



Talon Resources, Inc.

Service, Quality and Accuracy

P.O. Box 1230
195 North 100 West
Huntington, Utah 84528
Phone: 435-687-5310

Cell: 435-650-1886
Fax: 435-687-5311
Email: talon@etv.net

January 27, 2003

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Chevron USA, Inc.
State of Utah “QQ” 31-201, 1,100’ FSL, 1,816’ FWL, SE/4 SW/4
Section 31, T16S, R8E, SLB&M, Emery County, Utah

Dear Mrs. Mason:

On behalf of Chevron USA, Inc, (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer than 460’ from the Huntington (shallow) CBM unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location maps with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

RECEIVED

JAN 30 2003

DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Chevron USA, Inc.

cc: Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ed Bonner, SITLA
Mr. Ron Wirth, Chevron
Mr. Ian Kephart, Chevron
Mr. Gene Herrington, Chevron
Mrs. Julia Caldaro-Baird, Chevron
Chevron Well Files

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Chevron USA, Inc.

3. Address and Telephone Number: P.O. Box 618, Orangeville, Utah 84537 435-748-5395

4. Location of Well (Footages)
At Surface: 1,100' FSL, 1,816' FWL 4259222 Y 39.38434
At Proposed Producing Zone: 493936 X -111.07041

5. Lease Designation and Serial Number: MT-48229
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: Huntington (shallow) CBM
8. Farm or Lease Name: State of Utah "QQ"
9. Well Number: 31-201
10. Field or Pool, or Wildcat: Undesignated
11. Qtr/Qtr, Section, Township, Range, Meridian: SE/4 SW/4, Section 31, T16S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 7.0 miles northwest of Huntington, Utah
12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 394' 16. Number of acres in lease: 665.63 17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or None 19. Proposed Depth: 4,149' 20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6,424' GR 22. Approximate date work will start: April 2003

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|---|
| 12-1/4" | 8-5/8" K-55 ST&C | 24 | 300' | 230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane |
| 7-7/8" | 5-1/2" N-80 LT&C | 17 | 4,049' | 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane |
| | | | | |
| | | | | |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Surface Owner: State of Utah

Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

SITLA Bond Number: 6049663

ORIGINAL
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24. Name & Signature: Don Hamilton Don Hamilton Title: Agent for Chevron Date: 1-27-2003

(This space for state use only)
API Number Assigned: 43-015-30592

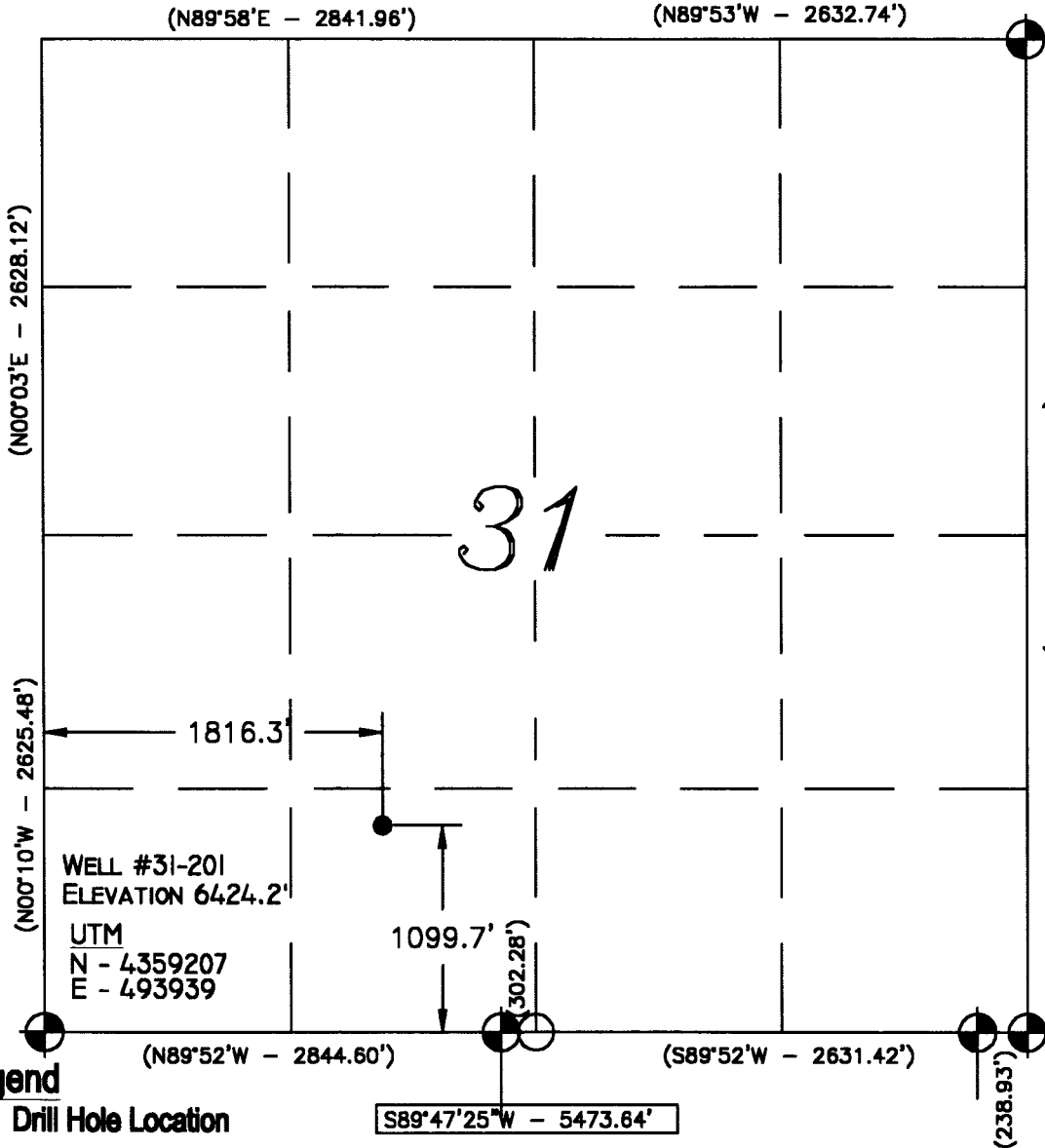
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-05-03
By: [Signature]

RECEIVED
JAN 30 2003
DIV. OF OIL, GAS & MINING

Range 8 East

Township 16 South



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°23'03"
111°04'13"

ORIGINAL

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

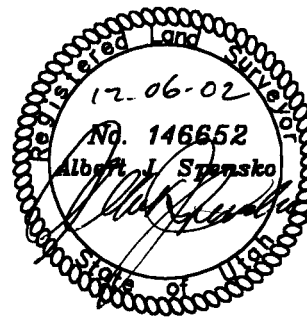
Basis of Elevation of 6395' being at the Southwest Section corner of Section 31, Township 16 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

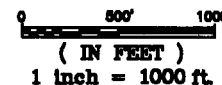
Proposed Drill Hole located in the SE1/4, SW1/4 of Section 31; being 1099.7' North and 1816.3' East from the Southwest Corner of Section 31, T16S, R8E, Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



TALON RESOURCES, INC.

Price - Huntington, Utah
Phone (435) 637-8781 Fax (435) 636-8603
E-Mail talon@castnet.com

ChevronTexaco

WELL #31-201

Section 31, T16S, R8E, S.L.B.&M.
Emery County, Utah

| | |
|---------------------------|-----------------------------|
| Drawn By J. STANSFIELD | Checked By L.W.J./A.J.S. |
| Drawing No. A-1 | Date 12/06/02 |
| Sheet 1 of 4 | Scale 1" = 1000' |
| | Job No. 776 |

EXHIBIT "D"
Drilling Program

Attached to UDOGM Form 3
Chevron USA, Inc.
State of Utah "QQ" 31-201
SE/4 SW/4, Sec. 31, T16S, R8E, SLB & M
1,100' FSL, 1,816' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

| <u>Marker</u> | <u>MD</u> |
|---------------|-----------|
| Ferron Top | 3,749' |

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3,749' – 4,049'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

| <u>HOLE SIZE</u> | <u>SETTING DEPTH (INTERVAL)</u> | <u>SIZE (OD)</u> | <u>WEIGHT, GRADE & JOINT</u> | <u>CONDITION</u> |
|----------------------|-------------------------------------|----------------------|--------------------------------------|------------------|
| 12-1/4" | 300' | 8-5/8" | 24# K-55 ST&C | New |
| 7-7/8" | 4,049' | 5-1/2" | 17# N-80 LT&C | New |

CONFIDENTIAL

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

| | | |
|--------|--------------|---|
| 0-300 | 12-1/4" hole | Drill with air, will mud-up if necessary. |
| 300-TD | 7-7/8" hole | Drill with air. 400 psi @ 1500-1800 Scf. |

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Chevron USA, Inc.
State of Utah "QQ" 31-201
SE/4 SW/4, Sec. 31, T16S, R8E, SLB & M
1,100' FSL, 1,816' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach SR-31 utilizing the existing encroachment for the Energy Loop Kiosk. Approval to utilize this encroachment and bore the highway for the gathering lines is presently pending from the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 100' of existing paved surface will be utilized and approximately 1,300' of new access will be required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 2 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are four proposed wells and six existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road, cross SR-31 and connect to the existing Main Pipeline Corridor southwest of SR-31 (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for Handling Waste Disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the flare pit. The flare pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 0.5 miles southwest. Nearest live water is Huntington Creek approximately 0.3 miles southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Chevron
11111 South Wilcrest Drive
Houston, Texas 77099
(281) 561-4894

Ron D. Wirth
Chevron
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Excavation Contractor

Nielson Construction
625 West 1300 North
North Loop Road
Huntington, Utah 84528
(435) 687-2494

Permitting Contractor

Talon Resources, Inc
P.O. Box 1230
195 North 100 West
Huntington, Utah 84528
435-687-5310

Mail Approved A.P.D. To:

Company Representatives

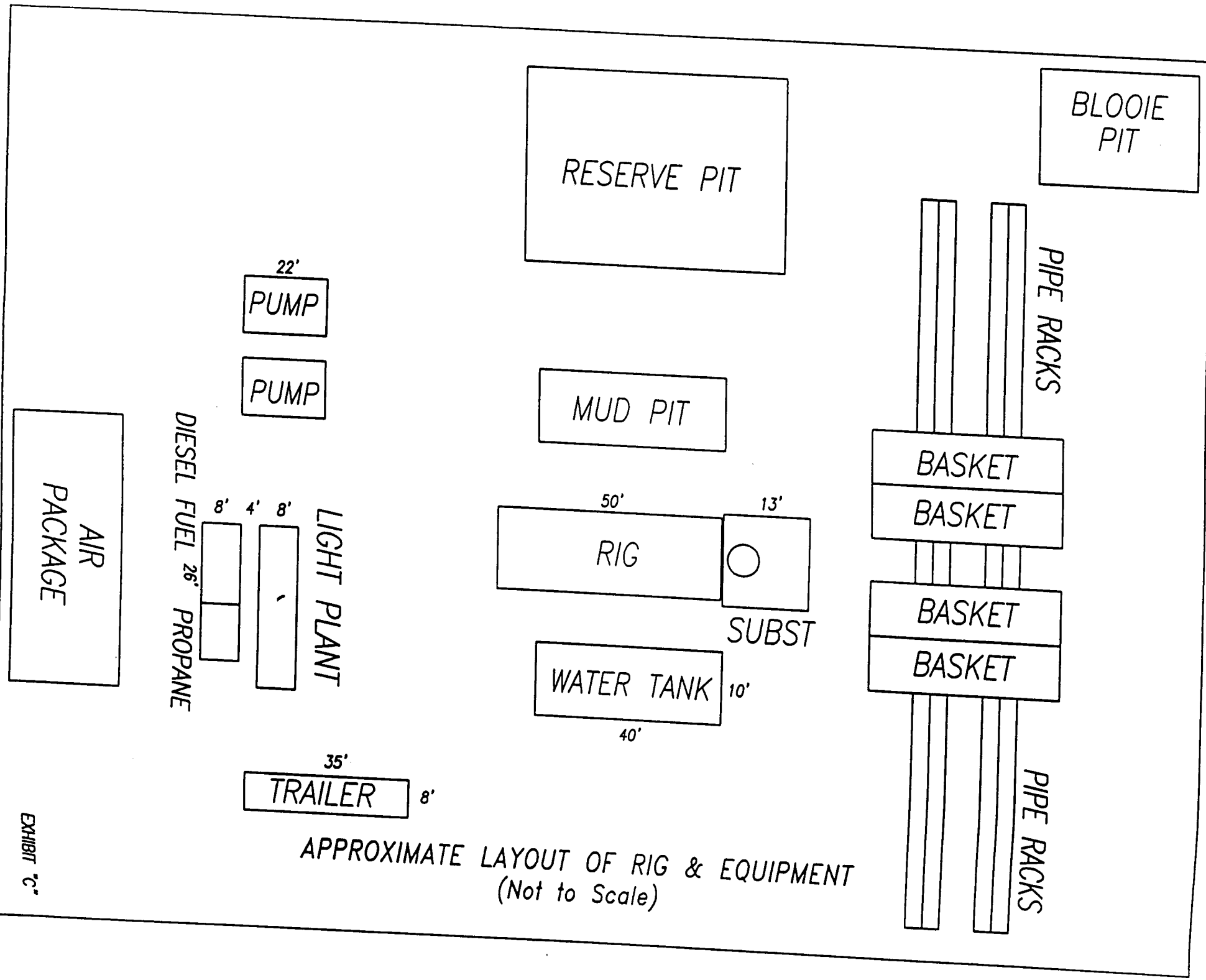
14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Chevron USA, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

1-27-03
Date

Don Hamilton
Agent for Chevron

ORIGINAL



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

EXHIBIT "C"

TYPICAL ROAD CROSS-SECTION

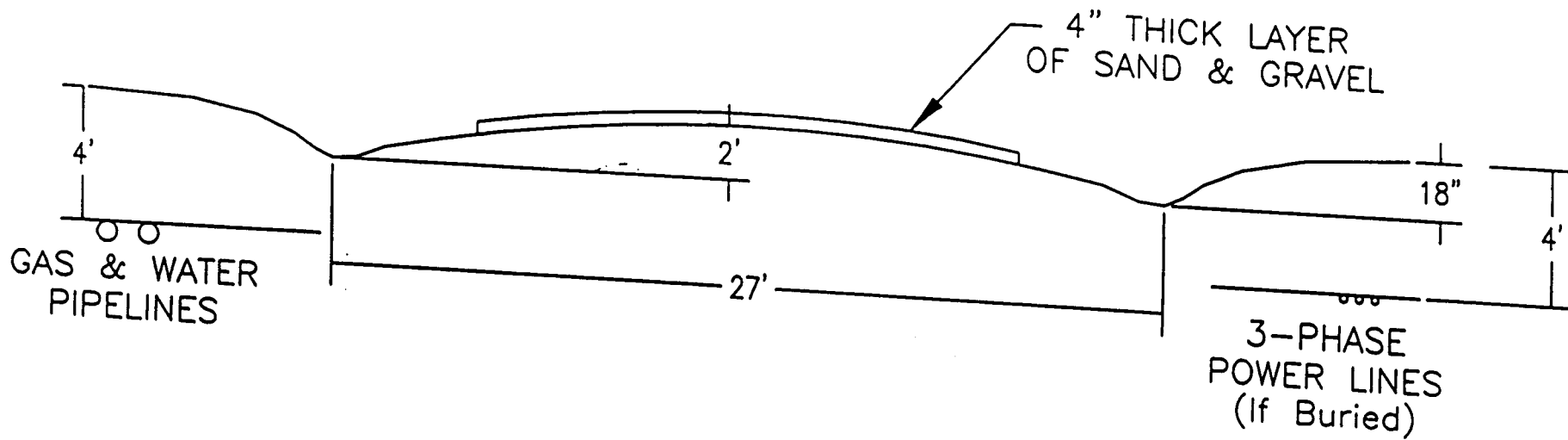


EXHIBIT 1

BOP Equipment

3000psi WP

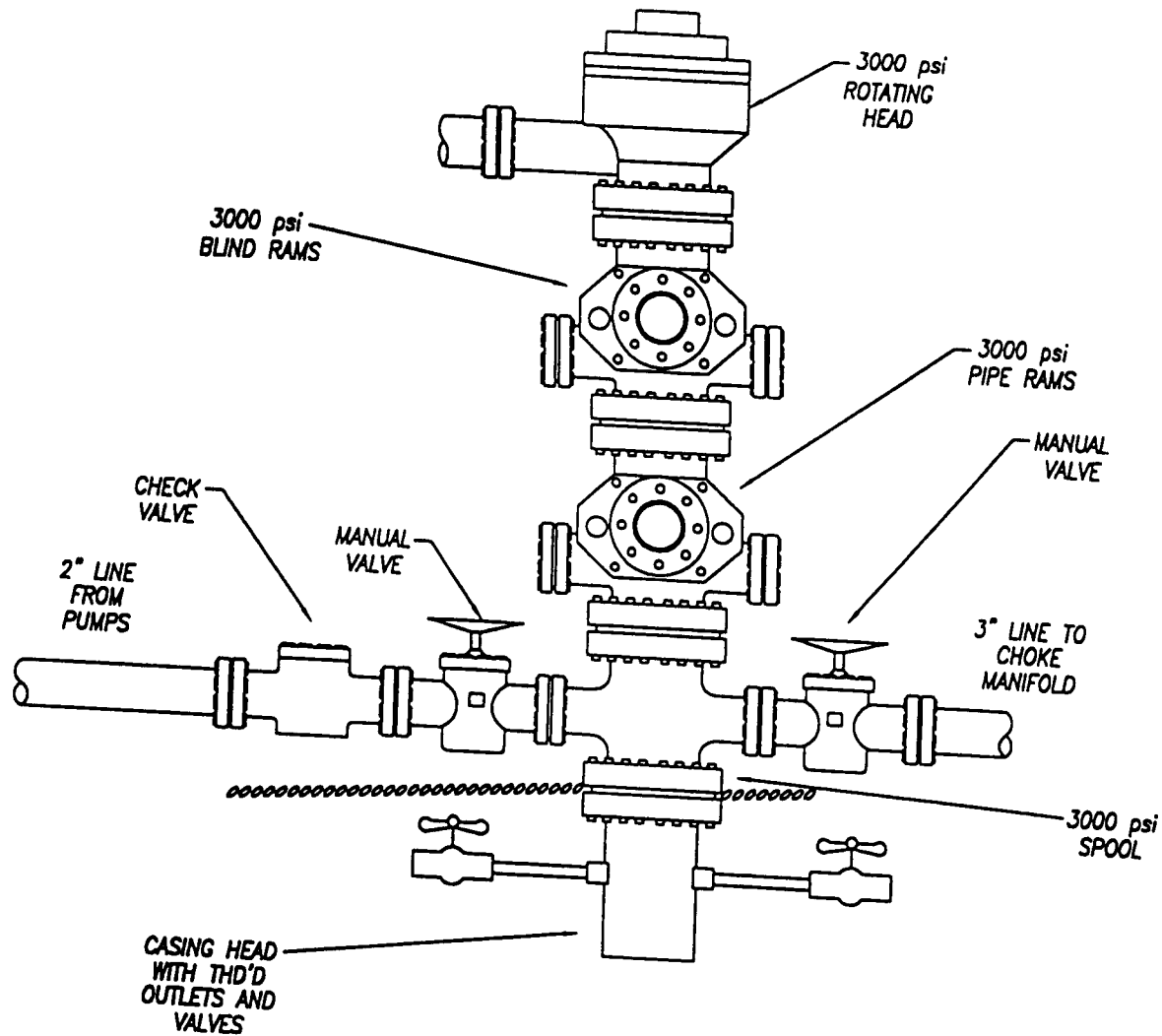


EXHIBIT "C"

CHOKE MANIFOLD

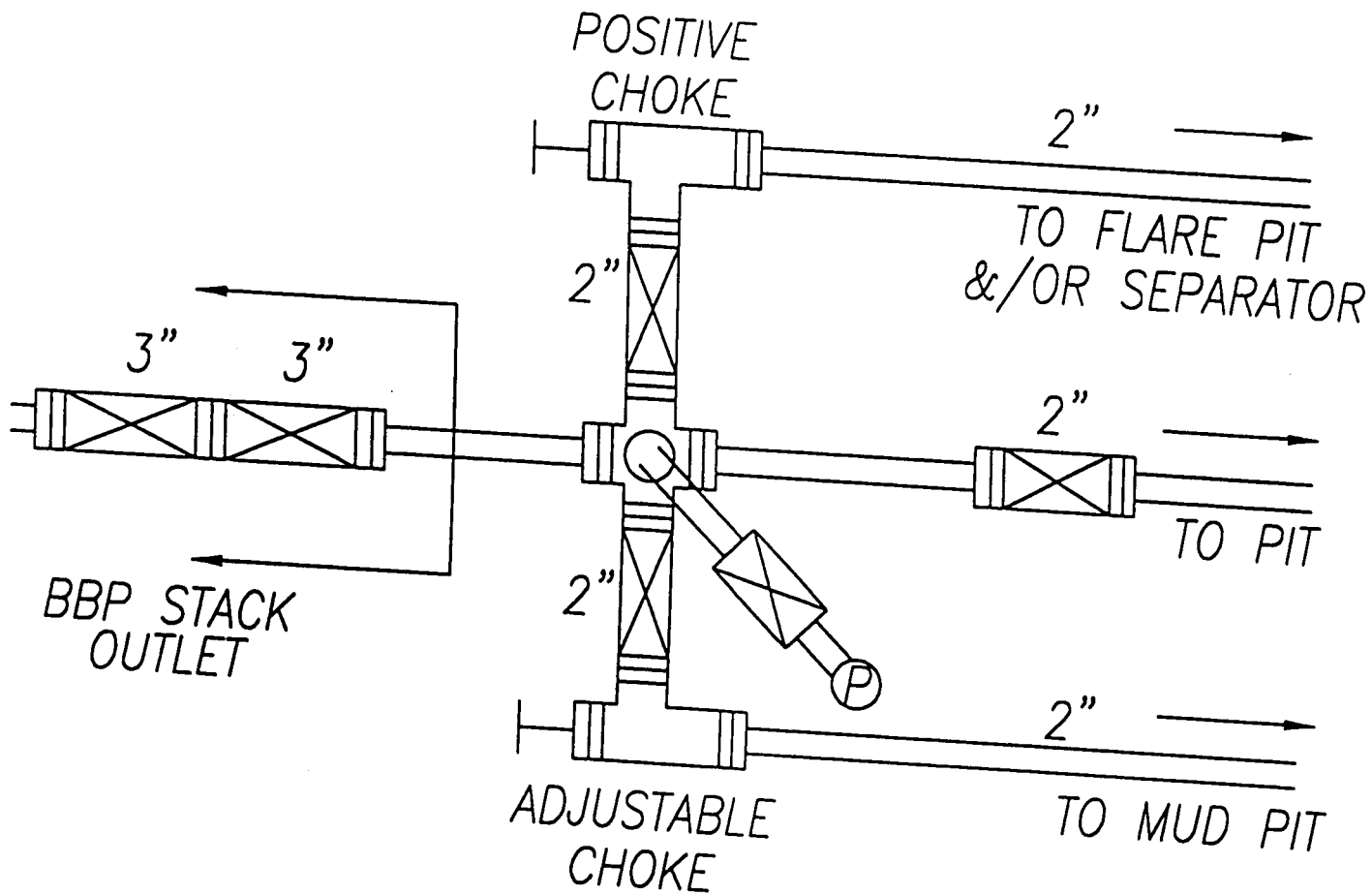
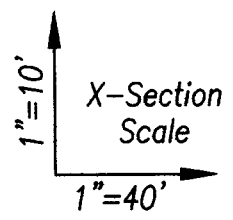
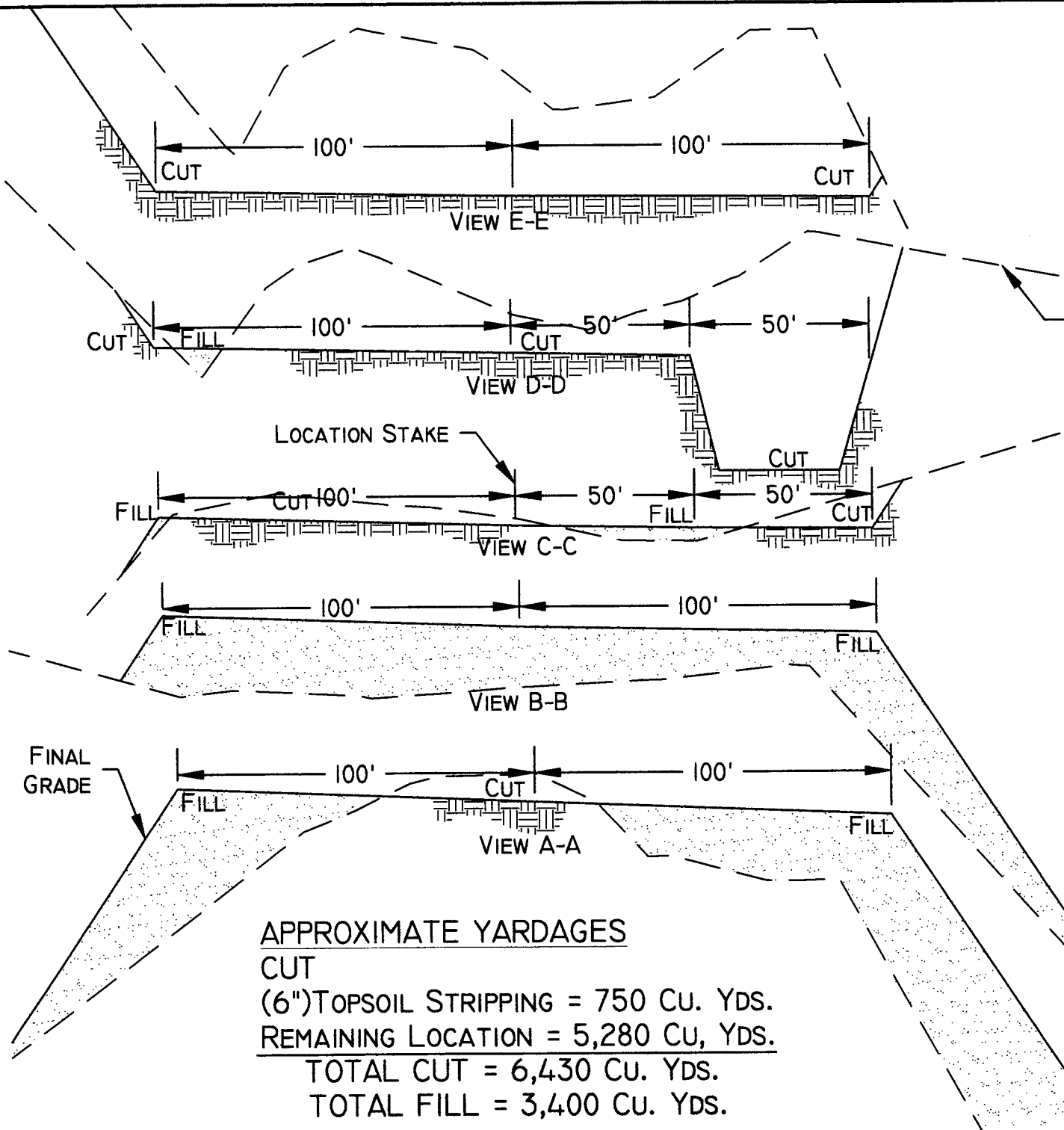


EXHIBIT "H"



PRECONSTRUCTION GRADE

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



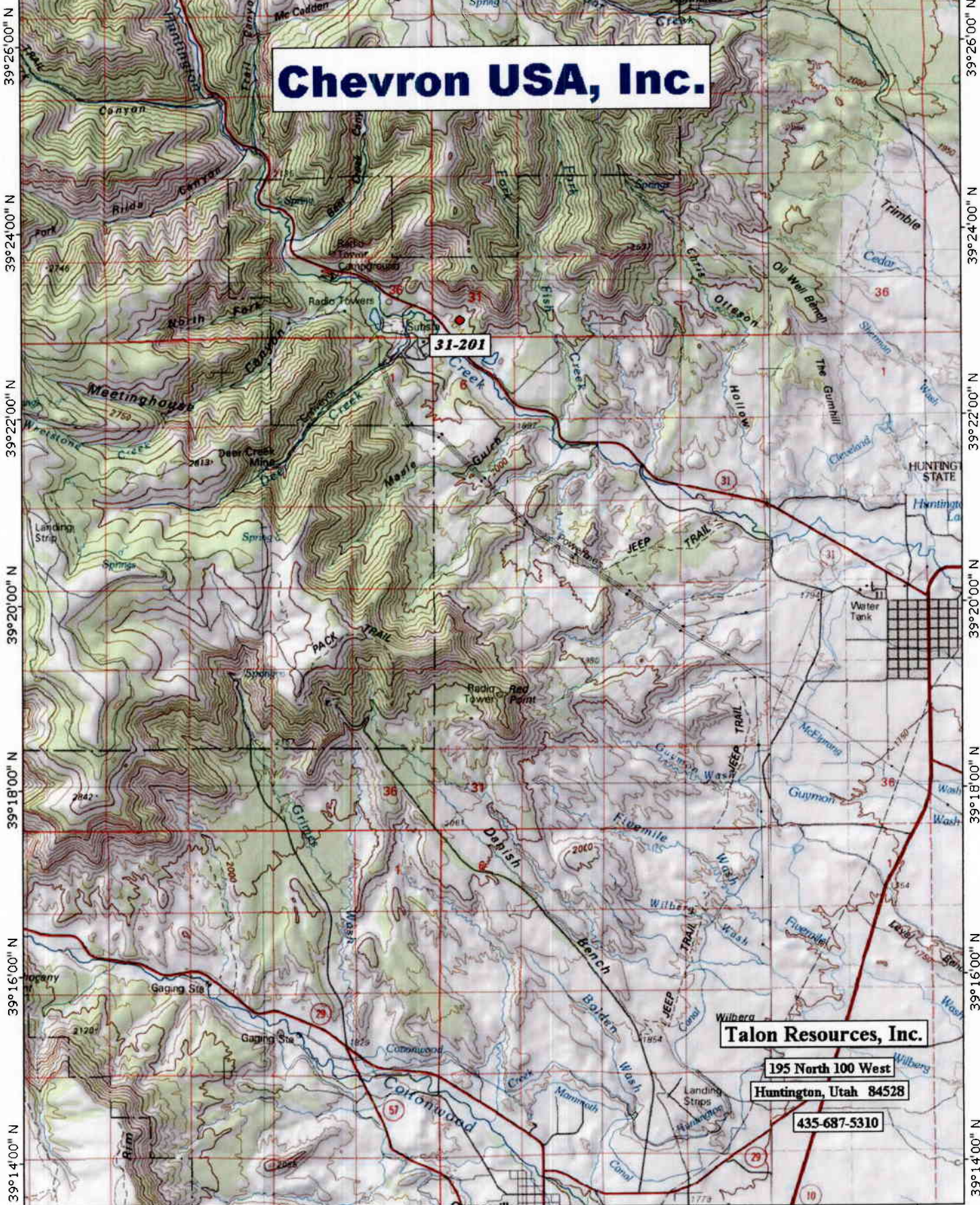
TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)637-8781 Fax (435)687-5311
E-Mail talon@tv.net

ChevronTexaco

TYPICAL CROSS SECTION
Section 31, T16S, R8E, S.L.B.&M.
WELL #31-201

| | |
|----------------------------|-----------------------|
| Drawn By: J. STANSFIELD | Checked By: L.W.J. |
| Drawing No. C-1 | Date: 12/06/03 |
| | Scale: 1" = 40' |
| Sheet 3 of 4 | Job No. 776 |

APPROXIMATE YARDAGES
CUT
(6") TOPSOIL STRIPPING = 750 CU. YDS.
REMAINING LOCATION = 5,280 CU, YDS.
TOTAL CUT = 6,430 CU. YDS.
TOTAL FILL = 3,400 CU. YDS.



Chevron USA, Inc.

31-201

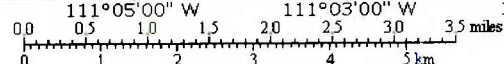
Talon Resources, Inc.

195 North 100 West

Huntington, Utah 84528

435-687-5310

TN MN
13°



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/30/2003

API NO. ASSIGNED: 43-015-30592

WELL NAME: ST OF UT QQ 31-201
OPERATOR: CHEVRON USA INC (N0210)
CONTACT: DON HAMILTON/AGENT

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:
SESW 31 160S 080E
SURFACE: 1100 FSL 1816 FWL
BOTTOM: 1100 FSL 1816 FWL
EMERY
BUZZARD BENCH (132)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|--------|
| Tech Review | Initials | Date |
| Engineering | DKO | 3/5/03 |
| Geology | | |
| Surface | | |

LEASE TYPE: 3 - State
LEASE NUMBER: ML-48229
SURFACE OWNER: 3 - State
PROPOSED FORMATION: FRSD

LATITUDE: 39.38434
LONGITUDE: 111.07041

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. MUNICIPAL)

RDCC Review (Y/N)
(Date:)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit HUNTINGTON CBM

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

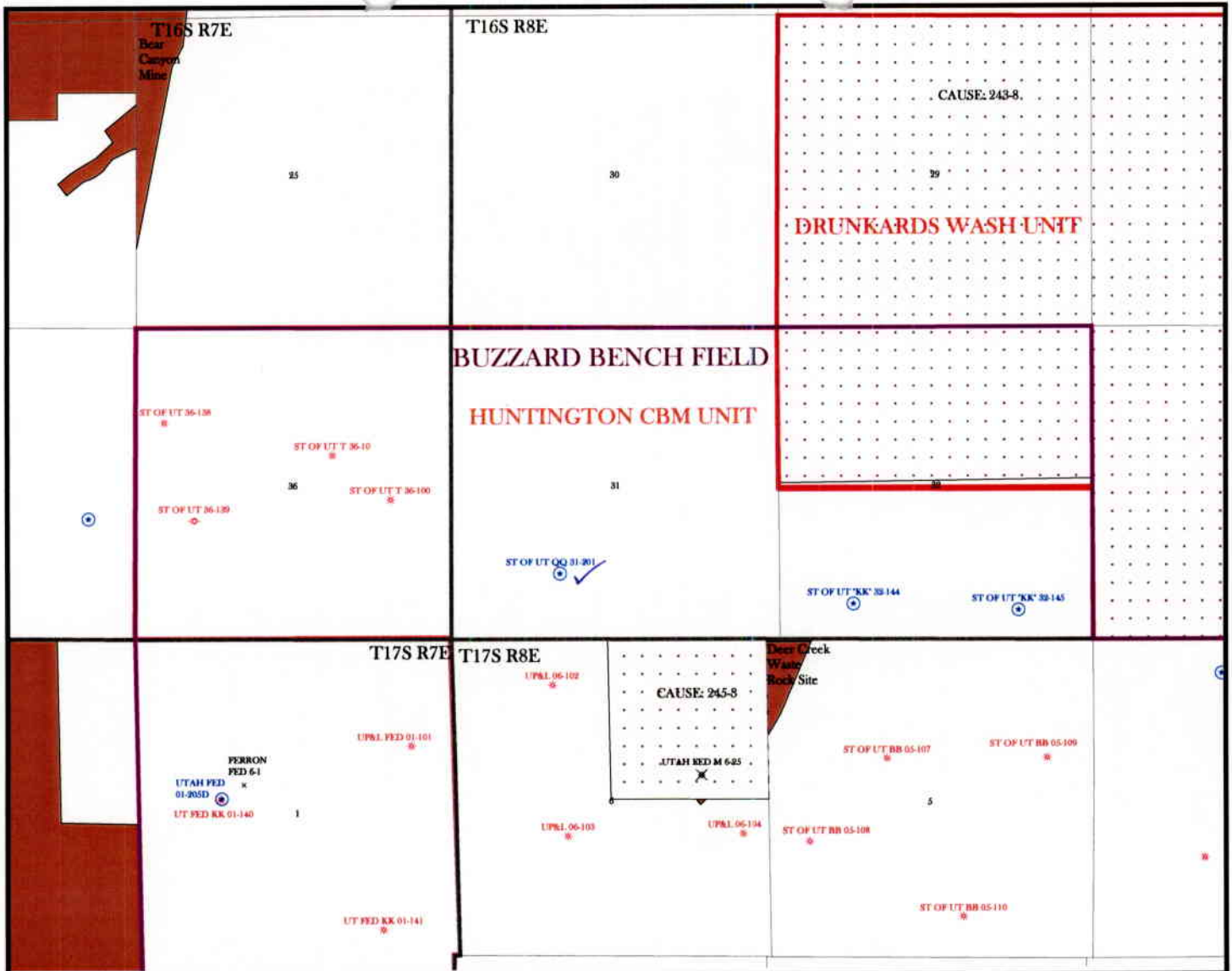
___ R649-3-3. Exception

Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: 400' fr W boundary of unconsolidated tract

___ R649-3-11. Directional Drill

COMMENTS: Need Permit (Recd 2/19/03)

STIPULATIONS: (1) Surface Casing Cont Stop (Casing extended to 400' - SEE SOB)
(2) STATEMENT OF BASIS



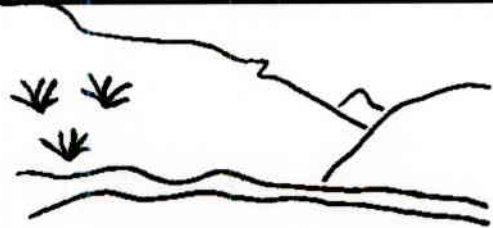
OPERATOR: CHEVRON USA INC (N0210)

SEC. 31 T16S, R8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-2 / 4-25-01



Utah Oil Gas and Mining

WELLS

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- ♦ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 04-FEBRUARY-2003

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Chevron USA
WELL NAME & NUMBER: State of Utah "QQ" 31-201
API NUMBER: 43-015-30592
LEASE: State **FIELD/UNIT:** Buzzard Bench
LOCATION: 1/4, 1/4 SESW Sec: 31 TWP: 16S RNG: 8E 1100' FSL 1816' FWL
LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.
GPS COORD (UTM): X = 493939 E; Y = 4359207 N **SURFACE OWNER:** SITLA.

PARTICIPANTS

M. Jones (DOGEM), R. Petersen (Emery County), D. Hamilton & A. Childs (Talon), Ken Jackson (Chevron USA), C. Colt (DWR). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~7 miles Northwest of Huntington Utah, and ~25 miles Southwest of Price, Utah. Drainage of the site is to the southeast into Huntington Creek, a year-round live water source, which lies southwest of the location ~.4 miles. The soil is rocky silty sand. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and grazing.
PROPOSED SURFACE DISTURBANCE: 200' x 300' with a pit included.
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 4 proposed wells and 5 producing wells are within a 1 mile radius.
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.
SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.
ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes are typical throughout the area and immediate surroundings.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Rocky silty clay.

EROSION/SEDIMENTATION/STABILITY: Erosive on disturbance.

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: As per SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with the State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

February 19, 2003 / 9:00 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | <u>0</u> |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>0</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>20</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>20</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid | 15 | |
| containing significant levels of hazardous constituents | 20 | <u>0</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>5</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |

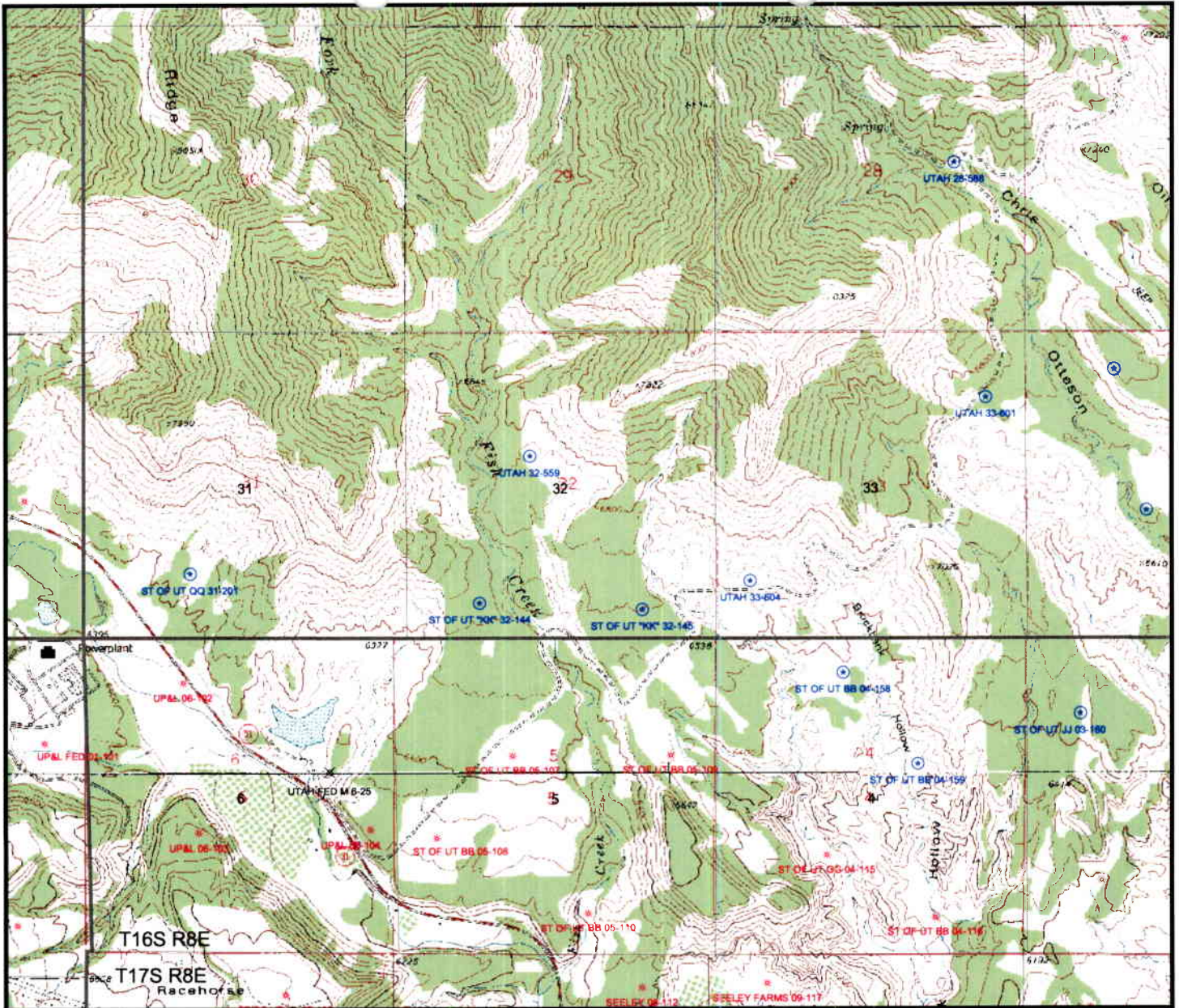
Final Score 45 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.









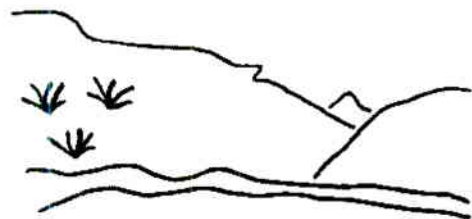
LEGEND

Well Status

- GAS INJECTION
- GAS STORAGE WELL
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Land Ownership

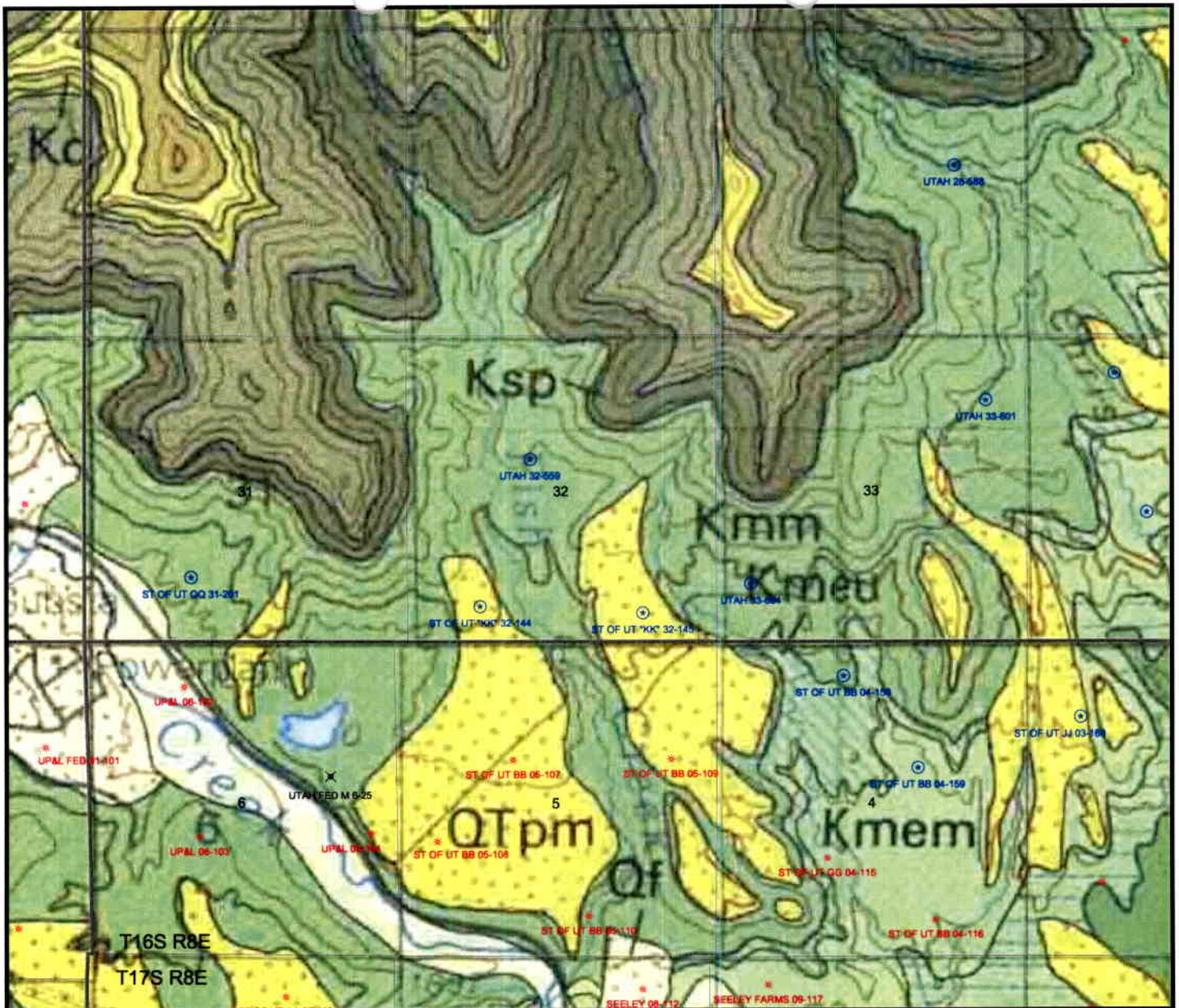
- Private Not Classed
- Forest Service
- BLM
- State Lands
- Native American
- Private
- Military
- National Parks
- State Parks
- State Wilderness
- National Recreation
- US Wildlife
- Wilderness
- Bankhead Jones
- Sovereign Lands
- Water
- Intermittent Water



Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson



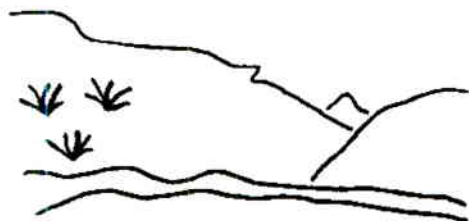
LEGEND

Well Status

- GAS INJECTION
- GAS STORAGE WELL
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Land Ownership

- Private Not Classed
- Forest Service
- BLM
- State Lands
- Native American
- Private
- Military
- National Parks
- State Parks
- State Wilderness
- National Recreation
- US Wildlife
- Wilderness
- Bankhead Jones
- Sovereign Lands
- Water
- Intermittent Water



Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Chevron USA
WELL NAME & NUMBER: State of Utah "QQ" 31-201
API NUMBER: 43-015-30592
LEASE: State **FIELD/UNIT:** Buzzard Bench
LOCATION: 1/4, 1/4 SESW **Sec:** 31 **TWP:** 16S **RNG:** 8E 1100' FSL 1816' FWL
Geology/Ground Water:

Local outcrops dip under the Wasatch Plateau at about 6° to the northwest. No aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 19 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. Although it is unlikely that there is any significant high quality ground water resource to be found in the strata below the location, sandier upper, middle and lower units of the Emery Sandstone will be penetrated while drilling. This formation could produce water, as it is a suspected aquifer elsewhere in Carbon County. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources. The proposed 300' of surface casing and cement should be extended to 400 feet. This will protect the water table in Huntington Creek which is 1/4 mile to the south. The creek is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson

Date: 26/February/2003

Surface:

Proposed location is located ~5.5 miles Northwest of Huntington Utah, and ~21.5 miles Southwest of Price, Utah. Drainage of the site is to the northeast into Huntington Creek, a year-round live water source, which lies northeast of the location ~1.0 miles. The soil is rocky sandy clay loam. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings. Erosion control, limitation of public access to the area, and wildlife concerns were discussed and agreements were made in regards to during the on-site inspection. DWR was in attendance at this on-site. SITLA and Emery County were invited to the on-site inspection but did not attend.

Reviewer: Mark L. Jones

Date: February 21, 2003.

Conditions of Approval/Application for Permit to Drill:

1. Berm the location and reserve pit.
2. Culverts as needed to deflect and collect runoff.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
4. Extend Surface Casing to 400'.

Points of Diversion

WATER USE(S): IRRIGATION

State of Utah Board of Water Resources 1594 West North Temple, Ste 310
Huntington-Cleveland Irrigation Company PO Box 327

PRIORITY DATE: 08/08/1922
Salt Lake City UT 84114-6
Huntington UT 84528

9 93 1140 .0000 4000.00 Huntington Creek N 1572 W 1466 SE 6 17S 8E SL X X

WATER USE(S): IRRIGATION

State of Utah Board of Water Resources 1594 West North Temple, Ste 310
Huntington-Cleveland Irrigation Company PO Box 327

PRIORITY DATE: 08/08/1922
Salt Lake City UT 84114-6
Huntington UT 84528

9 93 954 75.0000 .00 Huntington Creek N 1565 W 1430 SE 6 17S 8E SL X X

WATER USE(S): IRRIGATION

USA Bureau of Reclamation -- Provo Area 302 East 1860 South

PRIORITY DATE: 07/02/1962
Provo UT 84606-7

| | | |
|--------------|---|--------------|
| Well name: | 03-03 Chevron St of UT QQ 31-201 | |
| Operator: | Chevron USA Inc. | Project ID: |
| String type: | Surface | 43-015-30592 |
| Location: | Emery County, Utah | |

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.436 psi/ft
 Calculated BHP: 175 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 350 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 71 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top:

55 ft

*Surface Slip

Non-directional string.

Re subsequent strings:

Next setting depth: 4,149 ft
 Next mud weight: 8,400 ppg
 Next setting BHP: 1,810 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 400 ft
 Injection pressure: 400 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 400 | 8.625 | 24.00 | K-55 | ST&C | 400 | 400 | 7.972 | 19.3 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 175 | 1370 | 7.85 | 175 | 2950 | 16.90 | 10 | 263 | 27.40 J |

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: March 5,2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | | |
|--------------|---|--------------|
| Well name: | 03-03 Chevron St of UT QQ 31-201 | |
| Operator: | Chevron USA Inc. | Project ID: |
| String type: | Production | 43-015-30592 |
| Location: | Emery County, Utah | |

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 123 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 3,374 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.436 psi/ft
 Calculated BHP: 1,810 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 3,621 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 4149 | 5.5 | 17.00 | N-80 | LT&C | 4149 | 4149 | 4.767 | 143 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 1810 | 6290 | 3.47 | 1810 | 7740 | 4.28 | 71 | 348 | 4.93 J |

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: March 4,2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

03-03 Chevron St of UT QC 1-201

Casing Schematic

Surface

MancoS

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.

Surface
300. MD
400 MD

Extend per Mike H. to protect
Huntington Creek
TOC@Surface w/14% washout
of surface step

BOF

$$(0.052)(1.4)(4149) = 1812 \text{ psi}$$

Anticipated = 1600 psi

Gas

$$(0.12)(4149) = 498 \text{ psi}$$

MASP = 1314 psi

3 in BOPE proposed

Adequate

DAD 3/5/03

3749'
Ferron

5-1/2"
MW 8.4

TOC @
3374.

w/15% washout

3749'
4049'

Coals & ss's

Production
4149. MD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

March 5, 2003

Chevron USA, Inc.
PO Box 618
Orangeville, UT 84537

Re: State of Utah "QQ" 31-201 Well, 1100' FSL, 1816' FWL, SE SW, Sec. 31, T. 16 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30592.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

mj/er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Chevron USA, Inc.
Well Name & Number State of Utah "QQ" 31-201
API Number: 43-015-30592
Lease: ML 48229

Location: SE SW **Sec.** 31 **T.** 16 South **R.** 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to the surface (casing extended to 400' Statement of Basis).

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

1. Type of Well: OIL GAS OTHER

2. Name of Operator:

Chevron USA, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well

Footages: 1,100' FSL, 1,816' FWL

QQ, Sec., T., R., M.: SE/4 SW/4, Section 31, T16S, R8E, SLB&M

County: Emery

State: Utah

5. Lease Designation and Serial Number:

ML-48229

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington Shallow CBM

8. Well Name and Number:

State of Utah "QQ" 31-201

9. API Well Number:

43-015-30592

10. Field or Pool, or Wildcat:

Undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Multiple Completion, Other, New Construction, Pull or Alter Casing, Recomplete, Reperforate, Vent or Flare, Water Shut-Off

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon*, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Other (Drilling Program Changes), New Construction, Pull or Alter Casing, Reperforate, Vent or Flare, Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The drilling program for the referenced well has changed to include the utilization of 8-5/8" 23# WC-50 casing (specification sheet attached). Following is the updated casing and cement program for the well:

Casing Program -

Table with columns: HOLE SIZE, SETTING DEPTH (INTERVAL), SIZE (OD), WEIGHT, GRADE & JOINT, CONDITION, RECEIVED. Includes rows for 12-1/4" and 7-7/8" casing.

Cement Program -

Surface Casing: 225 sacks G + 2 % CaCl2 + 0.25 pps cellophane flakes; Weight: 15.8 #/gal; Yield: 1.16 cu.ft/sk

Production Casing: 138 sacks 10:2 RFC Class G cement + 0.25 pps cellophane flakes; Weight: 14.2 #/gal; Yield: 1.61 cu.ft/sk yield.

DIV OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

13.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for Chevron

Date: 3-25-03

(This space for state use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4/2/2003

BY: [Signature]

* Surface Casing Cement to Surface (400' Setting Depth)

COPY SENT TO OPERATOR

Date: 4-3-03

Initials: CHD



WILDCAT OCTG PERFORMANCE PROPERTIES

| Grade | OD Size in. | Weight lb/ft | Grade | Collapse Resistance psi | Test Pressure psi | Joint Strength | | Body Yield 1000 lb. | Wall Thickness in. | Inside Diameter in. | Drill Diameter in. | Maximum Setting Depth | |
|------------|-------------|--------------|-------|-------------------------|-------------------|----------------|--------------|---------------------|--------------------|---------------------|--------------------|-----------------------|---------|
| | | | | | | STC 1000 lbs | LTC 1000 lbs | | | | | STC ft. | LTC ft. |
| Wildcat 40 | 9.625 | 32.30 | WC-40 | 1370 | 2300 | 241 | | 365 | 0.312 | 9.001 | 8.845 | 2400 | |
| | 10.750 | 32.75 | WC-40 | 840 | 1800 | 224 | | 367 | 0.279 | 10.192 | 10.036 | 1400 | |
| | 11.750 | 42.00 | WC-40 | 1040 | 2000 | 293 | | 478 | 0.333 | 11.084 | 10.928 | 1800 | |
| | 13.375 | 48.00 | WC-40 | 740 | 1700 | 308 | | 541 | 0.330 | 12.715 | 12.559 | 1300 | |
| | 16.000 | 55.00 | WC-40 | 830 | 1600 | 422 | | 736 | 0.375 | 15.250 | 15.062 | 1100 | |
| Wildcat 50 | 2.375 | 4.70 | WC-50 | 7360 | 5000 | 65 | | 65 | 0.190 | 1.995 | 1.901 | 9200 | |
| | 2.875 | 6.50 | WC-50 | 6980 | 5000 | 91 | | 91 | 0.217 | 2.441 | 2.347 | 9300 | |
| | 3.500 | 9.30 | WC-50 | 6730 | 5000 | 130 | | 130 | 0.254 | 2.982 | 2.898 | 9300 | |
| | 4.500 | 9.50 | WC-50 | 3150 | 4000 | 107 | | 138 | 0.205 | 4.090 | 3.965 | 5400 | |
| | 4.500 | 10.50 | WC-50 | 3780 | 4400 | 122 | | 150 | 0.224 | 4.052 | 3.927 | 6400 | |
| | 4.500 | 11.50 | WC-50 | 4640 | 4900 | 141 | 149 | 167 | 0.250 | 4.000 | 3.875 | 6700 | 7100 |
| | 5.500 | 14.00 | WC-50 | 2970 | 3900 | 158 | | 201 | 0.244 | 5.012 | 4.887 | 5200 | |
| | 5.500 | 15.50 | WC-50 | 3810 | 4400 | 185 | 199 | 228 | 0.275 | 4.950 | 4.825 | 6600 | 6700 |
| | 5.500 | 17.00 | WC-50 | 4590 | 4900 | 210 | 227 | 248 | 0.304 | 4.892 | 4.767 | 6800 | 7400 |
| | 7.000 | 20.00 | WC-50 | 2160 | 3400 | 214 | | 287 | 0.272 | 6.456 | 6.331 | 3800 | |
| | 7.000 | 23.00 | WC-50 | 3170 | 4000 | 251 | 287 | 332 | 0.317 | 6.266 | 6.241 | 5500 | 5500 |
| | 7.000 | 26.00 | WC-50 | 4060 | 4600 | 306 | 330 | 371 | 0.362 | 6.276 | 6.151 | 6500 | 7200 |
| | 7.625 | 26.40 | WC-50 | 2770 | 3800 | 289 | 317 | 376 | 0.328 | 6.969 | 6.844 | 4900 | 4900 |
| | 7.625 | 29.70 | WC-50 | 3690 | 4300 | 340 | 373 | 421 | 0.375 | 6.875 | 6.750 | 6300 | 6500 |
| | 8.625 | 28.00 | WC-50 | 1170 | 2800 | 228 | | 229 | 0.250 | 8.125 | 8.000 | 2000 | |
| | 8.625 | 29.00 | WC-50 | 1330 | 2700 | 231 | | 347 | 0.264 | 8.087 | 7.972 | 2400 | |
| | 8.625 | 28.00 | WC-50 | 1800 | 3100 | 285 | 319 | 397 | 0.304 | 8.017 | 7.892 | 3200 | 3200 |
| | 8.625 | 32.00 | WC-50 | 2440 | 3600 | 341 | 383 | 457 | 0.352 | 7.921 | 7.796 | 4300 | 4300 |
| | 9.625 | 36.00 | WC-50 | 1930 | 3200 | 361 | 415 | 513 | 0.362 | 8.921 | 8.765 | 3400 | 3400 |
| | 9.625 | 40.00 | WC-50 | 2480 | 3600 | 414 | 476 | 579 | 0.395 | 8.835 | 8.679 | 4400 | 4400 |
| 10.750 | 40.50 | WC-60 | 1530 | 2900 | 385 | | 572 | 0.250 | 10.050 | 9.894 | 2700 | | |
| 10.750 | 45.50 | WC-50 | 1990 | 3200 | 451 | | 660 | 0.400 | 9.950 | 9.794 | 3500 | | |
| 12.375 | 54.50 | WC-50 | 1110 | 2500 | 470 | | 778 | 0.380 | 12.615 | 12.459 | 1900 | | |
| 13.375 | 61.00 | WC-50 | 1490 | 2800 | 544 | | 874 | 0.430 | 12.515 | 12.359 | 2600 | | |
| Wildcat 70 | 4.500 | 11.60 | WC-70 | 5840 | 6800 | 201 | | 234 | 0.250 | 4.000 | 3.875 | 9800 | |
| | 5.500 | 17.00 | WC-70 | 5780 | 6800 | 302 | | 347 | 0.304 | 4.892 | 4.767 | 9900 | |
| | 7.000 | 23.00 | WC-70 | 3660 | 5600 | 390 | | 468 | 0.317 | 6.368 | 6.243 | 6500 | |
| | 7.000 | 26.00 | WC-70 | 5020 | 6300 | 458 | | 528 | 0.362 | 8.276 | 8.151 | 8900 | |
| | 7.625 | 26.40 | WC-70 | 3120 | 5300 | 432 | | 525 | 0.328 | 9.969 | 9.844 | 5600 | |
| Wildcat 75 | 4.500 | 11.60 | WC-75 | 6100 | 7300 | 212 | | 250 | 0.250 | 4.000 | 3.875 | 9900 | |
| | 5.500 | 17.00 | WC-75 | 6040 | 7300 | 327 | | 372 | 0.304 | 4.892 | 4.767 | 9900 | |

WC-40, 50, 70, and 75 grades have 6-Thread threads and couplings and are drilled and pressure tested as indicated in the above table.

1. Decoupled drifts available on certain sizes from production, specify at time of inquiry.

2. The maximum setting depths are listed only as guidelines and are not intended to replace good engineering judgment for your particular well conditions. In most cases, the recommended maximum setting depth is determined by the lesser of collapse resistance in 8.625 ppg fluid with a 1.125 CDF and joint strength with a 1.0 JDF (1.5 KDF for setting) assuming a single weight of casing in the string and ideal joint hole conditions.

Loose Star Steel Company warrants that Wildcat products have the performance properties shown above. We will honor claims for reasonable direct costs incurred in restoring the well to its prior condition if we determine a Wildcat product failed because it did not have these properties. This warranty is in lieu of all other warranties, express or implied, and does not constitute an offer of insurance for a particular use.

| | | | |
|--------------|---|-------------|--------------|
| Well name: | 04-03 Chevron St of UT QQ 31-201rev. | | |
| Operator: | Chevron USA Inc. | Project ID: | 43-015-30592 |
| String type: | Surface | | |
| Location: | Emery County, Utah | | |

Design parameters:

Collapse
 Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst
 Max anticipated surface pressure: 0 psi
 Internal gradient: 0.436 psi/ft
 Calculated BHP: 175 psi
 No backup mud specified.

Minimum design factors:

Collapse:
 Design factor: 1.125

Burst:
 Design factor: 1.00

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 350 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 71 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top: 62 ft
**Surface St. P*

Non-directional string.

Re subsequent strings:

Next setting depth: 4,149 ft
 Next mud weight: 8.400 ppg
 Next setting BHP: 1,810 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 400 ft
 Injection pressure: 400 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 400 | 8.625 | 23.00 | WC-50 | ST&C | 400 | 400 | 8 | 18.3 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 175 | 1170 | <u>6.70</u> | 175 | 2500 | <u>14.33</u> | 9 | 220 | <u>23.92 J</u> |

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources
 Phone: (801) 538-5281
 FAX: (801)359-3940
 Date: April 2,2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS -
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | | |
|--------------|---|--------------|
| Well name: | 04-03 Chevron St of UT QQ 31-201rev. | |
| Operator: | Chevron USA Inc. | Project ID: |
| String type: | Production | 43-015-30592 |
| Location: | Emery County, Utah | |

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 123 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 3,362 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.436 psi/ft
 Calculated BHP 1,810 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 3,621 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 4149 | 5.5 | 17.00 | L-80 | LT&C | 4149 | 4149 | 4.767 | 143 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 1810 | 6290 | 3.47 | 1810 | 7740 | 4.28 | 71 | 338 | 4.79 J |

Prepared by: Dustin K. Doucet
 Utah Dept. of Natural Resources

Phone: (801) 538-5281
 FAX: (801)359-3940

Date: April 2,2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS -

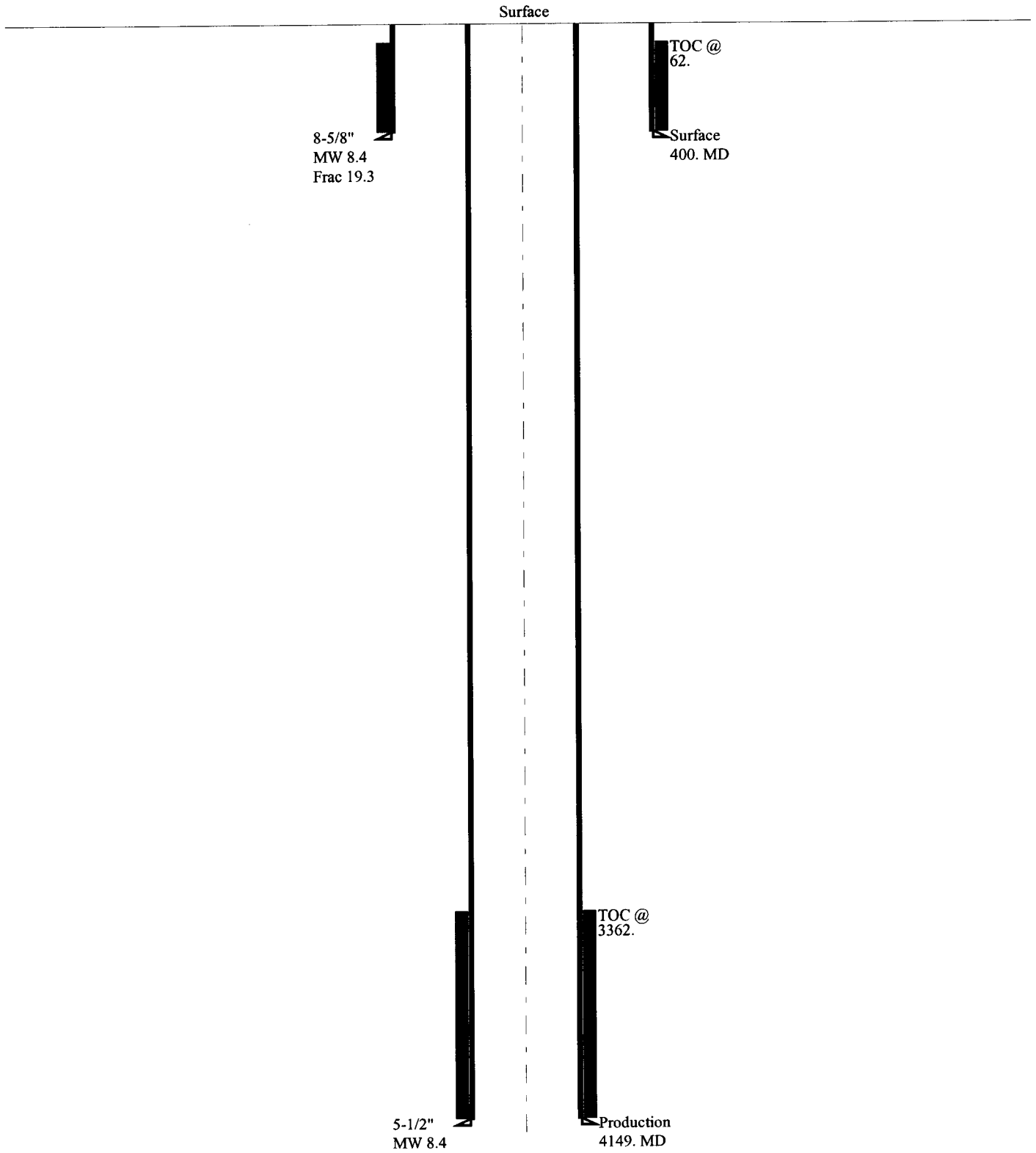
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

4-03 Chevron St of UT QQ 5-201rev.

Casing Schematic



AMENDED

005

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Chevron USA, Inc. **CONFIDENTIAL**

3. Address and Telephone Number: P.O. Box 618, Orangeville, Utah 84537 435-748-5395

4. Location of Well (Footages)
At Surface: 1,045' FSL, 1,818' FWL 4359205Y 39.38419
At Proposed Producing Zone: 493936X -111.07041

5. Lease Designation and Serial Number: MI-48229

6. If Indian, Alutotee or Tribe Name: N/A

7. Unit Agreement Name: Huntington (shallow) CBM

8. Farm or Lease Name: State of Utah "QQ"

9. Well Number: 31-201

10. Field or Pool, or Wildcat: Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian: SE/4 SW/4, Section 31, T16S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 7.0 miles northwest of Huntington, Utah

12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 396' 16. Number of acres in lease: 665.63

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or None 19. Proposed Depth: 4,149'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6,420' GR

22. Approximate date work will start: April 2003

PROPOSED CASING AND CEMENTING PROGRAM

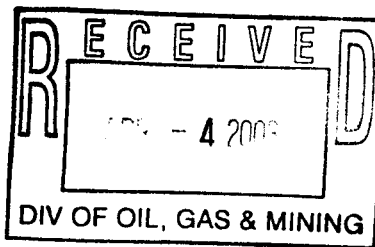
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|---|
| 12-1/4" | 8-5/8" K-55 ST&C | 24 | 300' | 230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane |
| 7-7/8" | 5-1/2" N-80 LT&C | 17 | 4,049' | 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane |
| | | | | |
| | | | | |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Surface Owner: State of Utah

Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

SITLA Bond Number: 6049663



ORIGINAL
CONFIDENTIAL

24. Name & Signature: Don Hamilton Don Hamilton Title: Agent for Chevron Date: 4-1-2003

(This space for state use only)

API Number Assigned: 43-015-30592

COPY SENT TO OPERATOR
Date: 4-8-03
Initials: CHO

Approved by the Utah Division of Oil, Gas and Mining
Date: 04-07-03
Signature: [Handwritten Signature]

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Chevron USA, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well

Footages: 1,100' FSL, 1,816' FWL

QQ, Sec., T., R., M.:

SE/4 SW/4, Section 31, T16S, R8E, SLB&M

5. Lease Designation and Serial Number:

ML-48229

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington Shallow CBM

8. Well Name and Number:

State of Utah "QQ" 31-201

9. API Well Number:

43-015-30592

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Well site Relocation</u> | |
- Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "QQ" 31-201 well site has been relocated 55.1' southeast following the APD approval and remains on State of Utah surface and mineral. The relocation was necessary to mirror and reconfigure the location layout within the existing pad limits to better accommodate the proposed direction drilling program.

The revised location for the State of Utah "QQ" 31-201 is 1,045' FSL, 1,818' FWL, SE/4 SW/4, Section 31, T16S, R8E, SLB&M.

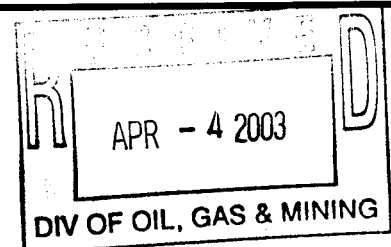
The location of the well is no closer than 460' from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or un-leased tract within the Unit Area.

ORIGINAL

13.

Name & Signature: Don Hamilton *Don Hamilton* Title: Agent for Chevron Date: 4-1-03

(This space for state use only)



Range 8 East

(N89°58'E - 2841.96')

(N89°53'W - 2632.74')

Township 16 South

(N00°03'E - 2628.12')

(N00°10'W - 2625.48')

(N00°02'W - 5251.62')

31

1817.81'

WELL #31-201
ELEVATION 6420.2'

UTM
N - 4359190
E - 493940

1044.58'

(302.28')

(N89°52'W - 2844.60')

(S89°52'W - 2631.42')

(S89°47'25"W - 5473.64')

(338.93')

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°23'03"
111°04'13"

ORIGINAL

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

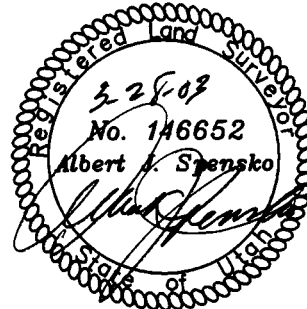
Basis of Elevation of 6395' being at the Southwest Section corner of Section 31, Township 16 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

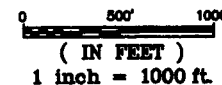
Proposed Drill Hole located in the SE1/4 SW1/4 of Section 31; being 1044.58' North and 1817.81' East from the Southwest Corner of Section 31, T16S, R8E, Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



TALON RESOURCES, INC.

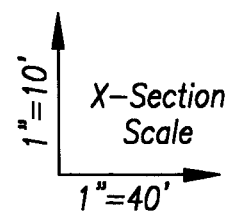
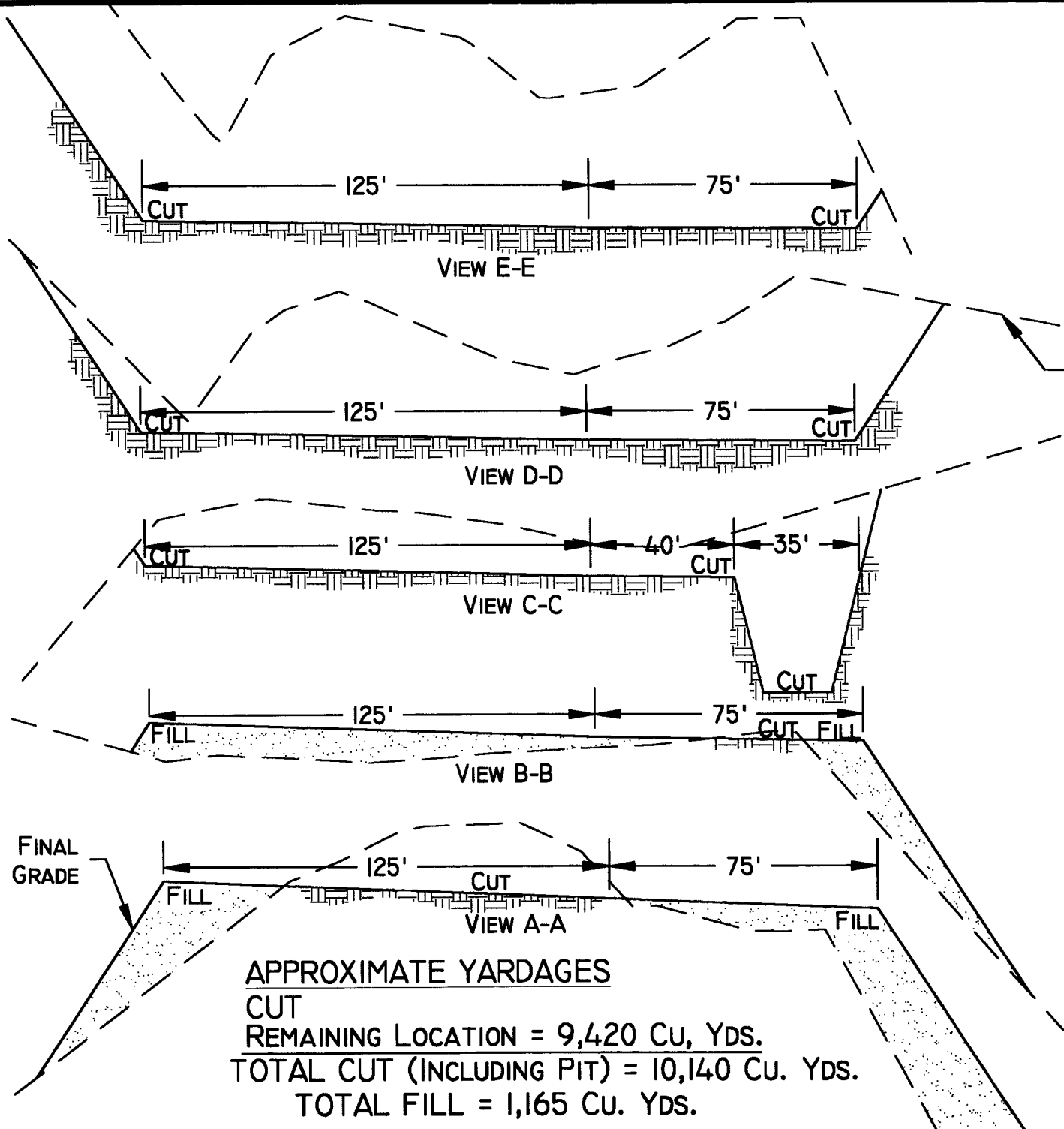
Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail talon@castlenet.com

ChevronTexaco

WELL #31-201

Section 31, T16S, R8E, S.L.B.&M.
Emery County, Utah

| | |
|----------------------------|------------------------------|
| Drawn By: J. STANSFIELD | Checked By: L.W.J./A.J.S. |
| Drawing No. A-1 | Date: 03/27/03 |
| | Scale: 1" = 1000' |
| Sheet 1 of 4 | Job No. 1030 |



PRECONSTRUCTION GRADE

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



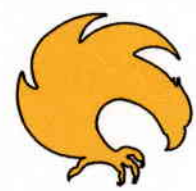
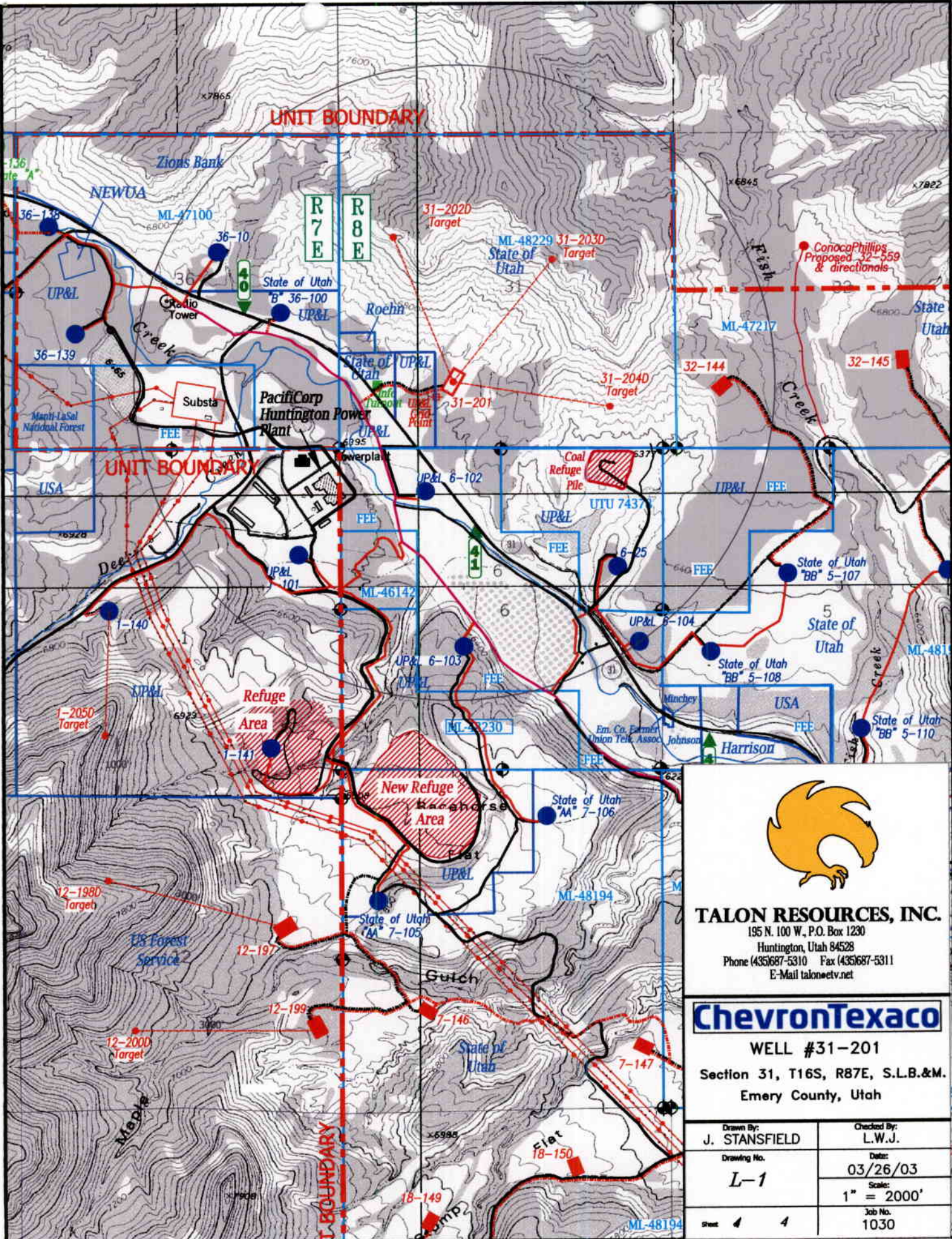
TALON RESOURCES, INC.
195 North 100 West P.O. Box 1250
Huntington, Utah 84528
Phone (435)637-8781 Fax (435)687-5311
E-Mail talonstv.net

ChevronTexaco

TYPICAL CROSS SECTION
Section 31, T16S, R8E, S.L.B.&M.
WELL #31-201

| | |
|----------------------------|-----------------------|
| Drawn By: J. STANSFIELD | Checked By: L.W.J. |
| Drawing No. C-1 | Date: 03/26/03 |
| | Scale: 1" = 40' |
| Sheet 3 of 4 | Job No. 1030 |

APPROXIMATE YARDAGES
CUT
REMAINING LOCATION = 9,420 Cu. YDS.
TOTAL CUT (INCLUDING PIT) = 10,140 Cu. YDS.
TOTAL FILL = 1,165 Cu. YDS.



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

ChevronTexaco

WELL #31-201
 Section 31, T16S, R87E, S.L.B.&M.
 Emery County, Utah

| | |
|----------------------------|-----------------------|
| Drawn By: J. STANSFIELD | Checked By: L.W.J. |
| Drawing No. L-1 | Date: 03/26/03 |
| | Scale: 1" = 2000' |
| Sheet 4 4 | Job No. 1030 |

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: CHEVRON USA INCWell Name: ST OF UT QQ 31-201Api No: 43-015-30592 Lease Type: STATESection 31 Township 16S Range 08E County EMERYDrilling Contractor BILL JR'S RIG # AIR**SPUDED:**Date 06/13/03Time 8:00 AMHow ROTARY**Drilling will commence:** _____Reported by JIM MARSHALLTelephone # 1-713-560-4355Date 06/13/2003 Signed: CHD

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Chevron U.S.A. Inc. Operator Account Number: N 0210
Address: P.O. Box 618
city Orangeville
state Ut zip 84537 Phone Number: (435) 748-5395

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|---------------------------|-------------------|-----------|-----|----------------------------------|--------|
| 4301530592 | State of Utah "QQ" 31-201 | SESW | 31 | 16S | 8E | Emery |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| A | 99999 | 13823 | 6/13/2003 | | 6/30/03 | |
| Comments: | | | | | | |

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|------------------------|----------------------------|-------------------|-----------|-----|----------------------------------|--------|
| 4301530608 | State of Utah "QQ" 31-202D | SWNW | 31 | 16S | 8E | Emery |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| A | 99999 | 13812 | 6/15/2003 | | 6/19/03 | |
| Comments: - WSMV DW | | | | | | |

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|----------------------------|-------------------|-----------|-----|----------------------------------|--------|
| 4301530607 | State of Utah "QQ" 31-203D | SWNE | 31 | 16S | 8E | Emery |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| A | 99999 | 13825 | 6/13/2003 | | 4/30/03 | |
| Comments: | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kenneth W. Jackson

Name (Please Print)

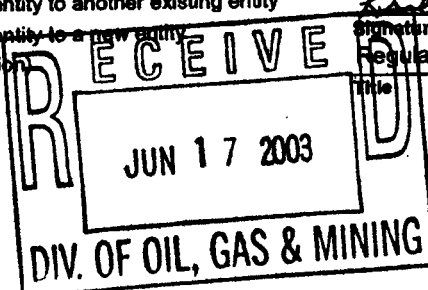
Kenneth W. Jackson

Signature
Regulatory Specialist

6/17/2003

Date

(5/2000)



ADD

012

ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE: _____

TO:

Company:

State of Utah

Name:

Carol Daniels

Phone:

Fax:

801-359-3940

FROM:

Company:

ChevronTexaco

Name:

Darla Nelson

Phone:

281-561-3790

Fax:

281-561-3645

No. of pages including cover sheet: _____

MESSAGE:

Weekly morning reports

RECEIVED

JUN 24 2003

DIV. OF OIL, GAS & MINING

Drilling Activity Report

| | | | | | | | | | | | | | | |
|---|----------|---|--|----------------|----------------------------|-------------------------|-------------------|---------------------------------|-----------------------------|----------------------------|-----------|-------|--------|----------|
| Measured Depth: 324' | | TVD: 324' | | VTD: | | Proposed MD: 4,049' | | Proposed TVD: 4,049' | | | | | | |
| DCI: 1 | DFS: 1 | Spud Date: 23-Jun-2003 | | Daily Footage: | | Daily Rot Hrs: | | Total Rot Hrs: | | | | | | |
| Torq: | Drag: | Rot Wgt: | P/U Wgt: | Slack Off Wgt: | Wind: | Seas: | Bar: | POB: | | | | | | |
| Last Casing Size: 8.625" | | Set At: 317' | | MD 317' | | TVD | | Shoe Test: BMA Leakoff? | | | | | | |
| Cum Rot Hrs On Casing: 0.0 | | Cum Rot Hrs On Casing Since Last Caliper: | | | | Depth Worst Wear: | | % Remaining: | | | | | | |
| Liner Size: | | Set At: MD | | TVD | | Liner Top At: MD | | TVD | | | | | | |
| Mud Co: | | Type: | | Sample From: | | Wt: | FV: | FV: | YP: | | | | | |
| WL | API: | HHP: | FC (1/32) | API: | HHP: | Solids: | % Oil: | Water: | % Sand: | | | | | |
| Pw: | PZ/MI: | Carb: | Cl: | Ca: | Bent: | Solids Wt/LG: | WGS/Bent: | | | | | | | |
| Drlg Gas: | | Max Gas: | | Corn Gas: | | Trip Gas: | | Trip Cl: | | | | | | |
| Remarks: | | | | | | | | | | | | | | |
| Bit Number: | IADC: | Size: | Manufacturer: | Serial number: | Jets (Quantity - Size): | | TFA: | MD In: | MD Out: | TVD Out: | | | | |
| Type: | Feet: | Hours: | WCB: | RPM: | Motor RPM: | I-Row: | O-Row: | DC: | Loc: | B: | G: | Char: | ?Full: | Cost/Ft: |
| Total Length of BMA: BMA Description: | | | | | | | | | | | | | | |
| Hrs On Jars: Hours Since Last Inspection: | | | | | | | | | | | | | | |
| Bit Num: | Liner: | Stroke: | SPM: | Press: | GPM: | Jet Vel: | DP Av: | DC Av: | Bit Hgt: | BHP/SQIN: | Pump HHP: | | | |
| Survey MD: | Angle: | Asimuth: | Direction: | TVD: | N/S Coordinates: | E/W Coordinates: | Vertical Section: | DLS | | | | | | |
| Hours From: | Act-Cat: | Operations Covering 24 Hours Ending at Midnight | | | | | | | | Total Hours Reported: 18.0 | | | | |
| 18.00 | 600 | 01- | MOVE NABORS 414 FROM ZION'S FED 35-137 TO STATE OF UTAH 31-210. RIG 100% MOVED IN. 75% RIGGED UP. | | | | | | | | | | | |
| | | 01-30 | | | | | | | | | | | | |
| | | 01-30 | 6/10/2003: MOVE BILL JR'S RATHOLE DIGGER ON LOCATION. DIG CONDUCTOR HOLE 10' INTO BLUE SHALE TO 20'. RUN 14" CON | | | | | | | | | | | |
| | | - | DUCTOR PIPE AND REDIMIX SAME. DIG RAT AND MOUSE HOLES. | | | | | | | | | | | |
| | | 01-30 | 8/13/2003: MOVE IN BILL JR'S AIR RIG. SPUD WELL AT 09:00. DRILL 12 1/4" HOLE TO 308'. RUN GS, 1 JT 8 5/8" 24# J | | | | | | | | | | | |
| | | - | -55 STC CSG W/ INSERT FLT, 6 JTS CSG TO 301'. MIRU BIG 4 CMTING. PUMP 10 BBLs FRESH WATER, 20 BBLs GELLED WATER, | | | | | | | | | | | |
| | | - | 47.2 BBLs (225 SXS) PREMIUM CMT W/ ADD. @ 15.6 PPG. 1.18 FT3ASK, 5.2 GALS WTR/SK. DROP PLUG AND DISPLACE WITH 16.5 | | | | | | | | | | | |
| | | - | BBLs FW. BUMPED PLUG TO 500 PSI OVER CIRC PRESS. (600 PSI). CIRC 9 BBLs (42 SXS) CMT TO SURF. | | | | | | | | | | | |
| | | 01-30 | 6/22/2003: INSTALL 8 5/8" SOW X 11" 3M CASING HEAD. TEST VOID TO 900 PSI. | | | | | | | | | | | |
| | | 01-30 | NOTIFIED CAROL DANIELS OF UTAH O&G OF SPUD ON JUNE 12, 2003. NOTIFIED MARK JONES OF UTAH O&G 4 HOURS PRIOR TO CEME | | | | | | | | | | | |
| | | - | NT JOB. MARK JONES ON LOCATION FOR CEMENT JOB. | | | | | | | | | | | |
| | | 01-30 | NOTIFIED MARK JONES OF UTAH O&G OF 300' SETTING DEPTH FOR SURFACE CASING. STIPS IN PERMIT SHOWED 400'. MARK JONES | | | | | | | | | | | |
| | | - | INDICATED THAT WAS A MISTAKE BY THE STATE O&G COMMISSION AND 300' IS FINE. NOTE TO FILE STATING SUCH IS IN FILE I | | | | | | | | | | | |
| | | - | N SALT LAKE CITY OFFICE. | | | | | | | | | | | |
| Safety: SAFETY MTG: TIF, MOVING RIG, RIGGING UP | | | | | | | | | | | | | | |
| 24 Hr Summary: 100% MOVED IN, 75% RIGGED UP. | | | | | | | | | | | | | | |
| Projected Opn: RIG UP. TEST BOPE. DRILL OUT SURFACE CASING. | | | | | | | | | | | | | | |
| Remarks: SAFETY MTG: 3; TOTAL FOR WELL: 3; DAILY RIG HRS: 132; TOTAL RIG HOURS: 132; DAILY OTHER HRS: 192; TOTAL OTHER HOURS: 192 | | | | | | | | | | | | | | |
| DIESEL USED LAST 24 HRS: 100 | | | | | | | | | | | | | | |
| Daily Mud Cost: \$ | | Daily Tangible Cost: \$ 4,775 | | | Daily Well Cost: \$ 58,450 | | | Incidents: NO INCIDENT REPORTED | | | | | | |
| Cum Mud Cost: \$ | | Cum Tangible Cost: \$ 4,775 | | | Cum Well Cost: \$ 58,450 | | | Total Appr: \$ 206,123 | | | | | | |
| Drill Water: | | Potable Water: | | Fuel: 2200 | | Bulk Weight: | | Meat Cement: | | Blended: | | | | |
| Country: U.S.A. | | | Rig: NABORS 414 | | | Rig Phone: 713-560-4355 | | | Drilling Rep: J.E. MARSHALL | | | | | |
| Field: OTHER | | | Lease: STATE OF UTAH | | | Well No: QG 51-301 | | | Well ID: HK7252 | | | | | |
| API No: 43-016-30002 | | | APE No: UWOCBD20580RL | | | Date: 23-Jun-2003 | | | Page: of | | | | | |

T16S ROBE SEC-31

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ChevronTexaco

CONFIDENTIAL

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE: _____

TO:

Company:

State of Utah

Name:

Carol Daniels

Phone:

Fax:

801-359-3940

FROM:

Company:

ChevronTexaco

Name:

Darla Nelson

Phone:

281-561-3790

Fax:

281-561-3645

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DIV. OF OIL, GAS & MINING

No. of pages including cover sheet: _____

MESSAGE:

Weekly morning reports

CONFIDENTIAL

Drilling Activity Report

| | | | | | | | | | | | | | | |
|---|--------|---|--|----------------------------|------------------------|---------------------------------|------------------|--------------------------|---------|----------|----------|------|-------|----------|
| Measured Depth: 4,151' | | TVD: 4,151' | | PVID: 4,000' | | Proposed MD: 4,044' | | Proposed TVD: 4,044' | | | | | | |
| DCL: 0 | DWS: 0 | Spud Date: 23-Jun-2003 | | Daily Footage: | | Daily Rot Hrs: | | Total Rot Hrs: 88.5 | | | | | | |
| Torque: | Drag: | Rot Wgt: | P/U Wgt: | Slack Off Wgt: | WLoad: | Seas: | Bar: | PCB: | | | | | | |
| Last Casing Size: 8.625" | | Set At: 317' | | MD 317' | | TVD | | Shoe Test: BSW Leachoff? | | | | | | |
| Cum Rot Hrs On Casing: 0.0 | | Cum Rot Hrs On Casing Since Last Caliper: | | | | Depth Worst Wear: | | % Remaining: | | | | | | |
| Liner Size: | | Set At: MD | | TVD | | Liner Top At: MD | | TVD | | | | | | |
| Mud Co: | | Type: | | Sample From: | | Wt: | FV: | FV: | YP: | | | | | |
| ML | API: | HWP: | FC (1/32) | API: | HWP: | Solids: | % Oil: | Water: | % Sand: | | | | | |
| FW: | PI/MI: | Carb: | Cl: | Ca: | Sant: | Solids WGT/LG: | WGS/Sant: | | | | | | | |
| Orig Gas: | | Max Gas: | | Conn Gas: | | Trip Gas: | | Trip Cl: | | | | | | |
| Remarks: | | | | | | | | | | | | | | |
| Bit Number | IADC | Size | Manufacturer | Serial number | Jets (Quantity - Size) | | | TFA | MD In | MD Out | TVD Out | | | |
| Type | Feet | Hours | NCB | RPM | Motor RPM | I-Rot | O-Rot | EC | Loc | B | G | Char | 7Mill | Cost/Ft. |
| Total Length of BHA: BHA Description: | | | | | | | | | | | | | | |
| Rrs On Jars: Hours Since Last Inspection: | | | | | | | | | | | | | | |
| Bit Max | Liner | Sticks | SPW | Press. | GPM | Jet Val | DP Av | DC Av | Bit 1SP | WSP/ROD | Pump HRP | | | |
| Survey MD | Angle | Azimuth | Direction | TVD | N/S Coordinates | E/W Coordinates | Vertical Section | DLG | | | | | | |
| Hours From Rot-Cut: Operations Covering 24 Hours Ending at Midnight: Total Hours Reported: 17.8 | | | | | | | | | | | | | | |
| 1.00 | 0 | 01 - | SET SLIPS WITH 80,000# HANG WT. CUT OFF 5 1/2 CSG AND FINISH MD BOPS | | | | | | | | | | | |
| 1.00 | 130 | 01 - 24 | CLEAN MUD TANKS RELEASE RIG @ 0300 | | | | | | | | | | | |
| 14.00 | 300 | 01 - 30 | R/D AND PREPARE FOR TRUCKS 7-01-2003 | | | | | | | | | | | |
| RECEIVED | | | | | | | | | | | | | | |
| JUL 01 2003 | | | | | | | | | | | | | | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | | | | | | |
| Safety: SAFETY MTG: (7F) MD BOPS, R/D RIG, PINCH POINTS, TAG LINES | | | | | | | | | | | | | | |
| 24 Hr Summary: SET SLIPS, CUT OFF CSG, MD BOPS, CLEAN MUD TANKS AND R/D | | | | | | | | | | | | | | |
| Projected Ops: MOVE RIG TO STATE OF UTAH 7-14# | | | | | | | | | | | | | | |
| Remarks: SAFETY MTG: 2; TOTAL FOR WELL: 26; DAILY RIG HRS: 86; TOTAL RIG HOURS: 1008; DAILY OTHER HRS: 47; TOTAL OTHER HOURS: 882 | | | | | | | | | | | | | | |
| Daily Mud Cost: \$ | | Daily Tangible Cost: \$ 42,785 | | Daily Well Cost: \$ 54,821 | | Incidents: NO INCIDENT REPORTED | | | | | | | | |
| Cum Mud Cost: \$ | | Cum Tangible Cost: \$ 47,588 | | Cum Well Cost: \$ 227,831 | | Total Apps: \$ 286,123 | | | | | | | | |
| Drill Water: | | Potable Water: | | Fuel: 3550 | | Bulk Weight: | | West Coast: | | Blended: | | | | |
| Country: U.S.A. | | Rig: MABORS 414 | | Rig Pfx: 713-680-4365 | | Drilling Rep: R.C. HUCKABY | | | | | | | | |
| Field: OTHER | | Lease: STATE OF UTAH | | Well No: QO31-201 | | Well ID: H97282 - 0 | | | | | | | | |
| NPT No: 43-015-30582 | | APE No: UMDC802080RL | | Date: 30-Jun-2003 | | Page: Of | | | | | | | | |

T16S ROBE SEC-31

Drilling Activity Report

| | | | | | | | | | | | | | | |
|--|--------|---|--|----------------------------|------------------------|---------------------------------|------------------|--|---------|------------------------------|----------|------|------|---------|
| Measured Depth: 4,151' | | TVD: 4,151' | | WTD: 4,084' | | Proposed MD: 4,044' | | Proposed TD: 4,044' | | | | | | |
| DCL: 7 | DPS: 5 | Spud Date: 23-Jun-2003 | | Daily Footage: | | Daily Rot Hrs: | | Total Rot Hrs: 68.5 | | | | | | |
| Forq: | Drng: | Rot Wgt: | P/U Wgt: | Slack Off Wgt: | Mind: | Seas: | Bar: | PCB: | | | | | | |
| Last Casing Size: 8.825" | | Bot At: 317' | | ND 317' | | TVD | | Shoe Test: NEW Leakoff? | | | | | | |
| Cum Rot Hrs On Casing: 6.0 | | Cum Rot Hrs On Casing Since Last Caliper: | | | | Depth Worst Wear: | | % Remaining: | | | | | | |
| Liner Size: | | Bot At: ND | | TVD | | Liner Top At: ND | | TVD | | | | | | |
| Mud Co: | | Type: | | Sample From: | | Wt: | | FV: PV: YP: Gel: / | | | | | | |
| NE API: | | RHDP: | | FC (1/32) API: | | RHDP: | | Solids: % Oil: Water: % Sand: NBT: Ph: | | | | | | |
| PE: PE/NE: / | | Carb: | | Cl: | | Ca: | | Sant: Solids WGT/LG: / NDS/Bant: / | | | | | | |
| Orig Gas: | | Max Gas: | | Conn Gas: | | Trip Gas: | | Trip Cl: Remarks: | | | | | | |
| Bit Number | IACC | Size | Manufacturer | Serial number | Jets (Quantity - Size) | | | TFA | ND In | ND Out | TVD Out | | | |
| Type | Post | Hours | NCB | RPM | Motor RPM | I-Rot | O-Rot | DC | Loc | B | G | Char | Full | Cost/Pt |
| Total Length of BHA: BHA Description: | | | | | | | | | | | | | | |
| Hrs On Jars: | | | | | | | | | | Hours Since Last Inspection: | | | | |
| Bit Run | Liner | Strokes | SPM | Press. | QPM | Jet Vel | DP Av | DC Av | Bit rpp | HEP/SDM | Pump HHP | | | |
| Survey MD | Angle | Azimuth | Direction | TVD | N/S Coordinates | E/W Coordinates | Vertical Section | | DLS | | | | | |
| Hour | From | Act-Cat | Operations Covering 24 Hours Ending at Midnight | | | | | | | Total Hours Reported: 24.0 | | | | |
| 4.50 | 0 | 01 - | FINISH TRIP OUT OF HOLE TO LOG CORRECTION DEPTH 4151' | | | | | | | | | | | |
| 4.50 | 30 | 01 - 25 | RUP SCHLUMBER, LOG WELL TO 4123 HIT BRIDGE | | | | | | | | | | | |
| 2.50 | 500 | 01 - 05 | TH TO LD DP | | | | | | | | | | | |
| 2.50 | 730 | 01 - 24 | WAIT ON DOZER TO MAKE ROOM TO RUP LD MACHINE | | | | | | | | | | | |
| 1.50 | 1000 | 01 - 07 | SAFETY MEETING AND RIG UP LD MACHINE | | | | | | | | | | | |
| 3.00 | 1130 | 01 - 07 | LD DP, BREAK KELLY AND LD BHA | | | | | | | | | | | |
| 4.50 | 1500 | 01 - 08 | SAFETY MEETING, RUP CSG CREW AND RUN 101 JTS OF 5 1/2 L40 LTAC | | | | | | | | | | | |
| 1.00 | 1630 | 01 - 09 | SAFETY MEETING, RUP SCH AND CMT 5 1/2 CSG W/220 BKS OF 10-1 REC CMT @ 14.2 PPG | | | | | | | | | | | |
| 3.00 | 2100 | 01 - 13 | ND BOP'S | | | | | | | | | | | |
| <p>RECEIVED</p> <p>JUL 01 2003</p> <p>DIV. OF OIL, GAS & MINING</p> | | | | | | | | | | | | | | |
| Safety: SAFETY MTG: (TIF) TRIPPING PIPE WIL LOGGING, LD DRILL PIPE, RUNNING CSG, CHNGING CSG, ND BOP'S | | | | | | | | | | | | | | |
| 24 Hr Summary: TRIP, LOG WELL, WAIT ON DOZER, LD DP, RUCSG, CMT CSG AND ND BOP'S | | | | | | | | | | | | | | |
| Projected Opn: SET SLIPS, CUT OFF CSG, FINISH ND BOP'S AND RIG NABORS 414 | | | | | | | | | | | | | | |
| Remarks: | | | | | | | | | | | | | | |
| Daily Mud Cost: \$ | | Daily Tangible Cost: \$ | | Daily Well Cost: \$ 38,216 | | Incidents: NO INCIDENT REPORTED | | | | | | | | |
| Cum Mud Cost: \$ | | Cum Tangible Cost: \$ 4,775 | | Cum Well Cost: \$ 173,010 | | Total Appr: \$ 285,123 | | | | | | | | |
| Drill Water: | | Potable Water: | | Fuel: 3550 | | Bulk Weight: | | Mud Cement: | | Bleached: | | | | |
| Country: U.S.A. | | Sig: NABORS 414 | | Rig Floor: 713-500-4385 | | Drilling Rep: R.C. HUCKABY | | | | | | | | |
| Field: OTHER | | Lease: STATE OF UTAH | | Well No: Q031-201 | | Well ID: H0262 - 0 | | | | | | | | |
| NPT No: 43-015-30582 | | APE No: UWC0202680RL | | Date: 28-Jun-2003 | | Page: Of | | | | | | | | |

T16S R09E SEC-31

CHEVRONTEXACO

Drilling Activity Report

| | | | | |
|---|---|----------------------------|---|-----------------------|
| Measured Depth: 4,151' | TVD: 4,151' | PBID: | Proposed MD: 4,049' | Proposed TVD: 4,049' |
| DOL: 6 | DFS: 4 | Spud Date: 23-JUN-2003 | Daily Footage: 3,834 | Daily Rot Hrs: 59.5 |
| Total Rot Hrs: 59.5 | Torq: | Drag: | Rot Wgt: | P/U Wgt: |
| Slack Off Wgt: | Wind: | Seas: / | Bar: | POB: |
| Last Casing Size: 8.625" | Set At: 317' MD | 317' TVD | Shoe Test: EMW | Leakoff? |
| Cum Rot Hrs On Casing: 0.0 | Cum Rot Hrs On Casing Since Last Caliper: | Depth Worst Wear: | % Remaining: | |
| Liner Size: | Set At: MD | TVD | Liner Top At: MD | TVD |
| Mud Co: | Type: | Sample From: FLOW | Wt: | FV: |
| PV: | YP: | Gel: / | WL API: | HHP: |
| PC (1/32) API: | HHP: | Solids: | % Oil: | % Water: |
| % Sand: | MBT: | Ph: | Pm: | PE/MF: / |
| Carb: | Cl: | Ca: | Bent: | Solids %HG/LG: / |
| %DS/Bent: / | | | | |
| Drig Gas: | Max Gas: | Conn Gas: | Trip Gas: | Trip Cl: |
| Remarks: | | | | |
| Bit Number | IADC | Size | Manufacturer | Serial number |
| Jets (Quantity - Size) | | | | |
| 1 | 547 | 7.875 | STC | MN2544 |
| 20- 20 / 25- 20 / - / - / - | | | | |
| - / - / - / - / - | | | | |
| TFA | MD In | MD Out | TVD Out | |
| 13.806 | 317' | 4,151' | 4,151' | |
| Type | Feet | Hours | WOB | RPM |
| FI30V CENTER | 3,834 | 59.5 | 28/30 | 110 / 120 |
| Motor RPM | I-Row | O-Row | DC | Loc |
| | | | | |
| B | G | Char | ?Pull | Cost/Ft |
| | | | | \$ 1.50 |
| Total Length of BHA: | BHA Description: | | | |
| | | | | |
| Hrs On Jars: | | | Hours Since Last Inspection: | |
| Bit Num | Liner | Stroke | SPM | Press. |
| 1 | / / | / 7.000/ | / / | |
| | / / | / / | / / | |
| Jet Vel | DP Av | DC Av | Bit HHP | BHHP/SQIN |
| 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Pump HHP | | | | |
| 0 | | | | |
| Survey MD | Angle | Azimuth | Direction | TVD |
| N/S Coordinates | | | | |
| E/W Coordinates | | | | |
| Vertical Section | | | | |
| DLS | | | | |
| Hours | From | Act-Cat | Operations Covering 24 Hours Ending at Midnight | |
| Total Hours Reported: 24.0 | | | | |
| 7.00 | 0 | 01-02 | DRLG F/3680 - 3951 (271' @ 38.7 FT P/HR) AIR PSI 200 CFM 2100 PSI | |
| 0.50 | 700 | 01-06 | SURVEY @ 3911 2 1/2 DEGREE | |
| 2.00 | 730 | 01-02 | DRLG F/3951 - 4151 (200' @ 100' P/HR) AIR 200 CFM 2100 | |
| 1.00 | 930 | 01-04 | BLOW WELL CLEAN | |
| 0.50 | 1030 | 01-06 | SURVEY @ 4151 3 1/4 DEGREE | |
| 1.00 | 1100 | 01-01 | PUMP HIGH VIS PILL (100 VIS) MIX 1 SODA ASH 30 GEL | |
| 1.50 | 1200 | 01-05 | POOH TO D.C. | |
| 1.50 | 1330 | 01-24 | WAIT ON SCHLUMBERGER, HOLD SAFETY MEETING SCH AND CREW | |
| 1.00 | 1500 | 01-05 | POOH W/ BHA | |
| 3 | 1600 | 01-25 | ATTEMPT TO LOG W/SCHLUMBERGER HIT BRIDGE @ 3653', POOH P/UP HOLE OPENER COULD NOT GET BELOW 3653', POOH L/D | |
| | | | TOOLS | |
| 3.00 | 1900 | 01-05 | TIH W/ BIT WORK THRU TIGHT SPOT @ 3653, TRIP TO BOTTOM | |
| 0.50 | 2200 | 01-05 | P/UP KELLY PUMP 20 BBLs HIGH VIS PILL | |
| 1.50 | 2230 | 01-05 | POOH TO LOG | |
| Safety: SAFETY MIG: (TIF) MAKING CONNECTION, PICH POINTS RUNNING WIRE LINE SURVEYS, TRIPPING PIPE AND WIRE LINE LOGGING | | | | |
| 24 Hr Summary: DRILL, SURVEY, BLOW WELL CLEAN, PUMP HIGH VIS PILL, TRIP, ATTEMPT TO LOG AND TRIP IN HOLE THRU TIGHT SPOT | | | | |
| Projected Opn: POOH TO LOG, LOG WELL, TIH, L/D DP/BHA, RUN CSG AND CMT 5 1/2 CSG | | | | |
| Remarks: SAFETY MIG: 4; TOTAL FOR WELL: 18; DAILY RIG HRS: 132; TOTAL RIG HOURS: 792; DAILY OTHER HRS: 90; TOTAL OTHER HOURS: 544 | | | | |
| Daily Mud Cost: | Daily Tangible Cost: | Daily Well Cost: \$ 14,203 | Incidents: NO INCIDENT REPORTED | |
| Cum Mud Cost: \$ 0 | Cum Tangible Cost: \$ 4,775 | Cum Well Cost: \$ 136,795 | Total Appr: \$ 205,123 | |
| Drill Water: | Potable Water: | Fuel: 4200 | Bulk Weight: | Neat Cement: Blended: |
| Country: U.S.A. | Rig: NABORS 414 | Rig Phone: 713-560-4355 | Drilling Rep: R.C. HUCKABY | |
| Field: OTHER | Lease: STATE OF UTAH | Well No: QQ 31-201 | Well ID: HK7252 -0 | |
| API No: 43-015-30592 | AFE No: UMDCEB2058DRL | Date: 28-JUN-2003 | Page: 1 Of 1 | |

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DIV. OF OIL, GAS & MINING

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T165 ROBE SEC-31

CONFIDENTIAL

Drilling Activity Report

| | | | | | | | | | | | | | | | |
|---|---|----------------------------|---|-------------------------|------------------------|-------------|------------------|--------|---------|--------------|-----------------------------------|------|-------------|---------|--|
| Measured Depth: 1,815' | TVD: 1,815' | PBTD: | Proposed MD: 4,049' | Proposed TVD: 4,049' | | | | | | | | | | | |
| DOL: 4 | DPS: 2 | Spud Date: 23-Jun-2003 | Daily Footage: 970' | Daily Rot Hrs: 18.0 | | | | | | | | | | | |
| Total Rot Hrs: 18.0 | Torg: | Drag: 4 | Rot Wgt: 70 | P/U Wgt: 74 | | | | | | | | | | | |
| Slack Off Wgt: 68 | Wind: | Seas: | Bar: | POB: | | | | | | | | | | | |
| Last Casing Size: 8.625" | Set At: 317' | MD 317' | TVD | Shoe Test: EMW Leakoff? | | | | | | | | | | | |
| Cum Rot Hrs On Casing: 0.0 | Cum Rot Hrs On Casing Since Last Caliper: | Depth Worst Wear: | % Remaining: | | | | | | | | | | | | |
| Liner Size: | Set At: MD | TVD | Liner Top At: MD | TVD | | | | | | | | | | | |
| Mud Co: | Type: | Sample From: | Wt: | FV: | | | | | | | | | | | |
| YP: | Ph: | WL API: | HHP: | FC (1/32) API: | | | | | | | | | | | |
| HHP: | Solids: | % Oil: | Water: | % Sand: | | | | | | | | | | | |
| MBT: | Ph: | Pm: | PE/Mf: | Carb: | | | | | | | | | | | |
| Cl: | Ca: | Bent: | Solids W/G/LG: | W/S/Bent: | | | | | | | | | | | |
| Drlg Gas: | Mdx Gas: | Conn Gas: | Trip Gas: | Trip Cl: | | | | | | | | | | | |
| Remarks: | | | | | | | | | | | | | | | |
| Bit Number | IADC | Size | Manufacturer | Serial number | Jets (Quantity - Size) | TFA | MD In | MD Out | TVD Out | | | | | | |
| 1 | 547 | 7.875 | STC | MN2544 | 2 - 20 / - / - / - / - | 13.806 | 845' | 1,815' | 1,815' | | | | | | |
| Type | Feet | Hours | WCB | RPM | Motor RPM | I-Row | O-Row | DC | Loc | B | G | Char | ?Pull | Cost/Ft | |
| FI30V CENTER | 970 | 18.0 | 28 / 30 | 110 / 120 | | | | | | | | | | \$ 5.93 | |
| Total Length of BHA: 478.34' | BHA Description: BIT, BS 1.92, 16-6" DC LENGTH 478.34 | | | | | | | | | | | | | | |
| | | | | | | | | | | Hrs On Jars: | Hours Since Last Inspection: 12.5 | | | | |
| Bit Num | Liner | Stroke | SPM | Press. | GPM | Jet Vel | DP Av | DC Av | Bit HHP | BHP/SQIN | Pump HHP | | | | |
| 1 | / | 7.00 | / | / | / | 0 | 0 | 0 | 0 | 0 | 0 | | | | |
| Survey MD | Angle | Azimuth | Direction | TVD | N/S Coordinates | Coordinates | Vertical Section | ILS | | | | | | | |
| Hours | From | Act-Cat | Operations Covering 24 Hours Ending at Midnight | | | | | | | | | | Total: 24.0 | | |
| 1.50 | 0 | 01- | DRLG F/545 - 594 (49' @ 32.7 FT P/HR) AIR PSI 200 ° | | | | | | | | | | | | |
| 2.50 | 130 | 01- 05 | POOH LAYDOWN 10 JTS OF DP, RESET CROWN O MATIC AND P/UP 10 DC | | | | | | | | | | | | |
| 6.00 | 400 | 01- 02 | DRLG F/594 - 984 (390' @ 65' P/HR) AIR PSI 200 ° | | | | | | | | | | | | |
| 0.50 | 1000 | 01- 06 | SURVEY @ 944 1 DEGREE | | | | | | | | | | | | |
| 4.50 | 1030 | 01- 02 | DRLG F/984 - 1291 (307' @ 68' P/HR) AIR PSI 200 ° | | | | | | | | | | | | |
| 0.50 | 1500 | 01- 21 | SERVICE RIG | | | | | | | | | | | | |
| 3.00 | 1530 | 01- 02 | DRLG F/1291 - 1474 (183' @ 61' P/HR) AIR PSI 200 ° | | | | | | | | | | | | |
| 0.50 | 1830 | 01- 06 | SURVEY @ 1441 1 DEGREE | | | | | | | | | | | | |
| 5.00 | 1900 | 01- 02 | DRLG F/1474 - 1815 (341' @ 68' P/HR) AIR PSI 200 ° | | | | | | | | | | | | |
| Safety: SAFETY MTG: (TIF) MAKING CONNECTION, PICH POINTS RUNNING WIRE LINE SURVEYS AND KEEPING WALK WAYS CLEAR | | | | | | | | | | | | | | | |
| 24 Hr Summary: LD 10 JTS DP, P/UP 10 DC, DRLG AND SURVEY | | | | | | | | | | | | | | | |
| Projected Opn: DRLG AND SURVEY | | | | | | | | | | | | | | | |
| Remarks: SAFETY MTG: 2; TOTAL FOR WELL: 11; DAILY RIG HRS: 132; TOTAL RIG HOURS: 528; DAILY OTHER HRS: 54; TOTAL OTHER HOURS: 386 | | | | | | | | | | | | | | | |
| Daily Mud Cost: \$ | Daily Tangible Cost: \$ | Daily Well Cost: \$ 15,863 | Incidents: NO INCIDENT REPORTED | | | | | | | | | | | | |
| Cum Mud Cost: \$ | Cum Tangible Cost: \$ 4,775 | Cum Well Cost: \$ 103,918 | Total Appr: \$ 205,123 | | | | | | | | | | | | |
| Drill Water: | Potable Water: | Fuel: 2976 | Bulk Weight: | Next Cement: | Blended: | | | | | | | | | | |
| Country: U.S.A. | Rig: NABORS 414 | Rig Phone: 713-580-4355 | Drilling Rep: R.C. HUCKABY | | | | | | | | | | | | |
| Field: OTHER | Lease: STATE OF UTAH | Well No: QQ 31-201 | Well ID: HK7252 - 0 | | | | | | | | | | | | |
| API No: 43-015-30592 | APE No: UWOCBD2058DRL | Date: 26-Jun-2003 | Page: OF | | | | | | | | | | | | |

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JUL 01 2003
DIV. OF OIL, GAS & MINING

T165 ROBE SEC-31

010

ChevronTexaco

CONFIDENTIAL

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE: _____

TO:

Company: State of Utah

Name: Carol Daniels

Phone: _____

Fax: 801-359-3940

FROM:

Company: ChevronTexaco

Name: Darla Nelson

Phone: 281-561-3790

Fax: 281-561-3645

No. of pages including cover sheet: _____

MESSAGE: Weekly morning reports

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JUL 09 2003
DIV. OF OIL, GAS & MINING

011

ChevronTexaco

CONFIDENTIAL

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE: _____

TO: _____

Company: State of Utah

Name: Carol Daniels

Phone: _____

Fax: 801-359-3940

FROM: _____

Company: ChevronTexaco

Name: Darla Nelson

Phone: 281-561-3790

Fax: 281-561-3645

No. of pages including cover sheet: _____

MESSAGE: Weekly morning reports

RECEIVED

JUL 14 2003

DIV. OF OIL, GAS & MINING

Daily Completion/NO Report

| | | | | | | |
|---|-------------------------|---------------------------|---|---------------|--------------------------------|---------------------------|
| Spud Date: Jun-2003 | Start Date: Jul-2003 | Actual Days: 1 | Auth. Days: 7 | MD: 4,151' | TVD: 4,151' | SWD: 4,060' |
| Job Description: INITIAL COMPLETION | | | | Drig KB Elev: | | |
| Mud Type: | | | | W: | FW: | TP: |
| Prod Chng Size: 8.500 | Weight: 17.00 | Grade: LAG | Set @ 4,124' | MD 4,124' | TVD | Est. Top |
| Inner Size: | Weight: | Grade: | Set @ | MD | TVD | Top @ |
| tubing Size | Wt. | Grade | Threads | Depth | Details | |
| CONFIDENTIAL | | | | | | |
| Backer Set At | Description | Performance From | To | Details | | |
| Fish Top @ Description: | | | | | | |
| WOB No: | Details: | | | Bit Data | | |
| | | | | Number | Type | Serial Number |
| Operations Covering 24 Hours Ending at Midnight | | | | | | Total hours Reported: 6.0 |
| 0.50 | 730 | 99 | SAFETY MEETING: 4 PPS TIP. JSA: PINCH POINTS. | | | |
| 1.50 | 800 | 06-24 | RUN GR/JS 4.65" GR TO 4060' NO PROBLEMS. JS CLEAR. | | | |
| 1.50 | 930 | 06-25 | RUN G/R, OCL, CBL LOG FROM 4060' TO 2400' TOC: 2970' (EXCELLENT BOND.) FLAG UP AT 2449' TO 2469'. CD | | | |
| 2.50 | 1100 | 06-24 | RIN SET 10K DIFF. CIBP AT 4055' (TOP OF CIBP. R.D. SCHLUBBERGER. | | | |
| 6.00 | 1330 | 06-99 | SECURE WELL. FINAL REPORT UNTIL FURTHER ACTIVITY. | | | |
| Safety: OTHERS NRS: 22 | | | | | | |
| 24 Hr Summary: | | | | | | |
| Projected Ops: PENDING AFTER THE ADDITIONAL WELLS ON PAD ARE DRILLED. | | | | | | |
| Fluid Lost To Formation Daily: | | | Cumulative | | Incidents/NO INCIDENT REPORTED | |
| Hours Charged To | | | Hours Used | | Other Charges | |
| Construction: | Chokeoff: | Travel: | Surge: | Circ. Equip: | Wgs: NONE | |
| Materials On Hand: | | | | | | |
| Daily Mud Cost: \$ | Daily Weighted Cost: \$ | Daily Well Cost: \$ 4,424 | Chokeoff \$: | | | |
| Cum Mud Cost: \$ | Cum Weighted Cost: \$ | Cum Well Cost: \$ 4,424 | Total Appropriated Cost: \$ 265,000 | | | |
| Materials On Hand: | | | | | | |
| API Well Number: | | | Well ID: NRT252 | | Project ID: 1 | |
| Country: U.S.A. | | | Rig Phone: 435/828/6054 | | Drilling Rep: STEVE KERRER | |
| Field: OTHER | | | State: STATE OF UTAH | | Date: 09-Jul-2003 | |
| | | | Well No: 00 31-2 | | Page: 01 | |

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 JUL 14 2003
 DIV. OF OIL GAS & MINING

43-015-305 92
 T165 ROSE S-31

013

ChevronTexaco

CONFIDENTIAL

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE: _____

TO:

Company: State of Utah

Name: Carol Daniels

Phone: _____

Fax: 801-359-3940

FROM:

Company: ChevronTexaco

Name: Darla Nelson

Phone: 281-561-3790

Fax: 281-561-3645

No. of pages including cover sheet: _____

MESSAGE: Weekly morning reports

RECEIVED

JUL 21 2003

DIV. OF OIL, GAS & MINING

014

ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE: _____

TO:

Company: State of Utah

Name: Carol Daniels

Phone: _____

Fax: 801-359-3940

FROM:

Company: ChevronTexaco

Name: Darla Nelson SEP 23 2003

Phone: 281-561-3790 DIV OF OIL & GAS DRILLING

Fax: 281-561-3645

No. of pages including cover sheet: _____

MESSAGE: Weekly morning reports

ChevronTexaco

Daily Completion/NO Report

| | | | | | | |
|--|-------------------------|-------------------------------|--|------------------------------|-------------------|-------------------------------------|
| Spud Date: 03-Jun-2003 | Start Date: 03-Jun-2003 | Actual Days: 8 | Auth. Days: 7 | MD: | TVD: | PSID: |
| Job Description: INITIAL COMPLETION | | | | KB Correction: | | Drig KB Elev: |
| Mud Type: | | | | MC: | FV: | YP: |
| Prcd Casing Size: 6.500" | | Weight: 17.00 | Grade: L80 | Set @ 4,124' | MD 4,124' | TVD |
| Liner Size: | | Weight: | Grade: | Set @ | MD | TVD Top @ MD TVD |
| Tubing Size | Nt. | Grade | Threads | Depth | Details | |
| Packer Set At: | | | | Description | Perforations From | To |
| Plan Top @ | | | | Description: | | |
| BHA Nbr: | | | | Details: | | Bit Data |
| | | | | | | Number Type Serial Number |
| Operations Covering 24 Hours Ending at Midnight | | | | | | Total hours Reported: 16.5 |
| 0.33 | 700 | 08 - 02 | SAFETY MEETING: 4 P7S TRF, JBA: STAYING FOCUSED | | | |
| 0.66 | 720 | 08 - 02 | TAG TOP OF CBSP @ 4065. CORRELATE SAME. | | | |
| 0.85 | 800 | 08 - 02 | ZONE 1: JET PERFS: 3782-05, 2 GPF, 180 DEG PHASING, FOLLOWED W/ 200 GAL 15 HCL. BD PRESS = 2135 PSI, AVG RATE = 10 BPM. AVG TREAT PRESS = 1350 PSI, TOTAL SAND PUMPED = 25,500 LBS, TOTAL FLUID PUMPED = 303 BBLs. PUMPED AS DESIGNED. | | | |
| 3.00 | 850 | 08 - 02 | ZONE 2: JET PERFS: 3888-01, 2 GPF, 180 DEG PHASING, FOLLOWED W/ 200 GAL 15 HCL. BD PRESS = 1088 PSI, AVG RATE = 10.5 BPM, AVG TREAT PRESS = 1480 PSI, TOTAL SAND PUMPED = 81,300 LBS, TOTAL FLUID PUMPED = 817 BBLs. PUMPED AS DESIGNED. | | | |
| 0.61 | 1150 | 08 - 02 | ZONE 3: JET PERFS: 3845-48, 2 GPF, 180 DEG PHASING, FOLLOWED W/ 200 GAL 15 HCL. BD PRESS = 1352 PSI, AVG RATE = 10.7 BPM, AVG TREAT PRESS = 1800 PSI, TOTAL SAND PUMPED = 81,700 LBS, TOTAL FLUID PUMPED = 820 BBLs. PUMPED AS DESIGNED. | | | |
| 1.00 | 1245 | 08 - 02 | ZONE 4: JET PERFS: 3818-21, 2 GPF, 180 DEG PHASING, FOLLOWED W/ 200 GAL 15 HCL. BD PRESS = 945 PSI, AVG RATE = 12.5 BPM, AVG TREAT PRESS = 1400 PSI, TOTAL SAND PUMPED = 31,000 LBS, TOTAL FLUID PUMPED = 351 BBLs. PUMPED AS DESIGNED. | | | |
| 1.00 | 1345 | 08 - 02 | ZONE 5: JET PERFS: 3688-02, 2 GPF, 180 DEG PHASING, FOLLOWED W/ 200 GAL 15 HCL. BD PRESS = 830 PSI, AVG RATE = 12.5 BPM, AVG TREAT PRESS = 1400 PSI, TOTAL SAND PUMPED = 80,000 LBS, TOTAL FLUID PUMPED = 482 BBLs. PUMPED AS DESIGNED. | | | |
| 1.25 | 1445 | 08 - 02 | RELEASE PACKER, POOH. | | | |
| 1.50 | 1600 | 08 - 02 | RD MES, BLOW COIL DRY. | | | |
| | | 08 - 02 | WATER TO RECOVER = 2833 BBLs | | | |
| Safety: OTHER HRS - 300, CVX HRS - 20 | | | | | | |
| 24 Hr Summary: COBRA JET FRAC | | | | | | |
| Projected Oper: SUSPEND OPERATIONS UNTIL CLEANOUT. DROP FROM REPORT. | | | | | | |
| Fluid Lost To Formation Daily: | | | | Cumulative: | | Incidents: NO INCIDENT REPORTED |
| Hours Charged To | | Hours Used | | Other Charges | | PS: |
| Contractor: | Chevron: | Travel: | Tools: | Circ. Equip: | | |
| Remarks: | | | | | | |
| Daily Mud Cost: \$ | | Daily Tangible Cost: \$ | | Daily Well Cost: \$ 188,278 | | Chevron %: |
| Cum Mud Cost: \$ | | Cum Tangible Cost: \$ 828 | | Cum Well Cost: \$ 217,458 | | Total Appropriated Cost: \$ 283,948 |
| Materials On Hand: | | | | | | |
| API Number: UWDCSD268300M | | APT Well Number: 43-015-30592 | | Well ID: HK7252 | Project ID: 1 | |
| Country: U.S.A. | | Rig: | Rig Phone: 713 880 4348 | Drilling Rep: WILSON, KEBERT | | |
| Field: OTHER | | State: STATE OF UTAH | | Well No: QD 31-201 | Date: 17-Sep-2003 | |
| Page 1 of 1 | | | | | | |

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DIV. OF OIL, GAS & MINES

T16S R08E SEC-31
43-015-30592

ChevronTexaco

Daily Completion/WO Report

| | | | | | | |
|---|-----------------------------|--|-------------------------------------|------------------------------|---------------------------------|---------------------------|
| Spud Date: 03-JUN-2003 | Start Date: 03-JUN-2003 | Actual Days: 7 | Auth. Days: 7 | ND: | TVD: | PSTD: |
| Job Description: INITIAL COMPLETION | | | | KB Correction: | | Orig KB Elev: |
| Mud Type: | | | | W: | FV: | IV: |
| Prod Casing Size: 6.500" | Weight: 47.00 | Grade: L80 | Set @ 4,124' | ND 4,124' | TVD | Cat. Top @ |
| Liner Size: | Weight: | Grade: | Set @ | ND | TVD | Top @ ND |
| Tubing Size | Wt. | Grade | Threads | Depth | Details | |
| Packer Set At: | Description | Perforations From | | To | Details | |
| Fish Top @ | Description: | | | | | |
| BHA No: | Details: | | | Bit Data | | |
| | | | | Number | Type | Serial Number |
| Operations Covering 24 Hours Ending at Midnight | | | | | | Total hours Reported: 7.5 |
| 2.00 | 08-08-02 | SAFETY MEETING: 4 PTS TIF, JSA: PINCH POINTS, GOOD COMMUNICATION. RD FRAC EQUIP AND MOVE TO CURRENT LOCATION. | | | | |
| 2.00 | 1030 | R. U. 1-3/4" MAST COILED TUBING UNIT. SPOT AND R.U. FRAC EQUIP. NU 7-1/8" FRAC VALVE. 7-1/8" SINGLE BOP W/ 1.75" PIPE RAMS, 7-1/8" FRAC CROSS, 7-1/8" QUAD BOPE, 8" LUBRICATOR. ALL SK PSI EQUIPMENT. | | | | |
| 1.00 | 1230 | PULL TEST CONNECTOR TO 38K - GOOD. MU 4.5" OD PACKER, 4.75" OD CENTRALIZER, 3-3/8" OD JET SUB, 4.75" O D CENTRALIZER, 3-3/8" SHEAR DISCONNECT PINNED FOR 30K SHEAR, 3-3/8" O D CONNECTOR. OVERALL LENGTH = 14.88'. | | | | |
| 0.50 | 1330 | REVERSE AND FILL 1-3/4" COIL W/ 2% NCL WATER. | | | | |
| 0.50 | 1400 | TEST FRAC LINES, ANNULUS, LUBRICATOR TO 6500 PSI - GOOD. | | | | |
| 1.35 | 1430 | RRH W/ BHA ON 1-3/4" COIL TO 3887 (PSTD = 4855) TEST JETTING LINES TO 7500 PSI - GOOD. | | | | |
| 0.16 | 1550 | SECURE WELL. | | | | |
| Safety: OTHER NRS - 300, CVX NRS - 20 | | | | | | |
| 24 Hr Summary: RJ FOR COBRA JET FRAC | | | | | | |
| Projected Oper: FRAC 17 SEPT 03 | | | | | | |
| Fluid Lost To Formation Daily: | | | Cumulative: | | Incidents: NO INCIDENT REPORTED | |
| Hours Charged To | | Hours Used | | Other Charges | | H ₂ S: |
| Contractor: | Chevron: | Travel: | Tongs: | Circ. Equip: | | |
| Remarks: | | | | | | |
| Daily Mud Cost: \$ | Daily Tangible Cost: \$ 628 | Daily Well Cost: \$ 14,024 | Chevron %: | | | |
| Cum Mud Cost: \$ | Cum Tangible Cost: \$ 628 | Cum Well Cost: \$ 18,178 | Total Appropriated Cost: \$ 283,940 | | | |
| Materials On Hand: | | | | | | |
| API Number: UNDC80208COM | | API Well Number: 43-015-30582 | | Well ID: HQ282 | Project ID: 1 | |
| Country: USA | | Rig: | Rig Phone: 713 880 4348 | Drilling Rep: WILSON, KEBERT | | |
| Field: OTHER | | State: STATE OF UTAH | | Well No: QQ31-201 | Date: 16-Sep-2003 | |
| Page 1 of 1 | | | | | | |

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SEP 23 2003
DIV. OF OIL, GAS & MINING

T165 ROBE SEC-31
43-015-30592

015

ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE: _____

TO:

Company: State of Utah

Name: Carol Daniels

Phone: _____

Fax: 801-359-3940

FROM:

Company: ChevronTexaco

Name: Darla Nelson

Phone: 281-561-3790

Fax: 281-561-3645

No. of pages including cover sheet: _____

MESSAGE: Weekly morning reports

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OCT 06 2003

DIV. OF OIL, GAS & MINING

ChevronTexaco

Daily Completion/NO Report

| | | | | | | |
|---|---------------------------|---------------------------|---|-------------------|---------------------------------|----------------------------|
| Spud Date: 03-Jun-2003 | Start Date: 08-Jul-2003 | Actual Days: 23 | Auth. Days: 7 | MD: | TVD: | ESTD: |
| Job Description: INITIAL COMPLETION | | | | KB Correction: | | Orig KB Elev: |
| Mud Type: | | | | NR: | FV: | W: |
| Prod Casing Size: 6.800" | Weight: 17.00 | Grade: L90 | Set @ 4,124' | ND 4,124' | TVD | Orig. Top: |
| Liner Size: | Weight: | Grade: | Set @ | ND | TVD | Top @ ND TVD |
| tubing Size | WT. | Grade | Threads | Depth | Details | |
| CONFIDENTIAL | | | | | | |
| Rechar Set At | Description | | | Perforations From | To | Details |
| Fish Top # Description: | | | | | | |
| BSA No: | Details: | | | | Bit Data | |
| | | | | | Number | Type Serial Number |
| Hours | From | Act-Cat | Operations Covering 24 Hours Ending at Midnight | | | Total hours Reported: 10.0 |
| 0.60 | 700 | 08 - 02 | SAFETY MEETING: 4 PTS TIF, JSA: RHH W/ TUBING | | | |
| 1.00 | 730 | 08 - 14 | TEST BOPS, 280 LOW, 3800 HIGH. TESTS GOOD. | | | |
| 3.25 | 800 | 08 - 54 | RHH W/ PINNED-NOTCHED COLLAR, 1 JT 2-7/8" TBG, SN, 2-7/8", 6.5K, BLUE, BRD. TAG FILL @ 3745'. | | | |
| 1.75 | 1140 | 08 - 02 | RU & WASH SAND FROM 3745 - TOP CBP, 4065. | | | |
| 2.50 | 1330 | 08 - 02 | PULL 9 JOINTS. EDT = 3775'. NO BOPS, NU TBG HEAD, FLOW TEE, RADIGAN. | | | |
| 1.00 | 1600 | 08 - 02 | RHH W/ 1-1/2" PUMP (TO 160), GUIDES, SINKER BARS, 80 3/4" RODS. | | | |
| | | 08 - 02 | SECURE WELL FOR THE NIGHT. | | | |
| Safety: OTHER HRS - 00, CVX HRS - 12 | | | | | | |
| 24 Hr Summary: TEST BOPS, RHH W/ 2-7/8" TBG, WASH SAND DOWN TO TOP OF CBP, NO BOPS-NU TO RUN PUMP & RODS, RUN - 80 3/4" RODS. | | | | | | |
| Projected Oper: FINISH RHH W/ RODS & HANG WELL ON. | | | | | | |
| Fluid Lost To Formation Daily: | | | Cumulative: | | Incidents: NO INCIDENT REPORTED | |
| Hours Charged To | | | Hours Used | | Other Charges | |
| Contractor: | Chevron: | Travel: | Tongs: | Circ. Equip: | R/S: | |
| Remarks: | | | | | | |
| Daily Mud Cost: \$ | Daily Tangible Cost: \$ | Daily Well Cost: \$ 8,000 | Chevron %: | | | |
| Cum Mud Cost: \$ | Cum Tangible Cost: \$ 629 | Cum Well Cost: \$ 248,717 | Total Appropriated Cost: \$ 283,946 | | | |
| Materials On Hand: | | | | | | |
| API Well Number: UMDC8D058COM | | | API Well Number: 43-015-30682 | | Well ID: HK7252 | Project ID: 1 |
| Country: U.S.A. | | Rig: | Rig Phone: 713 880 4348 | | Drilling Rep: | |
| Field: OTHER | | State: STATE OF UTAH | Well No: 0331-201 | | Date: 02-Oct-2003 | |
| Page 1 of 1 | | | | | | |

T/KS R 08E S-31
43-015-30599 92

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OCT 06 2003
DIV. OF OIL, GAS & MINING

016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

2. NAME OF OPERATOR: ChevronTexaco

3. ADDRESS OF OPERATOR: 11111 S. Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-3449

4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1100 FSL, 1816 FWL SFSW AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT or CA AGREEMENT NAME HUNTINGTON CBM

8. WELL NAME and NUMBER: STATE OF UTAH "QQ" 31-201

9. API NUMBER: 4301530592

10. FIELD AND POOL, OR WILDCAT BUZZARD BENCH

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E

12. COUNTY EMERY 13. STATE UTAH

14. DATE SPURRED: 6/13/2003 15. DATE T.D. REACHED: 6/28/2003 16. DATE COMPLETED: 9/17/2003 ABANDONED [] READY TO PRODUCE [x] 17. ELEVATIONS (DF, RKB, RT, GL): 6424 KB

18. TOTAL DEPTH: MD 4,151 TVD 4,151 19. PLUG BACK T.D.: MD 4,086 TVD 4,086 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ARRAY INDUCTION/GR, CEMENT BOND LOG/GR/CCL See 10-20-03 23. WAS WELL CORED? NO [x] YES [] (Submit analysis) WAS DST RUN? NO [x] YES [] (Submit report) DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Rows include 12 1/4" 8 5/8 J55 24 301 P 225 CIRC and 7 7/8" 5 1/2 L80 17 4,124 RFC 220 3024/CBL.

25. TUBING RECORD

Table with 10 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row: 2 7/8" 3,780

26. PRODUCING INTERVALS 27. PERFORATION RECORD

Table with 10 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Row (A) FERRON 3,589 3,765 .45 60 Open [x] Squeezed []

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Row: 3589 - 3765 Pumped 273,500# 20/40 sd, 2833 bbls Delta Frac 140. 1000 gal 15% HcL ahead.

29. ENCLOSED ATTACHMENTS: 30. WELL STATUS:

[x] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:

PRODUCING

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OCT 20 2003

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|-----------------------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|-----------------|---------------------|------------------|
| DATE FIRST PRODUCED: 10/6/2003 | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: □ | OIL - BBL: | GAS - MCF: 0 | WATER - BBL: 290 | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: □ | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: □ | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: □ | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: □ | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: □ | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: □ | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: □ | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|--------------|----------------------|
| | | | | MANCOS SHALE | 0 |
| | | | | FERRON SAND | 3,578 |
| | | | | TOP COAL | 3,589 |

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) NINA KAUFMANN TITLE GEOLOGIC TECHNICIAN

SIGNATURE *Nina Kaufmann* DATE 10/16/03

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: See attached list |
| 2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i> | | 9. API NUMBER: Multiple |
| 3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui <u>Farmington</u> STATE <u>NM</u> ZIP <u>87401</u> | | 10. FIELD AND POOL, OR WILDCAT: Buzzard Bench |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Emery | | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>James L. Death</u> | TITLE <u>Vice President - Land</u> |
| SIGNATURE <u>James L. Death</u> | DATE <u>8/16/04</u> |

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

| API Well Number | Well Name | Well Type | County Name | Qtr/Qtr | Section | TwN-Rng |
|--------------------|------------------------|---------------------|-------------|---------|---------|---------|
| 43-015-30242-00-00 | L M LEMMON 10-1 | Gas Well | EMERY | SESE | 10 | 17S-8E |
| 43-015-30243-00-00 | FEDERAL B21-3 | Gas Well | EMERY | NESW | 21 | 19S-7E |
| 43-015-30244-00-00 | FEDERAL A26-2 | Gas Well | EMERY | SESW | 26 | 18S-7E |
| 43-015-30245-00-00 | FEDERAL C23-8 | Gas Well | EMERY | NENW | 23 | 18S-7E |
| 43-015-30246-00-00 | FEDERAL A26-4 | Gas Well | EMERY | SWSE | 26 | 18S-7E |
| 43-015-30247-00-00 | FEDERAL A35-6 | Gas Well | EMERY | NWNW | 35 | 18S-7E |
| 43-015-30248-00-00 | FEDERAL A35-5 | Gas Well | EMERY | NWNE | 35 | 18S-7E |
| 43-015-30249-00-00 | FEDERAL A34-7 | Gas Well | EMERY | NENE | 34 | 18S-7E |
| 43-015-30258-00-00 | UTAH FED P 10-47 | Gas Well | EMERY | NWNW | 10 | 18S-7E |
| 43-015-30259-00-00 | A L JENSEN 27-9 | Gas Well | EMERY | SESE | 27 | 21S-6E |
| 43-015-30268-00-00 | ST OF UT T 36-10 | Gas Well | EMERY | SWNE | 36 | 16S-7E |
| 43-015-30270-00-00 | ST OF UT U 2-11 | Gas Well | EMERY | NWNW | 2 | 18S-7E |
| 43-015-30272-00-00 | SWD 1 | Water Disposal Well | EMERY | SWNW | 24 | 18S-7E |
| 43-015-30274-00-00 | UTAH FED S 8-46 | Gas Well | EMERY | SESW | 8 | 18S-7E |
| 43-015-30275-00-00 | UTAH FED R 9-45 | Gas Well | EMERY | NWNE | 9 | 18S-7E |
| 43-015-30276-00-00 | UTAH FED P 10-42 | Gas Well | EMERY | NWNE | 10 | 18S-7E |
| 43-015-30277-00-00 | UTAH FED P 10-43 | Gas Well | EMERY | NWSE | 10 | 18S-7E |
| 43-015-30280-00-00 | UTAH FED Q 4-44 | Gas Well | EMERY | SESE | 4 | 18S-7E |
| 43-015-30282-00-00 | UTAH FED D 34-12 | Gas Well | EMERY | SESE | 34 | 17S-7E |
| 43-015-30285-00-00 | UTAH FED D 35-13 | Gas Well | EMERY | SWSW | 35 | 17S-7E |
| 43-015-30286-00-00 | UTAH FED D 35-14 | Gas Well | EMERY | NWNW | 35 | 17S-7E |
| 43-015-30287-00-00 | UTAH FED D 35-15 | Gas Well | EMERY | SWSE | 35 | 17S-7E |
| 43-015-30292-00-00 | UTAH FED M 6-25 | Gas Well | EMERY | SENE | 6 | 17S-8E |
| 43-015-30294-00-00 | UTAH FED H 6-21 | Gas Well | EMERY | SESW | 6 | 20S-7E |
| 43-015-30303-00-00 | SWD 3 | Water Disposal Well | EMERY | SENE | 11 | 18S-7E |
| 43-015-30306-00-00 | ST OF UT U 2-48 | Gas Well | EMERY | NWNE | 2 | 18S-7E |
| 43-015-30308-00-00 | ST OF UT U 2-50 | Gas Well | EMERY | NESW | 2 | 18S-7E |
| 43-015-30309-00-00 | ST OF UT U 2-49 | Gas Well | EMERY | NWSE | 2 | 18S-7E |
| 43-015-30310-00-00 | L & M CURTIS 10-58 | Gas Well | EMERY | SWSW | 10 | 18S-7E |
| 43-015-30311-00-00 | ST OF UT X 16-66 | Gas Well | EMERY | SENW | 16 | 18S-7E |
| 43-015-30312-00-00 | ST OF UT X 16-65 | Gas Well | EMERY | NWNE | 16 | 18S-7E |
| 43-015-30313-00-00 | U P & L 14-53 | Gas Well | EMERY | SESE | 14 | 18S-7E |
| 43-015-30314-00-00 | U P & L 14-55 | Gas Well | EMERY | NWNW | 14 | 18S-7E |
| 43-015-30315-00-00 | U P & L 23-51 | Gas Well | EMERY | SENE | 23 | 18S-7E |
| 43-015-30316-00-00 | U P & L 24-57 | Gas Well | EMERY | NWNW | 24 | 18S-7E |
| 43-015-30318-00-00 | D & A JONES 15-68 | Gas Well | EMERY | NENW | 15 | 18S-7E |
| 43-015-30319-00-00 | D&D CURTIS 14-54 | Gas Well | EMERY | SENE | 14 | 18S-7E |
| 43-015-30320-00-00 | P & K PEACOCK 8-62 | Gas Well | EMERY | SWNE | 8 | 18S-7E |
| 43-015-30321-00-00 | PEACOCK TRUST 9-60 | Gas Well | EMERY | NWSW | 9 | 18S-7E |
| 43-015-30323-00-00 | SWD 2 | Water Disposal Well | EMERY | NWNW | 14 | 18S-7E |
| 43-015-30324-00-00 | R G NORRIS 14-40 | Gas Well | EMERY | NESW | 14 | 18S-7E |
| 43-015-30325-00-00 | L & M CURTIS 15-67 | Gas Well | EMERY | NENE | 15 | 18S-7E |
| 43-015-30326-00-00 | PEACOCK TRUST 8-61 | Gas Well | EMERY | NESE | 8 | 18S-7E |
| 43-015-30327-00-00 | PEACOCK 7-64 | Gas Well | EMERY | NENE | 7 | 18S-7E |
| 43-015-30328-00-00 | PEACOCK TRUST 8-63 | Gas Well | EMERY | SENW | 8 | 18S-7E |
| 43-015-30329-00-00 | D & A JONES 9-59 | Gas Well | EMERY | SESE | 9 | 18S-7E |
| 43-015-30381-00-00 | UTAH STATE 1-76 | Gas Well | EMERY | NWNW | 1 | 18S-7E |
| 43-015-30382-00-00 | UTAH STATE 36-78 | Gas Well | EMERY | SWSW | 36 | 17S-7E |
| 43-015-30383-00-00 | USA 3-74 | Gas Well | EMERY | SESE | 3 | 18S-7E |
| 43-015-30384-00-00 | USA 3-75 | Gas Well | EMERY | NENE | 3 | 18S-7E |
| 43-015-30385-00-00 | USA 11-70 | Gas Well | EMERY | SWSE | 11 | 18S-7E |
| 43-015-30386-00-00 | USA 11-71 | Gas Well | EMERY | SWNE | 11 | 18S-7E |
| 43-015-30387-00-00 | USA 11-72 | Gas Well | EMERY | NWNW | 11 | 18S-7E |
| 43-015-30388-00-00 | USA 11-73 | Gas Well | EMERY | NWSW | 11 | 18S-7E |
| 43-015-30389-00-00 | USA 34-80 | Gas Well | EMERY | SENE | 34 | 17S-7E |
| 43-015-30390-00-00 | USA 34-82 | Gas Well | EMERY | SESW | 34 | 17S-7E |
| 43-015-30393-00-00 | ST OF UT EE 06-138 | Gas Well | EMERY | NENW | 6 | 17S-9E |
| 43-015-30396-00-00 | ST OF UT AA 07-106 | Gas Well | EMERY | NWNE | 7 | 17S-8E |
| 43-015-30437-00-00 | ST OF UT BB 09-119 | Gas Well | EMERY | SESW | 9 | 17S-8E |
| 43-015-30438-00-00 | ST OF UT CC 10-124 | Gas Well | EMERY | SENE | 10 | 17S-8E |
| 43-015-30439-00-00 | ST OF UT DD 31-98 | Gas Well | EMERY | NWSW | 31 | 17S-8E |
| 43-015-30440-00-00 | FEDERAL T 27-85 | Gas Well | EMERY | SENW | 27 | 18S-7E |
| 43-015-30441-00-00 | UP&L 06-102 | Gas Well | EMERY | NENW | 6 | 17S-8E |
| 43-015-30442-00-00 | UP&L 06-104 | Gas Well | EMERY | NESE | 6 | 17S-8E |
| 43-015-30443-00-00 | WM S IVIE ET AL 09-118 | Gas Well | EMERY | SWNE | 9 | 17S-8E |

| API Well Number | Well Name | Well Type | County Name | Qtr/Qtr | Section | Twn-Rng |
|--------------------|---------------------------------|---------------------|-------------|---------|---------|---------|
| 43-015-30444-00-00 | ST OF UT BB 09-120 | Gas Well | EMERY | NESE | 9 | 17S-8E |
| 43-015-30445-00-00 | FEDERAL A 26-88 | Gas Well | EMERY | SWNW | 26 | 18S-7E |
| 43-015-30446-00-00 | FEDERAL A 35-89 | Gas Well | EMERY | NWSW | 35 | 18S-7E |
| 43-015-30447-00-00 | FEDERAL C 23-84 | Gas Well | EMERY | NESW | 23 | 18S-7E |
| 43-015-30448-00-00 | FEDERAL P 3-92 | Gas Well | EMERY | SESW | 3 | 18S-7E |
| 43-015-30449-00-00 | FEDERAL P 3-93 | Gas Well | EMERY | SWNW | 3 | 18S-7E |
| 43-015-30450-00-00 | FEDERAL T 21-94 | Gas Well | EMERY | NENE | 21 | 18S-7E |
| 43-015-30451-00-00 | FEDERAL T 22-69 | Gas Well | EMERY | NENE | 22 | 18S-7E |
| 43-015-30452-00-00 | FEDERAL T 22-83 | Gas Well | EMERY | SWSE | 22 | 18S-7E |
| 43-015-30453-00-00 | FEDERAL T 22-91 | Gas Well | EMERY | NENW | 22 | 18S-7E |
| 43-015-30454-00-00 | ST OF UT CC 10-123 | Gas Well | EMERY | NWNW | 10 | 17S-8E |
| 43-015-30455-00-00 | FEDERAL T 27-86 | Gas Well | EMERY | SENE | 27 | 18S-7E |
| 43-015-30456-00-00 | FEDERAL T 27-87 | Gas Well | EMERY | SESE | 27 | 18S-7E |
| 43-015-30457-00-00 | FEDERAL T 27-90 | Gas Well | EMERY | NWSW | 27 | 18S-7E |
| 43-015-30458-00-00 | ST OF UT FF 10-125 | Gas Well | EMERY | NESW | 10 | 17S-8E |
| 43-015-30459-00-00 | ST OF UT FF 11-129 | Gas Well | EMERY | NWNW | 11 | 17S-8E |
| 43-015-30462-00-00 | ST OF UT FF 11-130 | Gas Well | EMERY | NWSW | 11 | 17S-8E |
| 43-015-30478-00-00 | GARDNER TRUST ET AL 16-121 | Gas Well | EMERY | NENE | 16 | 17S-8E |
| 43-015-30479-00-00 | ST OF UT BB 05-107 | Gas Well | EMERY | SENE | 5 | 17S-8E |
| 43-015-30480-00-00 | ST OF UT BB 05-108 | Gas Well | EMERY | NWSW | 5 | 17S-8E |
| 43-015-30481-00-00 | ST OF UT BB 05-109 | Gas Well | EMERY | SENE | 5 | 17S-8E |
| 43-015-30482-00-00 | ST OF UT BB 05-110 | Gas Well | EMERY | SWSE | 5 | 17S-8E |
| 43-015-30483-00-00 | UP&L 06-103 | Gas Well | EMERY | NESW | 6 | 17S-8E |
| 43-015-30484-00-00 | AMERICA WEST GROUP ET AL 15-126 | Gas Well | EMERY | NENW | 15 | 17S-8E |
| 43-015-30485-00-00 | W H LEONARD ET AL 15-127 | Gas Well | EMERY | NENE | 15 | 17S-8E |
| 43-015-30486-00-00 | ROWLEY 08-111 | Gas Well | EMERY | SENE | 8 | 17S-8E |
| 43-015-30490-00-00 | SWD 4 | Water Disposal Well | EMERY | SENE | 15 | 17S-8E |
| 43-015-30495-00-00 | SEELEY 08-112 | Gas Well | EMERY | NENE | 8 | 17S-8E |
| 43-015-30496-00-00 | ST OF UT BB 08-113 | Gas Well | EMERY | NWSE | 8 | 17S-8E |
| 43-015-30497-00-00 | ST OF UT AA 07-105 | Gas Well | EMERY | SWNW | 7 | 17S-8E |
| 43-015-30498-00-00 | ST OF UT 01-97 | Gas Well | EMERY | SENE | 1 | 18S-7E |
| 43-015-30499-00-00 | ST OF UT GG 03-122 | Gas Well | EMERY | SWSW | 3 | 17S-8E |
| 43-015-30500-00-00 | ST OF UT HH 03-133 | Gas Well | EMERY | SWSE | 3 | 17S-8E |
| 43-015-30501-00-00 | SEELEY FARMS 09-117 | Gas Well | EMERY | NWNW | 9 | 17S-8E |
| 43-015-30502-00-00 | ST OF UT GG 15-128 | Gas Well | EMERY | NWSW | 15 | 17S-8E |
| 43-015-30503-00-00 | ST OF UT BB 04-116 | Gas Well | EMERY | SWSE | 4 | 17S-8E |
| 43-015-30504-00-00 | ST OF UT GG 04-115 | Gas Well | EMERY | NESW | 4 | 17S-8E |
| 43-015-30505-00-00 | BURNSIDE 14-132 | Gas Well | EMERY | NWNE | 14 | 17S-8E |
| 43-015-30506-00-00 | ST OF UT T 36-100 | Gas Well | EMERY | NESE | 36 | 16S-7E |
| 43-015-30507-00-00 | UT FED KK 01-140 | Gas Well | EMERY | SENE | 1 | 17S-7E |
| 43-015-30508-00-00 | ST OF UT II 36-96 | Gas Well | EMERY | NWSE | 36 | 17S-7E |
| 43-015-30509-00-00 | ST OF UT II 36-95 | Gas Well | EMERY | NWNE | 36 | 17S-7E |
| 43-015-30510-00-00 | SWD 5 | Water Disposal Well | EMERY | SESE | 23 | 17S-8E |
| 43-015-30511-00-00 | UP&L FED 01-101 | Gas Well | EMERY | SENE | 1 | 17S-7E |
| 43-015-30520-00-00 | ST OF UT SS 22-165 | Gas Well | EMERY | NENE | 22 | 17S-8E |
| 43-015-30521-00-00 | ZIONS FED 35-135R (RIG SKID) | Gas Well | EMERY | NESW | 35 | 16S-7E |
| 43-015-30528-00-00 | ST OF UT 14-170 | Gas Well | EMERY | SWSE | 14 | 17S-8E |
| 43-015-30529-00-00 | CONOVER 14-171 | Gas Well | EMERY | NWSW | 14 | 17S-8E |
| 43-015-30530-00-00 | ST OF UT 36-139 | Gas Well | EMERY | NWSW | 36 | 16S-7E |
| 43-015-30533-00-00 | ST OF UT FO 02-186 | Gas Well | EMERY | NENW | 2 | 17S-8E |
| 43-015-30549-00-00 | ST OF UT JJ 03-160 | Gas Well | EMERY | NWNW | 3 | 17S-8E |
| 43-015-30550-00-00 | ST OF UT 36-138 | Gas Well | EMERY | SWNW | 36 | 16S-7E |
| 43-015-30551-00-00 | UT FED P 12-153 | Gas Well | EMERY | NWNW | 12 | 18S-7E |
| 43-015-30552-00-00 | ST OF UT CC 03-161 | Gas Well | EMERY | SENE | 3 | 17S-8E |
| 43-015-30553-00-00 | ST OF UT FO 02-188 | Gas Well | EMERY | NWSW | 2 | 17S-8E |
| 43-015-30554-00-00 | ST OF UT BB 04-158 | Gas Well | EMERY | NENW | 4 | 17S-8E |
| 43-015-30555-00-00 | ST OF UT BB 04-159 | Gas Well | EMERY | SWNE | 4 | 17S-8E |
| 43-015-30556-00-00 | MALONE 14-131 | Gas Well | EMERY | SWNW | 14 | 17S-8E |
| 43-015-30559-00-00 | UT FED KK 01-141 | Gas Well | EMERY | SESE | 1 | 17S-7E |
| 43-015-30560-00-00 | ST OF UT FO 02-189 | Gas Well | EMERY | SWNE | 2 | 17S-8E |
| 43-015-30561-00-00 | ST OF UT GG 15-184 | Gas Well | EMERY | NWSE | 15 | 17S-8E |
| 43-015-30562-00-00 | STATE OF UTAH "LL" 31-20 | Gas Well | EMERY | NWNW | 31 | 17S-8E |
| 43-015-30566-00-00 | ST OF UT "KK" 32-145 | Gas Well | EMERY | NESE | 32 | 16S-8E |
| 43-015-30567-00-00 | ST OF UT "KK" 32-144 | Gas Well | EMERY | SWSW | 32 | 16S-8E |
| 43-015-30568-00-00 | ST OF UT "AA" 18-153 | Gas Well | EMERY | SESW | 18 | 17S-8E |

OPERATOR CHANGE WORKSHEET

017

X Change of Operator (Well Sold)

| | |
|----------------|--|
| ROUTING | |
| 1. GLH | |
| 2. CDW | |
| 3. FILE | |

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 8/1/2004

| | |
|--|--|
| FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991 | TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090 |
|--|--|

CA No. Unit:

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | |
|--------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|---|
| ST OF UT QQ 31-201 | 31 | 160S | 080E | 4301530592 | 13823 | State | GW | P | C |
| ST OF UT QQ 31-204D | 31 | 160S | 080E | 4301530606 | 13824 | State | GW | TA | |
| ST OF UT QQ 31-203D | 31 | 160S | 080E | 4301530607 | 13825 | State | GW | TA | |
| ST OF UT QQ 31-202D | 31 | 160S | 080E | 4301530608 | 13812 | State | GW | TA | |
| ST OF UT "KK" 32-144 | 32 | 160S | 080E | 4301530567 | 13829 | State | GW | TA | |
| UTAH STATE 36-78 | 36 | 170S | 070E | 4301530382 | 13211 | State | GW | P | |
| ST OF UT II 36-96 | 36 | 170S | 070E | 4301530508 | 13591 | State | GW | P | |
| ST OF UT II 36-95 | 36 | 170S | 070E | 4301530509 | 13573 | State | GW | P | |
| ST OF UT "AA" 07-146 | 07 | 170S | 080E | 4301530569 | 13826 | State | GW | P | |
| ST OF UT SS 22-165 | 22 | 170S | 080E | 4301530520 | 14237 | State | GW | DRL | C |
| STATE OF UTAH "LL" 31-20 | 31 | 170S | 080E | 4301530562 | | State | GW | NEW | C |
| UTAH STATE 1-76 | 01 | 180S | 070E | 4301530381 | 12820 | State | GW | P | |
| ST OF UT 01-97 | 01 | 180S | 070E | 4301530498 | 13578 | State | GW | P | |
| ST OF UT U 2-49 | 02 | 180S | 070E | 4301530309 | 12146 | State | GW | S | |
| ST OF UT X 16-66 | 16 | 180S | 070E | 4301530311 | 12204 | State | GW | P | |
| ST OF UT X 16-65 | 16 | 180S | 070E | 4301530312 | 12203 | State | GW | TA | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

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7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1100' FSL x 1816' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 8E S | | 8. WELL NAME and NUMBER: STATE OF UTAH QQ 31-201 |
| PHONE NUMBER: (505) 324-1090 | | 9. API NUMBER: 4301530592 |
| COUNTY: Emery | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Expand drilling pit</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to expand the size of the drilling pit due to three wells being drilled from one location. The wells associated with these new drills are: State of Utah 16-8-31-12D, State of Utah 16-8-31-32D, State of Utah 16-8-31-44D. The pit size may need to be as large as 180' x 35' x 8' in dimension.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-08-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 5-9-05
Initials: CHD

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Kyla Vaughan</u> | TITLE <u>Regulatory Compliance Tech</u> |
| SIGNATURE <u>Kyla Vaughan</u> | DATE <u>4/29/2005</u> |

(This space for State use only)

RECEIVED
MAY 05 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC Operator Account Number: N 2615
 Address: 2700 FARMINGTON AVE, STE K-1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 566-7925

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|----------------------------------|-----|--------|
| 4301530268 | State of Utah T 36-10 | SWNE | 36 | 16S | 07E | EMERY |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| C | 11866 | 13161 | 12/7/1995 | 6/1/2005 | | |
| Comments: Requested Current Entity Number be changed as instructed by Merritt Dunn w/Utah Trust Land <i>FRSD</i> - <i>5/25/05 ER</i> | | | | | | |

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|--|-------------------------|-------------------|-----------|----------------------------------|-----|--------|
| 4301530592 | State of Utah QQ 31-201 | SESW | 31 | 16S | 08E | EMERY |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| C | 13823 | 13161 | 6/13/2003 | 6/1/2005 | | |
| Comments: Requested Current Entity Number be changed as instructed by Merritt Dunn w/Utah Trust Land <i>FRSD</i> - <i>5/25/05 ER</i> | | | | | | |

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|--|------------------------|-------------------|-----------|----------------------------------|-----|--------|
| 4301530589 | State of Utah AA 7-146 | NESW | 7 | 17S | 08E | EMERY |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| C | 13826 | 13161 | 6/6/2003 | 6/1/2005 | | |
| Comments: Requested Current Entity Number be changed as instructed by Merritt Dunn w/Utah Trust Land <i>FRSD</i> - <i>5/25/05 ER</i> | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

MELISSA M OSBORNE

Name (Please Print)

Melissa M Osborne

Signature

Reg. Comp. Tech

5/24/2005

Title

Date

(5/2000)

RECEIVED

MAY 24 2005

TOTAL P.03

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530592

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER. UTU-73965 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington CITY STATE NM ZIP 87401 | | 7. UNIT or CA AGREEMENT NAME |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E | | 8. WELL NAME and NUMBER. LM LEMMON #10-01 |
| | | 9. API NUMBER: Various (see attached) |
| | | 10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE |
| | | COUNTY: EMERY |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

| | |
|--------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) HOLLY C. PERKINS | TITLE REGULATORY COMPLIANCE TECH |
| SIGNATURE <i>Holly C. Perkins</i> | DATE 5/15/2007 |

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

| Well Name | API # | Status | Lease |
|----------------------------|--------------|-----------|---------|
| American West Group 15-128 | 43-015-30484 | Shut In | State |
| Conover 14-171 | 43-015-30529 | Producing | State |
| Gardner Trust 16-121 | 43-015-30478 | Producing | State |
| Lemmon LM 10-01 | 43-015-30242 | Producing | Federal |
| Malone 14-131 | 43-015-30556 | Producing | State |
| Rowley 08-111 | 43-015-30486 | Producing | State |
| Seeley 08-112 | 43-015-30495 | Producing | State |
| Seeley Farms 09-117 | 43-015-30501 | Producing | State |
| State of Utah 16-8-31-12D | 43-015-30608 | Producing | State |
| State of Utah 16-8-31-32DX | 43-015-30634 | Producing | State |
| State of Utah 16-8-31-44D | 43-015-30606 | Producing | State |
| State of Utah 16-8-32-43 | 43-015-30566 | Producing | State |
| State of Utah 17-8-15-14 | 43-015-30622 | Producing | State |
| State of Utah 17-8-15-33 | 43-015-30561 | Producing | State |
| State of Utah 17-8-17-32 | 43-015-30672 | Producing | State |
| State of Utah 17-8-18-12 | 43-015-30626 | Producing | State |
| State of Utah 17-8-18-24 | 43-015-30678 | Producing | State |
| State of Utah 17-8-18-31 | 43-015-30671 | Producing | State |
| State of Utah 17-8-18-43 | 43-015-30670 | Producing | State |
| State of Utah 17-8-20-22 | 43-015-30623 | Producing | State |
| State of Utah 17-8-21-33 | 43-015-30679 | Producing | State |
| State of Utah 17-8-21-41 | 43-015-30631 | Producing | State |
| State of Utah 17-8-22-14 | 43-015-30676 | Producing | State |
| State of Utah 17-8-22-21 | 43-015-30624 | Producing | State |
| State of Utah 17-8-28-12X | 43-015-30699 | Producing | State |
| State of Utah 17-8-3-11X | 43-015-30635 | Producing | State |
| State of Utah 17-8-4-21 | 43-015-30620 | Producing | State |
| State of Utah 17-8-5-42R | 43-015-30686 | Producing | State |
| State of Utah 17-8-7-34 | 43-015-30621 | Producing | State |
| State of Utah 17-8-8-14 | 43-015-30673 | Producing | State |
| State of Utah 36-138 | 43-015-30550 | Producing | State |
| State of Utah 36-139 | 43-015-30530 | Producing | State |
| State of Utah AA 07-105 | 43-015-30497 | Producing | State |
| State of Utah AA 07-106 | 43-015-30396 | Producing | State |
| State of Utah AA 07-146 | 43-015-30569 | Producing | State |
| State of Utah BB 04-116 | 43-015-30503 | Producing | State |
| State of Utah BB 05-107 | 43-015-30479 | Producing | State |
| State of Utah BB 05-108 | 43-015-30480 | Producing | State |
| State of Utah BB 05-109 | 43-015-30481 | P&A | State |
| State of Utah BB 05-110 | 43-015-30482 | Producing | State |
| State of Utah BB 08-113 | 43-015-30496 | Shut In | State |
| State of Utah BB 09-119 | 43-015-30437 | Producing | State |
| State of Utah BB 09-120 | 43-015-30444 | Producing | State |
| State of Utah CC 03-161 | 43-015-30552 | Producing | State |
| State of Utah CC 10-123 | 43-015-30454 | Producing | State |
| State of Utah CC 10-124 | 43-015-30438 | Producing | State |
| State of Utah FF 10-125 | 43-015-30458 | Producing | State |
| State of Utah FF 11-129 | 43-015-30459 | Producing | State |
| State of Utah FF 11-130 | 43-015-30462 | Shut In | State |

Utah Wells Surface Commingled at Huntington CDP

| | | | |
|----------------------------|--------------|-----------|---------|
| State of Utah FO 02-186 | 43-015-30533 | Producing | State |
| State of Utah FO 02-188 | 43-015-30553 | Producing | State |
| State of Utah GG 03-122 | 43-015-30499 | Producing | State |
| State of Utah GG 04-115 | 43-015-30504 | Producing | State |
| State of Utah HH 03-133 | 43-015-30500 | Producing | State |
| State of Utah II 36-95 | 43-015-30509 | Producing | State |
| State of Utah II 36-96 | 43-01530508 | Shut In | State |
| State of Utah KK 32-144 | 43-015-30567 | Producing | State |
| State of Utah QQ 31-201 | 43-015-30592 | Producing | State |
| State of Utah SS 22-165 | 43-015-30520 | Producing | State |
| State of Utah T 36-10 | 43-015-30268 | Producing | State |
| State of Utah T 36-100 | 43-015-30506 | Producing | State |
| UP&L 06-102 | 43-015-30441 | Producing | State |
| UP&L 06-103 | 43-015-30483 | Producing | State |
| UP&L 06-104 | 43-015-30442 | Producing | State |
| UP&L Federal 01-101 | 43-015-30511 | Producing | Federal |
| Utah Federal 01-205D | 43-015-30589 | Producing | Federal |
| * Utah Federal 16-7-35-21 | 43-015-30602 | Producing | Federal |
| * Utah Federal 16-7-35-32 | 43-015-30603 | Producing | Federal |
| * Utah Federal 17-7-12-22D | 43-015-30605 | Producing | Federal |
| * Utah Federal 17-7-12-24D | 43-015-30604 | Producing | Federal |
| * Utah Federal 17-7-12-42 | 43-015-30591 | Producing | Federal |
| * Utah Federal 17-7-12-43 | 43-015-30601 | Producing | Federal |
| Utah Federal 17-7-3-41D | 43-015-30697 | Producing | Federal |
| Utah Federal KK 01-140 | 43-015-30507 | Producing | Federal |
| Utah Federal KK 01-141 | 43-015-30559 | Producing | Federal |
| Utah Federal M 06-25 | 43-015-30292 | Producing | Federal |
| WH Leonard 15-127 | 43-015-30485 | Producing | State |
| Wm S Ivie 09-118 | 43-015-30443 | Producing | State |
| Zion's Federal 35-135R | 43-015-30521 | Producing | Federal |
| * Zion's Federal 17-7-2-11 | 43-015-30590 | Producing | Federal |
| Zion's Federal 35-137 | 43-015-30587 | Producing | Federal |

Utah Wells Surface Commingled at Orangeville CDP

| Well Name | API # | Status | Lease | Notes |
|-----------------------------------|-------------------------|-----------|---------|-----------------------------|
| Curtis D&D 14-54 | 43-015-30319 | Shut In | Federal | |
| Curtis L&M 10-58 | 43-015-30310 | Shut In | Federal | |
| Curtis L&M 15-67 | 43-015-30325 | Producing | Federal | |
| Federal A 18-7-26-12 | 43-015-30445 | Producing | Federal | |
| Federal A 26-02 | 43-015-30244 | Shut In | Federal | |
| Federal A 26-04 | 43-015-30246 | Shut In | Federal | |
| Federal A 34-07 | 43-015-30249 | Producing | Federal | |
| Federal A 35-05 | 43-015-30248 | Producing | Federal | |
| Federal A 35-06 | 43-015-30247 | Producing | Federal | |
| Federal A 35-89 | 43-015-30446 | Producing | Federal | |
| Federal B 21-03 | 43-015-30243 | Shut In | Federal | |
| Federal C 18-7-23-23R | 43-015-30629 | Producing | Federal | |
| Federal C 23-08 | 43-015-30245 | Producing | Federal | |
| Federal P 03-92 | 43-015-30448 | Producing | Federal | |
| Federal P 03-93 | 43-015-30449 | Producing | Federal | |
| Federal T 18-07-22-34 | 43-015-30452 | Producing | Federal | |
| Federal T 22-69 | 43-015-30451 | Producing | Federal | |
| Federal T 27-87 | 43-015-30456 | P&A | Federal | |
| Ferron St 4-36-18-7 | 43-015-30253 | Producing | Federal | Operator: Merrion Oil & Gas |
| Jensen AL 27-09 | 43-015-30259 | Shut In | State | |
| Jones D&A 09-59 | 43-015-30329 | Producing | Federal | |
| Jones D&A 15-68 | 43-015-30318 | Shut In | State | |
| Klinkhammer 1 | 43-015-30610 | Shut In | Federal | Operator: Merrion Oil & Gas |
| Norris RG 14-40 | 43-015-30324 | Producing | Federal | |
| Peacock 07-64 | 43-015-30327 | Producing | Federal | |
| Peacock P&K 08-62 | 43-015-30320 | Producing | Federal | |
| Peacock Trust 08-61 | 43-015-30326 | Producing | Federal | |
| Peacock Trust 08-63 | 43-015-30328 | Producing | Federal | |
| Peacock Trust 09-60 | 43-015-30321 | Producing | Federal | |
| State of Utah 01-97 | 43-015-30498 | Producing | State | |
| State of Utah 17-7-36-33R | 43-015-30687 | Producing | State | |
| State of Utah 17-8-19-11D | 43-015-30695 | P&A | State | |
| State of Utah 18-7-2-33R | 43-015-30674 | Producing | State | |
| State of Utah DD 31-98 | 43-015-30439 | Producing | State | |
| State of Utah II 36-95 | 43-015-30509 | Producing | State | |
| State of Utah II 36-96 | 43-015-30508 | P&A | State | |
| State of Utah U 02-11 | 43-015-30270 | Producing | State | |
| State of Utah U 02-48 | 43-015-30306 | Producing | State | |
| State of Utah U 02-49 | 43-015-30309 | P&A | State | |
| State of Utah U 02-50 | 43-015-30308 | Producing | State | |
| State of Utah X 16-65 | 43-015-30312 | Shut In | State | |
| State of Utah X 16-66 | 43-015-30311 | Producing | State | |
| UP&L 14-53 | 43-015-30313 | Producing | State | |
| UP&L 14-55 | 43-015-30314 | Producing | Federal | |
| UP&L 23-51 | 43-015-30315 | Producing | Federal | |
| UP&L 24-57 | 43-015-30316 | Producing | State | |
| USA 03-74 | 43-015-30383 | Producing | Federal | |

Utah Wells Surface Commingled at Orangeville CDP

| | | | |
|--------------------------|--------------|-----------|---------|
| USA 03-75 | 43-015-30384 | Producing | Federal |
| USA 11-72 | 43-015-30387 | Producing | Federal |
| USA 18-7-11-23 | 43-015-30640 | Producing | State |
| USA 34-80 | 43-015-30389 | Shut In | Federal |
| USA 34-82 | 43-015-30390 | Producing | Federal |
| Utah Federal 17-7-35-42 | 43-015-30641 | Drilling | Federal |
| Utah Federal 18-7-27-44R | 43-015-30628 | Producing | Federal |
| Utah Federal 18-7-9-11 | 43-015-30639 | Producing | Federal |
| Utah Federal D 34-12 | 43-015-30282 | Producing | Federal |
| Utah Federal D 35-13 | 43-015-30285 | Producing | Federal |
| Utah Federal D 35-14 | 43-015-30286 | Producing | Federal |
| Utah Federal D 35-15 | 43-015-30287 | Producing | Federal |
| Utah Federal H 06-21 | 43-015-30294 | TA | Federal |
| Utah Federal P 10-42 | 43-015-30276 | Producing | Federal |
| Utah Federal P 10-43 | 43-015-30277 | Producing | Federal |
| Utah Federal P 10-47 | 43-015-30258 | Producing | Federal |
| Utah Federal Q 04-44 | 43-015-30280 | Producing | Federal |
| Utah Federal R 09-45 | 43-015-30275 | Producing | Federal |
| Utah Federal S 08-46 | 43-015-30274 | Producing | Federal |
| Utah State 01-76 | 43-015-30381 | Producing | State |
| Utah State 36-78 | 43-015-30382 | Producing | State |

BUZZARD BENCH OIL AND GAS PRODUCTION

MONTHLY GAS PRODUCTION

Apr-05

Oil Wells

| WELL No. | Days On | MONTHLY WATER PRODUCTION | FIELD ESTIMATED PRODUCTION | | | | | | | | | | ACTUAL ALLOCATED SALES | | | | | FIELD PRODUCTION | |
|------------|---------|--------------------------|----------------------------|------------|----------------|--------|---------|------------|------------|-------|-----------------------|-----------------|------------------------|------------|------------|-------|-------|------------------|--------|
| | | | Coastal Statement | PROD % | FIELD EST PROD | In Gas | Lse Gas | Vented CO2 | VENIED GAS | ADJ | FIELD ESTIMATED SALES | ALLOCATED SALES | Lse Gas | Vented CO2 | VENIED GAS | ADJ | | | |
| | | | | | | | | | | | | | | | | | a | | b |
| 10-01 | 30 | 435 | 1476 | 0.00488716 | 1479 | 45 | 36 | 98 | 1708 | 98 | 179 | 1298 | 1246 | 81 | 178 | 708 | 179 | 1425 | |
| T35-10 | 30 | 2667 | 18292 | 0.06048442 | 18298 | 45 | 447 | 1708 | 1708 | 2200 | 16095 | 15424 | 492 | 1708 | 2200 | 2200 | 2200 | 17624 | |
| M08-25 | 30 | 723 | 16969 | 0.05610978 | 16975 | 45 | 414 | 2280 | 2280 | 2739 | 14236 | 14308 | 459 | 0 | 2280 | 2280 | 2739 | 17047 | |
| M06-21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 07-106 | 30 | 579 | 5052 | 0.01673803 | 5064 | 45 | 124 | 789 | 789 | 958 | 4106 | 4268 | 169 | 789 | 789 | 789 | 958 | 5226 | |
| 09-119 | 30 | 85 | 7251 | 0.00240098 | 726 | 45 | 18 | 108 | 108 | 171 | 558 | 612 | 63 | 108 | 38 | 38 | 106 | 783 | |
| 10-124 | 30 | 29 | 9511 | 0.00314458 | 951 | 45 | 23 | 38 | 38 | 106 | 459 | 502 | 68 | 38 | 38 | 38 | 106 | 909 | |
| 06-102 | 30 | 823 | 20112 | 0.06650244 | 20119 | 45 | 491 | 2219 | 2219 | 2755 | 17354 | 16959 | 536 | 2219 | 2219 | 2219 | 2755 | 19714 | |
| 06-104 | 30 | 803 | 12922 | 0.04272795 | 12925 | 45 | 318 | 2156 | 2156 | 2516 | 10410 | 10995 | 380 | 2156 | 2156 | 2156 | 2516 | 13412 | |
| 06-118 | 30 | 163 | 797 | 0.00263536 | 797 | 45 | 19 | 100 | 100 | 64 | 633 | 672 | 64 | 100 | 100 | 100 | 147 | 838 | |
| 09-120 | 30 | 214 | 899 | 0.00297264 | 899 | 45 | 22 | 80 | 80 | 47 | 752 | 758 | 67 | 80 | 80 | 80 | 147 | 905 | |
| 18-7-23-23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 17-8-15-33 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 10-123 | 30 | 261 | 1348 | 0.0044573 | 1348 | 45 | 33 | 89 | 89 | 167 | 1182 | 1137 | 78 | 89 | 89 | 89 | 167 | 1304 | |
| 10-125 | 30 | 266 | 5361 | 0.00177234 | 538 | 45 | 13 | 32 | 32 | 90 | 446 | 452 | 58 | 32 | 32 | 32 | 90 | 542 | |
| 11-129 | 29 | 0 | 396 | 0.00130942 | 396 | 44 | 10 | 16 | 16 | 59 | 327 | 334 | 53 | 16 | 16 | 16 | 59 | 403 | |
| 11-130 | 30 | 1847 | 1521 | 0.00053557 | 152 | 45 | 4 | 42 | 42 | 105 | 552 | 638 | 63 | 42 | 42 | 42 | 105 | 193 | |
| 18-121 | 30 | 275 | 757 | 0.0025031 | 757 | 45 | 18 | 42 | 42 | 105 | 552 | 638 | 63 | 42 | 42 | 42 | 105 | 743 | |
| 05-107 | 29 | 242 | 8230 | 0.02721336 | 8233 | 44 | 201 | 1397 | 1397 | 1641 | 6591 | 6540 | 244 | 1397 | 1397 | 1397 | 1641 | 8581 | |
| 05-108 | 30 | 611 | 4934 | 0.01631479 | 4938 | 45 | 20 | 830 | 830 | 955 | 3940 | 4160 | 165 | 830 | 830 | 830 | 955 | 5155 | |
| 05-109 | 30 | 113 | 1252 | 0.00413987 | 1252 | 45 | 31 | 133 | 133 | 209 | 1044 | 1056 | 76 | 133 | 133 | 133 | 209 | 1285 | |
| 05-110 | 30 | 31 | 1462 | 0.00483426 | 1463 | 45 | 36 | 194 | 194 | 275 | 1168 | 1233 | 81 | 194 | 194 | 194 | 275 | 1508 | |
| 05-103 | 30 | 945 | 9133 | 0.03019922 | 9136 | 45 | 223 | 1241 | 1241 | 1509 | 7627 | 7701 | 268 | 1241 | 1241 | 1241 | 1509 | 9210 | |
| 15-128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 15-127 | 30 | 1482 | 3530 | 0.01187232 | 3531 | 45 | 56 | 226 | 226 | 357 | 3174 | 2977 | 131 | 226 | 226 | 226 | 357 | 3334 | |
| 08-111 | 29 | 43 | 1513 | 0.0050289 | 1614 | 44 | 37 | 203 | 203 | 283 | 1230 | 1276 | 80 | 203 | 203 | 203 | 283 | 1559 | |
| 08-112 | 30 | 118 | 1326 | 0.00438456 | 1328 | 45 | 32 | 143 | 143 | 220 | 1106 | 1118 | 77 | 143 | 143 | 143 | 220 | 1338 | |
| 08-113 | 30 | 0 | 756 | 0.00249979 | 756 | 45 | 18 | 108 | 108 | 171 | 586 | 637 | 63 | 108 | 108 | 108 | 171 | 808 | |
| 07-105 | 30 | 909 | 6760 | 0.02235255 | 6782 | 45 | 165 | 1197 | 1197 | 1407 | 5355 | 5700 | 210 | 1197 | 1197 | 1197 | 1407 | 7107 | |
| 03-122 | 30 | 0 | 456 | 0.00150781 | 456 | 45 | 11 | 30 | 30 | 66 | 370 | 385 | 56 | 30 | 30 | 30 | 66 | 471 | |
| 03-133 | 30 | 102 | 331 | 0.00109449 | 331 | 45 | 8 | 18 | 18 | 71 | 260 | 279 | 53 | 18 | 18 | 18 | 71 | 350 | |
| 09-117 | 30 | 37 | 545 | 0.00312805 | 946 | 45 | 23 | 136 | 136 | 204 | 742 | 798 | 68 | 136 | 136 | 136 | 204 | 1002 | |
| 04-116 | 30 | 114 | 603 | 0.00199388 | 603 | 45 | 15 | 63 | 63 | 123 | 480 | 508 | 60 | 63 | 63 | 63 | 123 | 631 | |
| 04-115 | 30 | 258 | 1186 | 0.00392163 | 1188 | 45 | 29 | 130 | 130 | 204 | 982 | 1000 | 74 | 130 | 130 | 130 | 204 | 1204 | |
| T36-100 | 30 | 3714 | 34839 | 0.11519881 | 34851 | 45 | 851 | 5000 | 5000 | 5996 | 28955 | 29376 | 896 | 5000 | 5000 | 5000 | 5996 | 35272 | |
| 01-140 | 30 | 1566 | 4065 | 0.01344135 | 4068 | 45 | 99 | 482 | 482 | 606 | 3460 | 3428 | 144 | 482 | 482 | 482 | 606 | 4034 | |
| 01-101 | 30 | 1199 | 24478 | 0.08093906 | 24486 | 45 | 586 | 2937 | 2937 | 3580 | 20907 | 20640 | 643 | 2937 | 2937 | 2937 | 3580 | 24220 | |
| 22-165 | 30 | 1650 | 4630 | 0.01530958 | 4632 | 45 | 113 | 162 | 162 | 320 | 4312 | 3904 | 158 | 162 | 162 | 162 | 320 | 4224 | |
| 35-135R | 30 | 4133 | 1501 | 0.00496321 | 1502 | 0 | 37 | 142 | 142 | 179 | 1323 | 1266 | 37 | 142 | 142 | 142 | 179 | 1445 | |
| 14-171 | 30 | 3033 | 4645 | 0.01535918 | 4647 | 45 | 113 | 163 | 163 | 321 | 4325 | 3917 | 158 | 163 | 163 | 163 | 321 | 4238 | |
| 38-139 | 30 | 734 | 9013 | 0.02980243 | 9016 | 45 | 220 | 1082 | 1082 | 1327 | 7689 | 7600 | 285 | 1082 | 1082 | 1082 | 1327 | 8927 | |
| 02-186 | 30 | 193 | 575 | 0.0019013 | 575 | 45 | 14 | 42 | 42 | 101 | 474 | 465 | 59 | 42 | 42 | 42 | 101 | 586 | |
| 36-138 | 30 | 655 | 5299 | 0.0175217 | 5301 | 45 | 129 | 398 | 398 | 576 | 4730 | 4468 | 174 | 398 | 398 | 398 | 576 | 5038 | |
| 03-161 | 30 | 61 | 558 | 0.00184509 | 558 | 45 | 14 | 48 | 48 | 107 | 452 | 471 | 59 | 48 | 48 | 48 | 107 | 578 | |
| 02-188 | 30 | 176 | 923 | 0.003052 | 923 | 45 | 23 | 45 | 45 | 113 | 811 | 778 | 68 | 45 | 45 | 45 | 113 | 891 | |
| 14-131 | 30 | 793 | 1957 | 0.00650409 | 1968 | 45 | 46 | 71 | 71 | 164 | 1804 | 1659 | 93 | 71 | 71 | 71 | 164 | 1823 | |
| 01-141 | 30 | 59 | 2208 | 0.00730098 | 2209 | 45 | 54 | 283 | 283 | 382 | 1827 | 1862 | 99 | 283 | 283 | 283 | 382 | 2244 | |
| 32-144 | 30 | 3738 | 31387 | 0.10378441 | 31398 | 45 | 766 | 6540 | 6540 | 6351 | 25047 | 25466 | 811 | 6540 | 6540 | 6540 | 6351 | 32817 | |
| 07-146 | 30 | 672 | 2760 | 0.00912623 | 2761 | 0 | 67 | 538 | 538 | 605 | 2156 | 2327 | 57 | 538 | 538 | 538 | 605 | 2932 | |
| 35-137 | 30 | 1356 | 11613 | 0.0283996 | 11617 | 0 | 284 | 1276 | 1276 | 1560 | 10057 | 9792 | 284 | 1276 | 1276 | 1276 | 1560 | 11352 | |
| 01-205D | 30 | 4123 | 2659 | 0.00879228 | 2660 | 0 | 55 | 257 | 257 | 322 | 2338 | 2242 | 65 | 257 | 257 | 257 | 322 | 2564 | |
| 31-201 | 30 | 1581 | 35480 | 0.11731834 | 35492 | 0 | 966 | 4755 | 4755 | 5621 | 29871 | 29917 | 866 | 4755 | 4755 | 4755 | 5621 | 35538 | |
| TOTAL | | 43726 | 302425 | | 302529 | 1930 | 5 | 7383 | 38990 | 38990 | 48302 | 254225 | 255009 | 9312 | 38990 | 38990 | 38990 | 48302 | 303311 |

BTU

04 SALES MTR

255006

| Oil Wells | Days On | MONTHLY WATER PRODUCTION | FIELD ESTIMATED PRODUCTION | | | | | | | | | | ACTUAL ALLOCATED SALES | | | | | TOTAL ADJ | FIELD PRODUCTION | | | | |
|-----------|---------|--------------------------|----------------------------|------------|----------------|---------|-------------|------------|------------|------------|--------|-----------------------|------------------------|-------------|------------|------------|--------------|-----------|------------------|-------|-------|--------|----|
| | | | Costal Statement | PROD % | FIELD EST PROD | Irr Gas | Lse Use Gas | Vented Gas | Vented Gas | VENTED GAS | ADJ | FIELD ESTIMATED SALES | ALLOCATED SALES | Lse Use Gas | Vented CO2 | Vented CO2 | TOTAL VENTED | | | | | | |
| B21-03 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| A26-02 | 25 | 88 | 490 | 0.00165775 | 490 | 39 | 13 | 15 | 15 | 15 | 67 | 423 | 432 | 52 | 15 | 437 | 432 | 15 | 67 | 437 | 718 | 8,780 | |
| C23-08 | 30 | 3432 | 9140 | 0.03092205 | 9,140 | 45 | 236 | 437 | 437 | 718 | 8,422 | 8,062 | 281 | 497 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 26 | 86 |
| A25-04 | 15 | 0 | 68 | 0.00023005 | 68 | 23 | 2 | 2 | 2 | 2 | 26 | 42 | 60 | 24 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 26 | 86 |
| A35-06 | 30 | 121 | 29098 | 0.09844307 | 29,098 | 45 | 750 | 1,706 | 1,706 | 2,501 | 26,597 | 25,665 | 795 | 1,706 | 7 | 7 | 7 | 7 | 7 | 7 | 41 | 296 | |
| A35-05 | 18 | 703 | 289 | 0.00097773 | 289 | 27 | 7 | 7 | 7 | 41 | 248 | 255 | 34 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 41 | 296 | |
| A34-07 | 30 | 2845 | 5383 | 0.01821153 | 5,383 | 45 | 39 | 361 | 361 | 545 | 4,838 | 4,748 | 184 | 361 | 6 | 6 | 6 | 6 | 6 | 6 | 220 | 343 | |
| P10-47 | 30 | 734 | 139 | 0.00047028 | 139 | 210 | 4 | 6 | 6 | 229 | -81 | 123 | 214 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 0 | 0 | |
| NAME PROB | | | | | | | | | | | | | | | | | | | | | | | |
| AZ7-09 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| U02-11 | 30 | 50211 | 15291 | 0.05173154 | 15,291 | 45 | 304 | 1,255 | 1,255 | 694 | 13,597 | 13,487 | 439 | 1,255 | 230 | 230 | 230 | 230 | 230 | 230 | 446 | 904 | |
| S06-46 | 29 | 1 | 519 | 0.00175586 | 519 | 203 | 13 | 230 | 230 | 448 | 73 | 458 | 216 | 230 | 102 | 102 | 102 | 102 | 102 | 102 | 323 | 715 | |
| R09-45 | 30 | 36 | 444 | 0.00150212 | 444 | 210 | 11 | 102 | 102 | 323 | 121 | 392 | 221 | 102 | 144 | 144 | 144 | 144 | 144 | 144 | 209 | 931 | |
| P10-42 | 29 | 7809 | 819 | 0.0027708 | 819 | 44 | 21 | 144 | 144 | 206 | 610 | 792 | 65 | 144 | 61 | 61 | 61 | 61 | 61 | 61 | 122 | 659 | |
| P10-43 | 30 | 3050 | 605 | 0.00204681 | 605 | 45 | 16 | 61 | 61 | 22 | 483 | 534 | 61 | 61 | 11 | 11 | 11 | 11 | 11 | 11 | 125 | 189 | |
| Q04-44 | 16 | 5442 | 71 | 0.0002402 | 71 | 12 | 2 | 11 | 11 | 125 | 54 | 63 | 114 | 11 | 126 | 126 | 126 | 126 | 126 | 126 | 200 | 1,497 | |
| D34-12 | 24 | 2583 | 1471 | 0.00497662 | 1,471 | 36 | 38 | 126 | 126 | 417 | 479 | 790 | 68 | 349 | 349 | 349 | 349 | 349 | 349 | 349 | 417 | 1,207 | |
| D35-13 | 30 | 142110 | 296 | 0.00303131 | 296 | 45 | 23 | 349 | 349 | 417 | 479 | 790 | 68 | 349 | 57 | 57 | 57 | 57 | 57 | 57 | 101 | 359 | |
| U35-14 | 24 | 647 | 293 | 0.00099126 | 293 | 36 | 8 | 57 | 57 | 101 | 192 | 258 | 44 | 57 | 1,326 | 1,326 | 1,326 | 1,326 | 1,326 | 1,326 | 1,910 | 20,346 | |
| D35-15 | 30 | 1830 | 20903 | 0.07071811 | 20,903 | 45 | 539 | 3,326 | 3,326 | 1,910 | 18,993 | 18,438 | 584 | 1,326 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| H06-21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| U02-48 | 26 | 7527 | 2310 | 0.00781509 | 2,310 | 42 | 60 | 148 | 148 | 250 | 2,060 | 2,037 | 102 | 148 | 165 | 165 | 165 | 165 | 165 | 165 | 286 | 2,864 | |
| U02-50 | 30 | 706 | 2703 | 0.00914467 | 2,703 | 49 | 70 | 165 | 165 | 280 | 2,423 | 2,384 | 15 | 165 | 18 | 18 | 18 | 18 | 18 | 18 | 49 | 355 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | 18 | 18 | 49 | 296 | 306 | 31 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| U02-49 | 15 | 173 | 347 | 0.00117395 | 347 | 23 | 9 | | | | | | | | | | | | | | | | |

LE WELLS FROM OCASIA STATEMENT

20777

SALES DIFFERENCE

36.6

JC137 G

0

7604

7604

0

2448

2448

0

974

Id statement + memon

0

31803

295682

2448

7604

0

385211

597033

597137

4379

14975

59724

59724

790771

518050

514853

19355

59724

59724

79079

593932

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: See attached list
9. API NUMBER: Multiple
10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL COUNTY: EMERY | | 8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12 |
| QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E STATE: UTAH | | 9. API NUMBER: 4301530445 |
| | | 10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>SURFACE</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>COMMINGLE</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)
Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval Of This Action Is Necessary
RECEIVED JUN 29 2005
DIV. OF OIL, GAS & MINING
Date: 7/18/05 (See Instructions on Reverse Side)
By: Dustin Ducet
Dustin Ducet??

WELLS FROM COASTAL STATEMENT

| | | | | | |
|------------|--------|--------|--------|------|---|
| | 0 | 302425 | | | |
| | 18990 | | | | |
| | 04 | 104 | | | |
| s Check # | 256029 | | | | |
| s Check #2 | 0 | | | 0 | |
| | 0 | | | 7383 | 0 |
| | 7383 | | | | |
| | 1931 | | 1930 5 | | |
| | 0 | | | | |
| | 304437 | 302529 | 1930 5 | 7383 | 0 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (505) 333-3100 | | 8. WELL NAME and NUMBER: MULT ST of Ut G&A 31-201 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE | | 9. API NUMBER: MULTIPLE 43 015 30592 |
| CITY AZTEC STATE NM ZIP 87410 | | 10. FIELD AND POOL, OR WILDCAT: |

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **MULTIPLE** COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **16S 8E 31** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>SURFACE</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>COMMINGLE</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u> | TITLE <u>REGULATORY COMPLIANCE TECH</u> |
| SIGNATURE | DATE <u>9/23/2008</u> |

(This space for State use only)

RECEIVED
SEP 29 2008

| Utah Wells Surface Commingled at Huntington CDP | | | |
|--|--------------|-----------|---------|
| State of Utah FO 02-186 | 43-015-30533 | Producing | State |
| State of Utah FO 02-188 | 43-015-30553 | Producing | State |
| State of Utah GG 03-122 | 43-015-30499 | Producing | State |
| State of Utah GG 04-115 | 43-015-30504 | Producing | State |
| State of Utah HH 03-133 | 43-015-30500 | Producing | State |
| State of Utah KK 32-144 | 43-015-30567 | Producing | State |
| State of Utah QQ 31-201 | 43-015-30592 | Producing | State |
| State of Utah SS 22-165 | 43-015-30520 | Producing | State |
| State of Utah T 36-10 | 43-015-30268 | Producing | State |
| State of Utah T 36-100 | 43-015-30506 | Producing | State |
| UP&L 06-102 | 43-015-30441 | Producing | State |
| UP&L 06-103 | 43-015-30483 | Producing | State |
| UP&L 06-104 | 43-015-30442 | Producing | State |
| UP&L Federal 01-101 | 43-015-30511 | Producing | Federal |
| Utah Federal 01-205D | 43-015-30589 | Producing | Federal |
| Utah Federal 16-7-35-21 | 43-015-30602 | Producing | Federal |
| Utah Federal 16-7-35-32 | 43-015-30603 | Producing | Federal |
| Utah Federal 17-7-12-22D | 43-015-30605 | Producing | Federal |
| Utah Federal 17-7-12-24D | 43-015-30604 | Producing | Federal |
| Utah Federal 17-7-12-42 | 43-015-30591 | Producing | Federal |
| Utah Federal 17-7-12-43 | 43-015-30601 | Producing | Federal |
| Utah Federal 17-7-3-41D | 43-015-30697 | Producing | Federal |
| Utah Federal KK 01-140 | 43-015-30507 | Producing | Federal |
| Utah Federal KK 01-141 | 43-015-30559 | Producing | Federal |
| Utah Federal M 06-25 | 43-015-30292 | Producing | Federal |
| WH Leonard 15-127 | 43-015-30485 | Producing | State |
| Wm S Ivie 09-118 | 43-015-30443 | Producing | State |
| Zion's Federal 35-135R | 43-015-30521 | Producing | Federal |
| Zion's Federal 17-7-2-11 | 43-015-30590 | Producing | Federal |
| Zion's Federal 35-137 | 43-015-30587 | Producing | Federal |

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 1. TYPE OF WELL Gas Well | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229 |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | 7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM |
| PHONE NUMBER: 303 397-3727 Ext | 8. WELL NAME and NUMBER: ST OF UT QQ 31-201 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1818 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 16.0S Range: 08.0E Meridian: S | 9. API NUMBER: 43015305920000 |
| | 9. FIELD and POOL or WILDCAT: BUZZARD BENCH |
| | COUNTY: EMERY |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for the acid treatment for this well: 4/7/2014: HU chem pmp trk to tbg & pmpd 27.5 gal of scale dissolver & 5 gal of surfactant. HU wtr trk to csg & pmpd 10 bbls biocide treated produced wtr. SI for 1hr. RWTP @ 11:00 p.m.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 June 05, 2014

| | | |
|---|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 6/5/2014 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: ST OF UT QQ 31-201 |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | | 9. API NUMBER: 43015305920000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: BUZZARD BENCH |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1818 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 16.0S Range: 08.0E Meridian: S | | COUNTY: EMERY |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/19/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 5/19/2014: MIRU acid crew. SD PU & SI well @ 1:00 p.m. PT surf lines 2000 psig gd test. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 5 BPM down TCA, 80 psi max presser, flshd w/80 bbl TFW. ISIP 0. RDMO acid crew. Left well SI for 2 hrs. RWTP @ 3:30 p.m. ppg @ 64" x 5 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
June 16, 2014

| | | |
|---|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 6/11/2014 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: ST OF UT QQ 31-201 |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | | 9. API NUMBER: 43015305920000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: BUZZARD BENCH |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1818 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 16.0S Range: 08.0E Meridian: S | | COUNTY: EMERY |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2015 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 3/19/2015: MIRU acid pmp trk. Hold pre acid job safety meeting. SD PU & SI well @ 10:00 a.m. PT surf lines 1000 psig, gd test. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 3 BPM down TCA, 15 psi max presser, flshd w/40 bbl TFW. ISIP 0. RDMO acid pmp trk. Left well SI for 2 hrs. RWTP @ 11:45 a.m. ppg @ 64" x 5 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 24, 2015**

| | | |
|---|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 3/24/2015 | |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: ST OF UT QQ 31-201 | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43015305920000 | |
| 3. ADDRESS OF OPERATOR: 600 E. Exchange Ave , Forth Worth, TX, 76164 | PHONE NUMBER: 303-397-3676 | 9. FIELD and POOL or WILDCAT: BUZZARD BENCH |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1045 FSL 1818 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 16S Range: 8E Meridian: S | | COUNTY: EMERY |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2017 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed an Acid Treatment on this well per the following: 08/01/17: RU pmp trk. Pmp 650 gl HCL 15% w/5 gal mutual solvent @ 1.5 BPM down TCA. Disconnect pmp trk. | | |
| | | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 13, 2017 |
| NAME (PLEASE PRINT) Rhonda Smith | PHONE NUMBER 505 333-3215 | TITLE Regulatory Clerk |
| SIGNATURE N/A | DATE 9/5/2017 | |

Effective Date: 1/1/2018

| | |
|-------------------------|----------------------|
| FORMER OPERATOR: | NEW OPERATOR: |
| XTO Energy, Inc | Buzzard Bench, LLC |
| Groups: Hunginton | |

WELL INFORMATION:

| Well Name | API Number | Town | Dir | Range | Dir | Sec | Entity Number | Type | Status |
|------------------|------------|------|-----|-------|-----|-----|---------------|------|--------|
| See Attache List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 2/28/2019
- Sundry or legal documentation was received from the **NEW** operator on: 2/28/2019
- New operator Division of Corporations Business Number: 5655506-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 3/4/2019
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 4/10/2019
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 4/8/2019
- Surface Facility(s) included in operator change: N/A

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 SUR0053890
 SUR0054519

DATA ENTRY:

Well(s) update in the RBDMS on: 4/10/2019

Group(s) update in RDBMS on: 4/10/2019

Surface Facilities update in RBDMS on: NA

Entities Updated in RBDMS on: 4/10/2019

COMMENTS:

From: XTO Energy, Inc.
 To: Buzzard Bench, LLC
 Effective Date: 1/1/2018

| Well Name | API | Tw | Dir | Rng | Dir | Sec | Entity | Well Type | Well Status |
|----------------------------|------------|----|-----|-----|-----|-----|--------|---------------------|-------------|
| SWD 1 | 4301530272 | 18 | S | 7 | E | 24 | 99990 | Water Disposal Well | Active |
| SWD 3 | 4301530303 | 18 | S | 7 | E | 11 | 12915 | Water Disposal Well | Inactive |
| SWD 2 | 4301530323 | 18 | S | 7 | E | 14 | 12279 | Water Disposal Well | Inactive |
| SWD 4 | 4301530490 | 17 | S | 8 | E | 15 | 13366 | Water Disposal Well | Inactive |
| SWD 5 | 4301530510 | 17 | S | 8 | E | 23 | 13403 | Water Disposal Well | Inactive |
| L M LEMMON 10-1 | 4301530242 | 17 | S | 8 | E | 10 | 13161 | Gas Well | Producing |
| FEDERAL C23-8 | 4301530245 | 18 | S | 7 | E | 23 | 11979 | Gas Well | Producing |
| FEDERAL A35-6 | 4301530247 | 18 | S | 7 | E | 35 | 11981 | Gas Well | Producing |
| ST OF UT T 36-10 | 4301530268 | 16 | S | 7 | E | 36 | 13161 | Gas Well | Producing |
| ST OF UT U 2-11 | 4301530270 | 18 | S | 7 | E | 2 | 11865 | Gas Well | Producing |
| UTAH FED P 10-42 | 4301530276 | 18 | S | 7 | E | 10 | 12195 | Gas Well | Producing |
| UTAH FED D 35-13 | 4301530285 | 17 | S | 7 | E | 35 | 12075 | Gas Well | Producing |
| UTAH FED D 35-15 | 4301530287 | 17 | S | 7 | E | 35 | 12077 | Gas Well | Producing |
| UTAH FED M 6-25 | 4301530292 | 17 | S | 8 | E | 6 | 12345 | Gas Well | Producing |
| ST OF UT U 2-48 | 4301530306 | 18 | S | 7 | E | 2 | 12145 | Gas Well | Producing |
| ST OF UT U 2-50 | 4301530308 | 18 | S | 7 | E | 2 | 12147 | Gas Well | Producing |
| UP and L 14-53 | 4301530313 | 18 | S | 7 | E | 14 | 12333 | Gas Well | Producing |
| UP and L 14-55 | 4301530314 | 18 | S | 7 | E | 14 | 12148 | Gas Well | Producing |
| UP and L 24-57 | 4301530316 | 18 | S | 7 | E | 24 | 12207 | Gas Well | Producing |
| PEACOCK TRUST 9-60 | 4301530321 | 18 | S | 7 | E | 9 | 12206 | Gas Well | Producing |
| R G NORRIS 14-40 | 4301530324 | 18 | S | 7 | E | 14 | 12334 | Gas Well | Producing |
| PEACOCK TRUST 8-61 | 4301530326 | 18 | S | 7 | E | 8 | 12209 | Gas Well | Producing |
| PEACOCK 7-64 | 4301530327 | 18 | S | 7 | E | 7 | 12199 | Gas Well | Producing |
| PEACOCK TRUST 8-63 | 4301530328 | 18 | S | 7 | E | 8 | 12205 | Gas Well | Producing |
| D and A JONES 9-59 | 4301530329 | 18 | S | 7 | E | 9 | 12202 | Gas Well | Producing |
| UTAH STATE 1-76 | 4301530381 | 18 | S | 7 | E | 1 | 12820 | Gas Well | Producing |
| UTAH STATE 36-78 | 4301530382 | 17 | S | 7 | E | 36 | 13211 | Gas Well | Producing |
| USA 3-74 | 4301530383 | 18 | S | 7 | E | 3 | 12823 | Gas Well | Producing |
| USA 3-75 | 4301530384 | 18 | S | 7 | E | 3 | 12822 | Gas Well | Producing |
| USA 11-72 | 4301530387 | 18 | S | 7 | E | 11 | 12824 | Gas Well | Producing |
| ST OF UT AA 07-106 | 4301530396 | 17 | S | 8 | E | 7 | 13161 | Gas Well | Producing |
| ST OF UT BB 09-119 | 4301530437 | 17 | S | 8 | E | 9 | 13161 | Gas Well | Producing |
| ST OF UT CC 10-124 | 4301530438 | 17 | S | 8 | E | 10 | 13161 | Gas Well | Producing |
| ST OF UT DD 31-98 | 4301530439 | 17 | S | 8 | E | 31 | 12987 | Gas Well | Producing |
| UP and L 06-102 | 4301530441 | 17 | S | 8 | E | 6 | 13161 | Gas Well | Producing |
| UP and L 06-104 | 4301530442 | 17 | S | 8 | E | 6 | 13161 | Gas Well | Producing |
| WM S IVIE ET AL 09-118 | 4301530443 | 17 | S | 8 | E | 9 | 13161 | Gas Well | Producing |
| ST OF UT BB 09-120 | 4301530444 | 17 | S | 8 | E | 9 | 13161 | Gas Well | Producing |
| FEDERAL A 18-7-26-12 | 4301530445 | 18 | S | 7 | E | 26 | 14717 | Gas Well | Producing |
| FEDERAL A 35-89 | 4301530446 | 18 | S | 7 | E | 35 | 12819 | Gas Well | Producing |
| FEDERAL P 3-92 | 4301530448 | 18 | S | 7 | E | 3 | 13209 | Gas Well | Producing |
| FEDERAL T 18-7-22-34 | 4301530452 | 18 | S | 7 | E | 22 | 14718 | Gas Well | Producing |
| ST OF UT CC 10-123 | 4301530454 | 17 | S | 8 | E | 10 | 13161 | Gas Well | Producing |
| ST OF UT FF 11-129 | 4301530459 | 17 | S | 8 | E | 11 | 13161 | Gas Well | Producing |
| GARDNER TRUST ET AL 16-121 | 4301530478 | 17 | S | 8 | E | 16 | 13161 | Gas Well | Producing |
| ST OF UT BB 05-107 | 4301530479 | 17 | S | 8 | E | 5 | 13161 | Gas Well | Producing |
| ST OF UT BB 05-108 | 4301530480 | 17 | S | 8 | E | 5 | 13161 | Gas Well | Producing |
| ST OF UT BB 05-110 | 4301530482 | 17 | S | 8 | E | 5 | 13161 | Gas Well | Producing |

From: XTO Energy, Inc.
 To: Buzzard Bench, LLC
 Effective Date: 1/1/2018

| | | | | | | | | | |
|--------------------------------|------------|----|---|---|---|----|-------|----------|-----------|
| UP and L 06-103 | 4301530483 | 17 | S | 8 | E | 6 | 13161 | Gas Well | Producing |
| W H LEONARD ET AL 15-127 | 4301530485 | 17 | S | 8 | E | 15 | 13161 | Gas Well | Producing |
| ROWLEY 08-111 | 4301530486 | 17 | S | 8 | E | 8 | 13161 | Gas Well | Producing |
| SEELEY 08-112 | 4301530495 | 17 | S | 8 | E | 8 | 13161 | Gas Well | Producing |
| ST OF UT BB 08-113 | 4301530496 | 17 | S | 8 | E | 8 | 14721 | Gas Well | Producing |
| ST OF UT AA 07-105 | 4301530497 | 17 | S | 8 | E | 7 | 13161 | Gas Well | Producing |
| ST OF UT 01-97 | 4301530498 | 18 | S | 7 | E | 1 | 13578 | Gas Well | Producing |
| SEELEY FARMS 09-117 | 4301530501 | 17 | S | 8 | E | 9 | 13161 | Gas Well | Producing |
| ST OF UT BB 04-116 | 4301530503 | 17 | S | 8 | E | 4 | 13161 | Gas Well | Producing |
| ST OF UT GG 04-115 | 4301530504 | 17 | S | 8 | E | 4 | 13161 | Gas Well | Producing |
| ST OF UT T 36-100 | 4301530506 | 16 | S | 7 | E | 36 | 13161 | Gas Well | Producing |
| UT FED KK 01-140 | 4301530507 | 17 | S | 7 | E | 1 | 13553 | Gas Well | Producing |
| UP and L FED 01-101 | 4301530511 | 17 | S | 7 | E | 1 | 13546 | Gas Well | Producing |
| ST OF UT SS 22-165 | 4301530520 | 17 | S | 8 | E | 22 | 13161 | Gas Well | Producing |
| CONOVER 14-171 | 4301530529 | 17 | S | 8 | E | 14 | 13161 | Gas Well | Producing |
| ST OF UT 36-139 | 4301530530 | 16 | S | 7 | E | 36 | 13161 | Gas Well | Producing |
| ST OF UT 36-138 | 4301530550 | 16 | S | 7 | E | 36 | 13161 | Gas Well | Producing |
| MALONE 14-131 | 4301530556 | 17 | S | 8 | E | 14 | 13161 | Gas Well | Producing |
| UT FED KK 01-141 | 4301530559 | 17 | S | 7 | E | 1 | 13587 | Gas Well | Producing |
| ST OF UT 17-8-15 #33 | 4301530561 | 17 | S | 8 | E | 15 | 13161 | Gas Well | Producing |
| ST OF UT 16-8-32-43 | 4301530566 | 16 | S | 8 | E | 32 | 13161 | Gas Well | Producing |
| ST OF UT "KK" 32-144 | 4301530567 | 16 | S | 8 | E | 32 | 13161 | Gas Well | Producing |
| ST OF UT "AA" 07-146 | 4301530569 | 17 | S | 8 | E | 7 | 13161 | Gas Well | Producing |
| ZIONS FED 35-137 | 4301530587 | 16 | S | 7 | E | 35 | 13811 | Gas Well | Producing |
| UTAH FED 01-205D | 4301530589 | 17 | S | 7 | E | 1 | 13828 | Gas Well | Producing |
| UTAH FED 17-7-12-42 | 4301530591 | 17 | S | 7 | E | 12 | 14878 | Gas Well | Producing |
| ST OF UT QQ 31-201 | 4301530592 | 16 | S | 8 | E | 31 | 13161 | Gas Well | Producing |
| UTAH FED 17-7-12-43 | 4301530601 | 17 | S | 7 | E | 12 | 14879 | Gas Well | Producing |
| UTAH FED 16-7-35-21 | 4301530602 | 16 | S | 7 | E | 35 | 14731 | Gas Well | Producing |
| UTAH FED 16-7-35-32 | 4301530603 | 16 | S | 7 | E | 35 | 14720 | Gas Well | Producing |
| UTAH FED 17-7-12-24D | 4301530604 | 17 | S | 7 | E | 12 | 14863 | Gas Well | Producing |
| UTAH FED 17-7-12-22D | 4301530605 | 17 | S | 7 | E | 12 | 14880 | Gas Well | Producing |
| ST OF UT 16-8-31 #44D | 4301530606 | 16 | S | 8 | E | 31 | 13161 | Gas Well | Producing |
| ST OF UT 16-8-31 #12D | 4301530608 | 16 | S | 8 | E | 31 | 13161 | Gas Well | Producing |
| ST OF UT 17-8-4-21 | 4301530620 | 17 | S | 8 | E | 4 | 13161 | Gas Well | Producing |
| ST OF UT 17-8-7-34 | 4301530621 | 17 | S | 8 | E | 7 | 13161 | Gas Well | Producing |
| ST OF UT 17-8-22-21 | 4301530624 | 17 | S | 8 | E | 22 | 13161 | Gas Well | Producing |
| UT FED 18-7-27-44R | 4301530628 | 18 | S | 7 | E | 27 | 15565 | Gas Well | Producing |
| FED C 18-7-23-23R (RIGSKID) | 4301530629 | 18 | S | 7 | E | 23 | 15073 | Gas Well | Producing |
| ST OF UT 16-8-31-32DX(RIGSKID) | 4301530634 | 16 | S | 8 | E | 31 | 13161 | Gas Well | Producing |
| UT FED 17-7-25-14 | 4301530638 | 17 | S | 7 | E | 25 | 17144 | Gas Well | Producing |
| UT FED 18-7-9-11 | 4301530639 | 18 | S | 7 | E | 9 | 15465 | Gas Well | Producing |
| USA 18-7-11-23 | 4301530640 | 18 | S | 7 | E | 11 | 15466 | Gas Well | Producing |
| UT FED 17-7-35-42 | 4301530641 | 17 | S | 7 | E | 35 | 15467 | Gas Well | Producing |
| ST OF UT 17-8-18-31 | 4301530671 | 17 | S | 8 | E | 18 | 13161 | Gas Well | Producing |
| ST OF UT 17-8-17-32 | 4301530672 | 17 | S | 8 | E | 17 | 15519 | Gas Well | Producing |
| ST OF UT 17-8-8-14 | 4301530673 | 17 | S | 8 | E | 8 | 15396 | Gas Well | Producing |
| ST OF UT 18-7-2-33R | 4301530674 | 18 | S | 7 | E | 2 | 15598 | Gas Well | Producing |
| ST OF UT 17-8-22-14 | 4301530676 | 17 | S | 8 | E | 22 | 13161 | Gas Well | Producing |

From: XTO Energy, Inc.
 To: Buzzard Bench, LLC
 Effective Date: 1/1/2018

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|------------------------------|------------|----|---|---|----|-------|----------|-----------------------|-----------------------|
| ST OF UT 17-8-5-42R | 4301530686 | 17 | S | 8 | E | 5 | 13161 | Gas Well | Producing |
| UT FED 17-7-26-44D | 4301530696 | 17 | S | 7 | E | 25 | 16422 | Gas Well | Producing |
| UT FED 17-7-3-41D | 4301530697 | 17 | S | 7 | E | 2 | 15739 | Gas Well | Producing |
| COP 16-7-25-13D | 4301530706 | 16 | S | 7 | E | 26 | 16772 | Gas Well | Producing |
| COP 16-7-26-44D | 4301530707 | 16 | S | 7 | E | 26 | 16773 | Gas Well | Producing |
| UT FED 16-7-26-23 | 4301530711 | 16 | S | 7 | E | 26 | 17028 | Gas Well | Producing |
| UT FED 17-7-1-11 | 4301530713 | 17 | S | 7 | E | 1 | 17081 | Gas Well | Producing |
| UT FED 18-7-26-13R | 4301530714 | 18 | S | 7 | E | 26 | 16998 | Gas Well | Producing |
| ST OF UT 16-8-31-13 | 4301530719 | 16 | S | 8 | E | 31 | 13161 | Gas Well | Producing |
| UP and L 17-8-5-11 | 4301530723 | 17 | S | 8 | E | 5 | 13161 | Gas Well | Producing |
| UP and L 17-8-6-12 | 4301530724 | 17 | S | 8 | E | 6 | 13161 | Gas Well | Producing |
| UP and L 17-8-6-34 | 4301530725 | 17 | S | 8 | E | 6 | 13161 | Gas Well | Producing |
| UP and L 17-8-7-11 | 4301530726 | 17 | S | 8 | E | 7 | 13161 | Gas Well | Producing |
| UP and L 16-7-36-44 | 4301530727 | 16 | S | 7 | E | 36 | 13161 | Gas Well | Producing |
| UP and L FED 17-7-1-31D | 4301530728 | 17 | S | 7 | E | 1 | 16882 | Gas Well | Producing |
| UP and L 16-7-36-24D | 4301530729 | 16 | S | 7 | E | 36 | 13161 | Gas Well | Producing |
| UP and L 17-8-6-14D | 4301530730 | 17 | S | 8 | E | 6 | 13161 | Gas Well | Producing |
| UT FED 18-7-23-33 | 4301530745 | 18 | S | 7 | E | 23 | 17102 | Gas Well | Producing |
| UP and L FED 17-7-1-33 | 4301530746 | 17 | S | 7 | E | 1 | 17079 | Gas Well | Producing |
| UT FED 18-7-17-41 | 4301530750 | 18 | S | 7 | E | 17 | 17101 | Gas Well | Producing |
| FEDERAL A34-7 | 4301530249 | 18 | S | 7 | E | 34 | 11982 | Gas Well | Shut-in |
| UTAH FED P 10-43 | 4301530277 | 18 | S | 7 | E | 10 | 12198 | Gas Well | Shut-in |
| UTAH FED Q 4-44 | 4301530280 | 18 | S | 7 | E | 4 | 12237 | Gas Well | Shut-in |
| UTAH FED D 34-12 | 4301530282 | 17 | S | 7 | E | 34 | 12074 | Gas Well | Shut-in |
| FEDERAL T 22-69 | 4301530451 | 18 | S | 7 | E | 22 | 12818 | Gas Well | Shut-in |
| ST OF UT FF 10-125 | 4301530458 | 17 | S | 8 | E | 10 | 13161 | Gas Well | Shut-in |
| ST OF UT GG 03-122 | 4301530499 | 17 | S | 8 | E | 3 | 13161 | Gas Well | Shut-in |
| ST OF UT II 36-95 | 4301530509 | 17 | S | 7 | E | 36 | 13573 | Gas Well | Shut-in |
| ZIONS FED 35-135R (RIG SKID) | 4301530521 | 16 | S | 7 | E | 35 | 13810 | Gas Well | Shut-in |
| ST OF UT FO 02-188 | 4301530553 | 17 | S | 8 | E | 2 | 13161 | Gas Well | Shut-in |
| ZIONS FED 17-7-2-11 | 4301530590 | 17 | S | 7 | E | 2 | 15599 | Gas Well | Shut-in |
| ST OF UT 17-8-15-14 | 4301530622 | 17 | S | 8 | E | 15 | 13161 | Gas Well | Shut-in |
| ST OF UT 17-8-21-41 | 4301530631 | 17 | S | 8 | E | 21 | 13161 | Gas Well | Shut-in |
| ST OF UT 17-8-21-33 | 4301530679 | 17 | S | 8 | E | 21 | 13161 | Gas Well | Shut-in |
| COP 16-7-26-42 | 4301530700 | 16 | S | 7 | E | 26 | 16372 | Gas Well | Shut-in |
| COP 16-8-17-22X (RIGSKID) | 4301530757 | 16 | S | 8 | E | 17 | 17002 | Gas Well | Temporarily-abandoned |
| COP 16-8-17-43X(RIGSKID) | 4301530760 | S | 8 | E | 17 | 17076 | Gas Well | Temporarily-abandoned | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: MULTIPLE |
| | | 7. UNIT or CA AGREEMENT NAME: MULTIPLE |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: MULTIPLE |
| 2. NAME OF OPERATOR: BUZZARDS BENCH, LLC | | 9. API NUMBER: MULTIPLE |
| 3. ADDRESS OF OPERATOR: 3580 Orr Road CITY Allen STATE TX ZIP 75002 | | 10. FIELD AND POOL, OR WILDCAT: MULTIPLE |
| PHONE NUMBER: (214) 244-7690 | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ | | COUNTY: EMERY |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF | |
| <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ | |
| <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

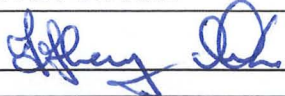
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Seller / From:
XTO Energy Inc.
22777 Springswood Village Parkway
Spring, TX 77389-1425
(817) 378-5572

Buyer / To:
Buzzards Bench, LLC
3580 Orr Road
Allen, TX 75002
(214) 244-7690


Edwin S. Ryan, Jr., Senior Vice President

Effective January 1, 2018 interest assigned or transferred from XTO Energy Inc. (XTO) to Buzzards Bench, LLC (Buzzards). Buzzards Bench, LLC hereby certifies that it is authorized by the proper lease interest owner to conduct lease operations and is responsible under the terms and conditions of the leases associated with the attached list of wells. Bond coverage for lease activities is provided by Buzzards with their State of Utah Bond No. SUR0053890.

| | |
|---|-----------------------|
| NAME (PLEASE PRINT) <u>JEFFREY CLARKE</u> | TITLE <u>Manager</u> |
| SIGNATURE  | DATE <u>2/22/2019</u> |

(This space for State use only)

APPROVED

APR 10 2019

DIV. OIL GAS & MINING
BY: Rachael Medina

RECEIVED

FEB 28 2019

DIV OF OIL, GAS & MINING

134 wells

| XTO WELL NO. | WELL | WELL NO. | STATUS | OPERATOR | COUNTY | ST | SEC | TWP | RGE | API | Entity | Lease | CA# |
|--------------|----------------------------|---------------------|-----------|------------|--------|----|-----|-----|-----|----------------|--------|-----------|-----------|
| 110054 | CONOVER | 14-171 (P15) | Producing | XTO ENERGY | EMERY | UT | 14 | 17S | 8E | 43015305290000 | 13161 | FEE | |
| 114447 | COP | 16-07-26-44D | Producing | XTO ENERGY | EMERY | UT | 26 | 16S | 7E | 43015307070000 | 16773 | FEE | |
| 114448 | COP | 16-07-25-13D | Producing | XTO ENERGY | EMERY | UT | 25 | 16S | 7E | 43015307060000 | 16372 | FEE | |
| 150001 | COP | 16-07-26-42 | (INA) | XTO ENERGY | EMERY | UT | 26 | 16S | 7E | 43015307000000 | 16372 | FEE | |
| 150032 | COP | 16-08-17-22X (TA) | TA | XTO ENERGY | EMERY | UT | 17 | 16S | 8E | 43015307570000 | 17002 | FEE | |
| 150064 | COP | 16-08-17-43X (TA) | TA | XTO ENERGY | EMERY | UT | 17 | 16S | 8E | 43015307600000 | 17076 | FEE | |
| 99771 | FEDERAL A | 18-07-26-12 | Producing | XTO ENERGY | EMERY | UT | 26 | 18S | 7E | 43015304450000 | 14717 | UTU067532 | |
| 110126 | FEDERAL A | 35-06 | Producing | XTO ENERGY | EMERY | UT | 35 | 18S | 7E | 43015302470000 | 11981 | UTU067532 | |
| 110129 | FEDERAL A | 34-07 | Producing | XTO ENERGY | EMERY | UT | 34 | 18S | 7E | 43015302490000 | 11982 | UTU067532 | |
| 110130 | FEDERAL A | 35-89 | Producing | XTO ENERGY | EMERY | UT | 35 | 18S | 7E | 43015304460000 | 12818 | UTU067532 | |
| 110131 | FEDERAL C | 23-08 | Producing | XTO ENERGY | EMERY | UT | 23 | 18S | 7E | 43015302450000 | 11979 | UTU066719 | |
| 114055 | FEDERAL C | 18-07-23-23R | Producing | XTO ENERGY | EMERY | UT | 23 | 18S | 7E | 43015306290000 | 15073 | UTU066719 | |
| 110132 | FEDERAL P | 03-92 | Producing | XTO ENERGY | EMERY | UT | 3 | 18S | 7E | 43015304480000 | 13209 | UTU068535 | UTU080463 |
| 110134 | FEDERAL T | 22-69 | (INA) | XTO ENERGY | EMERY | UT | 22 | 18S | 7E | 43015304510000 | 12818 | UTU068538 | |
| 114516 | FEDERAL T | 18-07-22-34 | Producing | XTO ENERGY | EMERY | UT | 22 | 18S | 7E | 43015304520000 | 14718 | UTU068538 | |
| 110142 | GARDNER TRUST ETAL | 16-121 (P15) | Producing | XTO ENERGY | EMERY | UT | 16 | 17S | 8E | 43015304780000 | 13161 | FEE | |
| 110191 | IVIE, WM S ETAL | 09-118 (P15) | Producing | XTO ENERGY | EMERY | UT | 9 | 17S | 8E | 43015304430000 | 13161 | FEE | |
| 110066 | JONES, D&A | 09-59 | Producing | XTO ENERGY | EMERY | UT | 9 | 18S | 7E | 43015303290000 | 12202 | FEE | UTU078514 |
| 110223 | LEMMON, LM | 10-01 (P15) | Producing | XTO ENERGY | EMERY | UT | 10 | 17S | 8E | 43015302420000 | 13161 | FEE | UTU073965 |
| 110226 | LEONARD, WH ETAL | 15-127 (P15) | Producing | XTO ENERGY | EMERY | UT | 15 | 17S | 8E | 43015304850000 | 13161 | STATE | |
| 110234 | MALONE | 14-131 (P15) | Producing | XTO ENERGY | EMERY | UT | 14 | 17S | 8E | 43015305560000 | 13161 | FEE | |
| 110266 | NORRIS, RG | 14-40 | Producing | XTO ENERGY | EMERY | UT | 14 | 18S | 7E | 43015303240000 | 12334 | FEE | UTU078508 |
| 110283 | PEACOCK TRUST | 07-64 | Producing | XTO ENERGY | EMERY | UT | 7 | 18S | 7E | 43015303270000 | 12199 | FEE | |
| 110284 | PEACOCK TRUST | 08-61 | Producing | XTO ENERGY | EMERY | UT | 8 | 18S | 7E | 43015303260000 | 12209 | FEE | UTU078516 |
| 110285 | PEACOCK TRUST | 08-63 | Producing | XTO ENERGY | EMERY | UT | 8 | 18S | 7E | 43015303280000 | 12205 | FEE | UTU078518 |
| 110286 | PEACOCK TRUST | 09-60 | Producing | XTO ENERGY | EMERY | UT | 9 | 18S | 7E | 43015303210000 | 12206 | FEE | UTU078515 |
| 110298 | ROWLEY | 08-111 (P15) | Producing | XTO ENERGY | EMERY | UT | 8 | 17S | 8E | 43015304860000 | 13161 | FEE | |
| 110334 | SEELEY FARMS | 08-112 (P15) | Producing | XTO ENERGY | EMERY | UT | 8 | 17S | 8E | 43015304950000 | 13161 | FEE | |
| 110335 | SEELEY FARMS | 09-117 (P15) | Producing | XTO ENERGY | EMERY | UT | 9 | 17S | 8E | 43015305010000 | 13161 | FEE | |
| 110394 | STATE OF UTAH | 01-97 | Producing | XTO ENERGY | EMERY | UT | 1 | 18S | 7E | 43015304980000 | 13578 | STATE | |
| 110395 | STATE OF UTAH | 36-138 (P15) | Producing | XTO ENERGY | EMERY | UT | 36 | 16S | 7E | 43015305500000 | 13161 | STATE | |
| 110396 | STATE OF UTAH | 36-139 (P15) | Producing | XTO ENERGY | EMERY | UT | 36 | 16S | 7E | 43015305300000 | 13161 | STATE | |
| 110475 | STATE OF UTAH | 36-078 | Producing | XTO ENERGY | EMERY | UT | 36 | 17S | 7E | 43015303820000 | 13161 | STATE | |
| 114027 | STATE OF UTAH | 17-08-21-41 (P15) | (INA) | XTO ENERGY | EMERY | UT | 21 | 17S | 8E | 43015306310000 | 13161 | STATE | |
| 114034 | STATE OF UTAH | 17-08-15-33 (P15) | Producing | XTO ENERGY | EMERY | UT | 15 | 17S | 8E | 43015305610000 | 13161 | STATE | |
| 114040 | STATE OF UTAH | 17-08-22-21 (P15) | Producing | XTO ENERGY | EMERY | UT | 22 | 17S | 8E | 43015306240000 | 13161 | STATE | |
| 114041 | STATE OF UTAH | 17-08-15-14 (P15) | (INA) | XTO ENERGY | EMERY | UT | 15 | 17S | 8E | 43015306220000 | 13161 | STATE | |
| 114042 | STATE OF UTAH | 17-08-07-34 (P15) | Producing | XTO ENERGY | EMERY | UT | 7 | 17S | 8E | 43015306210000 | 13161 | STATE | |
| 114043 | STATE OF UTAH | 17-08-04-21 (P15) | Producing | XTO ENERGY | EMERY | UT | 4 | 17S | 8E | 43015306200000 | 13161 | STATE | |
| 114057 | STATE OF UTAH | 18-07-02-33R | Producing | XTO ENERGY | EMERY | UT | 2 | 18S | 7E | 43015306740000 | 15598 | STATE | |
| 114058 | STATE OF UTAH | 16-08-31-32DX (P15) | Producing | XTO ENERGY | EMERY | UT | 31 | 16S | 8E | 43015306340000 | 13161 | STATE | |
| 114072 | STATE OF UTAH | 17-08-17-32 | Producing | XTO ENERGY | EMERY | UT | 17 | 17S | 8E | 43015306720000 | 15519 | STATE | |
| 114073 | STATE OF UTAH | 17-08-08-14 | Producing | XTO ENERGY | EMERY | UT | 8 | 17S | 8E | 43015306730000 | 15396 | STATE | |
| 114099 | STATE OF UTAH | 17-08-05-42R (P15) | Producing | XTO ENERGY | EMERY | UT | 5 | 17S | 8E | 43015306860000 | 13161 | STATE | |
| 114101 | STATE OF UTAH | 17-08-18-31 (P15) | Producing | XTO ENERGY | EMERY | UT | 18 | 17S | 8E | 43015306710000 | 13161 | STATE | |
| 114106 | STATE OF UTAH | 17-08-21-33 (P15) | Producing | XTO ENERGY | EMERY | UT | 21 | 17S | 8E | 43015306790000 | 13161 | STATE | |
| 114109 | STATE OF UTAH | 17-08-22-14 (P15) | Producing | XTO ENERGY | EMERY | UT | 22 | 17S | 8E | 43015306760000 | 13161 | STATE | |
| 114503 | STATE OF UTAH | 16-08-31-13 (P15) | Producing | XTO ENERGY | EMERY | UT | 31 | 16S | 8E | 43015307190000 | 13161 | STATE | |
| 114517 | STATE OF UTAH | 16-08-32-43 (P15) | Producing | XTO ENERGY | EMERY | UT | 32 | 16S | 8E | 43015305660000 | 13161 | STATE | |
| 114518 | STATE OF UTAH | 16-08-31-12D (P15) | Producing | XTO ENERGY | EMERY | UT | 31 | 16S | 8E | 43015306080000 | 13161 | STATE | |
| 114520 | STATE OF UTAH | 16-08-31-44D (P15) | Producing | XTO ENERGY | EMERY | UT | 31 | 16S | 8E | 43015306060000 | 13161 | STATE | |
| 110397 | STATE OF UTAH AA | 07-105 (P15) | Producing | XTO ENERGY | EMERY | UT | 7 | 17S | 8E | 43015304970000 | 13161 | STATE | |
| 110398 | STATE OF UTAH AA | 07-106 (P15) | Producing | XTO ENERGY | EMERY | UT | 7 | 17S | 8E | 43015303960000 | 13161 | STATE | |
| 110399 | STATE OF UTAH AA | 07-146 (P15) | Producing | XTO ENERGY | EMERY | UT | 7 | 17S | 8E | 43015305690000 | 14721 | STATE | |
| 110400 | STATE OF UTAH BB | 04-116 (P15) | Producing | XTO ENERGY | EMERY | UT | 4 | 17S | 8E | 43015305030000 | 13161 | STATE | |
| 110401 | STATE OF UTAH BB | 05-107 (P15) | Producing | XTO ENERGY | EMERY | UT | 5 | 17S | 8E | 43015304790000 | 13161 | STATE | |
| 110402 | STATE OF UTAH BB | 05-108 (P15) | Producing | XTO ENERGY | EMERY | UT | 5 | 17S | 8E | 43015304800000 | 13161 | STATE | |
| 110404 | STATE OF UTAH BB | 05-110 (P15) | Producing | XTO ENERGY | EMERY | UT | 5 | 17S | 8E | 43015304820000 | 13161 | STATE | |
| 110405 | STATE OF UTAH BB | 08-113 (NP) | Producing | XTO ENERGY | EMERY | UT | 8 | 17S | 8E | 43015304960000 | 12987 | STATE | |
| 110406 | STATE OF UTAH BB | 09-119 (P15) | Producing | XTO ENERGY | EMERY | UT | 9 | 17S | 8E | 43015304370000 | 13161 | STATE | |
| 110407 | STATE OF UTAH BB | 09-120 (P15) | Producing | XTO ENERGY | EMERY | UT | 9 | 17S | 8E | 43015304440000 | 13161 | STATE | |
| 110409 | STATE OF UTAH CC | 10-123 (P15) | Producing | XTO ENERGY | EMERY | UT | 10 | 17S | 8E | 43015304540000 | 13161 | STATE | |
| 110410 | STATE OF UTAH CC | 10-124 (P15) | Producing | XTO ENERGY | EMERY | UT | 10 | 17S | 8E | 43015304380000 | 13161 | STATE | |
| 110411 | STATE OF UTAH DD | 31-98 | Producing | XTO ENERGY | EMERY | UT | 31 | 17S | 8E | 43015304390000 | 12987 | STATE | |
| 110412 | STATE OF UTAH FF | 10-125 (P15) | INA | XTO ENERGY | EMERY | UT | 10 | 17S | 8E | 43015304580000 | 13161 | STATE | |
| 110413 | STATE OF UTAH FF | 11-129 (P15) | Producing | XTO ENERGY | EMERY | UT | 11 | 17S | 8E | 43015304590000 | 13161 | STATE | |
| 110416 | STATE OF UTAH FO | 02-188 (P15) | (INA) | XTO ENERGY | EMERY | UT | 2 | 17S | 8E | 43015305530000 | 13161 | STATE | |
| 110417 | STATE OF UTAH GG | 04-115 (P15) | Producing | XTO ENERGY | EMERY | UT | 4 | 17S | 8E | 43015305040000 | 13161 | STATE | |
| 110418 | STATE OF UTAH GG | 03-122 (P15) | Producing | XTO ENERGY | EMERY | UT | 3 | 17S | 8E | 43015304990000 | 13161 | STATE | |
| 113002 | STATE OF UTAH KK | 32-144 (P15) | Producing | XTO ENERGY | EMERY | UT | 32 | 16S | 8E | 43015305670000 | 13161 | STATE | |
| 110422 | STATE OF UTAH QQ | 31-201 (P15) | Producing | XTO ENERGY | EMERY | UT | 31 | 16S | 8E | 43015305920000 | 13161 | STATE | |
| 113003 | STATE OF UTAH SS | 22-165 (P15) | Producing | XTO ENERGY | EMERY | UT | 22 | 17S | 8E | 43015305200000 | 13161 | STATE | |
| 110423 | STATE OF UTAH T | 36-10 (P15) | Producing | XTO ENERGY | EMERY | UT | 36 | 16S | 7E | 43015302680000 | 13161 | STATE | |
| 110424 | STATE OF UTAH T | 36-100 (P15) | Producing | XTO ENERGY | EMERY | UT | 36 | 16S | 7E | 43015305060000 | 13161 | STATE | |
| 110425 | STATE OF UTAH U | 02-11 | Producing | XTO ENERGY | EMERY | UT | 2 | 18S | 7E | 43015302700000 | 11865 | STATE | |
| 110426 | STATE OF UTAH U | 02-48 | Producing | XTO ENERGY | EMERY | UT | 2 | 18S | 7E | 43015303060000 | 12145 | STATE | |
| 110428 | STATE OF UTAH U | 02-50 | Producing | XTO ENERGY | EMERY | UT | 2 | 18S | 7E | 43015303080000 | 12147 | STATE | |
| 113301 | SWD-FEE 01 (BUZZARD BENCH) | 1 | A | XTO ENERGY | EMERY | UT | 24 | 18S | 7E | 43015302720000 | 12148 | FEE | |
| 113303 | SWD-FEE 02 (BUZZARD BENCH) | 3 | INA | XTO ENERGY | EMERY | UT | 11 | 18S | 7E | 43015303230000 | 13161 | FEE | |
| 113302 | SWD-FEE 03 (BUZZARD BENCH) | 2 | INA | XTO ENERGY | EMERY | UT | 14 | 18S | 7E | 43015303030000 | 13161 | FEE | |
| 113304 | SWD-FEE 04 (BUZZARD BENCH) | 4 | INA | XTO ENERGY | EMERY | UT | 15 | 17S | 8E | 43015304900000 | 13161 | FEE | |
| 113305 | SWD-FEE 05 (BUZZARD BENCH) | 5 | INA | XTO ENERGY | EMERY | UT | 23 | 17S | 8E | 43015305100000 | 13161 | FEE | |
| 110447 | UP&L | 14-53 | Producing | XTO ENERGY | EMERY | UT | 14 | 18S | 7E | 43015303130000 | 12333 | FEE | |

| XTO WELL NO. | WELL | WELL NO. | STATUS | OPERATOR | COUNTY | ST | SEC | TWP | RGE | API | Entity | Lease | CA# |
|--------------|---------------|--------------------|-----------|------------|--------|----|-----|-----|-----|----------------|--------|-----------|-----------|
| 110448 | UP&L | 14-55 | Producing | XTO ENERGY | EMERY | UT | 14 | 18S | 7E | 43015303140000 | 12148 | FEE | UTU078512 |
| 110450 | UP&L | 24-57 | Producing | XTO ENERGY | EMERY | UT | 24 | 18S | 7E | 43015303160000 | 12207 | FEE | |
| 110451 | UP&L | 06-102 (P15) | Producing | XTO ENERGY | EMERY | UT | 6 | 17S | 8E | 43015304410000 | 13161 | FEE | |
| 110452 | UP&L | 06-103 (P15) | Producing | XTO ENERGY | EMERY | UT | 6 | 17S | 8E | 43015304830000 | 13161 | FEE | |
| 110453 | UP&L | 06-104 (P15) | Producing | XTO ENERGY | EMERY | UT | 6 | 17S | 8E | 43015304420000 | 13161 | FEE | |
| 114477 | UP&L | 16-07-36-24D (P15) | Producing | XTO ENERGY | EMERY | UT | 36 | 16S | 7E | 43015307290000 | 13161 | FEE | |
| 114478 | UP&L | 16-07-36-44 (P15) | Producing | XTO ENERGY | EMERY | UT | 36 | 16S | 7E | 43015307270000 | 13161 | STATE | |
| 114480 | UP&L | 17-08-05-11 (P15) | Producing | XTO ENERGY | EMERY | UT | 5 | 17S | 8E | 43015307230000 | 13161 | FEE | |
| 114500 | UP&L | 17-08-06-14D (P15) | Producing | XTO ENERGY | EMERY | UT | 6 | 17S | 8E | 43015307300000 | 13161 | FEE | |
| 114501 | UP&L | 17-08-06-12 (P15) | Producing | XTO ENERGY | EMERY | UT | 6 | 17S | 8E | 43015307240000 | 13161 | STATE | |
| 114502 | UP&L | 17-08-06-34 (P15) | Producing | XTO ENERGY | EMERY | UT | 6 | 17S | 8E | 43015307250000 | 13161 | STATE | |
| 114505 | UP&L | 17-08-07-11 (P15) | Producing | XTO ENERGY | EMERY | UT | 7 | 17S | 8E | 43015307260000 | 13161 | STATE | |
| 110454 | UP&L FED | 01-101 | Producing | XTO ENERGY | EMERY | UT | 1 | 17S | 7E | 43015305110000 | 13546 | UTU074822 | |
| 114479 | UP&L FEDERAL | 17-07-01-31D | Producing | XTO ENERGY | EMERY | UT | 1 | 17S | 7E | 43015307280000 | 16882 | UTU074822 | |
| 150012 | UP&L FEDERAL | 17-07-01-33 | Producing | XTO ENERGY | EMERY | UT | 1 | 17S | 7E | 43015307460000 | 17079 | UTU074822 | |
| 110455 | USA | 11-72 | Producing | XTO ENERGY | EMERY | UT | 11 | 18S | 7E | 43015303870000 | 12824 | UTU068535 | |
| 110458 | USA | 03-74 | Producing | XTO ENERGY | EMERY | UT | 3 | 18S | 7E | 43015303830000 | 12823 | UTU068535 | UTU080462 |
| 110459 | USA | 03-75 | Producing | XTO ENERGY | EMERY | UT | 3 | 18S | 7E | 43015303840000 | 12822 | UTU068535 | |
| 114054 | USA | 18-07-11-23 | Producing | XTO ENERGY | EMERY | UT | 11 | 18S | 7E | 43015306400000 | 15466 | UTU068535 | |
| 110460 | UTAH FED D | 01-205D | Producing | XTO ENERGY | EMERY | UT | 1 | 17S | 7E | 43015305890000 | 13828 | UTU074822 | |
| 110461 | UTAH FED D | 34-12 | (INA) | XTO ENERGY | EMERY | UT | 34 | 17S | 7E | 43015302820000 | 12074 | UTU074823 | |
| 110462 | UTAH FED D | 35-13 | Producing | XTO ENERGY | EMERY | UT | 35 | 17S | 7E | 43015302850000 | 12075 | UTU074823 | |
| 110464 | UTAH FED D | 35-15 | Producing | XTO ENERGY | EMERY | UT | 35 | 17S | 7E | 43015302870000 | 12077 | UTU074823 | |
| 110465 | UTAH FED KK | 01-140 | Producing | XTO ENERGY | EMERY | UT | 1 | 17S | 7E | 43015305070000 | 13553 | UTU074822 | |
| 110466 | UTAH FED KK | 01-141 | Producing | XTO ENERGY | EMERY | UT | 1 | 17S | 7E | 43015305590000 | 13587 | UTU074822 | |
| 110467 | UTAH FED M | 06-25 (P15) | Producing | XTO ENERGY | EMERY | UT | 6 | 17S | 8E | 43015302920000 | 12345 | UTU074378 | |
| 110468 | UTAH FED P | 10-42 | Producing | XTO ENERGY | EMERY | UT | 10 | 18S | 7E | 43015302760000 | 12195 | UTU068535 | |
| 110469 | UTAH FED P | 10-43 | (INA) | XTO ENERGY | EMERY | UT | 10 | 18S | 7E | 43015302770000 | 12198 | UTU068535 | |
| 110471 | UTAH FED Q | 04-44 | INA | XTO ENERGY | EMERY | UT | 4 | 18S | 7E | 43015302800000 | 12237 | UTU068536 | |
| 113782 | UTAH FEDERAL | 16-07-35-32 | Producing | XTO ENERGY | EMERY | UT | 35 | 16S | 7E | 43015306030000 | 14720 | UTU073872 | UTU084720 |
| 114036 | UTAH FEDERAL | 17-07-12-42 | Producing | XTO ENERGY | EMERY | UT | 12 | 17S | 7E | 43015305910000 | 14878 | UTU075666 | |
| 114037 | UTAH FEDERAL | 17-07-12-43 | Producing | XTO ENERGY | EMERY | UT | 12 | 17S | 7E | 43015306010000 | 14879 | UTU075666 | |
| 114044 | UTAH FEDERAL | 18-07-09-11 | Producing | XTO ENERGY | EMERY | UT | 9 | 18S | 7E | 43015306390000 | 15465 | UTU061748 | |
| 114046 | UTAH FEDERAL | 17-07-35-42 | Producing | XTO ENERGY | EMERY | UT | 35 | 17S | 7E | 43015306410000 | 15467 | UTU074823 | |
| 114050 | UTAH FEDERAL | 18-07-27-44R | Producing | XTO ENERGY | EMERY | UT | 27 | 18S | 7E | 43015306280000 | 15565 | UTU068538 | |
| 114051 | UTAH FEDERAL | 17-07-25-14 | Producing | XTO ENERGY | EMERY | UT | 25 | 17S | 7E | 43015306380000 | 17144 | UTU075666 | |
| 114157 | UTAH FEDERAL | 16-07-35-21 | Producing | XTO ENERGY | EMERY | UT | 35 | 16S | 7E | 43015306020000 | 14731 | UTU075208 | |
| 114196 | UTAH FEDERAL | 17-07-26-44D | Producing | XTO ENERGY | EMERY | UT | 25 | 17S | 7E | 43015306960000 | 16422 | UTU075667 | |
| 114201 | UTAH FEDERAL | 17-07-03-41D | | XTO ENERGY | EMERY | UT | 3 | 17S | 7E | 43015306970000 | 15739 | UTU075665 | |
| 114483 | UTAH FEDERAL | 17-07-01-11 | Producing | XTO ENERGY | EMERY | UT | 1 | 17S | 7E | 43015307130000 | 17081 | UTU074963 | UTU084721 |
| 114507 | UTAH FEDERAL | 16-07-26-23 | Producing | XTO ENERGY | EMERY | UT | 26 | 16S | 7E | 43015307110000 | 17028 | UTU075208 | |
| 114521 | UTAH FEDERAL | 17-07-12-22D | Producing | XTO ENERGY | EMERY | UT | 12 | 17S | 7E | 43015306050000 | 14880 | UTU075666 | |
| 114522 | UTAH FEDERAL | 17-07-12-24D | Producing | XTO ENERGY | EMERY | UT | 12 | 17S | 7E | 43015306040000 | 14863 | UTU075666 | |
| 114560 | UTAH FEDERAL | 18-07-26-13R | Producing | XTO ENERGY | EMERY | UT | 26 | 18S | 7E | 43015307140000 | 16998 | UTU067532 | |
| 150010 | UTAH FEDERAL | 18-07-23-33 | Producing | XTO ENERGY | EMERY | UT | 23 | 18S | 7E | 43015307450000 | 17102 | UTU069402 | |
| 150014 | UTAH FEDERAL | 18-07-17-41 | Producing | XTO ENERGY | EMERY | UT | 17 | 18S | 7E | 43015307500000 | 17101 | UTU068537 | |
| 110474 | UTAH STATE | 01-76 | Producing | XTO ENERGY | EMERY | UT | 1 | 18S | 7E | 43015303810000 | 12820 | STATE | |
| 110552 | ZIONS FEDERAL | 35-135R | (INA) | XTO ENERGY | EMERY | UT | 35 | 16S | 7E | 43015305210000 | 13810 | UTU073085 | |
| 110553 | ZIONS FEDERAL | 35-137 | Producing | XTO ENERGY | EMERY | UT | 35 | 16S | 7E | 43015305870000 | 13811 | UTU073085 | |
| 114068 | ZIONS FEDERAL | 17-07-02-11 | (INA) | XTO ENERGY | EMERY | UT | 2 | 17S | 7E | 43015305900000 | 15599 | UTU074822 | |