.07** Weight **5600** Description **BIT, RS, 2-1/2 DC, 2MR, 1-1/2 DC, RMR, 11-1/2 DC, X0, 9-5/2 DC, X0**

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TFA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
RE 3	1294		9 3/4	STC	F37	PC3385	3-13	55	40		187	22.24		

Bit #	Depth	Inner	Outer	Dul Characteristics	Location	Bearings/Seals	Gauge	Other Dul Characteristics	Reason Pulled

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Blgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	91	2	3								

Pumps										Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg	
Make/Model	PSI	Stroke	Liner	BPM	EF	GFS	GPM	SPR		2495	1/2						
BD																	
PZ-9	750	9	7	70	95	4.5	315	57									
CB																	
DBSSA		10	5 1/2		95	5.01		37									

Start	End	Hrs	Code	Daily Operations
6:00	11:00	5	2	daily 2411-2538
11:00	11:30	1/2	7/2	annulay & ann. rig
11:30	12:00	18 1/2	2	daily 2538-3015

1-sheet

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

Date: 10/14/2005

AFE# LCX D

Days since spud: 8

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	SWEAT ?	6.07	55,000	55,000
Rig (Dayrate, etc.)	BIG DOG DAY 14	12,500	112,500	112,500
Drilling Daywork	6.13			
Rig Mobilization	TRUCKING ?	6.40	28,000	28,000
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$84.55	85	484	484
Fuel & Lubricants	COSTAL 5,000 GAL \$13.865.	13,865	13,865	13,865
DRILLING MUD FULIDS	BUCK EYE \$1,219.20	1,219	4,510	4,510
Bits, Stabilizers & Reamers	ST C 8.75 \$ N/C RENTAL \$1,800.00, TRIUMPH REAMER,S	6.08	7,100	7,100
Directional Service	6.53			
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00	6.01; 7.03	4,715	4,715
Equipment Rental SET UP CHARGE	J&W WEAR RING \$350 S-UP X 5 DAYS-\$35.A DAY	6.20; 7.12	350	2,575
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	JIM,S WATER 7 LOADS OF CUT 9.2# BRINE H2O	6.46; 7.17	11,271	11,271
Cement Service	WILD CAT 1" SERVICES \$ 854.50	6.02	855	855
miss supply's & materials	J	6.54		
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	6.33			
Open Hole Log Service & SURVEY	6.34			
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	BUCK EYE 1 LOAD \$200. JIMS WATER 15 LOADS \$3,150.	6.32; 7.32	3,350	6,974
Contract Labor & Welding & MISS	CHARLIE'S DITCH -W \$1,161.88,M,H,N,U.BOP TEST\$1,428	6.04; 7.07	17,100	17,100
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	8,100	8,100
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LIV QT,FL,WATER T,SOWE,SAT,TRASH.PH	6.56	932	9,168
Subtotal:		33,201	282,217	282,217
LEASE & WELL EQUIPMENT				
Tubulars:	Size/Wt/Grade/Thd	Footage	Price	
Conductor Pipe			ft @ \$ 3.03 per ft	
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00 per ft	11,004
Intermediate Casing	9.5/8,155,36#,ST&C	1,297	ft @ \$ 22.60 per ft	29,312
Drilling / Protection Liner / Tieback			ft @ \$ 4.4 per ft	
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$ 16.00 per ft	4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00 per ft	4.21
Production Tubing			ft @ \$ 4.33 per ft	
Wellhead Equipment: Casing spools	13.3/8 WELL HEAD J&W, PARTS-SUPPL		3.09; 4.36	1,374
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	WEATHERFORD 9.5/8 F-E.		3.01; 4.41	43,369
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45 2 LOADS @\$200 EH			
				89,341
Grand Total:			34,575	373,910
				373,910

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY,	STALLION	
MOB HOUSE,W/TANK,,SEWER,SAT,	PAYSON	270.00
FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
INTERCOM'S STY.	BES & LIGHT TOWER	185.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 4	CHAPMAN	40.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	VAREL BITS & TRIUMPH	144.00
ANSWERING MACHINE & PHONE'S	LENCO	140.00
AUTO DRILLING EQUIPMENT J&W WARE RING \$35 A DAY	DIAMOND 66	5.00
	AUTO DRILL - J&W	42.50
Total:		931.50

J&W START DATE
\$35. ON 10/17/05

LCX Energy, LLC. Casing and Cementing Detail

Well: FED COM 1725 # 61		AFE #:	
Casing Size: 9.5/8	Drillers TD: 1296	Previous Casing: 13.3/8	
Date: 10/10/2005	Loggers TD:	Depth Set: 9	
Rig: BIG DOG # 2	Rig KB Height: 17	Hole Size: 17.5	

CASING DETAIL						Casing Crew Company: ALLENS		
Items	Description / OD	Weight	Grade	Thread	Condition	ID	Length	Depth (top, RKB)
							Bottom	1,296.00
1	TEXAS SHOE 9.5/8	36	H40	LT&C	NEW	8.921	1.20	1,294.80
1	CSG 9.5/8 CSG	36	J55	LT&C	NEW	8.921	43.02	1,251.78
1	WEATHERLORD 9.5/8 F/C	36	J55	LT&C	NEW	8.921	1.80	1,249.98
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	1,207.00
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.99	1,164.01
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.62	1,120.39
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.70	1,077.69
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.99	1,034.70
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	991.72
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	948.74
0 1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	905.76
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.97	862.79
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	819.81
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.63	776.18
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.57	732.61
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	689.63
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.60	646.03
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	603.05
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.60	559.45
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	516.47
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.97	473.50
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	430.52
10	CSG 9.5/8	36	J55	LT&C	NEW	8.921	431.16	-0.64
Total:							1,296.64	
Above Rotary Table: (-)							2.00	
DP/Setting Tool/Landing Joints (if used): (+)								
Setting Depth:							1,294.64	

CASING INVENTORY / MATERIAL TRANSFER					
	DELIVERED	IN HOLE	RETURNED	VARIANCE	REMARKS
Footage:	1,336.64	1,296.64		40	
Joints:	30	CUT OFF 19.FT		30,208.64	
Trucking Co.:	AHI			Returned Pipe Destination:	

CEMENTING AIDS & CENTRALIZERS								Float Equip. Co.: WEATHERFORD GEM CO			
Depth	Type	Depth	Type	Depth	Type	Depth	Type	Depth	Type		
1,273.00	B	905	B								
1,164.00	B										
1,077.00	B										
991.00	B										

OPERATIONS PRIOR TO CEMENTING										Mud Company:	
Circulating Time:		Circ. Rate:		Circ. Pressure:		Mud Type:		Hook Load:	70,000		
Mud Properties:	MW	FV	WL	PV/YP	Gels	Solids	Oil %	pH	Cl-	Ca2+	Pick Up Wt: 72,000
	8.6	29						10			Slack Off Wt: 65,000

STAGE #1

CEMENTING FLUIDS								Cementing Company:					
VOLUME		Fluid & Slurry Additives						Density	Yield	Mix Water	Rate	Pressure	
Sx	Bbls	CuFt	Wash / Spacer / Cement Slurry / Displacement						(ppg)	(cu ft/sk)	(gal/sk)	(bpm)	(psi)
	20		F-W H2O GELL SPACER						8.33		100% H50	7	110
650	188	1,053	LEAD CEM, SLURRY, RFC (10-2-A)+8PPS D24,+0.25# D29.						14.2	1.62	7.4	7	105
300	71	396	TAIL CEM, SLURRY, CLASS C-D903+ 2% S1						14.8	1.32	6.32	7	90
	96.67		DISP WITH F-W H2O						8.33			7-1.8	150-700
500	145	810	CIRC LEAD CEM SLURRY TO PIT						14.2	1.62	7.4	8-Jul	300

CEMENTING OPERATIONS							
Bottom Plug:	Y	Displ. Fluid:	F-W	Cement Returns:	Y	Total Placement Time:	1 HR 11MIN Other:
Top Plug:	N	Displ. Pressure:	150	Pipe Movement:		Cmt Thickening Time:	6-7 HR
Calc. Displ.:		Bump Plug To:	700	Est. TOC:	SURFACE	Start Time:	4:49AM
Actual Displ.:	96.67	Floats Held?:	Y	TOC Method:	CIRC	End Time:	6:00AM
Remarks:	(be sure to comment on any lost / partial returns while cementing)						

STAGE #2

CEMENTING FLUIDS													
VOLUME		Fluid & Slurry Additives						Density	Yield	Mix Water	Rate	Pressure	
Sx	Bbls	CuFt	Wash / Spacer / Cement Slurry / Displacement						(ppg)	(cu ft/sk)	(gal/sk)	(bpm)	(psi)

CEMENTING OPERATIONS							
Bottom Plug:		Displ. Fluid:		Cement Returns:		Total Placement Time:	1 HR 11MIN Other:
Top Plug:		Displ. Pressure:		Pipe Movement:		Cmt Thickening Time:	6-7 HR
Calc. Displ.:		Bump Plug To:		Est. TOC:		Start Time:	4:49AM
Actual Displ.:		Floats Held?:		TOC Method:		Bump Plug Time:	6:00
Remarks:	(be sure to comment on any lost / partial returns while cementing)						

POST CEMENTING OPERATIONS				Wellhead Company:	
Casing Weight:	36	Next Wellhead Section:	5.5	WOC Time:	12 HR+
Weight On Hanger:	50,000	Test Pressure:	1,500	Drill-out Fluid:	F-W
Hung In (spool):	(ie. 11" 3M)			Depth Cement Tagged:	1296
Wellhead Profile:	(ie. C22)			Casing Test (MW psi)	1500
Remarks:				Shoe Test (MW psi)	1500

Operator's Representative:	MARK LIPNER	Date:	12-Oct-05
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Drilling Report

Spud Date 10-7-05

Date 10-14-05

Well FED Com 1725 #61

Operator LEX ENERGY LLC

Report #	9	Prop TD	8830	County	EDDY	State	NM	Rig	Big Dog #	2	AFE #		
Depth	2911	GL		Co Supv	LIPNER			Phone			AFE-DH		
TVD		KB	17	Phone	580-799-3125			Rig Supv	D. Preston		AFE-Test		
Footage	639	FVHr	28	Lithology	201 LIME			Phone	664-9941		AFE-Comp		
Present Operations / Executive Summary										Rig Supt	LROU	AFE-Total	
DRLL 25'-30' R.R. HR										Phone	664-9965	Working Int	
											Net Int		

Full Returns

Mud Type	MW	Mud Engineer	WILLIAMS	Mud Company	BUCKEYE
Fw	84	ECD	2.8	Color	WL
PH	Ph	PI	MI	Solids	% OI
10				% Water	Mud Losses

Drill Pipe & Collars (top to bottom)

# Jts	Length	Size	WT	ID	Type	Grade	Ann Val
52	1655	4 1/2	160	3	XH	E	
9	260	5 1/2	67	2 1/4	H70	DC ⁵	
14	448	6 1/2	99	2 1/4	XH	DC ⁵	

Casing

Size	Grade	Ann Val	Top (MD)	Bot (MD)	Bot (TVD)	WT	Grade	TOC	Shoe Test
13 3/8			389	389	48'	H-70	5-85	5-85	
9 5/8			1294	1294	36'	5-55	5-55	5-55	

BHA #	Length	Weight	Description
3	713.07	56000	Bit, B2, 2-1/2 DC ⁵ , RMR, 1-6 1/2 DC ⁵ , RMR, 11-1/2 DC ⁵ , x-o, 9-5 1/2 DC ⁵ , x-o

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TFA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
3	1294		8 7/8	STC	F32	PC 3385	3-13	55	40-45	1077	1115	120	23	

Bit Grade	#	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
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String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	85000	2000	2000			N/A					

Make/Model	PSI	Stroke	Linar	SPM	Eff	Deviation >>>		Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
						GPS	GPM							
6-D								2009	74					
F2-9	750	9	7	70	95	4.5	315							
C-2														
08550		16	5 1/2		85	5.01								

Start	End	Hrs	Code	Daily Operations
6:00	12:00	6	2	DRLL E/1773-1901
12:00	12:30	1/2	7	SERV. RIG ✓ C.O.M. ok
12:30	6:30	5	2	DRLL F/1901-2060
6:30	6:00	1/2	10	WLS (MISS RUN)
6:00	7:00	1	2	DRLL 2060-2092
7:00	7:30	1/2	10	WLS @ 2009 - 3/4"
7:30	6:00	10 1/2	2	DRLL 2092-2411

ISA 0 WSL

Drilling Report (page 2)

Rig: Big Dog Drilling

Rig # 2

Well FED. Con. 1725 #61

Operator LCK ENERGY LLC

Date 10-14-05

Start End Hrs Code

Daily Operations - CONTINUED

Additional Comments

SPR #1 - 63 spm 455"
 #2 - 38 spm 365"
 TEST SUB #1 53 spm 1400"
 #2 41 spm 300"

Circ. Pressure Reserve w/ Loss. Lower
 Losses Stopped.

Mud / Chemical Used Today

# Used	Product	Total Cost
87m	C 202	
5gal	939D	
205L	PW Gel	
	SW Gel	
175L	PAPER	
105L	FIBER SEAL	
32L	SAND BSA	
25L	CM526	

Crews

Morning	Day	Evening	Relief
all	all	4	5

Diesel

Delivered:	Today	Total
	0	6298
On Hand:	20"	1788
Used:	542	

Ton Miles

Line on Spool: Ft. / Size	1755	1 1/2"
Ton Miles: Current / Total	670	43261
Line Cut: Today / Total	0	5745

Expense Category

Vendor

Description

Cost

Big Dog

Rig Expense

5600⁰⁰

PIL Drill

BOP Test

BOP Drill

Tour (BOP)

PVT Check

Accidents Reported Today?

Daily \$

5600⁰⁰

Last Tests: >>

10-14-05

None

None Reported

Cum. \$

44,800⁰⁰

DBL

Drilling Report

Spud Date 10-7-05

Well **FED. Con. 1725 #21**

Operator **LCX ENERGY LLC**

Date **10-13-05**

Report#	7	Prop TD	8830	County	EDDY	State	NM	Rig	Big Dog # 2	AFE #	
Depth	1773	GL		Co Supv	LIPNER	Phone		Phone		AFE-DH	
TVD	1773	KB	17	Phone	580-799-3125	Rig Supv	D. Preston	Phone	664-8941	AFE-Test	
Footage	445	FVHr	19	Lithology	Calc. Limestone	Rig Supt	BRADWELL	Phone	664-8965	AFE-Comp	
Present Operations / Executive Summary								AFE-Total		Working Int	
DRILL @ 14'-20' PER HR								Net Int			

Mud		Mud Engineer: Williamson					Mud Company: BUCKEYE						
Type	MW	ECD	Via	PV	YP	Get-Initial	Get-10 min	Cake	WL	Golds	% Oil	% Water	Mud Losses
Surf	9.2		2.8										
pH	Pm	PI	MI	CL	CA	LOM	Washout (% vol)	Hole Vol	PIR Vol	Stored Vol	Min to Bit	Blms Up	Full Circ
10													

Drill Pipe & Collars (top to bottom)										Kelly Down: 03				Casing			
# Jts	Length	Size	WT	ID	Type	Grade	Ann Vol	Size/Date	Top(MD)	Blm(MD)	Blm(TVD)	Wt	Grade	TOC	Shoe Test		
52	1017	4 1/2	16 ^{LD}	3	XH	E		13 3/4		387	387	48 ^{WT}	N-40	S&W			
								9 3/4		1294	1294	36 ^{WT}	J-55	S&W			
9	260	5 1/2	67	2 1/4	N70	DC ^S											
14	448	6 1/2	99	2 1/4	XH	DC ^S											
BHA #		Length	Weight	Description													
3		713.07	56 ⁰⁰⁰	B7, B5, 2-6 1/2 DC ^S Riser, 1-6 1/2 DC RMR, 11-6 1/2 DC, X9-9-5 1/2 DC, X2													

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jts / TFA	RPM	WOB	BHA ET	Feet	Hours	FVHr	Bit HP
3	1294		9 3/4	SIC	F37	PL3315	3-13 ^S	40	30 ⁰⁰⁰		477	12 1/2	18.3	

Bit Grade	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled

String Loads	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Blgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	73000	3000	3000			N/A					

Pumps										Deviation >>>						
Make/Model	PSI	Stroke	Liner	SFM	EF	GFS	GPM	SPR		Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
G-D										1508	2°					
T2-1	1000	9	7	80	95	9.5	360									
C-E																
DB-550		16	5 1/2		85	5.0										

Start	End	Hrs	Code	Daily Operations							
6:00	2:30	8 1/2	2	DRILL F/1328-1518							
2:30	3:00	1/2	7	SERV. RIG ✓ CCM, OK							
3:00	4:30	1 1/2	2	DRILL F/1518-1550							
4:30	5:00	1/2	10	WLS @ 1508 - 2°							
5:00	6:00	13	2	DRILL F/1550-1773							

LSH 0 DBL

Drilling Report

Spud Date 10-7-05

Well Fed. Con. 1725 #1

Operator L.L. Energy LLC

Date 10-12-05

Report #	6	Prop ID	9330	County	EDDY	State	WV	Rig	Big Dog #	2	AFE #	
Depth	1328	GL		Co Supv	LINER	Phone		Phone			AFE-DH	
TVD		KB	17	Phone	580-799-3125	Rig Supv	PRESTON	Phone	664-8941		AFE-Test	
Footage	32	FVHr	16	Lithology	ANA	Rig Supt	BROWNING	Phone	664-8965		AFE-Comp	
Present Operations / Executive Summary											AFE-Total	
DRILL FORMATION 15' ON BIT											Working Int	
16 FPH 35 RPM WITH ROPS											Net Int	
OUTSIDE CS												

Mud	Mud Engineer:	WILLIAMS	Mud Company:	Buckeye									
Type	MW	EGD	Via	PV	YP	Gal/Initial	Gal/10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
F	W	8	28										
pH	Pm	Pf	Mf	CL	CA	LCM	Washout(%vol)	Hole Vol	Pit Vol	Stored Vol	Min to Bit	Bins Up	Full Circ
10													

Drill Pipe & Collars (top to bottom)								Kelly Down: 43	Casing						
# Jts	Length	Size	WT	ID	Type	Grade	Ann Vel	Size/Date	Top(MD)	Bot(MD)	Bot(TVD)	WT	Grade	TOC	Show Test
18	572	4 1/2	16 ⁶⁰	3	XH	E		13 3/4		389	389	48"	H-40	SURE	
								9 5/8		1294	1294	36"	555	SURE	
9	260	5 1/2	67	2 1/4	H-90	DC ³									
14	448	6 1/2	99	2 1/4	XH	DL ³									

BHA #	Length	Weight	Description
3	71307	56 ⁰⁰	BIT, 85, 2-6 1/2 DC ³ , RMC, 1-1/2 TX, RMC, 11-1/2 DC ³ , XQ, 9-5 1/2 DC, XQ

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jts / TFA	RPM	WOB	BHA ER	Feet	Hours	FVHr	ER HP
3	1294		8 3/4	STC	F87	PR5385	3/13 ⁵	35	15000		1007	122-3	16	

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
Grade									

String Load	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Blud Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	68000	2000	2000				NA				

Pumps										Deviation >>>					
Make/Model	PSI	Stroke	Liner	SPM	EF	GPS	GPM	SPR	Depth	Angle	Direction	TVD	NS	EW	Dog Leg
P2-9	1200	9	7	90	95	4.5	405		1077	1 3/4					
C-C															
DB-550		16	5 1/2		85										

Start	End	Hrs	Code	Daily Operations
6:00	7:30	1 1/2	12	CMT CSE 1/2 FULL RETURNS
7:30	8:00	1/2	12	R/D CMES
8:00	11:00	2	21	CMT ON CSE, INSTALL B SECTION & TEST 1500' OK
11:00	11:30	3/2	14	N/A BOP
1:30	6:00	4 1/2	14	TEST BOP, KILL & CHOKER MANIFOLD, UPPER & LOWER KILL VALVES, CSE TO 2000' ALL TEST GOOD
6:00	11:00	5	14	INSTALL FLOW LINE, KILL LINES, WEAR RINGS
11:00	2:00	4	6	TIN 1/2 BIT, BIT SUB, ROPS, 6 1/2 DC ³ P/U 9-5 1/2 H-90 DC ³
2:00	2:30	1/2	22	RIG PITS TO CURB, OUTSIDE RESERVE
2:30	3:00	1/2	5	DRILL CMT (10') F/1244-1254, FC, 20' CMT
3:00	3:30	1/2	15	TEST CSE TO 1000' OK
3:30	4:00	1/2	3	DRILL CMT & SHOE (22')
4:00	6:00	2	2	DRILL FORMATION F/1296-1328

ISH OJL

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

AFE# LCX D

Date: 10/11/2005

Days since spud: 5

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	6.07		55,000	55,000
Rig (Dayrate, etc.)	6.11	12,500	75,000	62,500
Drilling Daywork	6.13			
Rig Mobilization	6.40		28,000	28,000
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$89.69	90	263	263
Fuel & Lubricants	COSTAL 5700 GAL CREDIT \$14,489.40	6.39		
DRILLING MUD FULIDS	BUCK EYE \$496.07	6.12	1,990	1,990
Bits, Stabilizers & Reamers	VAREL 12.1/4" RENTAL \$2,500.00, TRIUMPH REAMER,S	6.08	5,300	5,300
Directional Service	6.53			
Casing Crews & Equipment	ALLEN,S CSG & LDM,\$3365.00	6.01; 7.03	4,715	4,715
Equipment Rental SET UP CHARGE	LTR,W/BANK,CHP/MAN,FRONTIER,	6.20; 7.12	2,225	2,225
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	JIM,S WATER 6 LOADS OF CUT 9.2# BRINE H2O	6.46; 7.17	2,500	5,871
Cement Service	6.02			
Miss supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	6.33			
Open Hole Log Service & SURVEY	6.34			
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	6.32; 7.32		2,538	2,538
Contract Labor & Welding & MISS	CHARLIE'S DITCH -W \$1,161.88,M,H,N,U.BOP TEST\$1,428	6.04; 7.07	2,590	17,100
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	5,400	5,400
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LV QT,FL,WATER T,SOWE,SAT,TRASH.PH	6.56	1,212	6,119
Subtotal:		19,792	212,221	197,021
LEASE & WELL EQUIPMENT				
Tubulars:	Size/WU/Grade/Thd	Footage	Price	
Conductor Pipe		ft @ \$	per ft	3.03
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00	3.08
Intermediate Casing	9.5/8,J55,36#,ST&C	1,297	ft @ \$ 22.60	3.04
Drilling / Protection Liner / Tieback		ft @ \$	per ft	4.4
Production Casing BOTTOM	5.5-17#-S95-BT\$C	4,343	ft @ \$ 16.00	4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	4.21
Production Tubing		ft @ \$	per ft	4.33
Wellhead Equipment: Casing spools	13.38 WELL HEAD J& W, 9.5/8 SLIPS & B SECT-		3.09; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	WEATHERFORD 9.5/8 F-E.		3.01; 4.41	1,010
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAY'S X 216.45			
Subtotal:			1,010	89,341
Grand Total:			20,802	301,562
Grand Total:			301,562	301,562

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY,	STALLION	
MOB HOUSE,W/TANK,,SEWER,SAT,	PAYSON	270.00
FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
INTERCOM'S STY.	BES & LIGHT TOWER	185.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 4	CHAPMAN	40.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	VAREL BITS & TRIUMPH	144.00
ANSWERING MACHINE & PHONE'S	LENCO	140.00
AUTO DRILLING EQUIPMENT & 8.3/4 SHOCK-SUB \$280.A DAY	DIAMOND 66	5.00
	AUTO DRILL & TRIUMPH	322.50
Total:		1,211.50

NOTE 3 DAY MIN ON SHOCK SUB
START 10/09/05

2

Drilling Report

Spud Date 10-7-05

Well *Fed. Conn. 1725-61*

Operator *LCH Energy*

Date 10-11-05

Report #	2	Prop TD	2230	County	Reddy	State	WV	Rig	Big Dog # 2	AFE #	
Depth	1296	GL		Co Supv	<i>[Signature]</i>	Phone	666-1812	AFE-DH			
TVD		KB	17	Phone	516-797-3125	Rig Supv	<i>[Signature]</i>	AFE-Test			
Footage	207	FVHr	26	Lithology	<i>[Signature]</i>	Phone	666-7941	AFE-Comp			
Present Operations / Executive Summary								Rig Supt	<i>[Signature]</i>	AFE-Total	
<i>CMT Log</i>								Phone	666-8965	Working Int	
									Nat Int		

Mud	Mud Engineer: <i>[Signature]</i>						Mud Company: <i>[Signature]</i>						
Type	MW	ECD	Vis	PV	YP	Gal-Initial	Gal-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
Bar	96		28										
pH	Pm	M	M	CL	CA	LCM	Washout (vol)	Hole Vol	Pit Vol	Stored Vol	Min to Bit	Sting Up	Full Circ
10													

Drill Pipe & Collars (top to bottom) Kelly Down: 27								Casing								
#	Js	Length	Size	WT	ID	Type	Grade	Ann Val	Size/Date	Top (MD)	Bot (MD)	Bot (TVD)	WT	Grade	TOC	Shoe Tool
6	17	1231	1 1/2	159	2 1/4	DC	DC		1231		389	389	54	75	100	100
20	835	4 1/2	1660	3 1/2	XO	E			9 1/2		1294	1294	36	J-55		

BHA #	Length	Weight	Description
2	633	67	Bit, 1/2 RMR, DC, RMR, S AC, XO, 1 1/2 DC

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jobs / TFA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
2	389	1296	12 1/4	Udell	62	14330	3X13	70	50	57	907	26 1/2	312	

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
2	1296	2	2	SS	A	E	I		TO

String Load	Hook Load	Drag Up (-)	Drag Down (-)	Max Allowed	Torque	Gas	Blgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
85	2000	2000				N/A					

Pumps									Deviation >>>						
Make/Model	PSI	Broke	Liner	BPM	EF	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	EW	Dog Leg
P.2.9	1200	9	7	95	95	45	927		1077	1 1/4					
AB550		16	5 1/2	15	501										

Start	End	Hrs	Code	Daily Operations
6:00	11:00	5	2	DRUG F/1098-1215
11:00	11:30	1/2	7	SERV. RIG ✓ C.O.M. OK
11:30	2:30	3	2	DRUG F/1215-1296
2:30	4:00	1 1/2	5	CIRC SWEEPS TO SURFACE
4:00	4:30	1/2	6	START TRIP TO 8" DC
4:30	5:00	1/2	6	T/N
5:00	5:30	1/2	5	SBAT SWEEP ON BOTM
5:30	6:00	1/2	6	T/N
6:00	8:00	2	6	LD 8" BHA
8:00	10:00	2	12	R/U 1/2 Machine + Cement Crew
10:00	11:30	1 1/2	14	N/O CHOKER LINE + R/U CEMENTERS
11:30	2:00	2 1/2	12	RUN 9 1/2 CCG, 300FE, TAG BOTM 1296 SET LOGO 1294.
2:00	3:30	1 1/2	5	CIRC CAP. OF CCG.
3:30	4:50	1	14	P/U BHA STACK
4:30	5:00	1/2	14	SET SLIPS ON 9 1/2 w/ 50000
5:00	6:00	1	12	CMT LOG ✓ SUMMERBEECH 151

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: October 10, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	77,696	280,760
DEPTH (MD): 1,296		DAYS SINCE SPUD: 4	Completion		
PROGRESS: 206			Mud + DRILLING	496	1,990
PRES. OP. RIG DOWN CEM & WOC		SUPERVISOR: MARK LIPNER	CHEMIC/PIPE	\$56	\$173

OPERATIONS					
FROM	TO	HRS	DETAILS		
6:00	10:00	4.00	DRLG FROM 1,090 TO 1,215.		
10:00	10:30	0.50	RIG SERVICE & COM CK OK.		
10:30	13:30	3.00	DRLG FROM 1,215 TO 1,296 TD ON 12.1/4 HOLE.		
13:30	15:00	1.50	CIRC TWO BOTTOMS UP AND PUMP TWO 40 BBL,S HI VIS SWEEPS UNTIL HOLE IS CLEAN FOR SHORT TRIP.		
15:00	16:00	1.00	SHORT TRIP TO 400 FT.		
16:00	16:30	0.50	CIRC ONE BOTTOMS UP AND SPOT A 60 BBL HI VIS PILL ON BOTTOM FOR 9.5/8 CSG RUN.		
16:30	19:00	2.50	TRIP OUT OF HOLE AND LAY DOWN 8" DRILL COLLARS.		
19:00	22:30	3.50	RIG UP LAY DOWN MACHINE,CSG CREW,CEMENTERS AND RIG UP BOP,S FOR WELL HEAD CIRC/FLOW BACK.		
22:30	1:00	2.50	RUN 30 JTS OF 9.5/8 CSG TAG BOTTOM @ 1296 TVD & SET CSG @ 1294 TVD.		
1:00	2:30	1.50	RIG DOWN LDM & CSG CREW CIRC OVER CAPACITY OF 9.5/8 CSG.		
2:30	4:30	2.00	NIPPLE DOWN AND HANG STACK TO SET 9.5/8 SLIPS.		
4:30	5:00	0.50	SET 9.5/8 SLIPS WITH ALL STRING WT@ ?		
5:00	6:00	1.00	TURN JOB OVER TO CEMENTERS ,PRESSURE TEST LINES TO 5,000 PSI,MIX AND PUMP A 20 BBL FW GELL SPACER, MIX & - PUMP LEAD SLURRY OF 188 BBL,S & 650 SKS OF CLASS RFC(10-2-A)+ADDS@14.2# CEMENT,MIX & PUMP TAIL SULLRY OF 71 BBL,S & 300 SKS OF CLASS C + ADDS@14.8# CEMENT, DROP PULG AND DISPLACE WITH 96.7 BBL,S OF F/H2O PUMPED - PLUG @ 500 PSI OVER SHUT DOWN FLOAT HELD OK WASH UP LINES TO PIT,S RIG DOWN CEMENTERS.		
			NOTE RETURNED TO PIT,S 145 BBL,S & 500 SKS OF LEAD SLURRY .		
			NOTE NO LOSS RETURNS ON CIRC		
			LITHO LOGY 100 % SAND ANDERS + 0% SHALE 0% LIME.		
		24.00	DIESEL USED (242.0) ON HAND (4,211.0) RECEIVED (0) .		

MUD DATA	
TIME	13:00
MUD TYPE	F-H2O
WEIGHT	8.8+
VIS (SEC)	29
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
O/W RATIO	
OIL %	
MBT	
PH/ES	10
PM	
PF/MF	
CL (PPM)	
CA (PPM)	
SOLIDS %	
SAND %	
DEPTH	TD-1296
DATE	10/9/2005

HYDRAULICS	

MUD MIXED	
SALT-W GEL	40-SKS
PAPER	0
CED-FIBER	0
LIME	0-SKS
SODA-ASH	02-SKS
MF-55	05-GAL

BIT RECORD			
BIT # (#ofRR if re-run)	2		
SIZE	12.125		
MFG.	VAREL		
TYPE	ER5939		
IADC CODE	538		
SERIAL # (RR if re-run)	193330		
DEPTH IN	390		
DEPTH OUT	1,296		
JETS	3X13'S		
WOB (min max)	20	45	
RPM (rot/motor or min max)	65	75	
FOOTAGE (Daily Cum)	206	906	
ROT. HOURS (Daily Cum)	7.0	24.5	
ROP (Daily Cum)	29.5	37.0	
Motor Circ. Hrs (Daily Cum)			

DRILL STRING	
Pick-up Wt	90,000
Rotating Wt	88,000
Slack-off Wt	86,000
Torque	100

BIT GRADING									
Bit #	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason	
			Ch.	Seal	(x/16ths)	Dull	Ch.	Pulled	
2	2	2	2	0	E	IN		TD	
Remarks:									

BHA & DRILL STRING / CASING DETAIL								Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)	0/6/05=8'+6.5"DC=21.0 HR	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C	BHA Buoy. Wt: 58,000	
INTERMEDIATE CSG								Wt. Below Jars: N/A	
POOD LONG STRING									
1 X CROSS OVER									
POOD LONG STRING									
BIT	1	1	12.125		139	DC	6.5/8 REG		
SHOCK SUB	1	11	8"	3"	139	DC	6.5/8 REG	Previous Casing	
1XREAM	1	6	8.3/4	3"	139	DC	6.5/8 REG	Size	9.5/8
1X8" DRILL COLLARS	1	27	67	8"	139	DC	6.5/8 REG	Depth	1,294
1XREAM	1	6	35	8.3/4	139	DC	6.5/8 REG	Weight	36
5X8" DRILL COLLARS	5	145	91	8"	138	DC	6.5/8 REG	Grade	J55
1X CROSS OVER SUB	1	3	9	8"	138	DC	6.5/8 REG	Gas Record	
14 X 6.5" DRILL COLLARS	14	431.51	6.5"	2.5"	98		4.5 XH	BG gas units	NA
								Max gas units	
								Max gas depth	
DP	20	622						Conn. gas	
TOTAL BHA		633.50						Trip gas-SURV	

MUD PUMPS		
	1	2
PUMP PRESSURE	1200	N/A
SPM	95	
LINER SIZE	7"	
STROKE LENGTH	9"	
OUTPUT (gal/stk)	4.5	P-RATE
OUTPUT (gpm)	427	W-PUMP-SUB
SPR & PRESSURE	400	

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
390	390	1.5					
676	676	1.+					

Notes / Next 24 hrs: WOC,CUT OFF,TEST WELL HEAD ON 9.5/8 SECT,NIPPLE UP & TEST BOP,S.

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61

AFE# LCX D

Date: 10/10/2005

Days since spud: 4

INTANGIBLE DRILLING COST	IDC: ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	SWEAT ?	6.07	55,000	55,000
Rig (Dayrate, etc.)	BIG DOG DAY 14	6.11	12,500	62,500
Drilling Daywork	6.13			
Rig Mobilization	TRUCKING ?	6.40	28,000	28,000
Pulling Unit	7.39			
DRILLING CHEMICALS	CORROSION \$55.35	7.30	56	173
Fuel & Lubricants	COSTAL 5700 GAL CREDIT \$14,489.40	6.39		
DRILLING MUD FULIDS	BUCK EYE \$496.07	6.12	496	1,990
Bits, Stabilizers & Reamers	VAREL 12.1/4" RENTAL \$2,500.00, TRIUMPH REAMER,S	6.08	5,300	5,300
Directional Service	6.53			
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Water Transport POTABEL	JIM,S WATER LOADS OF F-H20	6.46; 7.17	6,071	6,071
Cement Service	6.02			
miss supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	6.33			
Open Hole Log Service & SURVEY	6.34			
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	AHI TRUCKING 2 LOADS \$1200.WILLBANKS F/L \$500.00	6.32; 7.32	1,700	2,538
Contract Labor & Welding & MISS	DAVIS FLUID CALIPER \$995.39, CHARLIES CSG \$496.44	6.04; 7.07	1,492	14,510
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	4,500	4,500
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LV QT,FL,WATER T,SOWE,SAT,TRASH,PH	6.56	1,212	4,907
	Subtotal:	21,721	192,429	192,429
LEASE & WELL EQUIPMENT				
Tubulars:	Size/Wt/Grade/Thd	Footage	Price	
Conductor Pipe		ft @ \$	per ft	3.03
Surface Casing	13.3/8,48,H40,ST&C	393	ft @ \$ 28.00	per ft 3.08
Intermediate Casing	9.5/8,J55,36#,ST&C	1,297	ft @ \$ 22.60	per ft 3.04
Drilling / Protection Liner / Tieback			ft @ \$	per ft 4.4
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$ 16.00	per ft 4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00	per ft 4.21
Production Tubing			ft @ \$	per ft 4.33
Wellhead Equipment: Casing spools	13.3/8 WELL HEAD J& W, 9.5/8 SLIPS & B SECT-		3.08; 4.36	4,356
Flowing Tree	LABOR ON WELL HEAD FOR J&W		4.36	1,300
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor			4.17; 4.20	
Cementing & Float equipment	SCHLUMBERGER CEMENT SERVICES 9.5/8 JOB		3.01; 4.41	25,363
WELDING MATERIALS				
WILDCAT 1"CEM,PIPE,RENTAL	13.3/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD DAYS X216.45			
			55,975	88,331
Grand Total:			77,696	280,760

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE,W/TANK,GEN,SEWER,SAT, SAT,PVT,STY.	STALLION	
MOB HOUSE,W/TANK,,SEWER,SAT,	PAYSON	270.00
FORK LIFT \$ 75.00 & LIGHT TOWER \$ 110.00	FRONTIER	105.00
INTERCOM'S STY.	BES & LIGHT TOWER	185.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 4	CHAPMAN	40.00
SEWER,SYT \$ 115.00 & TRASH TRI \$25.00	VAREL BITS & TRIUMPH	144.00
ANSWERING MACHINE & PHONE'S	LENCO	140.00
AUTO DRILLING EQUIPMENT & 8,3/4 SHOCK-SUB \$280.A DAY	DIAMOND 66	5.00
	AUTO DRILL & TRIUMPH	322.50
Total:		1,211.50

NOTE 3 DAY MIN ON SHOCK SUB
START 10/09/05

LCX Energy, LLC. Casing and Cementing Detail

Well: 1725 Fed. Com. #61	Drillers TD: 1296	AFE #:	
Casing Size: 9.5/8	Loggers TD: N/A	Previous Casing: 13.3/8	Depth Set: 391
Date: 10/10/2005	Rig: BIG DOG # 2	Rig KB Height: 17	Hole Size: 17.5

CASING DETAIL						Casing Crew Company: ALLENS		
Items	Description / OD	Weight	Grade	Thread	Condition	ID	Length	Depth (top, RKB)
							Bottom	1,296.00
1	TEXAS SHOE 9.5/8	36	H40	LT&C	NEW	8.921	1.20	1,294.80
1	CSG 9.5/8 CSG	36	J55	LT&C	NEW	8.921	43.02	1,251.78
1	WEATHERFORD 9.5/8 F/C	36	J55	LT&C	NEW	8.921	1.80	1,249.98
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	1,207.00
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.99	1,164.01
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.62	1,120.39
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.70	1,077.69
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.99	1,034.70
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	991.72
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	948.74
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	905.76
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.97	862.79
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	819.81
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.63	776.18
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.57	732.61
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	689.63
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.60	646.03
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	603.05
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	43.60	559.45
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	516.47
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.97	473.50
1	CSG 9.5/8	36	J55	LT&C	NEW	8.921	42.98	430.52
10	CSG 9.5/8	36	J55	LT&C	NEW	8.921	431.16	-0.64

Total: 1,296.64
 Above Rotary Table: (-) 0.64
 DP/Setting Tool/Landing Joints (if used): (+)
 Setting Depth: 1,296.00

CASING INVENTORY / MATERIAL TRANSFER					REMARKS
	DELIVERED	IN HOLE	RETURNED	VARIANCE	
Footage:	1,336.64	1,296.64		40	
Joints:		31		30,208.64	
Trucking Co.:	AHI			Returned Pipe Destination:	

CEMENTING AIDS & CENTRALIZERS								Float Equip. Co.: WEATHERFORD GEM CO			
Depth	Type	Depth	Type	Depth	Type	Depth	Type	Depth	Type		
1,273.00	B	905	B								
1,164.00	B										
1,077.00	B										
991.00	B										

OPERATIONS PRIOR TO CEMENTING										Mud Company:	
Circulating Time:		Circ. Rate:			Circ. Pressure:			Mud Type:		Hook Load: 70,000	
Mud Properties:	MW 8.6	FV 29	WL	PV/YP	Gels	Solids	Oil %	pH 10	Cl-	Ca2+	Pick Up Wt: 72,000
											Slack Off Wt: 65,000

STAGE #1

CEMENTING FLUIDS						Cementing Company: Schlumberger (Artesia)				
VOLUME			Fluid & Slurry Additives			Density	Yield	Mix Water	Rate	Pressure
Sx	Bbls	CuFt	Wash / Spacer / Cement Slurry / Displacement			(ppg)	(cu ft/sk)	(gal/sk)	(bpm)	(psi)
	20		FRESH WATER GEL SPACER			8.33		7	7	110
650	188	1,053	LEAD CEM, SLURRY, RFC (10-2-A)+8PPS D24,+0.25# D29.			14.2	1.62	7.4	7	105
300	71	396	TAIL CEM, SLURRY, CLASS C-D903+ 2% S1			14.8	1.32	6.32	7	90
	96.67		DISP WITH FRESH WATER			8.33			7-1.8	150-700
500	145	810	CIRC LEAD CEM SLURRY TO PIT			14.2	1.62	7.4	7-8	300

CEMENTING OPERATIONS										
Bottom Plug:	N	Displ. Fluid:	F-W	Cement Returns:	Y	Total Placement Time:	1 HR 11MIN	Other:		
Top Plug:	Y	Displ. Pressure:	150	Pipe Movement:		Cmt Thickening Time:	6-7 HR			
Calc. Displ.:		Bump Plug To:	700	Est. TOC:	SURFACE	Start Time:	4:49AM			
Actual Displ.:	96.67	Floats Held?	Y	TOC Method:	CIRC	End Time:	6:00AM			
Remarks:	Circ 145 bbl / 500 sx lead slurry to surface									

STAGE #2

CEMENTING FLUIDS						Cementing Company: Schlumberger (Artesia)				
VOLUME			Fluid & Slurry Additives			Density	Yield	Mix Water	Rate	Pressure
Sx	Bbls	CuFt	Wash / Spacer / Cement Slurry / Displacement			(ppg)	(cu ft/sk)	(gal/sk)	(bpm)	(psi)

CEMENTING OPERATIONS										
Bottom Plug:		Displ. Fluid:		Cement Returns:		Total Placement Time:	1 HR 11MIN	Other:		
Top Plug:		Displ. Pressure:		Pipe Movement:		Cmt Thickening Time:	6-7 HR			
Calc. Displ.:		Bump Plug To:		Est. TOC:		Start Time:	4:49AM			
Actual Displ.:		Floats Held?		TOC Method:		Bump Plug Time:	6:00			
Remarks:	(be sure to comment on any lost / partial returns while cementing)									

POST CEMENTING OPERATIONS				Wellhead Company:	
Casing Weight:	36	Next Wellhead Section:	11" 3M	WOC Time:	12 HR+
Weight On Hanger:	50,000	Test Pressure:	1,500	Drill-out Fluid:	F-W
Hung In (spool):	13-5/8" 3M			Depth Cement Tagged:	1296
Wellhead Profile:				Casing Test (MW psi)	1500
Remarks:				Shoe Test (MW psi)	1500

Operator's Representative:	MARK LIPNER	Date:	12-Oct-05
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Spud Date 10-7-05

Date 10-10-05

Drilling Report

Operator *L.C. Energy*

Well	<i>Fed. Comm. 1725 #61</i>		County	<i>Calhoun</i>	State	<i>MS</i>	Rig	<i>Big Dog # 2</i>	AFE #	
Report #	<i>4</i>	Prop TD	<i>9930</i>	Co Supv	<i>L. James</i>		Phone	<i>664-1512</i>	AFE-DH	
Depth	<i>1089</i>	GL		Phone	<i>570-795-325</i>		Rig Supv	<i>C. Hamrick</i>	AFE-Test	
TVD	<i>1089</i>	KB	<i>17</i>	Lithology	<i>Shaly + Salt</i>		Phone	<i>664-1512</i>	AFE-Comp	
Footage	<i>699</i>	Ft/Hr	<i>29</i>	Phone	<i>664-8965</i>		Rig-Dupt	<i>Producers</i>	AFE-Total	
Present Operations / Executive Summary								Working Int		
<i>daily on 33' per hr</i>								Net Int		

Mud Type	<i>AW</i>	MW	<i>8.5</i>	Mud Engineer	<i>Williamson</i>		Mud Company	<i>Bechtel</i>	Cake	WL	Solids	% Oil	% Water	Mud Losses
PH	<i>10</i>	PM		EC	<i>28</i>	Vis								
Drill Pipe & Collars	(top to bottom)		Kelly Down:	<i>32</i>	Washout(%vol)	Hold Vol	Pit Vol	Stored Vol	Min to Bk	Blms Up	Full Circ			

Jis	Length	Size	Wt	ID	Type	Grade	Ann Vol	Size/Date	Top(MD)	Blm(MD)	Blm(TVD)	WR	Grade	TOC	Shoe Test
<i>6</i>	<i>173</i>	<i>2 1/2</i>	<i>154</i>	<i>2 1/4</i>	<i>AC</i>	<i>AC</i>		<i>133</i>		<i>389</i>	<i>389</i>	<i>54</i>	<i>AW</i>	<i>AW</i>	
<i>13</i>	<i>423</i>	<i>4 1/2</i>	<i>460</i>	<i>3 1/2</i>	<i>EO</i>	<i>E</i>									

BHA #	Length	Weight	Description
<i>2</i>	<i>633</i>	<i>67</i>	<i>1 1/2, 1 1/2, RMR, AC, RMR, 5 AC, XO, 1 1/2 AC</i>

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jobs / TFA	RPM	WOB	BHA ER	Feet	Hours	Ft/Hr	Bit HP
<i>2</i>	<i>389</i>		<i>12 1/4</i>	<i>Unal</i>	<i>SR</i>	<i>5758</i>	<i>M3830</i>	<i>3x13</i>	<i>70</i>	<i>55</i>	<i>57</i>	<i>699</i>	<i>18 1/2</i>	<i>37</i>

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled

String	Hook Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
<i>Loads</i>	<i>76</i>	<i>2</i>	<i>2</i>								

Pumps	PSI	Stroke	Liner	GPM	Eff	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
<i>DZ 9</i>	<i>1200</i>	<i>9</i>	<i>7</i>	<i>95</i>	<i>95</i>	<i>4.5</i>	<i>427</i>		<i>676</i>	<i>1 1/2</i>					
<i>OB550</i>		<i>16</i>	<i>5 1/2</i>	<i>85</i>	<i>501</i>										

Start	End	Hrs	Code	Daily Operations
<i>6:00</i>	<i>8:00</i>	<i>2</i>	<i>14</i>	<i>7/1 up B.O.P.</i>
<i>8:30</i>	<i>8:30</i>	<i>1/2</i>	<i>14</i>	<i>Test blind rammer + cag. 2000 psi.</i>
<i>9:30</i>	<i>9:30</i>	<i>1</i>	<i>6</i>	<i>Make up B.H.A.</i>
<i>9:30</i>	<i>10:30</i>	<i>1 1/2</i>	<i>14</i>	<i>Test pipe rammer, check + H.C.R 1000psi. 15 min.</i>
<i>10:00</i>	<i>10:30</i>	<i>1/2</i>	<i>6</i>	<i>Pld drill pipe + L.H. st.</i>
<i>10:30</i>	<i>3:00</i>	<i>4 1/2</i>	<i>2</i>	<i>daily 389-645</i>
<i>3:00</i>	<i>3:30</i>	<i>1/2</i>	<i>7</i>	<i>run rig</i>
<i>3:30</i>	<i>4:00</i>	<i>1/2</i>	<i>2</i>	<i>daily 645-676</i>
<i>4:00</i>	<i>4:30</i>	<i>1/2</i>	<i>10</i>	<i>standby</i>
<i>4:30</i>	<i>6:00</i>	<i>1 1/2</i>	<i>2</i>	<i>daily 676-1089</i>

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61	DATE: October 9, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2	SPUD DATE: October 7, 2005	Drilling	20,090	203,064
DEPTH (MD): 1,090	DAYS SINCE SPUD: 3	Completion		
PROGRESS: 700	SUPERVISOR: MARK LIPNER	Mud + DRILLING	861	1,494
PRES. OP. DRLG 12.125 HOLE		CHEMIC/PIPE	\$117	\$117

OPERATIONS			
FROM	TO	HRS	DETAILS
6:00	7:00	1.00	NIPPLE UP
7:00	7:30	0.50	TEST BOP,S BLIND RAMS AND CSG TO 1500 PSL
7:30	8:30	1.00	MAKE UP NEW BHA.
8:30	9:00	0.50	TEST BOP,S AND ALL SURFACE EQUIPMENT TO 1500 PSL
9:00	9:30	0.50	TRIP IN HOLE W/DC.
9:30	10:30	1.00	DRLG PLUG.FLOAT.& CEMENT FROM 345 TO 390.
10:30	14:00	3.50	DRLG FROM 390 TO 645.
14:00	14:30	0.50	SERVICE RIG CK COM OK.
14:30	15:00	0.50	DRLG FROM 645 TO 676.
15:00	15:30	0.50	RUN WIRE LINE SURVEY @ 676 TVD-MD @ 633=1.0+.
15:30	6:00	14.50	DRLG FROM 676 TO 1,090.
NOTE NO LOSS RETURNS ON CIRC			
LITHO LOGY 100 % SAND ANDERS + 0% SHALE 0% LIME.			
24.00	DIESEL USED (848.0) ON HAND (4,453.0) RECEIVED (0).		

MUD DATA	
TIME	15:00
MUD TYPE	F-H20
WEIGHT	8.7+
VIS (SEC)	28
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
OW RATIO	
OIL %	
MBT	
PH/ES	10
PM	
PF/MF	
CL (PPM)	
CA (PPM)	
SOLIDS %	
SAND %	
DEPTH	920
DATE	10/8/2005

HYDRAULICS	

MUD MIXED	
SALT-W GEL	60-SKS
PAPER	
CED-FIBER	0
LIME	06-SKS
SODA-ASH	06-SKS
MF-55	09-GAL

BIT RECORD			
BIT # (#ofRR if re-run)	1	2	
SIZE	17.7	12.125	
MFG.	VAREL	VAREL	
TYPE	TGR	ER5939	
IADC CODE		536	
SERIAL # (RR if re-run)	ETR18MS	193330	
DEPTH IN	40	390	
DEPTH OUT	390	SIH	
JETS	3X16	3X13'S	
WOB (min max)	10 50	20	45
RPM (rot motor or min max)	100 125	65	75
FOOTAGE (Daily Cum)	340 340	700	700
ROT. HOURS (Daily Cum)	7.0 7.0	17.5	17.5
ROP (Daily Cum)	48.6 48.6	40.0	40.0
Motor Circ. Hrs (Daily Cum)			

DRILL STRING	
Pick-up Wt	
Rotating Wt	
Slack-off Wt	
Torque	

BIT GRADING									
BR	IN	O	Dull	Loc.	Bearing	Gauge	Other	Reason	
#			Ch.		Seal	(x/16ths)	Dull	Ch.	Pulled
1	2	2	2		E	IN			TD
Remarks:									

BHA & DRILL STRING / CASING DETAIL								Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)	0/8/05=8'+6.5'DC=14.0 HR	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C	BHA Buoy. Wt: 58,000	
INTERMEDIATE CSG								Wt. Below Jars: N/A	
POOD LONG STRING									
1 X CROSS OVER									
POOD LONG STRING									
BIT	1	1	12.125		139	DC	6.5/8 REG		
SHOCK SUB	1	11	92	8"	3"	139	DC 6.5/8 REG	Previous Casing	
1XREAM	1	6	5	8.3/4	3"	139	DC 6.5/8 REG	Size	13.3/8
1X8" DRILL COLLARS	1	27	67	8"	3"	139	DC 6.5/8 REG	Depth	390
1XREAM	1	6	35	8.3/4	3"	139	DC 6.5/8 REG	Weight	48
5X8" DRILL COLLARS	5	145	91	8"	3"	138	DC 6.5/8 REG	Grade	H40
1X CROSS OVER SUB	1	3	9	8"	3"	138	DC 6.5/8 REG	Gas Record	
14 X 6.5" DRILL COLLARS	14	431.51	6.5"	2.5"	99		4.5 XH	BG gas units	
								Max gas units	
								Max gas depth	
								Conn. gas	
								Trip gas-SURV	
DP	13	457							
TOTAL BHA		633.50							

MUD PUMPS	
PUMP PRESSURE	1200
SPM	95
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	427
SPR & PRESSURE	400

DEVIATION SURVEYS							
MD	TVD	Incl.	Az.	DLS.	V.S.	N-S	E-W
390	390	1.5					
676	676	1.+					

Notes / Next 24 hrs: DRILLING TO TD ON 12.125 HOLE,TRIP OUT FOR 9.5/8 CSG RUN.

Drilling Report

Spud Date 10-7-05

Well *Fid. Com. 1725 # 61*

Operator *LCK Energy*

Date 10-9-05

Report # 3	Prop ID 9830	County Eddy	State NM	Rig	Big Dog # 2	AFE #
Depth 389	GL	Co Supv Lipman	Phone 664-1512	Phone		AFE-DH
TVD 389	KB 17	Phone 500-755-3125	Rig Supv Chancy	Phone		AFE-Test
Footage	FVHr	Lithology Acidic Sand	Phone 664-1512	Rig Gupt Boon	Phone 664-8965	AFE-Corp
Present Operations / Executive Summary						AFE-Total
Plug B.O.P.						Working Int
						Net Int

Mud Type	MW	EGD	Vis	PV	YP	Gel-Initial	Gel-10 min	Cake	WL	Solids	% Oil	% Water	Mud Losses
Mud Engineer: <i>William</i> Mud Company: <i>Bechtel</i>													
pH	Fm	PI	M	CL	CA	LCM	Washout(%vol)	Hole Vol	PIR Vol	Stored Vol	Min to Bit	Stms Up	Full Circ

Drill Pipe & Collars (top to bottom)								Casing							
# Jts	Length	Size	Wt	ID	Type	Grade	Ann Vel	Size/Date	Top(MD)	Bot(MD)	Blm(TVD)	Wt	Grade	TOC	Shoe Test
								13 3/4			389	389	54	13 3/4	

BHA #	Length	Weight	Description

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jts / TFA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP

Bit Grade	#	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled

String Loads	Hack Load	Drag Up (+)	Drag Down (-)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @

Pumps										Deviation >>>			Depth	Angle	Direction	TVD	N/S	E/W	Dog Log
Make/Model	PBI	Stroke	Liner	SPM	Eff	GPS	GPM	SPR											
P29		9	7		95	45							389	1 1/4					
AB550		16	5 1/2		95	501													

Start	End	Hrs	Code	Daily Operations
6:00	9:00	3	12	Waits on 1" pipe + cement
9:00	9:30	1/2	6	Run 100' 1" pipe on out side cap
9:30	10:30	1	12	Cement plug 50 ft up bottom
10:30	1:00	2 1/2	12	W.O.C.
1:00	2:00	1	12	Cement to surf. w/ bottom 42 ft
2:00	6:00	4	12	W.O.C.
6:00	11:30	5 1/2	21	Weld 13 3/4 well head on cap
11:30	1:00	6 1/2	14	Plug B.O.P.

15h 0tbl

LCX Energy, LLC. DAILY DRILLING REPORT

WELL: FED COM 1725 # 61		DATE: October 8, 2005	COST	DAY	CUM
RIG NAME: BIG DOG # 2		SPUD DATE: October 7, 2005	Drilling	46,487	182,974
DEPTH (MD): 390		DAYS SINCE SPUD: 2	Completion		
PROGRESS: 0			Mud + CHEMIC	0	633
PRES. OP. NIPPLE UP & TEST		SUPERVISOR: MARK LIPNER			

OPERATIONS					
FROM	TO	HRS	DETAILS		
6:00	8:00	2.00	WAIT ON CEMENT, & 1" PIPE TO GET TO WELL SITE.		
8:00	8:30	0.50	PICK UP 1" PIPE AND RUN IN HOLE DOWN BACK SIDE OF 13.3/8 CSG TAG @ 160 FT FROM SURFACE.		
8:30	9:30	1.00	CEMENT 1" - 1ST STAGE-PLUG @ 160 FT MIX AND PUMP DOWN 10 BBL,S @ 14.8 #.		
9:30	12:00	2.50	WOC.		
12:00	13:00	1.00	CEMENT 1" - 2ND STAGE-PLUG @ 70 FT MIX AND PUMP DOWN 20 BBL,S @ 14.8 # AND CIRC 10 BBL,S TO PIT.		
13:00	17:00	4.00	WOC AND CUT CONDUCTOR PIPE AND 13.38 CSG. & DRESS UP FIT.		
17:00	22:30	5.50	INSTALL 13.5/8" 3M X 13.3/8 WELLHEAD- WELD UP AND TEST TO 1500 PSI.		
22:30	6:00	7.50	NIPPLE UP BOP,S		
LITHO LOGY 0 % DOL + 0% SHALE 0% LIME.					
		24.00	DIESEL USED (359.0) ON HAND (5,301.0) RECEIVED (0) .		

MUD DATA	
TIME	18:00
MUD TYPE	F-H2O
WEIGHT	8.6
VIS (SEC)	28
PV/YP	
GELS	
WATER LOSS	
CAKE	
TS/LGS %	
HGS/SAND %	
O/W RATIO	
OIL %	
MBT	
PH/ES	9.5
PM	
PF/MF	
CL (PPM)	
CA (PPM)	
SOLIDS %	
SAND %	
DEPTH	389
DATE	10/7/2005

HYDRAULICS	

MUD MIXED	
F-W GEL	0
PAPER	0
GED-FIBER	0
LIME	0

BIT RECORD			
BIT # (#ofRR if re-run)	1		
SIZE	17.7		
MFG.	VAREL		
TYPE	TGR		
IADC CODE			
SERIAL # (RR if re-run)	ETR18MS		
DEPTH IN	40		
DEPTH OUT	390		
JETS	3X16		
WOB (min max)	10	50	
RPM (rot/motor or min/max)	100	125	
FOOTAGE (Daily Cum)	340	340	
ROT. HOURS (Daily Cum)	7.0	7.0	
ROP (Daily Cum)	48.6	48.6	
Motor Circ. Hrs (Daily Cum)			

DRILL STRING	
Pick-up Wt	
Rotating Wt	
Slack-off Wt	
Torque	

BIT GRADING							
Bit #	IN	O	Dull Loc.	Bearing Seal	Gauge (x/16ths)	Other	Reason
1	2	2	2	E	IN		TD
Remarks:							

BHA & DRILL STRING / CASING DETAIL								Last BHA Insp'n (Hrs):	
Description	Jts #	Length (feet)	OD (inches)	ID (inches)	Weight (lb/ft)	Grade	Connection (Size & Thread)	10/6/05=8"DC=7.0 HRS	
SURFACE CSG	9	390	13.3/8	12.715	48	H40	ST&C	BHA Buoy. Wt: 56,000	
INTERMEDIATE CSG								Wt. Below Jars: N/A	
POOD LONG STRING									
1 X CROSS OVER									
POOD LONG STRING									
BIT	1	2	17.5		168	DC	7.5/8 REG		
BIT SUB	1	3.02	9"	3"	168	DC	7.5/8 REG 6.5/8 REG	Previous Casing	
X O SUB	1	3.09	8"	3"	168	DC	6.5/8 REG 4.5 XH	Size	13.3/8
8" DRILL COLLARS	6	173 58	8"	3"	168	DC	4.5 XH 4.5 XH	Depth	390
6.5" DRILL COLLARS	6	184 51	6.1/2	2.5	97	DC	4.5 XH 4.5 XH	Weight	48
								Grade	H40
								Gas Record	
								BG gas units	
								Max gas units	
								Max gas depth	
								Conn. gas	
								Trip gas-SURV	
DP									
TOTAL BHA-W-DP.		366.20							

MUD PUMPS	
PUMP PRESSURE	N/A
SPM	
LINER SIZE	7"
STROKE LENGTH	9"
OUTPUT (gal/stk)	4.5
OUTPUT (gpm)	P-RATE
SPR & PRESSURE	W-PUMP-SUB

DEVIATION SURVEYS							
MD	TVD	Incl. Az.	DLS.	V.S.	N-S	E-W	
390	390	1.5					

Notes / Next 24 hrs: TEST BOP,S & PICK UP NEW BHA TO DRLG OUT.

(189)

Drilling Report

Spud Date 10-7-5

Date 10-8-05

Well *Fed. Comm. 1725 #61*

Operator *L.C. Energy*

Report #	2	Prop TD	8830	County	<i>Paddy</i>	State	<i>Pa.</i>	Rig	<i>Big Dog # 2</i>	AFE #	
Depth	389	GL		Co Supv	<i>Lapina</i>	Phone	<i>664-1512</i>	Phone	<i>664-1512</i>	AFE-DH	
TVD	389	KB	17	Phone	<i>520-799-3125</i>	Rig Supv	<i>Chancy W.</i>	Phone	<i>664-1512</i>	AFE-Test	
Footage	389	FVHr	55	Lithology	<i>shale</i>	Rig Supt	<i>Crainning</i>	Phone	<i>664-8965</i>	AFE-Comp	
Present Operations / Executive Summary								AFE-Total		Working Int	
<i>W.D.C.</i>								Net Int			

Mud Type	MW	ECD	Via	PV	YP	Get-Initial	Get-10 min	Cake	WL	Solids	% Gr	% Water	Mud Losses
<i>Flw</i>	<i>8.4</i>		<i>28</i>										
pH	Pm	Pf	Mf	CL	CA	LCM	Washout(%)	Hold Vol	PE Vol	Stored Vol	Min to Bit	Blms Up	Full Circ
<i>10</i>													

Drill Pipe & Collars (top to bottom)								Gasing								
# Jts	Le	th	Size	WT	ID	Type	Grade	Ann Vel	Size/Date	Top(MD)	Blm(MD)	Blm(TVD)	WT	Grade	TOC	Shoe Test
<i>10</i>	<i>17 1/2</i>	<i>10 1/2</i>	<i>5 1/2</i>	<i>15 1/4</i>	<i>2 1/4</i>	<i>6 DC</i>			<i>13 1/2</i>		<i>389</i>	<i>389</i>	<i>54</i>	<i>6 DC</i>		

BHA #	Length	Weight	Description
<i>1</i>	<i>344</i>	<i>40</i>	<i>Bit, 6 DC X 0, 6 DC</i>

Bit #	In @	Out @	Size	Mfg	Type	Serial #	Jets / TFA	RPM	WOB	BHA Eff	Feet	Hours	FVHr	Bit HP
<i>1</i>	<i>40</i>	<i>389</i>	<i>1 1/2</i>	<i>Shard</i>	<i>TGR</i>	<i>ETR18MS</i>	<i>3X16</i>	<i>120</i>	<i>All</i>	<i>36</i>	<i>349</i>	<i>7</i>	<i>50</i>	

Bit #	Depth	Inner	Outer	Dull Characteristics	Location	Bearings/Seals	Gauge	Other Dull Characteristics	Reason Pulled
<i>1</i>	<i>389</i>	<i>2</i>	<i>2</i>			<i>E E I</i>			<i>TD</i>

String Loads	Hook Load	Drag Up (-)	Drag Down (+)	Max Allowed	Torque	Gas	Bkgd Gas	Conn Gas	Trip Gas	Max Gas	Max Gas @
	<i>54</i>	<i>2</i>	<i>2</i>								

Pumps										Deviation >>>					
Make/Model	PSI	Stroke	Liner	SPM	IER	GPS	GPM	SPR	Depth	Angle	Direction	TVD	N/S	E/W	Dog Leg
<i>PZ 9</i>	<i>600</i>	<i>9</i>	<i>7</i>	<i>20</i>	<i>95</i>	<i>4.5</i>	<i>360</i>		<i>389</i>	<i>14°</i>					
<i>AB550</i>		<i>16</i>	<i>5H</i>		<i>85</i>	<i>501</i>									

Start	End	Hrs	Cade	Daily Operations
<i>6:00</i>	<i>10:00</i>	<i>4</i>	<i>21</i>	<i>Wait on tool</i>
<i>10:00</i>	<i>10:30</i>	<i>1/2</i>	<i>22</i>	<i>Make up B.H.A.</i>
<i>10:30</i>	<i>12:20</i>	<i>1 1/2</i>	<i>2</i>	<i>daily 0-166</i>
<i>12:20</i>	<i>2:30</i>	<i>2 1/2</i>	<i>6</i>	<i>trip to unplug bit</i>
<i>2:30</i>	<i>8:00</i>	<i>5 1/2</i>	<i>2</i>	<i>daily 166-389</i>
<i>8:00</i>	<i>10:00</i>	<i>2</i>	<i>5</i>	<i>circ & con. mud & spot pill on bottom</i>
<i>10:00</i>	<i>11:00</i>	<i>2</i>	<i>6</i>	<i>P.O.H. & rig up to run cog</i>
<i>12:00</i>	<i>1:30</i>	<i>1 1/2</i>	<i>12</i>	<i>run 13 1/2 cog.</i>
<i>1:30</i>	<i>3:00</i>	<i>1 1/2</i>	<i>12</i>	<i>cement & seal down on returns</i>
<i>3:00</i>	<i>6:00</i>	<i>3</i>	<i>23</i>	<i>W.D.C.</i>

LCX ENERGY, LLC

DAILY COST

WELL: FED COM 1725 # 61
 AFE# LCX D

Date: 10/6/2005
 Days since spud: -1

INTANGIBLE DRILLING COST	IDC; ICC	Daily	Total	AFE
Survey, Permits & Professional Fees	6.43			
Surface Damages	6.06			
Road & Location Dirtwork BOB CAT	SWEAT ?	6.07	55,000	55,000
Rig (Dayrate, etc.)	BIG DOG DAY 14	6.11	12,500	12,500
Drilling Daywork	6.13			
Rig Mobilization	TRUCKING ?	6.40	28,000	28,000
Pulling Unit	7.39			
Swab Rig	7.30			
Fuel & Lubricants	COSTAL 5700 GAL CREDIT \$14,489.40	6.39		
Mud, Wash Oil & Chemicals H2O	6.12			
Bits, Stabilizers & Reamers	6.08			
Directional Service	6.53			
Casing Crews & Equipment	6.01; 7.03			
Equipment Rental SET UP CHARGE	6.20; 7.12			
Waterwell, Pump & Line	6.47			
Water Transport POTABEL	ROADRUNNER 2 LOADS, JIMS WATER 7 LOADS	6.46; 7.17	1,851	374
Cement Service	6.02			
Miss supply's & materials	6.54			
Coring & Core Analysis	6.05			
Geological Services	6.24			
Mud Logging	6.33			
Open Hole Log Service & SURVEY	6.34			
Cased Hole Log Service	7.36			
Perforating	6.35; 7.35			
Acid Stimulation	7.01			
Frac Stimulation	7.16			
Pump Truck & Nitrogen Service	7.19			
Transportation HOT SHOT	BUCKEYE MUD 1 LOAD \$ 200.00 SPUD MUD	6.32; 7.32	200	
Contract Labor & Welding & MISS	SW WELDING 20" CONDUCTOR NIPPLE UP	6.04; 7.07	379	379
Tubular Inspection	6.45; 7.34			
Engineering & Wellsite Supervision	6.18; 7.10	900	900	900
Abandonment	6.55			
SURFACE RENTAL	PAY SON, LIV QT, FL, WATER T, SOWE, SAT, TRASH. PH	6.56	484	484
	Subtotal:		99,314	98,524
			98,524	98,524
LEASE & WELL EQUIPMENT				
Tubulars:	Size/Wt/Grade/Thd	Footage	Price	
Conductor Pipe			ft @ \$ per ft	3.03
Surface Casing	13.3/8, 48, H40, ST&C	392	ft @ \$ 28.00 per ft	3.08
Intermediate Casing	9.5/8, J55, 36#, ST&C	1,312	ft @ \$ 22.60 per ft	3.04
Drilling / Protection Liner / Tieback			ft @ \$ per ft	4.4
Production Casing BOTTOM	5.5-17#-S95-BT&C	4,343	ft @ \$ 16.00 per ft	4.21
Production CSG TOP	5.5-17#-N80-LT&C	4,467	ft @ \$ 14.00 per ft	4.21
Production Tubing			ft @ \$ per ft	4.33
Wellhead Equipment: Casing spools	13.38 WELL HEAD J& W, B SECT, 5.5 SLIPS, LABOR		3.09; 4.36	
Flowing Tree			4.36	
Pumping Hookup			4.36	
Liner Hanger, Packer & Tubing Anchor	DAVIS LYNCH 9.5/8 CEMENT PACKER & DV TOOL		4.17; 4.20	
Cementing & Float equipment	5.5" CSG WEATHERFORD		3.01; 4.41	
WELDING MATERIALS				
WILDCAT 1" CEM, PIPE, RENTAL	9.5/8 CSG 1" PIPE CEMENTING			
MUD ENGINEERING	BUCKEYE MUD 7 DAYS X 216.45 = \$1,515.15			
			Grand Total:	99,314
				99,314
				99,314

Daily Rentals:

Item(s)	Vendor	Cost
MOB HOUSE, W/TANK, GEN, SEWER, SAT, SAT, PVT, STY,	STALLION	
MOB HOUSE, W/TANK, SEWER, SAT,	PAYSON	
FORK LIFT	FRONTIER	105.00
INTERCOM'S STY.	BES	75.00
C & T FRAC TANK RENTAL'S \$36. A DAY EH X 4	CHAPMAN	
SEWER, SYT	VAREL BITS & TRIUMPH	144.00
ANSWERING MACHINE & PHONE'S	LENCO	115.00
AUTO DRILLING EQUIPMENT	DIAMOND 66	5.00
	AUTO DRILL	42.50
	Total:	486.50