FILE NOTATIONS	Dung
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	
COMPLETION DATA:	
Date Well Completed 1-22-05	Location Inspected
OW WW TA	Bond released
GW OS PA	State of Fee Land
LOGS	FILED
Driller's Log_3-4-4.2	
Electric Logs (No.)	
E I E-I	GR. GR-N Micro

- Operator name change from Flying Dia. to

FILE NOTATIONS

* ALAAAA

Entered in NID File Location Map Pinned Card Indexed

COMPLETION DATA: Date Well Completed 9-28-69 OW. WW..... TA..... GW..... OS..... PA.....

dy Service-

* 4-26-75 - Deepened Well

Checked by Chief Approval Letter Disapproval Letter

6-17-69

acid -129. Eler,

Location Inspected

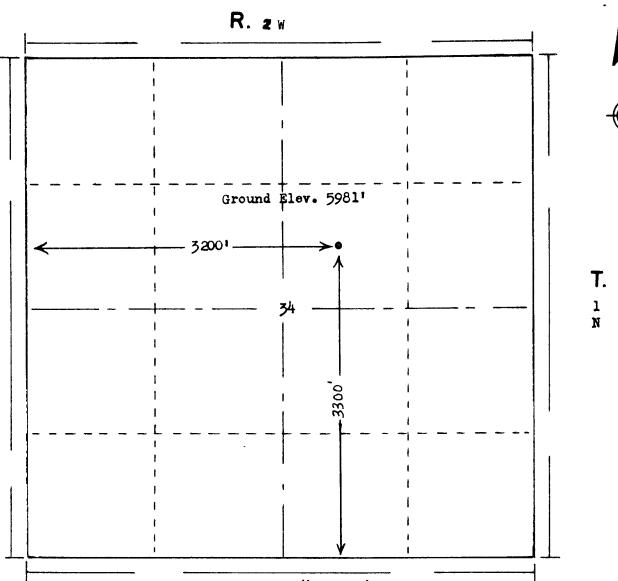
Bond released State or Fee Land

LOGS FILED

Driller's Log / 2-26-69 Electric Legs (No.) E. GR- Micro..... BEG Scale GR. Lat..... Mi-L..... Sonic..... EEG Scale GR. LEC. Oppore. Alloristic illoverty. Micho - Scimogham

Form 9-331 C (May 1963)			SUBMIT IN	*JCATE	T.	1 mm 9 mm	14 .
		TED STATES	(Other inst. reverse	s on	Bu	orm approve dget Bureau	No. 42-R1425.
	DEPARTMEN	NT OF THE IN	TERIOR	ſ	5. LEASE	ESIGNATION	AND SEBIAL NO.
		OGICAL SURVE			Uto	Be som	Sulfing Stor
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDI	AN, ALLOTTEE	OB TRIBE NAME
a. TYPE OF WORK	1LL 🕱	DEEPEN	PLUG BA	ск 🗆	T. UNET A	GREEMENT N.	AME
b. TYPE OF WELL					Tto 4		
	VELL OTHER				S. PARM C	R LEASE NAM	선 5 한 22월 일
	Refining Comp	eut.		ि इ.स. 	9. WELL	NO	
ADDRESS OF OPERATOR	82, Durango, G	al annain			2-343	AND POOL, O	A DE CAT
	· · · ·		any State requirements.*)		20. Finite	EL WELL	E NIEDCAT
At surface 🗸	FSL & 3200' F				11. BEC., T	., R., M., OR H URVEY OR AR	BOK.
At proposed prod. zo	ne Sud ng				N-IN	ä 🥍	USM
4. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST	OFFICE*		42. COUNT	Y OR PARISH	13. STATE
	a Neola Post O	ffice			Dupbe		- Theath
5. DISTANCE FROM PROP LOCATION TO NEARE PROPERTY OR LEASE LI (Also to nearest dri	sr All of S NE, FT. g. line, if any)	ection 34	16. NO. OF ACRES IN LEASE	TOTI	FACRES AS		
8. DISTANCE FROM PRO TO NEAREST WELL, 1 OR APPLIED FOR, ON TH	DRITTING COMPLETED	Nome	19. PROPOSED DEPTH		Y OB CABL	100LS	
-	hether DF, RT, GR, etc.)		and the second sec		22. APP	NOX. DATE WO	1964
3.		PROPOSED CASIN	G AND CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH		QUANI	ITY OF CEMEN	12
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<u>13-3/4"</u>	10-3/4*		<u> </u>		tind to		
	•					an hain an	A.F. Burn Gand.
	and and a second se						
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Native and 7000' to t Anticipate	otal depth.	•	ing below 7250'.	solide		Reference - Construction Reference - Social Construction Reference - Reference - Referen	
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*See Instructions On Reverse Side



Scale ... |"= 1000"

Powers Surveyors, Inc. of Denver, Colorado has in accordance with a request from Mr. Bradley for HUMBLE OIL & REFINING CO. determined the Location of No.1 1-34-B Ute 48 to be 3300'FS & 3200'FW Section 34 Township 1 North Range 2 West Salt Lake Meridian Duchesne County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Licensed Land Surveyor No. 2053 State of ^Colorado

35

September 4, 1964

Humble Oil & Refining Company P. O. Box 3082 Durange, Colorado

Attention: Mr. B. M. Bradley, Dist. Supt.

Re: Notice of Intention to Drill Well No. UTE 48-1-34-B, 3300' FSL & 3200' FwL, SW NE of Section 34, T. 1 N., R. 2 West, USH, Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION CONDESSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF: kgw

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Mosb, Utah September 4, 1964

Builds OL1 and Bafining Coupany P. C. Son 3002 Building, Calcundo

Advantions Mr. 3. M. Buddley, Blot. Supt.

Re: Woll No. No. 40-1-34-8 Sec. 34, 7, 1 H., R. 2 H., Duchases County, Mash (1980)

Guntilamous

It has some to the attention of this office that several wells completed in the Minte husin left where-bearing formations exposed behind the annulay of the production string. In some instances, this resulted in contamination due to the migration of all, gas and selt wher from adjacent studie.

After checking your Metics of Intention to Drill the above acused wall, it appears that the proposed during program will be adequate. However, we would like to point out that if witer-bearing aquifors are assumbared, in will be unbeasary for you to take this withor under consideration and adjust the amount of eating and commut to be used in such a memor that these subuseded same will be protected.

Your cooperation with respect to the contents of this latter will be grantly approxiated.

Yony truly yours,

OIL & GAS COMMENCIALS COMESCIAL

DAM. W. SWINDLE. CINEW FILMANA

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ant H. L. Counte, Job. Non., Jon 266, Heat, West R. S. Contemptant Annuar, 0116 Johnest Intliding, Batt Lake Char, Unit Mann Registery Office, 460 Seate Capteri Intlident, Said Lake Char, Unit Moor Polistics Contemp Dead, 45 Perf Residence, Said Lake Char, Unit

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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE			*****
TRIBE	U TO		
LEASE NO.	Ute	Tract	48

LESSEE'S MONTHLY REPORT OF OPERATIONS

State _	Utah				ountyD	uchesn	9	Rield	Blu	ebell (W	ildcat)
wells) f	or th	lowing e moi	is a tho;	corre	et report of p tember	operat	ions and 19 64	produ	ction (including	drilling and producing
Agent's	s addi	ress		P.	0. Box 3	082		Comp	any Hu	mble 011	& Refining Company
						**********	*********	signed	1	Consister & c	
Phone .			1	6 ++++++++++++++++++++++++++++++++++++	7-0210		1	Agent	's title	Dist.	Acct'g. Supr.
SEC. AND 14 OF 14	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OI	L GRAVITY	CU. FT. OF ((In thousand	JAS GA Is) GA BI	LLONS OF ASOLINE SCOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, 'depth; if shut down, cause; date and result of test for gasoline content of gas)
UTE TR	ACT	8 -/		pr 73 T dens Reparts Control							
SW NE	אנ	2W	1-34	8 -	•	•	-		-	-	Spudded:9-28-64 TD: 1400'
n tildyr -		14.1									
	<u>'</u> ' '										

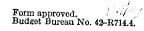
Norg.—There were _____ NO ____ runs or sales of oil; _____ NO _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE				
TRIBE	Ute			
LEASE NO.	Ute	Tract	48	

LESSEE'S MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including drilling and production wells) for the month of		State	Uta	h		<i>C</i>	ounty	Duch	esne Fi	leld	Bluebell	(Wildcat)
Agent's address P. 0. Box 3082 Company Humble 011 & Refining Co. Durango, Colorado Signed Phone 21/7-0210 Agent's title Itat. Acct's, Supr. Transmission Transmission Agent's title Itat. Acct's, Supr. Transmission Transmission Agent's title Itat. Acct's, Supr. Transmission Transmission Acct's address Transmission The Trace 48 Itat. Itat. Itat. Itat. Transmission Jakes Will Itat. Itat. Itat. Itat. Itat. Itat. Itat. Itat. Itat. Itat. </th <th></th> <th>Th</th> <th>e foll</th> <th>lowing</th> <th>is a</th> <th>corre</th> <th>ct report of</th> <th>operati</th> <th>ions and pr</th> <th>oduction (</th> <th></th> <th></th>		Th	e foll	lowing	is a	corre	ct report of	operati	ions and pr	oduction (
Durange Durange Signed Phone 20/7-0210 Agent's title Date. Acct's. Supr. Weight Tree Maxes Weight Dure Dure Dure Dure Dure Dure Dure Dure		wells) f	or th	e mor	nth o	f	O Ber 2		, <i>19</i> 64 ,			
Phone Algent's tille Dist. Acc's g. Supr. Ref. XS Twr. RANK With Provide Blankso of OL OLAVITY Ch. Fr. or G.s. Olavity of Market of Market of States of the device and the states of the device and		Agent's	addi	ress		n.		102	Co	mpany <u>Hu</u>	mble Oil	& Refining Co.
BRC.ASD TWP. RANCE Year Damages of the composition Ute Tracet 48 A A A A SH SW NE IN ZW 1-31B - - - - TDa 7619' Running DST IN ZW 1-31B - - - - TDa 7619' NOTE IN ZW 1-31B - - - - TDa 7619' NOTE IN ZW 1-31B - - - - TDa 7619' NOTE IN ZW 1-31B - - - - TDa 7619' Running DST IN ZW 1-31B - - - - TDa 7619' NOTE IN ZW 1-31B - - - - TDa 7619'						2)	7_0210	Lorado		ned		an a
M of M Link December Diality of oil Output Ware (f) Output Outpu Output Output <t< td=""><td></td><td>Phone .</td><td></td><td></td><td></td><td></td><td></td><td></td><td> Ag</td><td>ent's title</td><td>Dist</td><td>Acctig. Supr.</td></t<>		Phone .							Ag	ent's title	Dist	Acctig. Supr.
34 5W NE 1N 2W 1-34B - - - TD: 7619' Running DST Nors.—There were Nors.—There were No. Fund or sales of oil; No. No. M. cu. ft. of caucity		SEC. AND 1/4 OF 1/4	Twp.	RANGE			BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GASOLINE	WATER (If	(If drilling, depth; if shut down, cause; date and result of test for gasoline
Nore.—There were	Ute	Tract	48									
Note.—There were NO runs or sales of oil; NO M. cu. ft. of ges sold:	34 ST	V NE	IN	2W	1-3l	в	-	-	-	-	-	
Note.—There were NO runs or sales of oil; NO M. cu. ft. of ges sold:												
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Note.—There were NO runs or sales of oil; NO M. cu. ft. of ges sold:												
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Note.—There were NO runs or sales of oil; NO M. cu. ft. of ges sold:												
Note.—There were NO runs or sales of oil; NO M. cu. ft. of ges sold:												
NoteThere were MO runs or sales of oil; NO M. cu. ft. of gas sold:												
	_	Note	-Ther	e were)	runs or s	ales of oil;	N(D	

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)

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Form a	pproved.	
Budget	Bureau No.	42-R714.4.

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOT	TEE				
TRIBE		117.6			
LEASE	No.	Ute	Tract	48	********

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State_	Ūt	an		<i>C</i>	o un ty	Duc	he sne	Fiel	d_Blue	bell (Wi	ldcat)
	Th wells)	e foli for th	lowin _: ne mo	g is a	corre		operat	ions and	nrad			drilling and producing
	Agent's	s add	ress _			P. C. Bex	120		Com	pany Hu	mble Oil	& Refining Company
							~ ~~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		Sidn	ьЧ		ing Supervisor
	Sec. and 1/4 of 1/4	1	RANGE	1	DAYS PRODUCED	BARRELS OF OIL	1	Con No.	GAS GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If DODE, SO State)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
17902	70 10 1	.9										content of gas)
OLC	TRACT	48	+									
3 4 S	sw ne	IN	2W	1-34	B	-	-	-		-	-	TD: 9109 Drilling Sand & Shale
		n man a rann an ann an										
						、						
	Note.											M. cu. ft. of gas sold;
ľ	INOTE.	-Repo vith th	ort on a	unis ioi	m is rea	ales of gasoline uired for each o h of the succee	alendar.	month reg	andloss	of the sta	+	tions, and must be filed in ervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE		
TRIBE	Ute	
LEASE NO.	Ute	Tract 48

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U	tah		C	ounty	Duc	heane	Field	Blue	bell (Wi	ldcat)
T. wells)	he fol for th	lowin ne mo	gisa ntho	corre f	ct report of N ovember	operat	ions and	product	ion (i	including	drilling and producin
Agent	's add	ress			P. C. Box	120	, 19,	Compan	"Hu	mble 011	& Refining Comman
					Denver, C	olora	to	Signed	SIC SIC	GINAL JOHN	& Refining Compan R. CROUCH
Phone					534-1251			Agent's	title	Account	ing Supervisor
SEC. ANI 14 OF 14		RANGE	177	DATS PRODUCED	BARRELS OF OIL		1	GAS GALL	ONS OF OLINE VERED	BARRELS OF WATER (If node, so state)	BEMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
UTE TRACT	48										
31. SW NE	אנ	2W	1-34	B	• *	-	-		-	-	TD: 9109; Drilling Sand & Shale
Note	.—Thei				ales of gasoline		sales of oil;		NO		M. cu. ft. of gas sold;
Note duplicate Form 9-32 (December 1	with th 9A	JED OH I	ьша тог	10 18 F EO	uired for each of h of the success	e iondor	month more	andless of A	1		tions, and must be filed in ervisor.

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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOT	TEE
	Ute
LEASE	No. Ute Tract 48

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State _	Uta	h		C	ounty Duc	hes ne	F	ield Blu	uebell (W	ildcat)
	wells) f	e foll or th	lowing e mor	is a tho	corre	ct report of December	operat	ions and pr 19 64	oduction (inc lud ing	drilling and producing
	Agent's	addi	ress		F	lox 210		C	mnany H	umble Of	1 & Refining Company
					L	Denver, Col	orado	84	aned Cit	TIG NAC	Dervising Accountant
	SEC. AND 1/4 OF 1/4	Twp.	RANGE	Well No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
UTE	TRACT	48								-	
34 5	SW NE	ln	2₩	1-3	μ₿ –						TD: 10,807 Drilling Shale & Siltstone

No runs or sales of oil; No M. cu. ft. of gas sold; Note .---- There were

No runs or sales of gasoline during the month. (Write "no" where applicable.) NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)

							DEPAR	RTMEN	ED STATES T OF THE IN DGICAL SURVEY		Allottee Tribe Lease No.	OUE TRACT HO
			Uta					-	REPORT			
	Stat well	m1.	e foll or th	owing e mor			A manage of			3		drilling and producing
	Age	nt's	addı	ess		Bo	r 120		Co7	npany H	umble 01]	& Refining Company
						Der	iver, Color	rado	Sig	ned	ALGORA AV	IER R. LIGHTER II
	Pho	ne .				534	↓-1251			ent's title	Area Su	pervising Accountant
	SEC. 14 01	AND F 1/4	Twp.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GBAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE BECOVERED	BAREZIS OF WATER (If none, so state)	REMARKS (If drilling, dopth; if obut down, cause; date and result of test for gasoline content of gas)
UT	e ti	RAC	<u>- 48</u>									
34	SW	NE	אנ	2W	1-34	8 -	-	-	-	-	-	TD: 11,413' P & A: 1-22-65
					. 4	(-)						
							FIN	AL RE	PORT			

Nore.—There were ______ No _____ No _____ M. cu. ft. of gas sold;

Form 9-329A (December 1948)

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	Cor	24 All		C
Form 9-331 (May 1963) /		SUBMIT IN (Other instructions o		ureau No. 42–R
	EPARTMENT OF THE INTER GEOLOGICAL SURVEY	IOR verse side)	5. LEASE DESIGNAT	
			6. IF INDIAN, ALLO	
(Do not use this form Use	Y NOTICES AND REPORTS (for proposals to drill or to deepen or plug i "APPLICATION FOR PERMIT" for such p	back to a different reservoir.	Ute Tract	48
			7. UNIT AGREEMENT	NAME
WELL WELL	OTHER		Ute 48	
	Rent - C		8. FARM OR LEASE	NAME
Address of Operator	rining Company		9. WELL NO.	
P. O. Box 120.	Denver, Colorado		1-94B	
4. LOCATION OF WELL (Report See also space 17 below.)	location clearly and in accordance with any	State requirements.*	10. FIELD AND POOL	, OR WILDCAT
At surface			Bluebell W	
3300' FSL and 32	00° FWL		11. SEC., T., R., M., C SUBVEY OR A)R BLK. AND REA
			34-1N-2W	
4. PERMIT NO.	15. ELEVATIONS (Show whether DF	', RT, GR, etc.)	12. COUNTY OR PAR	ISH 13. STATE
	5981• GL		Ducheane	Utah
.6. C	heck Appropriate Box To Indicate N	lature of Notice, Report,	or Other Data	
	OF INTENTION TO:		BSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRIN	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONI	AENT*
REPAIR WELL	CHANGE PLANS	(Other) CASING R		X
(Other)				
7. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.)*	LETED OPERATIONS (Clearly state all pertinent is, directionally drilled; give subsurface locat et 30' of 18" culvert pipe, egular plus 200 sx. w/2% c	t details, and give pertinent d ions and measured and true v commented w/36 sx.	, Set 10-3/4" c	form.) late of starting ers and zones p asing (2 1
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*See Instructions on Reverse Side

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DST #7, 7971-7995', opened with weak blow, increased to strong in 30 min. Rec. 3093' of fluid (1-gal. wary oil, 573' gas cut water cushion, 2520' gas cut drig. mud w/oil flecks). No gas recovered, and bypassed package monough fractures. 1-hr. ISIP 36357, TFP 2097, FFP 15237, 4 hr. FSIP 3635%.

DST #8, 8513-8626'. Tool open 4 hrs., opened w/weak to strong blew in 10 min., remained strong throughout test. Rec. 1092' of fluid of which 500⁺ water cushion was heavy gas cut, 592⁺ heavy gas and oil cut drig, mud. Est. 30% oil on high pour point crude oil. No gas to surface. 1 hr. ISIP 3442#, IFP 414#, FFP 518#, 4 hr. FSIP 2831#.

DST #9, 9140-59 ; open 2 hrs. Opened with weak blow increasing to fair by end of test. Rec. 630' water cushion, 450' heavy gas and slight oil cut drilling mud. No gas to surface. 1 hr. ISIP 3882#, IFP 398#, FYP 486#, 2 hr. FBIP 3774#.

DET #10, 9220-53', open 3 hrs., opened with weak blow increasing to fair in one hours then decreased to weak by and of test. Res. 700' water cushion, 180' gas cut drilling mud and 570' gas cut formation water. No gas to surface. 1 br. 181P 4172#, IFP 363#, FFP 6694; 3 hr. FSIP 40214.

DST #11, 9613-9744'; open 4 hrs., epened with good blow, water cushion to surface in 3½ hrs., flowed water cushion 1/2 hour at rate of 1 bbl./hour. Rec. 930' water cushion, 8814' slight gas cut fresh water with no shew of oil. 1 hr. ISIP 43530, IFP 7840, FFP 4180%, 4 hr. FSIP 4353#.

This information covers testing up through January 4, 1965.

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nstructions

eral and India State law and local, area, General: Indian or regional This regulations. lands form pursuant to procedures is designed for Any necessary and applicable practices, submitting proposals special Federal law and either instructions are shown regul 5 concerning perform below or ations, certain well operations, and reports of and, the will be issued by, use of this form if approved or accepted by or may and be obtained from, the number any State, on such of copies the local operations when all lands in ð be Federal and/or submitted, such completed, State, particularly with State pursuant to asoffice. indicated, applicable regard to on Fed-

State or Item Federal office 4: If there are no applicable for specific instructions. State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult loca

above plugs; amount, size, method of parting of any casing, liner or tubing pulled conditioned for final inspection looking to approval of the abandonment. fluid contents Б addition, such Item not sealed off by cement or otherwise; depths (top and Proposals to abandon a well and proposals and reports should include subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant bottom) and method of placement of cement plugs; mud or other material placed below, between and and l the depth ŝ such special information top of any left in plugs; mud or other material the hole; method of closing top 88 is required of closing top of well; by local Federal and/or and l date , between State offices well site

. GOVERNMENT PRINTING OFFICE : 1963-0-685229

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U.S.

inspection

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approval of

Ute 48 - Drill Stem Tests 1 through 11

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DST #1, 7493-7517', opened w/very weak blow, no gas. Rec. 869' total fluid (40' VSOC drlg. mud and 829' very sli brackish water w/oil flecks).

DET #2, 7575-7619', Misrun. Rec. 1008' sli oil cut drlg. mud, heavy formation oil.

DST #3, 7577-7619', packer @ 7543' and 7577'. Tool opened w/weak blow, increasing to good blow in 15 mins., remained good throughout test. No GTS. No free gas in pipe. Rec. 3050' fluid (900' oil gas cut drlg. mud and 2150' gas cut drlg. mud. No water, no free oil or gas).

DST #4, 7786-7817', tool opened w/weak blow, increased to strong blow in 40 mins., remained strong throughout test w/GTS in 1 hr. 12 mins. Rec. 538' water cushion (all of cushion), gas cut w/small smount of oil and mid, 673' formation oil and gas cut muddy water (est. 10% oil).

DST #5, 7892-7985', misrun.

DST #6, 7947-7990', misrun.

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DST #7, 7971-7995', opened with weak blow, increased to strong in 30 mins. Rec. 3093' of fluid (1 gal. waxy oil, 573' gas cut water cushion, 2520' gas cut drlg. mud w/oil flecks). No gas recovered. Mud bypassed packers through fractures. 1 hr. ISIP 3635#, IFP 269#, FFP 1525#, 4 hr. FSIP 3635#.

DST #8, 8513-8626'. Tool open 4 hrs., opened w/weak to strong blow in 10 mins., remained strong throughout test. Rec. 1092' of fluid of which 500' water cushion was heavy gas cut, 592' heavy gas and oil cut drig. mud. Est. 30% oil on high pour point crude oil. No gas to surface. 1 hr. ISIP 3442#, IFP 414#, FFP 518#, 4 hr. FSIP 2831#.

DST #9, 9140-59', open 2 hrs. Opened with weak blow increasing to fair by end of test. Rec. 630' water cushion, 450' heavy gas and slight oil cut drilling mud. No gas to surface. 1 hr. ISIP 3882#, INP 398#, FMP 486#, 2 hr. FSIP 3774#.

DST #10, 9220-53', open 3 hrs., opened with weak blow increasing to fair in one hour, then decreased to weak by end of test. Rec. 700' water cushion, 180' gas cut drilling mud and 570' gas cut formation water. No gas to surface. 1 hr. ISIP 4172#, INP 363#, FMP 669#, 3 hr. FSIP 4021#.

DST #11, 9613-9744', open 4 hrs., opened with good blow, water cushion to surface in 3-1/2 hrs., flowed water cushion 1/2 hour at rate of 1 bbl./hour. Rec. 930' water cushion, 8814' slight gas cut fresh water with no show of eil. 1 hr. ISIP 4353#, IFP 784, FFP 4180#, 4 hr. FSIP 4353#.

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PLUGGING PROGRAM FORM

Name	of Company_/	HUMBLE	QiLER	FG.	Verba	al Aj	pprova	1 Given	To: MR.	BROWNIN	5
Well	Nama i # 1 Ura	TRIBAL		Sec	34	Ť.	IN	EZW	(4sm)	и Дисне	SNE
Verb	al Approval w	as given to	plug the a	bove	menti	otted	well	in the	following	manner:	

Tops	Depths	PLUGS	SX
SURFACE OFFE	1161	1111-1217	45
LINTA	3365-1	3315-3415	40
GRN. Riber	7165'	7115-7215	40
		7750 - 7850	40
WASATCH	11,000	9500-9600 11100-11000	40 40

TWO DISTIS HAD SHOWS: DST # 4 7786-7817' GTS I har IZMIN. DST # 11 9613-9744 FLOW GAS CUT WATER 3/2 hes

Date Verbally Approved: Cancery 8 1965 Signed: Namey Harry Eggenen 22

DEPARTML f OF THE INTERIOR verse side) Instruction Instruction <th>48 48 48 48 48 48 48 48 48 48</th>	48 48 48 48 48 48 48 48 48 48	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for yourdate to drill of to decrease or plug back to a different reservoir. 6. WF NOT Use "APPLICATION FOR FERMITS"" for such proposals.	N, ALLOTTEE OR TRIBE NAT Tract 48 REEMENT NAME 48 LEASE NAME 48 20.	
SUNDRY NOTICES AND REPORTS ON WELLS Use "APPERCATION FOR PERMIT-" for such proposals." 1 Use "APPERCATION FOR PERMIT-" for such proposals." 1 WELL 2 NAME OF OPERATOR 1 WELL 2 NAME OF OPERATOR P. 0. BOX 120, Denver, Colorado 1-3 3300' FSL and 3200' FWL Start and 320' FWL ADDER Start and 3200' FWL Start and 320' to 0'. A regulation to plug and abandon as follows: Cement plugs fx <td colspa<="" td=""><td>Tract 48 REEMENT NAME 48 48 48 48 48 48 48 48 48 48</td></td>	<td>Tract 48 REEMENT NAME 48 48 48 48 48 48 48 48 48 48</td>	Tract 48 REEMENT NAME 48 48 48 48 48 48 48 48 48 48
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WELL OTHER DRY HOLE Ute 2. NAME OF OFFRATOR B. FRAM O B. FRAM O Humble O11 & Refining Company B. WELL Ute 3. ADDRERS OF OFFRATOR B. WELL B. WELL See also of oreaction of weth (Report location clearly and in accordance with any State requirements." B. WELL 3. Solot FSL and 3200' FWL B. WELL B. WELL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GL, etc.) Dich 5981' GL Duch Duch 14. PERMIT NO. 15. ELEVATION TO: SUBBEQUENT BEFORT TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TRACTORE OR COMPLETED OFFRATION FO: SUBBEQUENT BEFORT TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TRACTORE OR COMPLETED OFFRATORSH OR COMPLETED OFFRATORSH OR ALTER CASING WELL COMPLETED OFFRATORSH OR COMPLETED OFFRATORSH OR ALTER CASING 10 (Other) CHANGE FLANG <td>48 LEASE NAME 48 20. 48 48 20. 49 20. 49 20. 49 20. 49 20. 49 20. 49 20. 49 20. 49 20. 49 20. 40. 40. 40. 40. 40. 40. 40. 4</td>	48 LEASE NAME 48 20. 48 48 20. 49 20. 49 20. 49 20. 49 20. 49 20. 49 20. 49 20. 49 20. 49 20. 40. 40. 40. 40. 40. 40. 40. 4	
Humble 011 & Refining Company Ute 3. ADDRESS OF OFHEATOR 9. WELL N P. 0. ROX 120, Denver, Colorado 1-3 4. DOATRON WELL (Report location clearly and in accordance with any State requirements.* See also space 11 below.) At surface 10. FIELD 3300' FSL and 3200' FWL 34- 14. PERNIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNT Solution 14. PERNIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNT Solution 12. COUNT Solution 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVION TO: BUBESQUENT REPORT 17. DESCRIBE TREAT SHOOT OG ACTIDIZE PULL OG ALTER CASING MULTIPLE COMPLETE AAANDON* CHANGE PLANS WATER SHUT-OFF FRACTURE TREAT SHOT OF COMPLETED OFRACTIONS (Clearly state all pertinent details, and give pertinent dates, including e proposed work, 1 ⁴ well is directionally drilled, give subsurface locations and measured and true vertical depth, for nent to this work.)* 17. DESCRIBE TREOTED OFRACTIONS (Clearly state all pertinent details, and give pertinent dates, including e proposed work, 1 ⁴ well is directionally drilled, give subsurface locations and measured and true vertical depth, for nent to this work.)* TD 11,413' Notice of intention to plug and abandon as follows: Cement plugs fx 11377-11277'; 9600-9500'; 7850-7750'; 7215-7115'; 6150-6050'; 3415-3: and 30' to 0'. A regulation dry hole marker will be erected, pits f	48 48 48 48 49 49 49 48 48 48 48 48 48 48 48 48 48	
3. ADDRESS OF OFERATOR 9. WALL & P. O. BOX 120, Denver, Colorado 1-3 4. IOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also games 17 below.) At surface 10. FIELD Blue 3300' FSL and 3200' FWL 11. SEC. 14. PERMIT NO. 15. ELEVATIONS (Show whether DY, KT, GR, etc.) 15. ELEVATIONS (Show whether DY, KT, GR, etc.) 12. COUNT SUBSEQUENT REPORT 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO : SUBSEQUENT REPORT TEST WATES SHOT-OFF FRACTORS TREAT NULLINE COMPLETE ALANDON* SHOOT OR ACIDIZEN ADADON* CHANOS PLANS WATES SHUT-OFF FRACTORS TREATMENT 17. DESCRIPT ROPORED OF COMPLETED OFFERATIONS (Clearly state all pertinent details, and measured and true vertical depths, for nent to this work.)* TD 11,413* Notice of intention to plug and abandon as follows: Cement plugs fx 11377-11277'; 9600-9500'; 7850-7750'; 7215-7115'; 6150-6050'; 3415-33: and 30' to 0'. A regulation dry hole marker will be erected, pits f	AB AND FOOL, OR WILDCAT Ebell Wildcat .E., M., OR BLK. AND BY OR AREA LN-2W T OR PARISH SSNE Utah OF: REFAIRING WELL	
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Set also space 17 below.) At surface Blu 3300' FSL and 3200' FWL 34_ 14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.) 12. COUNT 14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.) 12. COUNT 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT PRACTURE TREAT PULL OR ALTER CASINO MULTIPLE COMPLETE SHOOT OR OA ACIDIZE ABANDON* X REPAIR WELL CHANGE PLANS (Other) CHANGE PLANS 17. DESCRIBE PROPOSED OR COMPLETER DEFEATIONS (Clearly state all pertinent details, and give pertinent dates, including et pertonent details, and tree vertical depths for nent to this work.)* TD 11,413' Notice of intention to plug and abandon as follows: Cement plugs fx: 11377-11277'; 9600-9500'; 7850-7750'; 7215-7115'; 6150-6050'; 3415-3: and 30' to 0'. A regulation dry hole marker will be erected, pits f Teturned to its normal contour.	ebell Wildcat R., M., OR BLE. AND BY OR AREA N-2W OR PARISH 13. STATE Utah OF: REFAIRING WELL	
34- 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5981' GL 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT ENFORT PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE NOTICE OF INTENTION TO: SHOOT OR ACIDIZE NULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertiment details, including et pertiment details, including et poposed work. If well is directionally drilled; give subsurface locations and measured and true vertical depths for nent to this work.)* TD 11,413' Notice of intention to plug and abandon as follows: Cement plugs fx: 11377-11277'; 96000-9500'; 7850-7750'; 7215-7115'; 6150-6050'; 3415-32: and 30' to 0'. A regulation dry hole marker will be erected, pits f raturned to its normal contour.	N-2W OR PARISH 13. STATE DSNE Utah OF: REFAIRING WELL	
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returned to its normal contour.		
	lled and locati	
Verbal approvals 1-21-65 to Mr. B. M. Bradley from Mr. R. A. Smith, I		
	SGS	
	• •	
18. I hereby certify that the foregoing is true and correct		
SIGNED COPY (ORIGINA:) D M BRANLEY TITLE Area Oper. Supt. DAT	1=21=65	
(This space for Federal or State office use)		
APPROVED BY TITLE DAT.		
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*See Instructions on Reverse Side		
SIGNED COPY (ORIGINAL) P. M. BRADLEY TITLE Area Oper. Supt.	1-21-65	

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WELL C	OMPLETION					06*	6. IF INDIAN, A	CL 43 LLOTTEE OR TRIBE N
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b. TYPE OF O	WORK DEE		 		· · · · · · · · · · · · · · · · · · ·		Ute 48	
WELL 2. NAME OF OPE	OVER EN	BACK	RESVR.	Other	· · · · · · · · · · · · · · · · · · ·		S. FARM OR LEA	ASE NAME
Humble O	11 & Refining	g Company					9. WELL NO.	
P. O. Bo	x 120, Denver	r, Colorado	80201	с. 		-	10. FIELD AND 1	POOL, OR WILDCAT
At surface	WELL (<i>Report location</i> 3300' FSL & interval reported belo	3200' FWL	accordance with	any State req	quirements)*	-	11. SEC., T., R., M OR AREA	Wildcat
At total dept	Ь			-	:		34-18-26	
			14. PERMIT	NO.	DATE ISSUED		12. COUNTY OR PARISH	13. STATE
15. DATE SPUDDED		a second second	COMPL. (Read)	y to prod.)	18. ELEVATIONS		Duche ne , gr, etc.)* 19	9. ELEV. CASINGHEAD
9-24-64 20. TOTAL DEPTH, M	AD & TVD 21. PLUG	, BACK T.D., MD &		ULTIPLE COM		NTERVALS	ROTARY TOOLS	5997 KB CABLE TOOLS
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<u>18</u> 29.				0				
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INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and or State laws, all types electric, etc.), forma-tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments Generaly. This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

should be listed on this form, see item 35. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Hem 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval zone (multiple completion), so state in item 22, and in item 24 show the producing for each additional interval to be separately produced, showing the additional data pertinent to such interval. **16m 29:** "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **16m 33:** Submit a separate completion of the cementing tool.

			TELY, PLOWING AN.	THE NILLING	SSURES, AND	AND SHUT-IN PRESSURES, AND RECOVERIES				GEOLOGIC MARKERS	AKKKKKS		
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						12 N/			NAMB	WE	MEAS. DEPTH	TRUE VERT. DEPTH	T. DEPTH
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FORM OGCC-8-X

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well	Name & Number:	Ute 48	#1 - 34	В				
Oper	ator_Humble Oil	& Refini		Address	LIUU Dro	anway		
	tractor R. L. M				Denver,	Colorado	_Phone_	222-3010
Loca	ation: <u>SW</u> Z <u>NE</u> Z	Sec. <u>34</u> T.	<u>1</u> N R	<u></u> w	Duchesne		_County	, Utah,
Wate	er Sands:							
	Depth		Va	lune		ç	uality	
	From	To	Flow	Rate or	Head	1	Fresh or	Salty
1	7493	7517	Rec. 829'	Brackis	h Water o	n DST #1		
2	7786	7817	Rec. 673'	oil & g	sas cut mu	iddy wate	er	
3	7892	7985	Rec. 1035	' muddy	water			<u></u>
4.	7947	7990		the second s	t muddy wa	ater		
5.	7971		Rec. 573		water cus	shion	(OVER)
			(Continued o			ry)		
	mation Tops:				*** ***	uto nu Vecar Victary		
	.Uinta Green River Wasatch	3,340 7,300 11,300	•	;	n an the second s			

Remarks:

MOTE: (a) Upon diminishing supply of forms, please inform the Commission (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back-of form)

Drillers Log: (Continued)

Rule C-20 REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a <u>seismic</u>, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

6.	8513	8626	Rec. 500' heavy gas cut water cushion	
7.	9220	9253	Rec. 570' gas cut water	
8.	961 3	9744	Rec. 8814' sli gas cut fresh water.	

FORM OGCC-8-X FILE IN QUADRUPLICATE

Succes

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING 48-1-34-B

Well Name	ng Pi amond	Land &	Miner	al Corr	. 83	West	Main	St.	789-2614
Operator Pa	ioneer Drij	lling Co).	Address	Ver Easte	Box.	Utah 2211 Comin	Phone	<u> </u>
					-		-	-	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -
Location 1									_County, Utah.
Water Sands:	epth			Volume				Q	uality
From					Head			14	or Salty
l c		NONE		alan ang pang pang pang pang pang pang pan				<u></u>	alana ta kata yana yang da kata yang da kata kata kata yang da kata yang da kata yang da kata yang da kata yang
2.	Y MILLING & MY MORE THE PROPERTY OF A STREET OF A S	anal I gangeran Mangada (2001) 1974)	-07,47 VV	a met mennen son als filmet i Statist i men (Statist and	NAT ST. THE CO. OF STREET			1949. B 18. B 1 1 1 1 1 1 1.	
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5	900000 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 199				(Conti	nued c	n reve	rse side	if necessary)

Formation Tops:

Remarks:

NOTE:

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- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and
- Regulations and Roles of Fractice and Procedure, (See back of form). (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drillers Log: (Continued)

Rule C-20 REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

							Milte	
Form 9-331 (May 1963)		ITED STATES	ERIOR ver	BMIT I. ICAT her instruction on se side)	re- 5. LEAS	E DESIGNATION A	1. 2 No. 42-R1424. IND SERIAL NO.	
(Do not u	SUNDRY NOT use this form for propos Use "APPLICA	CES AND REPOR als to drill or to deepen or TION FOR PERMIT—" for	TS ON W plug back to a such proposals.)	ELLS different reservoir.	-	DIAN, ALLOTTEE	OR TRIBE NAME	
	GAS OTHER	Dry Hole		. L. 	7. UNIT	AGREEMENT NAM	1E	
2. NAME OF OPER	. مستعد بد بد مدید	ing Coopeny			8. FARM	OR LEASE NAME	2	
3. ADDRESS OF OI	PERATOR Box 120, Derry	mar, Colorado			9. WELI	9. WELL NO. 1-348		
4. LOCATION OF W See also space At surface		early and in accordance wit	cordance with any State requirements.* 10. FIELD AND FOOL, OR WILDCAT					
3360*	P5L and 3200	FIL				., T., E., M., OR BI URVEY OR AREA	LK. AND	
14. PERMIT NO.		15. ELEVATIONS (Show when 3981 GL.	ther DF, RT, GR, et	c.)	12. cou Duc	NTY OR PARISH	13. STATE	
16.	Check Ap	propriate Box To Indic	ate Nature ol	Notice, Report, o	r Other Do	ta		
	NOTICE OF INTEN	SEQUENT REPO	RT OF:					
TEST WATER FRACTURE TRI SHOOT OR ACI REPAIR WELL	EAT I	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	FF	ATER SHUT-OFF ACTURE TREATMENT HOOTING OR ACIDIZING Other)		REPAIRING W ALTERING CAN ABANDONMEN	SING T*	
(Other)				Completion or Reco	mpletion Rep	ort and Log form	n.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11,413', D6A 1-22-65.

Well has been plugged and abandoned as follows: Generit plugs from 11377-11277'; 9600-9500'; 7850-7750'; 7215-7115'; 6150-6050'; 3415-3315'; 1211-1111'; and 30' to 0'. A regulation day hole marker erected, pits filled and location returned to its normal contour. Ready for inspection.

18. I hereby certify that the foregoing is true and corr	ect	
SIGNED Original signed by: Roger S. Frazier	TITLE Area Oper. Supt.	DATE June 11, 1965
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		DATE

*See Instructions on Reverse Side

OIL	& GAS CONSERV	ATION CO	MMIS	SION		-	Tribal Ind No. 14-20-F	tañ 1 162 - 1	704
APPLICATION	FOR PERMIT T	o drill, [DEEPE	N, OR	PLUG B	ACK	6. IF INDIAN, ALLOTT Ute Indiar		
1a. TYPE OF WORK	LL 🗌 REENTRY [X DEEPEN		P	LUG BAC	К 🗆	7. UNIT AGREEMENT None		
b. TYPE OF WELL OIL CAN WI	S X OTHER		SIN ZOI		MULTIPL ZONE	x	8. FARM OR LEASE N	AME	
2. NAME OF OPERATOR Flving Dian	nond Land and	Mineral	Corp	oratio	on		None 9. WBLL NO. Fly	Ŷ	
3. ADDRESS OF OPERATOR							Bluebell		
83 West Mai	in, Vernal, U	tah					10. FIELD AND POOL,		CAT
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	h any St	ate requirer	nents.*)		Wildca	at	
	ote * Below						11. SEC., T., R., M., O AND SURVEY OR	B BLK. Ab ra	
At proposed prod. zon	e						See Note ?		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	•			12. COUNTY OR PARIS		_
Three miles	s west of Neo	la, Utah					Duchesne		Jtah
15. DISTANCE FROM PROPO LOCATION TO NEARES	SED* See Note >	* Below	16. NO.	OF ACRES	IN LEASE)F ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LIN (Also to nearest drlg.	E. FT.			320			320		
18. DISTANCE FROM PROP	OSED LOCATION*		19. PR	POSED DEPT	н	20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMP leted , I S lease, ft .	None	1	1,200	feet+-		Rotary		
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WI	LL START*
See Note *	Below						June 25	<u>, 196</u>	59
23.	P	ROPOSED CASI	NG AND	CEMENTI	NG PROGRA	м			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTIN	G DEPTH		QUANTITY OF CEM	ENT	
8 3/4"	7"	23 1bs	•	11,20	0 Ft.+	- 225	sacks, 2%	calc	<u>ium</u>
						chl	oride; 21 s	acks	salt
							pounds HT7		

STATE OF UTAH

* This work will be the reentry, casing, cementing, testing and possible completion of a well in the East ½ of Section 34, T. 1 N., R. 2 W., U.S.M., Duchesne County, Utah, drilled, plugged and abandoned in 1965, by Humble Oil and Refining Co. The exact location and elevation of the well is described in the Commission's file relative to the well.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, n any.						
24. SIGNED LIVE provise	TITLE	President	DATE	June	18,	1969
(This space for Federal or State office use)						
PEBMIT NO		APPROVAL DATE				<u> </u>
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE		DATE _			<u> </u>
						ter
*S	See Instruction	ns On Reverse Side			ाण _{ु(}) हेर्नु	

June 19, 1969

Flying Diamond Land & Mineral Corp. 83 West Main Vernal, Utah 84078

> Re: Well No. Flying Diamond Bluebell #1 Sec. 34, T. 1 N, R. 2 W, USM Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be bacessary to plug and abandon this well, you are hereby requested to immediately notify the following:

> **PAUL W. BURCHELL - Chief Petroleum Engineer** HOME: 277-2890 - Salt Lake City OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated. Flying Diamond Ir d & Mineral Corp. June 19, 196 Page 2

المراجعة ال المراجعة الم

The API number of this well is 43-013-10494 (See Bulletin D-12 published by the American Petroleum Institute).

Very Truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF: sd Enclosures

14

cc: U.S. Geological Survey Rod Smith 1588 West North Temple Salt Lake City, Utah 84116

> 328-5771 September 9, 1969

Flying Diamond Land & Mineral Corp. 83 West Main Vernal, Utah 84078

Re: Well No's: Bluebell No. 1 Sec. 34, T. 1 N, R. 2 W, Ute Tribal #2, Sec. 8, T. 1 S, R. 1 W, Duchesne County, Utah

Months of: July & August, 1969

Our records indicate that you have not filed a Monthly Report of **Propertions** for the months mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure. Ttah State Division of Cil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the sam information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

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Enclosures: Forms OGC-1b

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orm Occesto.	THE STATE OF UTAH		SUBMIT IN TRIPLICATE.		0
division	OF OIL AND GAS CO	NSERVATION	(Other instructions on re- verse side)	5. LEASE DESIGNATION # 4.8	AND BERIAL NO.
	Tor proposals to drill or to of a permission of the permission of			6. IF INDIAN, ALLOTTEE Uintah Ouray	
			usais, /	7. UNIT AGREEMENT NA	ME
WELL WELL	OTHER			8. FARM OR LEASE NAM	Ľ
3. ADDRESS OF OPERATOR	Land & Mineral Cor			XXXXXXXXXX 8. WELL NO. 48-1-34-B	
83 West Main St. 4. LOCATION OF WELL (Report See also space 17 below.)	• Vernal, Utah 8, rt location clearly and in accor	4078 dance with any Sta	ate requirements.*	10. FIELD AND FOOL, OF Bluebell	
At surface 3300' FSL & 3200				11. SEC., T., B., M., OB B 1. SULVEY OR ABDA SWINE Section	LK. AND
14. PERMIT NO.	15 BURYAMONE (Show whether DF. RI		T/1/N, $R/2/W$, 12. COUNTY OR PARISH	U.S.M. 13. STATE
d. 14-30-H62-1704	5981		, UN, EUC.)	Duchesne	Utah
		o Indicate Nat	rure of Notice, Report, or C		
NOTIO TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	CE OF INTENTION TO:		SUBSEQU	JENT REPORT OF : REFAIRING W Altering CA Abandonmen	SING
REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COA proposed work. If wel nent to this work.)*	CHANGE PLANS MPLETED OPERATIONS (Clearly St il is directionally drilled, give	tate all pertinent d subsurface location	(Other) (NorE: Report results Completion or Recompl letails, and give pertinent dates, is and measured and true vertice	of multiple completion of letion Report and Log for including estimated date al depths for all markers	m.) of starting any
(Other) 17. DESCRIBE PROPOSED OR COM proposed work. If wel nent to this work.)* Started completion Set 7" casing to 13 Perforated from 10,	July 23, 1969 1,225', cener.ted wi 340' to 10,344'	ith 100CSX	(NOTE: Report results Completion or Recompl letails, and give pertinent dates.	lection Report and Log for including estimated date al depths for all markers 0,45810,472 t	m.) e of starting an, and zones perti
(Other) 17. DESCRIBE PROPOSED OR COA proposed work. If wel nent to this work.)* Start∈d completion Set 7" casing to 13 Perforated from 10, 10,488 to 10,4913	July 23, 1969 1,225', cener.ted wi 340' to 10,344'	subsurface location ith 100CSX -10,351 to 1 1,204 to 11	(NorE: Report results Completion or Recompletails, and give pertinent dates, is and measured and true vertice 10,35710,452 to 10, 214two shots per	lection Report and Log for including estimated date al depths for all markers 0,45810,472 t	m.) of starting any and zones perti-
(Other) 17. DESCRIBE PROPOSED OR COA proposed work. If wel nent to this work.)* Started completion Set 7" casing to 13 Perforated from 10, 10,488 to 10,491-1 zone separately.	July 23, 1969 1,225', cenerited wi 340' to 10,344' 10,496 to10,50011 abing and set Lufki	subsurface location ith 100CSX -10,351 to 1 1,204 to 11	(NorE: Report results Completion or Recompletails, and give pertinent dates, is and measured and true vertice 10,35710,452 to 10, 214two shots per	lection Report and Log for including estimated date al depths for all markers 0,45810,472 t	m.) of starting any and zones perti-
(Other) 17. DESCRIBE PROPOSED OR COM proposed work. If wel nent to this work.)* Started completion Set 7" casing to 13 Perforated from 10, 10,488 to 10,491-1 zone separately. Ran 9500' 2 7/8" to	July 23, 1969 1,225', cenerited wi 340' to 10,344' 10,496 to10,50011 abing and set Lufki	subsurface location ith 100CSX -10,351 to 1 1,204 to 11	(NorE: Report results Completion or Recompletails, and give pertinent dates, is and measured and true vertice 10,35710,452 to 10, 214two shots per	lection Report and Log for including estimated date al depths for all markers 0,45810,472 t	m.) of starting any and zones perti-
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(Other) 17. DESCRIBE PROPOSED OR COM proposed work. If we nent to this work.)* Started completion Set 7" casing to 13 Perforated from 10, 10,488 to 10,491	July 23, 1969 1,225', cener.ted wi ,340' to 10,344' 10,496 to10,5001: ubing and set Lufk: 3-69	subsurface location -10,351 to 1 1,204 to 11 in 640 air 1	(NorE: Report results Completion or Recompletails, and give pertinent dates, is and measured and true vertice 10,35710,452 to 10, 214two shots per	lection Report and Log for including estimated date al depths for all markers 0,45810,472 t	m.) of starting any and zones perti- to 10,482- l each
(Other) 17. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)* Started completion Set 7" casing to 13 Perforated from 10, 10,488 to 10,491-13 zone separately. Ran 9500' 2 7/8" to Completed work 9-28 18. I hereby certify that the	July 23, 1969 1,225', cener.ted wi ,340' to 10,344' 10,496 to10,5001: ubing and set Lufk: 3-69	subsurface location -10,351 to 1 1,204 to 11 in 640 air 1	(NorE: Report results Completion or Recomplete letails. and give pertinent dates. is and measured and true vertice 10,35710,452 to 10, 214two shots per balance pump.	ection Report and Log for including estimated date al depths for all markers 0,45810,472 t foot, acidized	m.) of starting any and zones perti- to 10, 4,82-

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mm OG2(C-3							
LUN .		STATE	OF UTAH	SUBMIT	IN DUPLICAT (See of	her in-	
W	OIL & G	AS CONSER	VATION CON	MMISSION	structio reverse		ESIGNATION AND SERIAL NO
			MPLETION			* 6. IF INDIAL	N, ALLOTTEE OR TRIBE NAM
1a. TYPE OF WE							Indian
b. TYPE OF CO	W	ELL X GAS WELL		Other	<u>.</u>	7. UNIT AGE	EEMENT NAME
NEW WELL X	WORK DI	EEP- PLUG BACK	DIFF. RESVR.	Other		S. FARM OR	LEASE NAME
		Land & Min	neral Corp).		9. WELL NO	
3. ADDRESS OF OP 83 West		. Vernal	. Utah 840	78	· · · · · · · · · · · · · · · · · · ·	48-1-	-34-B ND POOL, OB WILDCAT
			accordance with an	•	ents)*	Blueb	
At surface 3	300' FSL	3200 !	FWL			11. SEC., T., OB AREA	R., M., OR BLOCK AND SURVE
	nterval reported b	below					of Sec. 34
At total depth						t/1/N	, R/2/W
			14. PERMIT NO		E ISSUED	12. COUNTY PARISH	
15. DATE SPUDDED	1 10	DELGMON 1 15	Ind. 14- TE COMPL. (Ready t	30-HG-2-		Puchesn	
7/12/69	7/17/6				evations (df, 981	RKB, RT, GB, ETC.)*	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, ME	1	LUG, BACK T.D., MD		TIPLE COMPL.,	23. INTER		DLS CABLE TOOLS
					DRILLI		
10,340 to		S COMPLETION-TO	P, BOTTOM, NAME ()	MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC	AND OTHER LOGS	RUN					27. WAS WELL CORED
Gamma Ra	ay Sonic						No
28.			ING RECORD (Ref				······································
CASING SIZE	WEIGHT, LB		ET (MD) HO	LE SIZE		NTING RECORD	AMOUNT PULLED
7"	<u>29,26</u> ,	<u>* 23 11,</u>		8 3/4 -	1000	O SAX	
				[
		LINER RECORI					
20)		30.	TUBING REC	ORD
29. 	TOP (MD)	1	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (M	(D) RACKER SET (MD)
	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	$\frac{\text{size}}{2/7/8}$	B DEPTH SET (M	(D) PACKER SET (MD)
SIZE		BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		······································	ID) PACKER SET (MD)
SIZE 31. PERFORATION RE	ECORD (Interval, e	BOTTOM (MD)	-	32. A	2/7/8 CID, SHOT, F	TRACTURE, CEMEN	T SQUEEZE, ETC.
SIZE 31. PERFORATION RE 10,340-10,	ECORD (Interval, e 344, 10	BOTTOM (MD) Bize and number) 9 351-10,3	57,		2/7/8 CID, SHOT, F	TRACTURE, CEMEN	
SIZE 31. PERFORATION RE 10,340-10, 10,452-10,	ECORD (Interval, a 344, 10 458, 10	BOTTOM (MD) size and number) 9,351-10,3 9,472-10,4	57,	32. A	2/7/8 CID, SHOT, F	TRACTURE, CEMEN	T SQUEEZE, ETC.
812E 31. PERFORATION RE 10,340-10, 10,452-10, 10,488-10,	ECORD (Interval, 10 344, 10 458, 10 491, 10,	BOTTOM (MD) size and number) 9,351-10,3 9,472-10,4	57,	32. A	2/7/8 CID, SHOT, F	TRACTURE, CEMEN	T SQUEEZE, ETC.
812E 31. PERFORATION RE 10,340–10, 10,452–10, 10,488–10,	ECORD (Interval, 10 344, 10 458, 10 491, 10,	BOTTOM (MD) size and number) 9,351-10,3 9,472-10,4	57, 82, 0,	32. A DEPTH INTERV	2/7/8 CID, SHOT, F	TRACTURE, CEMEN	T SQUEEZE, ETC.
SIZE 31. PERFORATION RE 10,340-10, 10,452-10, 10,488-10, 2 Shots pe 33.* DATE FIRST PRODUC	ECORD (Interval, 10 344, 10 458, 10 491, 10, er foot.	BOTTOM (MD) size and number) , 351-10, 3 , 472-10, 4 496-10, 50	57, 82, 0,	32. A DEPTH INTERV	CID, SHOT, F	TRACTURE, CEMEN AMOUNT AND KIN	T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or
SIZE 31. PERFORATION RH 10,340-10, 10,452-10, 10,488-10, 2 Shots pe 33.* DATE FIRST PRODUC 9/28/69	ECORD (Interval, 6 344, 10 458, 10 491, 10, er foot.	BOTTOM (MD) size and number) 9,351-10,3 9,472-10,4 496-10,50 DUCTION METHOD (Pumping	57 , 82 , 0 , Flowing, gas lift, p	32. A DEPTH INTERV	CID, SHOT, F	TRACTURE, CEMEN AMOUNT AND KIN WELL Shu	T SQUEEZE, ETC.
SIZE 31. PERFORATION RE 10,340-10, 10,452-10, 10,488-10, 2 Shots pe 33.* DATE FIRST PRODUC	ECORD (Interval, 10 344, 10 458, 10 491, 10, er foot.	BOTTOM (MD) size and number) 9,351-10,3 9,472-10,4 496-10,50 DUCTION METHOD (Pumping	57 , 82 , 0 , Flowing, gas lift, p	32. A DEPTH INTERV	CID, SHOT, F	CRACTURE, CEMEN AMOUNT AND KIN WEILL Shu P 1	T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or t-in) roducing
SIZE 31. PERFORATION RE 10,340-10, 10,452-10, 10,488-10, 2 Shots pe 33.* DATE FIRST PRODUC 9/28/69 DATE OF TEST	ECORD (Interval, e 344, 10 458, 10 491, 10, er foot. TION PROI HOURS TESTED	BOTTOM (MD) size and number) 9,351-10,3 9,472-10,4 496-10,50 DUCTION METHOD (Pumping CHOKE SIZE	57 , 82 , 0 , Flowing, gas lift, pr TEST PERIOD OILEBL.	32. A DEPTH INTERV	2/7/8 CID, SHOT, F AL (MD) type of pump GAS-MCF.	CRACTURE, CEMEN AMOUNT AND KIN WEILL Shu P 1	T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or t-in) roducing GAS-OIL RATIO OIL GRAVITY-API (CORR.)
SIZE 31. PERFORATION RE 10,340-10, 10,452-10, 10,488-10, 2 Shots pe 33.* DATE FIRST PRODUC 9/28/69 DATE OF TEST FLOW. TUBING PRESS.	ECORD (Interval, 4 344, 10 458, 10 491, 10, er foot. TION PROJ HOURS TESTED	BOTTOM (MD) Bize and number) 9,351-10,3 9,472-10,4 496-10,50 DUCTION METHOD (Pumping CHOKE SIZE 24-HOUE BAC	57 , 82 , 0 , PROJ'N. FOR TEST PERIOD 	32. A DEPTH INTERV DUCTION umping—size and OIL—BBL.	2/7/8 CID, SHOT, F AL (MD) type of pump GAS-MCF.	TRACTURE, CEMEN AMOUNT AND KIN WELL Shu P WATER-BBI ATER-BBL.	STATUS (Producing or t-in) roducing GAS-OIL RATIO OIL GRAVITY-API (CORR.) 32.8
SIZE 31. PERFORATION RE 10,340-10, 10,452-10, 10,488-10, 2 Shots pe 33.* DATE FIRST PRODUCT 9/28/69 DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF	ECORD (Interval, a 344, 10 458, 10 491, 10, er foot. TION PROJ HOURS TESTED CASING PRESSI GAS (Sold, used for	BOTTOM (MD) Bize and number) 9,351-10,3 9,472-10,4 496-10,50 DUCTION METHOD (Pumping CHOKE SIZE 24-HOUE BAC	57 , 82 , 0 , PROJ'N. FOR TEST PERIOD 	32. A DEPTH INTERV	2/7/8 CID, SHOT, F AL (MD) type of pump GAS-MCF.	B	T SQUEEZE, ETC. D OF MATERIAL USED STATUS (Producing or t-in) roducing GAS-OIL RATIO OIL GRAVITY-API (CORR.) 32.8 SSED BY
SIZE 31. PERFORATION RE 10,340-10, 10,452-10, 10,488-10, 2 Shots pe 33.* DATE FIRST PRODUCT 9/28/69 DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF	ECORD (Interval, a) 344, 10 3458, 10 458, 10 491, 10, er foot. TION PROI HOURS TESTED CASING PRESSI GAS (Sold, used for For fuel	BOTTOM (MD) Bize and number) 9,351-10,3 9,472-10,4 496-10,50 DUCTION METHOD (Pumping CHOKE SIZE 24-HOUE BAC	57 , 82 , 0 , PROJ'N. FOR TEST PERIOD 	32. A DEPTH INTERV	2/7/8 CID, SHOT, F AL (MD) type of pump GAS-MCF.	B	STATUS (Producing or t-in) roducing GAS-OIL RATIO OIL GRAVITY-API (CORR.) 32.8
SIZE 31. PERFORATION RE 10,340-10, 10,452-10, 10,488-10, 2 Shots pe 33.* DATE FIRST PRODUC 9/28/69 DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF Used f 35. LIBT OF ATTACE	ECORD (Interval, a) 344, 10 3458, 10 458, 10 491, 10, er foot. TION HOURS TESTED CASING PRESSU GAS (Sold, used for Or fuel HMENTS	BOTTOM (MD) Bize and number) 9,351-10,3 9,472-10,4 496-10,50 DUCTION METHOD (Pumping CHOKE SIZE URE CALCULATED 24-HOUR RAY DUCTION LOADED CALCULATED 24-HOUR RAY DUCTION LOADED CALCULATED	57 , .82 , 0 , PROD'N. FOR TEST PERIOD OIL-EBL. OIL-EBL. TE 125 nformation is comp	DUCTION UCTION UMPING—size and OIL—BBL. GAS—MCF. TSM	CID, SHOT, F AL (MD) type of pump GAS-MCF.	B	STATUS (Producing or t-in) roducing GAS-OIL RATIO OIL GRAVITY-API (CORR.) 32.8 SSED BY Johnson

VV+(See Instructions and Spaces for Additional Data on Reverse Side)

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. General: This form is designed for submitting a complete and correct well completions. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State different structions on the second structions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not fied prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and interctions. All attachments

should be listed on this form, see item 35.

Consult local State 14em 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

or Federal office for specific instructions. **Hem 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Hem 23:** and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing **Herms 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing **Herms 22 and 24:** If this well is completed for separate production from more than one interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval, tor) bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. **Hem 29:** "Sack Commuting and the location of the cementing tool. **Hem 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 24 above.)

			DEPTH INTERVAL TESTED, CUBHION USED, TIME TOUL UFAN, FLOWING Distants	BOTTOM		DESCRIPTION, CONTENTS, ETC.		TOP	9
							AMAN	MEAS. DEPTH	TRUE VERT. DEPTH
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DIV	ISION OF	OIL AND GAS CONSERVAT	(Other instructions on a [ON verse side)	5. LEASE DE	-H62-1704	
	this form for	IOTICES AND REPORTS proposals to drill or to deepen or plu plication FOR PERMIT—" for such	g back to a different reservoir.	i	, allott ee or tribe Na Ute	
1. OIL X GAI WELL WE		ER			Ibal 1-34-B	
2. NAME OF OPERAT	OB			8. FARM OR LEASE NAME		
3. ADDRESS OF OPER	Flying Diamond Land & Mineral Corp. ADDRESS OF OPDRATOR 83 West Main St. Vernal, Utah 84078 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface					
See also space 17					10. FIELD AND FOOL, OR WILDCAT Bluebell	
3300' FS	3300' FSL & 32200' FWL			11. BEC., T., B., M., OB BLE. AND SURVEY OR ARTA Sec. 34: T/1/N,		
14. PERMIT NO.		15. ELEVATIONS (Show whether 5981 Grad	led Ground	12. COUNTY	OR PARISH 13. STATE	
16.	Chec	Nature of Notice, Report, or	Other Data			
NOTICE OF INTENTIO		INTENTION TO :	SUBSI	EQUENT REPORT OF :		
TEST WATER SH	UT-OFF	FULL OR ALTER CASING	WATER SHUT-OFF	F	EFAIRING WELL	
FRACTURE TREAT	X	MULTIPLE COMPLETE	FRACTURE TREATMENT	^	LTERING CASING	
SHOOT OR ACIDE	Æ	ABANDON*	SHOUTING OR ACIDIZING	A	BANDONMENT*	
REPAIR WELL		CHANGE PLANS	(Other)			
			I (NOTE · Report resu	its of multiple c	ompletion on Well	

Pt

Company plans to fracture treat existing perforations and if satisfactory results are not obtained, we will open new zones. Work is to be commenced 3/10/70.

		APPROVI OIL & G	ED BY DIVISION OF AS CONSERVATION
		DATE 3	-17-70
		BY Car	nB tuinter
			J
18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Controller	DATE 3/9/70
(This space for Federal or State office use)			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

*See Instructions on Reverse Side

ATTACH TO TICKET NO. 310459 HALLIBURTON SERVICES BURTON DISTRICT VERMAL UTAL STAGE NO. STIMULATION SERVICE JURTON DIVISION DENVER Col STOMER TREATING REPORT FORM 1910 Ducheshe STATE TWP. SEC. RNG. FIELD UHA-Blue bell JOB COMPLETED CALLED OUT DATE ON LOCATION JOB STARTED DATE TYPE JOB MY-T- FRAL 270 KCh 1730 TIME 0 TOD TIME 09 00 TIME TREAT. FLUID MY-T-FrAG PERSONNEL AND EQUIPMENT LB/GAL-"API DENSITY UNIT NO. & TYPE DISP. FLUID WATER LOCATION LB/GAL "API EMPL. NO. DENSITY NAME 24871 Fra C.D. Folkorson PROP. TYPE SENS VER NALK 18127 thorne SIZE 10-20 LB. 2,000 NFYm Ash prevent 7784 VERMAL U. ACID TYPE 6100 30841 H+4W ACID TYPE VERDALU 6478 ACID TYPE 10441 6 For prinder SURFACTANT TYPE 8226 NE AGENT TYPE 5H - II N 45,000 Woods IN RockSprings Ellifritz Blalas 3/603 FLUID LOSS ADD. TYPE WAC 9 GAL.-LB. 900 IN 25,000 N.JoRgensen 10/16 GELLING AGENT TYPE GAL.-LB vernal 8925 D. Kundert 37111 FRIC. RED. AGENT TYPE GAL.-LB. IN. IN 25,000 D. Brown -7786 3277 mcclure BLOCKING AGENT TYPE 23675 6. PERRY 1254 PERFPAC BALLS TYPE OTHER MATERIALS WAC-10 - 4 00# 11- 1000 Sand WELL DATA HYDRAULIC HORSEPOWER FORMATION BYCEN RIVER DATE COMPLETED Sept 1964 USED 1323 2000 TREATING 10 AVERAGE RATES IN BPM AVAILABLÉ INIT. PROD: OIL 108 BPD; WATER _____ BPD; GAS_____ MCF PRES. PROD: OIL 15 BPD; WATER BPD; GAS CASING: SIZE 7 WEIGHT 297 DEPTH ___OVERALL 10 MCF ______ 10 610 CASING: PRESSURES IN PSI BREAKDOWN 5400 58000 SIZE LINER: FROM DISPLACEMENT 5000 5400 _FROM AVERAGE SHUT-IN: INSTANT 2950 5-MIN 2800 15-MIN 2775 _____SHOTS/FT._ 18-488-91 TOTAL NO FRACTURE GRADIENT 10,496- 10,500 CUSTOMER REPRESENTATIVE X DONJohnson LOAD & BKDN: BBL.GAL 10,000 PAD: BBL.GAL 10,000 TREATMENT: BBL.GAL 25,006 DISPL: BBL.GAL 3,100 TOTAL BBL.GAL 38,100 VOLUMES HALLIBURTONC. D. Fulkerson COPIES TREATING LOG RATE PUMPS PRESSURE . PSI CHART REMARKS TIME OPERATION AND /OR AMOUNT AND TYPE FLUID PUMPED врм CASING C TUBING NO. Fill + PROSSURE ANNULOS 3.10 0 1000 4 56.00 1200 Start Pra PAd 8 3.43 10,000 901 13 4 5300 1000 ħ 4.03 End * MT-FrAC PAd 1000 StA++ 12 4600 1.23 D 921 5400 En 4 4 84. 11 1000 4.32 10000 12 5400 20-40 SANd 11 gal 4 1000 4:32 Õ 1# 5400 4:47 5,000 20 - 40 SANd 11 1000 1# 12-20 U-CAR Props 9 3 5200 1000 51,22 23,000 5:27 3 5300 1000 FRAC 9 End 15,600 1, 1000 5300 5:27 START Fluch-9 3 ٠, \mathbf{O} 1800 1000 \$: 33 N End Flush. 12. 3100 11 RAte - 10 BBL/min Avg 5400 PSI PRESSURE Va ANP -1313 Au 45 . .

CUSTOMER

OGCC-1 b.		TATE OF UTAH AND GAS CONSERVATION	SUBMIT IN TRIPLICATE (Other instructions on re verse side)		
(Do not use t	NDRY NO	TICES AND REPORTS O Deals to drill or to deepen or plug bac ATION FOR PERMIT—" for such prop	N WELLS k to a different reservoir.	6. IF INDIAN, ALLOTTER	• • • • • •
1.	Use "APPLIC	ATION FOR PERMIT— for such prop	posais,)	7. UNIT AGREEMENT NA	ME
OIL CAN WELL WELL				Ute Tribal	1-34
2. NAME OF OPERATOR				8. FARM OR LEASE NAD	í E
Flying D	iamond La	and & Mineral Corpo	ration	8. WELL NO.	
3. ADDRESS OF OPERA				B. WELL NO.	
83 West	Main St.	Vernal Utah 840 clearly and in accordance with any S	78 tate requirements.*	10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL See also space 17 At surface	below.)			Bluebell	
	FSL & 320	0' FWL		11. BEC., T., B., M., OR I SUBVEY OR AREA	
	-			Sec. 34: T/1/	N, R/2
14. PERMIT NO.		15. ELEVATIONS (Show whether DF. F	RT, GR, etc.)	12. COUNTY OR PARISH	18. STAT
IT. I BRUILL NO.		5981' Graded	Ground	Duchesne	Ut
	Charle A	Appropriate Box To Indicate No	sture of Notice, Report, or	Other Data	
	NOTICE OF INTE			QUENT REPORT OF :	
			WATER SHUT-OFF	REFAIRING	WELL
TEST WATER SHU Fracture treat	T-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING C	
SHOOT OR ACIDIZI		ABANDON*	SHOUTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL		CHANGE PLANS	(Other)		on Wall
(Other)	فسيتهد		Completion or Recom	ts of multiple completion pletion Report and Log fo	(rm.)
17. DESCRIBE PROPOSE proposed work. nent to this wor	It well is direct	PERATIONS (Clearly state all pertinent tionally drilled, give subsurface location	details, and give pertinent date ons and measured and true vert	s, including estimated da ical depths for all marker	's and zone
-1					
3-10-70		e treated existing			
		gallons of 2% KCL w			
	2,000 11	bs. of $12/20$ glass	beads. Attached	l sheet provi	des
		nal information.		4 - 1	
3-17-70	Acid flu	ushed the formation	n with 6,000 gal	. of $7\frac{1}{2}\%$ HCL	at th
	rate of	4.2 barrels per mi	nute. Gel wate:	r broke back	and
	well has	s now apparently pu	unped back the wa	ater. Oil pr	oduct
	has inc	reased from 43 barr	rels on 3-20 to :	252°°°n 3-24-7	0.
	Product:	ion was at the rate	e of about 65-100) barrels per	• day
1					
\$		o fracture treatmer	nt so we conside:	i une i l'accui	C

18. I hereby certify that the foregoing is true and correct SIGNED 7. 1 Lung House	TITLE	Asst.	Vice	President	DATE	3/24/70	
(This space for Federal or State office(use)							
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE				DATE		

*See Instructions on Reverse Side

2

GAS PRODUCING ENTERPRISES, INC P. O. Box 628 Vernal, Utah 84078

- p.

3

June 4, 1970

State of Utah Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Purchase of Properties Bluebell Field, Ouchesne County, Utah

Dear Sir:

This letter is to confirm telephone conversation of May 8, 1970 whereby you were advised that Gas Producing Enterprises, Inc. had assumed operations of the several wells previously operated by the Flying Diamond Land & Mineral Corp. in the Bluebell Field, Duchesne County, Utah.

These wells are listed as follows:

Victor Brown, No. 19 Ч. Ute Tribel No. 1-340B Ľ. 3. Wesley Bastian, No. 1 4. Ute Tribal, No. 1 5. James Powell, No. 3 . Chasel, No. E-17 7. Ute Tribal No. W-4 18. Ute Tribal No. W-35

The aforementioned wells will henceforth be known as the Gas Producing Enterprises-Flying Diamond - (well name). and advise should additional information be required. Please note these changes

Very truly yours. Un

J.R. Curtsinger Division Manager

JRC:11

cc: Flying Diamond D.E. Brown, C.C. USGS, Rodney A Smith

F1	5"	18#		TL)			
			'oot				Quantity of Cement	
		PROPOSED CASI	NG AN	D CEMENTING	G PROGRA	M		
		5598" Gr	aded	Ground			8-6-71	
whether DF, R	Г, GR, etc.)						22. Approx. date work	will start*
	ed,			14,00	01	R	otary	
roposed location	*		19. P	roposed depth		20. Rotary	v or cable tools	
line, ft.	2)	XX88 *		640	ł	to this	640	
roposed*					lease			
miles fr	om Neola	Post Offic	e, We	st.			Duchesne	Utah
and direction	from nearest to	wn or post office*					12. County or Parrish	13. State
zone	Same						0ec: 0+, 1 x	.,,
3300 . 1	51 0 3200) rwl					and Survey or Area	N. R 2W. 1
	-		ny State	requirements.	r)			Blk.
	•		<u> </u>		*			nacas
							10 Field and Pool or W	ildent
roducing	Enterpris	ses, Inc.					9. Well No. 1	
							0 Well No	
Gas Well	Other			Single Zone	Mu Zor	ltiple XX	8. Farm or Lease Name	
			anar.		100 0,			
			YY				7. Unit Agreement Name	
UN FOR	PERMIT	IO DRILL, L	JEEP	IN, OK	PLUG_	BACK	lite	
						DACK		
	DIVISION O	FOIL & GAS						
			URCES				5 Lesse Designation and	Serial No
	•••••	OF UTAH						
						structions on		
	ON FOR DRILL Gas Well Gas roducing or Box 628 (Report location 3300' F zone and direction miles fr roposed* st line, ft. drlg. line, if any roposed location' rilling, complet a this lease, ft. whether DF, R'	DEPARTMENT OF N DIVISION O ON FOR PERMIT DRILL Gas Other roducing Enterpris or Box 628 Vernal, (Report location clearly and in 3300' FSL & 3200 zone s and direction from nearest to miles from Neola roposed* st line, ft. drlg. line, if any) roposed location* drilling, completed, n this lease, ft. whether DF, RT, GR, etc.)	DEPARTMENT OF NATURAL RESO DIVISION OF OIL & GAS ON FOR PERMIT TO DRILL, I DRILL DEEPEN DEEPEN Gas Other roducing Enterprises, Inc. or Box 628 Vernal, Utah 84078 (Report location clearly and in accordance with a 3300' FSL & 3200' FWL zone Same s and direction from nearest town or post office* miles from Neola Post Offic roposed* ine, ft. drlg. line, if any) roposed location* frilling, completed, a this lease, ft. whether DF, RT, GR, etc.) Size of Casing Weight per F	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS ON FOR PERMIT TO DRILL, DEEPI DRILL DEEPEN XX Gas Other TODUCING ENTERPRISES, INC. Or Box 628 Vernal, Utah 84078 (Report location clearly and in accordance with any State 3300' FSL & 3200' FWL zone Same s and direction from nearest town or post office* miles from Neola Post Office, We roposed* time, ft. drlg. line, if any) State State Mether DF, RT, GR, etc.) Size of Casing Weight per Foot	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS ON FOR PERMIT TO DRILL, DEEPEN, OR DRILL DEEPEN XX Gas Other Single D roducing Enterprises, Inc. or Box 628 Vernal, Utah 84078 (Report location clearly and in accordance with any State requirements.' 3300' FSL & 3200' FWL zone Same and direction from nearest town or post office* miles from Neola Post Office, West. roposed* st 1960' 16. No. of acres in st 1960' 16. No. of acres in SIMP' 640 roposed location* Thiling, completed, h this lease, ft. 14,00 whether DF, RT, GR, etc.) Size of Casing Weight per Foot Setting	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS ON FOR PERMIT TO DRILL, DEEPEN, OR PLUG DRILL DEEPEN DEEPEN VICE PLUG B/ Gas Other Zone Zone Zone Zone Zone Zone Zone Zone	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS ON FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DEEPEN XX PLUG BACK Gas Other XX PLUG BACK Multiple XX roducing Enterprises, Inc. or Box 628 Vernal, Utah 84078 (Report location clearly and in accordance with any State requirements.*) 3300' FSL & 3200' FWL zone Same s and direction from nearest town or post office* miles from Neola Post Office, West. roposed* 1960' 16. No. of acres in lease 17. No. o st. ihe, ft. 1960' 16. No. of acres in lease 17. No. o st. ihe, ft. 19. Proposed depth 20. Rotary 19. Proposed depth 20. Rotary 19. Proposed depth 20. Rotary 14,000' R whether DF, RT, GR, etc.) 5598' Graded Ground PROPOSED CASING AND CEMENTING PROGRAM Size of Casing Weight per Foot Setting Depth	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS 5. Lease Designation and 14-20-H62-17 ON FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. If Indian, Allottee or Ute Strate OR FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. If Indian, Allottee or Ute Strate On For Permit To DRILL, DEEPEN, OR PLUG BACK 6. If Indian, Allottee or Ute Strate On For Permit To DRILL, DEEPEN, OR PLUG BACK 9. Wull on Ute Strate Gas Other Single Multiple Gas Multiple To deter Single Single Multiple Sone 9. Well No. 10. Field and Pool, or W Box 623 Vernal, Utah 84078 or 10. Field and Pool, or W same 10. Field and Pool, or W same Sec. 34, T II same 12. County or Partish miles from Neola Post Office, West. Duchesne roposed for the any 1960' 16. No. of acres in lease 17. No. of acres assigned stime, if any 1960' 19. Proposed depth 20. Rotary or cable tools Filling, completed, this lease, ft. 14,000' Wether DF, RT, GR, etc

All presently perforated zones in the lower Green River and Green River Transition zones are to be squeeze cemented prior to commencement of deepening operations.

A 5000# WP bas type and 2 5000# WP ram type blowout preventers will be installed during initial operations.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION 140

DATE 8-5-11 BY Clem & Feist

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical datas. Give blowout preventer program, if any.

24.	signed J. R. Curtainger	Title	Division Manager	Date	\$ 3/71
	(This space for Federal or State office use) Permit No. $\frac{43.013 - 10494}{2.013}$		Approval Date		
	Approved by Conditions of approval, if any:	Title		Date	

						110
Form DOGC-1a			SUBM	HT IN '. LICA	ATE*	V sy
Torm Dodo-ra	STATE	OF UTAH	(0	ther instructions o reverse side)	n	^۳ ^۳ ۲
	•••••	NATURAL RESOURC	ES	reverse side,	14-20-н62-1	704
		OF OIL & GAS	-		5. Lease Designation a	
AMENDE	D DEPTH PROFOSE	.\			Ute	
APPLICATION	FOR PERMIT	TO DRILL, DEE	PEN, OR PLU	JG BACK	6. If Indian, Allottee	or Tribe Name
	ιι 🗔	DEEPEN XX	PLU	G BACK 🗌	7. Unit Agreement Nar	
Well LAA W	as Other		Single Zone	Multiple XX	8. Farm or Lease Nan	ne
2. Name of Operator Gas Producin	g Enterprises,	Inc.			9. Well No.	
3. Address of Operator					L	
PO Box 628,	Vernal, Utah 8	4078			10. Field and Pool, or	Wildeat
	FSL & 3200' FW		tate requirements.*)		11. Sec., T., K., M., o and Survey or Are	a
At proposed prod. zone	Same				Sec. 34, T 1	N. R 2W, USM
14. Distance in miles and	direction from nearest	town or post office*			12. County or Parrish	13. State
4 miles fro	m Neola Post O	ffice, West.			Duchesne	Utah
15. Distance from propos location to nearest	ed*	16	. No. of acres in lease		of acres assigned is well	
property or lease line (Also to nearest drlg.		1	640		640	
18. Distance from propos	ed location*	19	. Proposed depth	20. Rota	ry or cable tools	
or applied for, on this			15,000'		Rotarv	
21. Elevations (Show whe	ther DF, RT, GR, etc.)				22. Approx. date wo	rk will start*
5 59	8' Graded Grou	nd			8-6-71	
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CASING	AND CEMENTING PH	ROGRAM		
Size of Hole	Size of Casing	Weight per Foot	Setting Dep	h	Quantity of Ceme	nt
6 1/8"	5"	18#	TD			
21. Elevations (Show whe 559 23. Size of Hole	s lease, ft. ther DF', RT, GR, etc.) 8' Graded Grou Size of Casing	PROPOSED CASING Weight per Foot	Setting Dep		8-6-71	

All presently perforated zones in the lower Green River and Green River Transition zones are to be squeeze cemented prior to commencement of deepening operations.

A 5000# WP bag type and 2 5000# WP ram type blowout preventers will be installed during initial operations.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 9-22-21 BY CB Jeight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	signed J.R. Curtsinger	Title		Division	Manager	Date 9-21-71
	(This space for Federal or State office use) Permit No. 7-3-0/3-10492		Approval	Date		
	Approved by Conditions of approval, if any:	Title				Date

*See Instructions On Reverse Side

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

The following	g is a correct report of operations a	nd production (including drilling and producing wells) for
Septen	19	
Agent's address	PO Box 628	Company Gas Producing Enterprises, Inc
	Vernal, Utah 84078	Signed
	789-4433 20-H62-1704	Agent's title
14-	20-H62-1704	

Sec. & Twp. 14 of 1/4	Range	No.	*Status	Bbls.	Bbls.	MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
UTE TRIBAL	1-34-B						No, of Days
34 IN	2W	1	D				As of 9-30-71 a TD c 14815' was reached. Drlg ahead.
te: There wer					les of oil;		M cu. ft. of

___ runs or sales of gasoline during the month.

gas sold;_

October 19, 1971

MEMO FOR FILING

Re: Gas Producing Enterprises Ute 48-1-34-B Sec. 34, T. 1 N, R. 2 W, Duchesne County, Utah

On October 13, 1971, the above referred to well site was visited.

Met with Mr. Bob Straton, toolpusher for the Pioneer Drilling Company, and he indicated that they were in the process of tearing down the rig, which they propose to stack on the nearby 1-35 location. Mr. Straton stated that they had reached a total depth of a little over 15,000' and encountered extreme highpressure reservoir conditions. The well attempted to unload several times while drilling with 14.2 lb. mud. Of interest, was the fact that coal samples were taken which might indicated that they were in the Mesaverde Formation.

> PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey
C: Charles Henderson

OGCC-3						_		-			
		S	TATE	OF UTA	н	SUBMIT	IN DUPLICAT				
V	OIL & G	-				I S S L O N	structio reverse	ns on -	5. LEASE DE	SIGNATIO	ON AND SERIAL NO.
		AS CO	NSERV	ATION					14-20-H		704 TEE OR TRIBE NAME
WELL CO	OMPLETION	N OR	RECON	MPLETIC	ON REF	PORT A	ND LOG	*			THE UK INIDE NAME
TYPE OF WI		ELL	GAS WELL	DRY	Oth	er			7. UNIT AGR	Ute Eement	NAME
. TYPE OF CO	MPLETION:				_						
WELL		N XX	BACK	DIFF. RESVR	. Oth	er			S. FARM OR		nond-Ute Tri
NAME OF OPER								-	9. WELL 10.		
GASPRO ADDRESS OF OF	ODUCING ENI PERATOR	ERPRI	SES, I	NC.						1	
PO Box	628. Verna	al. Ut	a h 840	78					10. FIELD AN	D POOL,	OR WILDCAT
**	628, Verna VELL (Report local			accordance u	ith any St	ate reguiren	nents)*	-	Blueb	e11	R BLOCK AND SURVEY
	300' FSL &		FWL						OR AREA		
At top prod. i	Interval reported 1 Same	below							Sec. 34	• T 1	ln, r 2w, us
At total depth	1	same							12. COUNTY	<u></u>	13. STATE
_				14. PERM	13-104	. I	9-23-71		PARISH		
DATE SPUDDED	LTY 16. DATE T.D.	REACHED	17. DAT				J-2J-/L ELEVATIONS (DF,	RKB, RT	Duches	пе 19. ег	LEV. CASINGHEAD
8-30-7	1 10-4	-71	1	0-19-71		55	98' GR GR				
TOTAL DEPTH, M	ID & TVD 21. PI	LUG, BACK	T.D., MD &	TVD 22. 1	F MULTIPL HOW MANY		23. INTER DRILLI		ROTARY TOO		CABLE TOOLS
15050'	TERVAL(S), OF THI	5035 •	TION-TOP	BOTTOM, N	AME (MD A	ND TVD)*	;	►	A11	25.	WAS DIRECTIONAL
				,							SURVEY MADE
Lower (Green River	r-Wasa	tch Tr	ansitio	nal						No
	AND OTHER LOGS									_	S WELL CORED
	GR-BHCSL,				D / Report	all atnings a	ot in angli)			_	s well coned
	,	NL,		ING RECOR	D (<i>Report</i> Hole s			NTING R	SCORD	_	-
SP-DIL,	, GR-BHCSL,	. NL,	CASI	ING RECOR						}	AMOUNT PULLED
SP-DIL	GR-BHCSL,	. NL,	CASI DEPTH SE	ING RECOR	HOLE	SIZE	CEME	(0	sg put	In du	AMOUNT PULLED
SP-DIL, CASING SIZE 7"	, GR-BHCSL,	. NL,	CASI DEPTH SE 11225	ING RECOR	HOLE S	SIZE	семе: 500 вж	(0	sg put	In du	AMOUNT PULLED
SP-DIL, CASING SIZE 7"	, GR-BHCSL,	NL,	CASI DEPTH SE 11225	ING RECOR	HOLE S	SIZE	семе: 500 вж	(c	sg put	in du	AMOUNT PULLED
SP-DIL, CASING SIZE 7"	, GR-BHCSL,	NL,	CASI DEPTH SE 11225 1161	ING RECOR	HOLE S 9" 13-3/4	SIZE	семе 500 вж 475 жж 30.	(c	sg put csg alr	in du eady ORD	AMOUNT PULLED
SP-DIL, CASING SIZE 7" 10 3/4"	, GR-BHCSL, weight, Le 26# LTS 40.5	NL,	CASI DEPTH SE 11225 1161 RECORD M (MD)		HOLE S 9" 13-3/4 ENT [•] S(4 ¹⁹	семе 500 вж 475 жж 30.	(c (() (sg put csg alr	in du eady ORD	NO AMOUNT PULLED Iring deepen in hole)
SP-DIL, CASING SIZE 7" 10 3/4" SIZE 5"	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 TOP (MD) 9057*	NL, ./FT. LINER BOTTO 1504	CASI DEPTH SE 11225 1161 RECORD M (MD) 7°	ING RECOR	HOLE S 9" 13-3/4 ENT* SO X Latex	4 m	CEME 500 sx 475 xx 30. SIZE 2 7/8 1 1/2		BING RECORPTH SET (M. 1600'	11 du eady ORD	AMOUNT PULLED Iring deepen in hole) PACKER SET (MD) 11600'
SP-DIL CASING SIZE 7" 10 3/4" SIZE 5" PERFORATION F	, GR-BHCSL, weight, le 26# LT8 40.5 TOP (MD)	NL, S./FT. C LINER BOTTO 1504 size and	CASI DEPTH SE 11225 1161 RECORD M (MD) 7° - number)	ING RECOR	HOLE S 9" 13-3/4 ENT* SC X Latex 3	4 m	CEME 500 sx 475 sx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, I		ESG PUT CSG AIT UBING RECO EPTH SET (M 1600' 4000' RE, CEMEN	In du eady ORD (D) 	AMOUNT PULLED Iring deeper in hole) PACKER SET (MD) 11600'
SP-DIL, CASING SIZE 7" 10 3/4" SIZE 5" PERFORATION F 931-40-42- 98-91-89-	GR-BHCSL, WEIGHT, LE 26# LT& 40.5 TOP (MD) 9057° RECORD (Interval, -45-54 (1SP -85-80-73-	NL, 3./FT. C LINER BOTTO 1504 size and PF) 14 14854	CASI DEPTH SE 11225 1161 RECORD M (MD) 7 [•] - number) 920-10 -43-38	ING RECOR T (MD) SACKS CEM 595 S HOWCO -8-4- -36-30-	HOLE S 9" 13-3/4 ENT* SC X Latex 3 23-	4 11 CREEN (MD) 2. DEPTH INTE	30. 30. 27/8 11/2 ACID, SHOT, I RVAL (MD)		ESG PUT CSG ALT UBING RECO PTH SET (M 1600' 4000' RE, CEMEN UNT AND KIN	In du eady DRD (D) T SQUE	AMOUNT PULLED Iring deeper in hole) PACKER SET (MD) 11600' EZE, ETC. ATERIAL USED
SP-DIL, CASING SIZE 7" 10 3/4" SIZE 5" PERFORATION F 31-40-42- 98-91-89-	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 TOP (MD) 9057° RECORD (Interval, -45-54 (1SF) -85-80-73- - 14797-9	NL, 3./FT. C LINER BOTTO 1504 size and PF) 14 14854	CASI DEPTH SE 11225 1161 RECORD M (MD) 7 [•] - number) 920-10 -43-38	ING RECOR T (MD) SACKS CEM 595 S HOWCO -8-4- -36-30-	HOLE S 9" 13-3/4 ENT* SC X Latex 3 23-	SIZE	CEME: 500 sx 475 xx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, I RVAL (MD) 54-		ESG PUT CSG ALT UBING RECO PTH SET (M 1600' 4000' RE, CEMEN UNT AND KIN	In du eady DRD (D) T SQUE	AMOUNT PULLED Iring deeper in hole) PACKER SET (MD) 11600' EZE, ETC. ATERIAL USED
SP-DIL, CASING SIZE 7" 10 3/4" SIZE 5" PERFORATION F 931-40-42- 398-91-89-	GR-BHCSL, WEIGHT, LE 26# LT& 40.5 TOP (MD) 9057° RECORD (Interval, -45-54 (1SP -85-80-73-	NL, 3./FT. C LINER BOTTO 1504 size and PF) 14 14854	CASI DEPTH SE 11225 1161 RECORD M (MD) 7 [•] - number) 920-10 -43-38	ING RECOR T (MD) SACKS CEM 595 S HOWCO -8-4- -36-30-	HOLE S 9" 13-3/4 ENT* SC X Latex 3 23-	SIZE 4 11 CREEN (MD) 2. DEPTH INTER 149	CEME: 500 sx 475 xx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, I RVAL (MD) 54-		ESG PUT CSG ALT UBING RECO PTH SET (M 1600' 4000' RE, CEMEN UNT AND KIN	In du eady DRD (D) T SQUE	MOUNT PULLED Iring deepen in hole) PACKER SET (MD) 11600 ⁹ EZE, ETC.
SP-DIL, CASING SIZE 7" 10 3/4" 8IZE 5" PERFORATION F 31-40-42- 98-91-89- 10-08-05	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 TOP (MD) 9057° RECORD (Interval, -45-54 (1SF) -85-80-73- - 14797-9	NL, 3./FT. C LINER BOTTO 1504 size and PF) 14 14854	CASI DEPTH SE 11225 1161 RECORD M (MD) 7 [•] - number) 920-10 -43-38	ING RECOR T (MD) SACKS CEM 595 S HOWCO -8-4- -36-30-	HOLE S 9" 13-3/4 ENT* SC X Latex 3 23-	4 " CREEN (MD) 2. DEPTH INTEL 149 147	CEME: 500 sx 475 xx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, I RVAL (MD) 54-		ESG PUT CSG ALT UBING RECO PTH SET (M 1600' 4000' RE, CEMEN UNT AND KIN	In du eady DRD (D) T SQUE	AMOUNT PULLED Iring deepen in hole) PACKER SET (MD) 11600' EZE, ETC. ATERIAL USED
SP-DIL, CASING SIZE 7" 10 3/4" SIZE 5" PERFORATION F 931-40-42- 98-91-89- 10-08-05	GR-BHCSL, WEIGHT, LE 26# LT& 40.5 9057* RECORD (Interval, -45-54 (1SP -85-80-73- - 14797-9 48	NL, 3./FT. C LINER BOTTO 1504 size and PF) 14 14854 94-90-	CASI DEPTH SE 11225 1161 RECORD M (MD) 7° - number) 920-10 -43-38 87-76-	ING RECOR T (MD) SACKS CEM 595 S Howco -8-4- -36-30- 66-63-6	HOLE S 9" 13-3/4 ENT* SO X Latex 23- 0-55- PRODUC	SIZE 4 11 CREEN (MD) 2. DEPTH INTER 149 147 TION	CEME: 500 sx 475 xx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, I RVAL (MD) 54-	СС Т Т Т Т Т Т Т Т Т Т Т Т Т	ESG PUT CSG AIT UBING RECO PTH SET (M 1600' 4000' RE, CEMEN UNT AND KIN O/C mud	In du eady ORD (D) T SQUE (D OF M SCIO	AMOUNT PULLED Iring deepen in hole) PACKER SET (MD) 11600' EZE, ETC. ATERIAL USED
SP-DIL, CASING SIZE 7" 10 3/4" BIZE 5" PERFORATION F 31-40-42- 98-91-89- 10-08-05 E FIRST PRODU 10-19-71	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 TOP (MD) 9057* RECORD (Interval, -45-54 (1SP -85-80-73- - 14797-9 48 CTION PRO	NL, 3./FT. C LINER BOTTO 1504 size and PF) 14 14854 94-90- DUCTION Flow1	CASI DEPTH SE 11225 1161 RECORD M (MD) 7 [•] number) 920-10 -43-38 87-76- METHOD (7 ng	ING RECOR T (MD) SACKS CEM 595 S HOWCO -8-4- -36-30- 66-63-6 Flowing, gas	HOLE S 9" 13-3/4 ENT* SC X Latex 3 23- 0-55- PRODUCC lift, pump	CREEN (MD) CREEN (MD) 2. DEPTH INTER 149 147 TION ing—size an	CEME: 500 sx 475 xx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, I RVAL (MD) 54- 48	(c () () () () () () () () () (BING RECO WEILL SAU	In du eady ORD (D) T SQUE T SQUE T SQUE STATUS trin) Pro	AMOUNT PULLED Iring deepen in hole) PACKER SET (MD) 11600' EZE, ETC. ATERIAL USED & 70 balls (Producing or Dducing
SP-DIL, CASING SIZE 7" 10 3/4" BIZE 5" PERFORATION F 931-40-42- 98-91-89- 10-08-05 • • • • • • • • • • • • •	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 TOP (MD) 9057* RECORD (Interval, -45-54 (1SP -85-80-73- -14797-9 48 CTION HOURS TESTE	NL, 3./FT. C LINER BOTTO 1504 size and PF) 14 14854 04-90- DUCTION Flow1: D CH	CASI DEPTH SE 11225 1161 RECORD M (MD) 7° - number) 920-10 -43-38 87-76- METHOD (1 ng NOKE SIZE	ING RECOR T (MD) SACKS CEM 595 S Howco -8-4- -36-30- 66-63-6	HOLE S 9" 13-3/4 ENT* SO X Latex 3 23- 0-55- PRODUC <i>lift, pump</i> FOR 0	SIZE 411 CREEN (MD) 2. DEPTH INTER 149 147 TION ing—size an IL—BÉL.	CEME 500 sx 475 xx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, H RVAL (MD) 54- 48 ad type of pump	(c () () () () () () () () () (BING RECO CBING RECO PTH SET (M 1600 ⁹ 4000 ⁹ RE, CEMEN UNT AND KIN 0/G mid WELL Shu WATER—BBI	In du eady ORD (D) T SQUE T SQUE T SQUE STATUS trin) Pro	AMOUNT PULLED Iring deepen in hole) PACKER SET (MD) 11600' EZE, ETC. ATERIAL USED L & 70 balls (Producing or bducing BAS-OIL RATIO
SP-DIL, CASING SIZE 7" 10 3/4" BIZE 5" PERFORATION F 931-40-42- 98-91-89- 10-08-05 • • • • • • • • • • • • •	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 TOP (MD) 9057' RECORD (Interval, -45-54 (1SF) -85-80-73- -14797-9 48 CTION PRO HOURS TESTE 24	NL, NL, 3./FT. C LINER BOTTO 1504 size and PF) 14 14854 94-90- DUCTION Flow1: D CH 14 14854	CASI DEPTH SE 11225 1161 RECORD M (MD) 7 [•] number) 920-10 -43-38 87-76- METHOD (1 ng NOKE SIZE 4/64" LCULATED	ING RECOR T (MD) SACKS CEM 595 S HOWCO -8-4- -36-30- 66-63-60 Flowing, gas PROD'N, TEST PE OIL-BB	HOLE S 9" 13-3/4 ENT [•] S(X Latex 23- 0-55- PRODUC <i>lift, pump</i> FOR 0 →	CREEN (MD) CREEN (MD) 2. DEPTH INTER 149 147 TION ing—size an	CEME 500 sx 475 xx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, I RVAL (MD) 54- 48 48 48 48 48 48 48 48 48 48	(c () () () () () () () () () (BB put csg alr UBING RECO PTH SET (M 1600' 4000' RE, CEMEN UNT AND KIN O/C mud WELL Shu WATER-BBI	In du eady DRD (D) - T SQUE to of M scid	AMOUNT PULLED Iring deepen in hole) PACKER SET (MD) 11600' EZE, ETC. ATERIAL USED & 70 balls (Producing or Dducing
SP-DIL, CASING SIZE 7" 10 3/4" SIZE 5" PERFORATION F 931-40-42- 98-91-89- 10-08-05 CE FIRST PRODU 10-19-71 TE OF TEST 0-19-71 W. TUBING PRESE 00#	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 9057' RECORD (Interval, -45-54 (1SP -85-80-73- -14797-9 48 CTION HOURS TESTE 24 S. CASING PRESS	NL, 3./FT. iC LINER BOTTO 1504 size and PF) 14854 94-90- DUCTION Flow1 D CH QURE CA	CASI DEPTH SE 11225 1161 RECORD M (MD) 7° - number) 920-10 -43-38 87-76- METHOD (1 ng 10KE SIZE 4/64" LCULATED -HOUR RAT	ING RECOR IT (MD) I I SACKS CEM 595 s HOWCO -8-4- -36-30- 66-63-6 Flowing, gas PROD'N. TEST PE OIL-BB 885	HOLE S 9" 13-3/4 ENT [•] S(X Latex 23- 0-55- PRODUC <i>lift, pump</i> FOR 0 →	4" CREEN (MD) 2. DEPTH INTEL 149 147 TION ing—size an IL—BÉL. 885 GAS—M(CEME 500 sx 475 xx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, I RVAL (MD) 54- 48 48 48 48 48 48 48 48 48 48		BB put csg alr UBING RECO PTH SET (M 1600' 4000' RE, CEMEN UNT AND KIN O/C mud WELL Shu WATER-BBI	In du eady DRD (D) T SQUE T SQUE T SQUE STATUS tt-in) Pro	AMOUNT PULLED Iring deepen in hole) PACKEE SET (MD) 11600' EZE, ETC. ATERIAL USED L & 70 balls (Producing or oducing PASS-OIL RATIO 730-1
SP-DIL, CASING SIZE 7" 10 3/4" SIZE 5" PERFORATION F 931-40-42- 98-91-89- 10-08-05 TE FIRST PRODU 10-19-71 NE OF TEST 0-19-71 W. TUBING PRESE 04	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 TOP (MD) 9057' RECORD (Interval, -45-54 (1SF) -85-80-73- -14797-9 48 CTION PRO HOURS TESTE 24	NL, 3./FT. iC LINER BOTTO 1504 size and PF) 14854 94-90- DUCTION Flow1: D CH QURE CA	CASI DEPTH SE 11225 1161 RECORD M (MD) 7° - number) 920-10 -43-38 87-76- METHOD (1 ng 10KE SIZE 4/64" LCULATED -HOUR RAT	ING RECOR IT (MD) I I SACKS CEM 595 s HOWCO -8-4- -36-30- 66-63-6 Flowing, gas PROD'N. TEST PE OIL-BB 885	HOLE S 9" 13-3/4 ENT [•] S(X Latex 23- 0-55- PRODUC <i>lift, pump</i> FOR 0 →	4" CREEN (MD) 2. DEPTH INTEL 149 147 TION ing—size an IL—BÉL. 885 GAS—M(CEME: 500 sx 475 xx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, H RVAL (MD) 54- 48 ad type of pump GAS-MCF CF.		BB put csg alr UBING RECO PTH SET (M 1600' 4000' RE, CEMEN UNT AND KIN O/C mud WELL Shu WATER-BBI	In du eady ORD (D) T SQUE (D OF M STATUS (t-in) Pro	AMOUNT PULLED ITING deepen IN hole) PACKEE SET (MD) 11600' EZE, ETC. ATERIAL USED L & 70 balls (Producing or oducing PAS-OIL RATIO 730-1 AVITY-API (COBR.) 20
SP-DIL, CASING SIZE 7" 10 3/4" SIZE 5" PERFORATION F 31-40-42- 398-91-89- 10-08-05 E FIRST PRODU 10-19-71 TE OF TEST .0-19-71 W. TUBING PRESE 00# DISPOSITION OF Fuel	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 9057° RECORD (Interval, -45-54 (1SF -85-80-73- - 14797-9 48 CTION PRO HOURS TESTE 24 S. CASING PRESS F GAS (Sold, used f and Flared	NL, NL, 3./FT. C LINER BOTTO 1504 size and PF) 14 14854 PF) 14 PF)	CASI DEPTH SE 11225 1161 RECORD M (MD) 7° - number) 920-10 -43-38 87-76- METHOD (1 ng 10KE SIZE 4/64" LCULATED -HOUR RAT	ING RECOR IT (MD) I I SACKS CEM 595 s HOWCO -8-4- -36-30- 66-63-6 Flowing, gas PROD'N. TEST PE OIL-BB 885	HOLE S 9" 13-3/4 ENT [•] S(X Latex 23- 0-55- PRODUC <i>lift, pump</i> FOR 0 →	4" CREEN (MD) 2. DEPTH INTEL 149 147 TION ing—size an IL—BÉL. 885 GAS—M(CEME: 500 sx 475 xx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, H RVAL (MD) 54- 48 ad type of pump GAS-MCF CF.		BBL.	In du eady ORD (D) T SQUE (D OF M STATUS (t-in) Pro	AMOUNT PULLED ITING deepen IN hole) PACKEE SET (MD) 11600' EZE, ETC. ATERIAL USED L & 70 balls (Producing or oducing PAS-OIL RATIO 730-1 AVITY-API (COBR.) 20
SP-DIL, CASING SIZE 7" 10 3/4" SIZE 5" PERFORATION F 931-40-42- 98-91-89- 10-08-05 E FIRST PRODU 10-19-71 W. TUBING PRESE 00# DISPOSITION OF Fuel LIST OF ATTAC	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 9057° RECORD (Interval, -45-54 (1SF -85-80-73- - 14797-9 48 CTION PRO HOURS TESTE 24 S. CASING PRESS F GAS (Sold, used f and Flared	NL, NL, 3./FT. C LINER BOTTO 1504 size and PF) 14 14854 PF) 14 PF)	CASI DEPTH SE 11225 1161 RECORD M (MD) 7° - number) 920-10 -43-38 87-76- METHOD (1 ng 10KE SIZE 4/64" LCULATED -HOUR RAT	ING RECOR IT (MD) I I SACKS CEM 595 s HOWCO -8-4- -36-30- 66-63-6 Flowing, gas PROD'N. TEST PE OIL-BB 885	HOLE S 9" 13-3/4 ENT [•] S(X Latex 23- 0-55- PRODUC <i>lift, pump</i> FOR 0 →	4" CREEN (MD) 2. DEPTH INTEL 149 147 TION ing—size an IL—BÉL. 885 GAS—M(CEME: 500 sx 475 xx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, H RVAL (MD) 54- 48 ad type of pump GAS-MCF CF.		BBL.	In du eady ORD (D) T SQUE (D OF M STATUS (t-in) Pro	AMOUNT PULLED ITING deepen IN hole) PACKEE SET (MD) 11600' EZE, ETC. ATERIAL USED L & 70 balls (Producing or oducing PAS-OIL RATIO 730-1 AVITY-API (COBR.) 20
SP-DIL, CASING SIZE 7" 10 3/4" BIZE 5" PERFORATION F 31-40-42- 398-91-89- 10-08-05 • TE FIRST PRODU 10-19-71 TE OF TEST 0-19-71 W. TUBING PRESE 00# DISPOSITION OF Fuel LIST OF ATTAC None	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 9057° RECORD (Interval, -45-54 (1SF -85-80-73- - 14797-9 48 CTION PRO HOURS TESTE 24 S. CASING PRESS F GAS (Sold, used f and Flared	NL, NL, NL, NL, NL, NL, NL, NL,	CASI DEPTH SE 11225 1161 RECORD M (MD) 7°- number) 920-10 -43-38 87-76- METHOD (1 ng NOKE SIZE 4/64" LCULATED -HOUR RAT 	ING RECOR T (MD) SACKS CEM 595 S HOWCO -8-4- -36-30- 66-63-6 Flowing, gas PROD'N. TEST PE 0IL-BB E 885	HOLE S 9" 13-3/4 ENT* S(X Latex 3 23- 0-55- PRODUC <i>lift, pump</i> FOR 0 FOR 0 ►	SIZE 4 " CREEN (MD) 2. DEPTH INTER 149 147 TION ing—size an IL—BBL. 885 GAS—M(6	CEME: 500 sx 475 sx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, I RVAL (MD) 54		BBL.	In du eady ORD (D) T SQUE T SQUE D OF M STATUS t-in) Pro C. OIL GR SSED BY	AMOUNT PULLED ITING deepen IN hole) PACKEE SET (MD) 11600' EZE, ETC. ATERIAL USED L & 70 balls (Producing or oducing PAS-OIL RATIO 730-1 AVITY-API (COBR.) 20
SP-DIL, CASING SIZE 7" 10 3/4" BIZE 5" PERFORATION F 31-40-42- 398-91-89- 10-08-05 • TE FIRST PRODU 10-19-71 TE OF TEST 0-19-71 W. TUBING PRESE 00# DISPOSITION OF Fuel LIST OF ATTAC None	GR-BHCSL, WEIGHT, LE 26# LTS 40.5 9057° RECORD (Interval, -45-54 (ISF -85-80-73- -14797-9 48 CTION PRO HOURS TESTE 24 S. CASING PRESS F GAS (Sold, used f and Flared CHMENTS	NL, NL, NL, NL, NL, NL, NL, NL,	CASI DEPTH SE 11225 1161 RECORD M (MD) 7°- number) 920-10 -43-38 87-76- METHOD (1 ng NOKE SIZE 4/64" LCULATED -HOUR RAT 	ING RECOR T (MD) SACKS CEM 595 S HOWCO -8-4- -36-30- 66-63-6 Flowing, gas PROD'N. TEST PE 0IL-BB E 885	HOLE S 9" 13-3/4 ENT [•] S(X Latex 23- 0-55- PRODUC lift, pump FOR 0 → L. S complete	SIZE 4" CREEN (MD) 2. DEPTH INTER 149 147. TION ing—size an IL—BBL. 885 GAS—M(A) 6 and correct	CEME: 500 sx 475 sx 30. SIZE 2 7/8 1 1/2 ACID, SHOT, I RVAL (MD) 54	(c () () () () () () () () () () () () ()	BB put CSG AIT CBING RECO PTH SET (M 1600 ⁹ 4000 ⁹ RE, CEMEN UNT AND KIN 0/C mud WELL Shu WATER—BBI 0 1 available p	In du eady DRD (D) T SQUE T SQUE D OF M SCIC STATUS tt-in) Pro OIL GR SSED BY records	AMOUNT PULLED ITING deepen IN hole) PACKEE SET (MD) 11600' EZE, ETC. ATERIAL USED L & 70 balls (Producing or oducing PAS-OIL RATIO 730-1 AVITY-API (COBR.) 20

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on thems 22 and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments about do le liste on this form, see item 35.
Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State for specific instructions.
Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State for specific instructions.
Hem 4: If there are no applicable for separate production from more than one interval scole for specific instructions.
Hem 4: If there are no applicable for separate production from more than one interval scole of the separate production from more than one interval scole instructions.
Hem 4: If there are no applicable for separate production from more than one interval score for in accordance with Federal and/or State laws and in attachments.
Hem 4: If there are no applicable for separate production from more than one interval score for the separate production for interval score productin from the interval score for separate producti

¥	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAMB	TOP	a
Wasatch			DST #1 Packer fallure - mierun	Marc	MEAS. DEPTH	TRUB VERT. DEPTH
	12350 12592 12340	12548 12761 12548		TGR-3	0468	
Tertiary	14489-14612	12	DST #1 - WC 1000, Surface chéke			
			1/0", BOCTOW CHOKE 2/8". Rec. 150' muddy water, SGC. THD 80714 TWD 5324 CTD 50064 /1			
			IHP 541# , Final 541#, (second period)			
			ringt nyuroscarte /033 and /04299 Tool open 7:15 AM, closed 8:53 RM - 1811 2011 2011 2011			
			5" & remained steady. Took 18" 1st			
			pressure. Tool reopened for 50" second	:		
Ś			flow w/very week blow, steady for 50". No			
ری ا			accourt crosed in pressure taken.			

		ATE OF UTAH		SUBMIT IN TRIPLICA' (Other instructions on	PG	SIGNATION AND BERIAL
DIVISIO	N OF OIL	AND GAS CONS	ERVATION	verse side)		52-1704
					6. IF INDIAN.	, ALLOTTEE OR TRIBE N
		ICES AND RE		VN WELLS ack to a different reservoir. pposais.)	τ	Jte
1. OIL X GAS	OTHER	<u></u>			7. UNIT AGR	CEMENT NAME
WELL WELL				······	BE FARM OR	Diamond-
Gas Product	ing Enter	rprises, Inc.				
3. ADDRESS OF OPERATOR				<u></u>	8. WELL NO.	bal 1-34B
P. O. Box (6 28, Ver i	nal, Utah 840	78			1
4. LOCATION OF WELL (Reg	port location c	learly and in accordan	ice with any f	State requirements.*	10. FIELD AN	D FOOL, OR WILDCAT
See also space 17 below At surface						luebell
3300.1	FSL and .	3200' FWL			11. SDC., T., SURVE	R., M., OR BLE. AND Y OR ABEA
					Sec. 34	, T1N R2W U
14. PERMIT NO.		15. ELEVATIONS (Sho	w whether DF.	RT, GR, etc.)		OR PARISH 13. STATE
43-013-10494		5598 Gr	. Ground		Duche	esne Utah
 L 6.	Check Az	opropriate Box To	Indicate N	ature of Notice, Report, o	or Other Data	
NO	TICE OF INTEN	TION TO :		SUE	SEQUENT REPORT O	. .
TEST WATER SHUT-OFF		FULL OR ALTER CASING		WATER SHUT-OFF	R	EFAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		LTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	A	BANDONMENT [®]
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)	LJ			(Nore: Report re Completion or Rec	sults of multiple completion Report a	ompletion on Well and Log form.)
17. DESCRIBE PROPOSED OR C proposed work. If y nent to this work.)*	OMPLETED OFF well is direction	RATIONS (Clearly stat onally drilled, give su	e all pertinent bsurface locat	details, and give pertinent d ons and measured and true v	stes including esti	imated date of starting
Fracture Approxi	e treat p nately 29	perforations	14954-14 HC1 and	details. and give pertinent d ons and measured and true vo 748 with acid and 34000 gal gelled d	diesel oil.	imated date of startin all markers and zones
Fracture Approxi	e treat p nately 29	perforations	14954-14 HC1 and	defails. and give pertinent d ons and measured and true vo 748 with acid and 34000 gal gelled d rops will be used.	diesel oil.	imated date of startin all markers and zones
Fracture Approxin taining	e treat p nately 29	perforations	14954-14 HC1 and	defails. and give pertinent d ons and measured and true vo 748 with acid and 34000 gal gelled d rops will be used.	diesel oil.	imated date of starting all markers and zones
Fracture Approxi	e treat p nately 29	perforations	14954-14 HC1 and	defails. and give pertinent d ons and measured and true vo 748 with acid and 34000 gal gelled d rops will be used.	diesel oil.	imated date of starting all markers and zones
Fracture Approxin taining	e treat p nately 29	perforations	14954-14 HC1 and	defails. and give pertinent d ons and measured and true vo 748 with acid and 34000 gal gelled d rops will be used.	diesel oil.	imated date of starting all markers and zones
Fracture Approxin taining	e treat p nately 29	perforations	14954-14 HC1 and	defails. and give pertinent d ons and measured and true vo 748 with acid and 34000 gal gelled d rops will be used.	diesel oil.	imated date of starting all markers and zones
Fracture Approxin taining	e treat p nately 29	perforations	14954-14 HC1 and	defails. and give pertinent d ons and measured and true vo 748 with acid and 34000 gal gelled d rops will be used.	diesel oil.	imated date of starting all markers and zones
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proposed work. If v nent to this work.)* Fracture Approxim taining	e treat p nately 29	perforations 9000 gal 7淩% i os of sand and	14954-14 HC1 and	defails. and give pertinent d ons and measured and true vo 748 with acid and 34000 gal gelled d rops will be used.	diesel oil.	imated date of startin all markers and zones
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proposed work. If nent to this work.)* Fracture Approxim taining 3 copies 3 copies	e treat p nately 29 15600 11 5 to US.C 5 to US.C	5.S State	14954-14 HC1 and	defails. and give pertinent d ons and measured and true vo 748 with acid and 34000 gal gelled d rops will be used.	diesel oil.	BY DIVISION CONSERVATION 3.72
proposed work. If nent to this work.)* Fracture Approxin taining 3 copies 3 copies 18. I hereby certify that t	e treat p nately 29 15600 11 5 to US.C s to Utak	S.S a State State	14954-14 HCl and d UCAR p	details. and give pertinent d ons and measured and true vo 748 with acid and 34000 gal gelled d rops will be used.	diesel oil. diesel oil. liesel con-	BY DIVISION CONSERVATION 3.72
proposed work. If v nent to this work.)* Fracture Approxim taining 3 copies 3 copies 18. I hereby certify that t SIGNED	e treat p nately 29 15600 11 5 to US.C s to Utak	S.S a State State	14954-14 HCl and d UCAR p	details. and give pertinent d ons and measured and true vo 748 with acid and 34000 gal gelled d rops will be used.	diesel oil. diesel oil. liesel con-	BY DIVISION BY DIVISION CONSERVATION -3-72 -2-29-72

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*See Instructions on Reverse Side

	UI ED STATES SUBMIT IN TRIF (Other Instructions (MENT OF THE INTERIOR Verse side)	ATE* Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	14-20-H62-1704
//		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	TICES AND REPORTS ON WELLS osals to drill or to deepen or plug back to a different reservoir. CATION FOR PERMIT—" for such proposals.)	Ute
1. OIL X GAS WELL X WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Gas Producing	Enterprises, Inc.	FD-Ute Tribal 1-34B
	, Vernal, Utah 84078	9. WELL NO. 1
See also space 17 below.)	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDGAT Bluebell
At surface	00' SWL Section 34	11. SEC., T., R., M., OR BLK. AND
JJ00 F3E & J2	OU BWE SECTION 34	SURVEY OR ABEA
		Section 34, 1N, 2W USM
14. FERMIT NO. 43-013-10494	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5598 GR	12. COUNTY OB FARISH 13. STATE Duchesne UT
16. Check A	oppropriate Box To Indicate Nature of Notice, Report,	, or Other Data a state of the
NOTICE OF INTE	INTION TO: 8	UBSEQUENT REPORT OF 1
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE	ABANDON* SHOOTING OR ACIDIZIN	G ABANDONMENT*
REPAIR WELL	CHANGE PLANS (Other)	results of multiple completion on Well
(Other)	Completion or R	ecompletion Report and Log form.)
proposed work. If well is direct nent to this work.) *	PERATIONS (Clearly state all pertinent details, and give pertinent cionally drilled, give subsurface locations and measured and true	vertical depths for all-markers and zones perti-
mixed w/4700♯ 12 Screened out @ 9	zed and fraced w/600 bbl 7½% HCl and 3 /20 beads, 2500# 20/40 sand. Average 400# lbbl/min. Instant SIP 7300#. Fl IP 4500# after 30 min and building.	rate 8 bb1/min. @ 8500#.
2-10-72 SI TP this am, 4	975#. Prep to open on 8/64 choke.	ration approximation of the second se
Average production before	acidizing and fracing, 414 BOPD; afte	កាត់ ស្រុកសត្វាតាត្រូវ ស្រុកស្រុកសត្វាត្រូវ ស្រុកស្រុកស្រុកសត្វ ប្រទេសស្រុកសត្វិភាគនេ សំរុកសំរុកសំរុកសំរុកសំរុក ស្រុកសំរុកសំរុកសំរុកសំរុកសំរុកសំរុកសំរុកសំ
18. I hereby certify that the thregoing	Buttue and correct TITLE Division Manager	 The first set of the set of the
//	0	
(This space for Federal or State of	fice use)	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF	ANY :	

COASTAL STATES GAS PRODUCING COMPANY

PETROLEUM TOWER PHONE A/C 512 - 883-5211 CORPUS CHRISTI, TEXAS 78403

April 26, 1972

MAILING ADDRESS P. O. DRAWER 521

> Utah State Division of Oil and Gas Conservation 1588 W. North Temple Salt Lake City, Utah 84112

)

Re: #3 James Powell Fee Bluebell Field,Duchesne Co., Utah

> #4 James Powell Fee Bluebell Field, Duchesne Co., Utah

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#1-34-B Ute Tribal
Bluebell Field, Duchesne Co., Utah

Gentlemen:

I am forwarding to you at this time the following logs on the above referenced wells, at your request:

#3 James Powell Fee - Borehole Compensated Sonic Log, Gamma Ray #4 James Powell Fee - Borehole Compensated Sonic Log, Gamma Ray #1-34-B Ute Tribal - Borehole Compensated Sonic Log, Gamma Ray Dual-Induction Laterolog Casing Collar Log and Perforating Record Cement Bond Log Temperature Log Compensated Neutron Log

If we can be of any other service to you, please let us know.

Formation Factor Log

Yours very truly,

when

Jack R. Birchum Staff Geologist

JRB:pk cc: W. A. Rees J. Curtsinger Subject Well Files

DEPART	UNI D STATES MENI OF THE INTERI GEOLOGICAL SURVEY	(Other Instructions	torm approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1704
	ICES AND REPORTS C als to drill or to deepen or plug b TION FOR PERMIT_" for such pr		6. IF INDIAN, ALLOTTEE OR TEIBE NAME Ute Tribe
1. OIL X GAS WELL X WELL OTHER		· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gas Producing Enter	prises, Inc.		8. FARM OR LEASE NAME F.D Ute Tribal #1-34B
3. Address of operator P. O. Box 1138, Ver			9. WELL NO.
4. LOCATION OF WELL (Report location c) See also space 17 below.) At surface		State requirements.*	10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., E., M., OR BLK. AND
3300' FSL, 3200' FWL,	Section 34		SURVEY OF AREA Section 34, 1N, 2W, USM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, 5598 GR	RT, OR, etc.)	12. COUNTY OR PARISH 13. STATE Duchesne Ut
16. Check Ap	propriate Box To Indicate N	ature of Notice, Report, or	Other Data
NOTICE OF INTEN	TION TO :	SUBSE	QUENT REPORT OF:
FRACTURE TREAT	ULL OR ALTER CASING	-	REPAIRING WELL X ALTERING CASING X ABANDONMENT*
(Other)	HANGE PLANS		ts of multiple completion on Well apletion Report and Log form.)
nent to this work.)* 2-7-74 RU Dowell. A w/ 13000# 100 Pumped 383 bb Pumped 655 bb	cidized & Fract w/38 mesh R.A. sand. 1 pad acid ARO 3 BPM 1 K-1 emulsion w/R.A @ 2 BPM, 10,000 psi	3 bbl pad acid and , 4700 psi TP. . sand ARO 6 BPM, 7	080 psi TP.
2-8-74 RU to pump ho RU, pumped 12 died.	t diesel. Could not ,474 SCF nitrogen @ 9	pump into well. 9600 psi. Flowed to	o pits 1½ hr, then
2-9-74 Flow to pit t		-	
2-9-74 to 2-12-74 F1 2-19-74 Well cleaned to 5 bbl. water.	up. Returned to prod	r and oil to pits. luction. Flowing AF	RO 162 BOPD plus
5 501. WUCCL	oub boru.		
· · ·			
	,		
18. I hereby certify that the foregoing is SIGNED		roduction Foreman	DATE 2-15-74
(This space for Federal or State offic	e use)		
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF AN	NI :		

*See Instructions on Reverse Side

in particulation the	a Siya	Cas Sale	SSA C.	andre og and Standage og andre og a Standage og andre og a		PAB-
	UI DEPARTME	NITED STAT	ES	SUL MIT IN (Other Ins) revers	'I LICA' Tuctions on Uside)	K• Form Africa et Budget Barran av 12
		LOGICAL SUF				5. BEARE DESIGNATION CONTRACTOR
	ON FOR DEDNAL	T TO DULL	RVEY			14-20-1162-1764
The set of the America	ON FOR PERMI		, DEEPEN, O	OR PLUG	BACK	6. IF INDIAN, ALLOUTEE OF TRUBE S
b - a version w _{iscola} C _{able} - N		DEEPEN	7	PLUG BA	ACK	Ute Indian Tribe 7. UNIT AGREEMENT NAME
2. NAME OF STREATOR	WELL OTHER		ZONE	MULT ZONE		8. FARM OR LEASE NAME
D. Addiess of othere	Gas Producing	Enterprise	es, Inc.			F.D Ute Tribal 1-
• * • • • • • • • • • •	P. O. Box 113	8, Vernal,	UT 84078			1
4. FOR THON OF BELL (Af surface	Report location clearly a	nd in accordance w	with one State	uirements.*)		10. FIELD AND POOL, OR WILDCAT Bluebell
At proposed prod. ze	FSL, 3200' F	WL, Section	34			11. SEC., T., R., M., OR RLK. AND SURVEY OR AREA
14 DISTANCE IN MOLES	AND DIRECTION FROM NE					Sec. 34, T1N, R2W, U
i milito w	est or Neola, L	Jtah	ST OFFICE*			12. COUNTY OR PARISH 13. STATE
10. DEGANCE SHOT SHOT FOR ACTON STATES	'OSED*		16. NO. OF ACR	ES IN TRACE		Duchesne
Leornary on a roke (Alor to neares) dri	of single lease terms	1960 '	640		17. NO. O TO TH	F ACRES ASSIGNED IS WELL
	POSED LOCATION*		19. PROPOSED D		20 80748	640 Y OR CABLE TOOLS
21. ELEVATIONS (Show wh			16,0	54 '	ł	tary
_	21, 101, GR, ec.)	5598' G	:R	······································		22. APPROX. DATE WORK WILL STAR
23.]				··	11-27-74
SIZE OF HOLE	SIZE OF CASING	PROPOSED CASIN		TING PROGRA	м	
		WEIGHT PER FO	OOT SETT	ING DEPTH		QUANTITY OF CEMENT
4-1/8"	2-7/8" lni	6.5#		5050'	500	
					500	SX
		I	I	1		
All present prior to con	ly perforated z nmencment of de	ones in the	Wasatch a	re to be	squeeze	cemented
		- 0 F				
See attached	d Supplement fo	r 7-Point W	ell Contro	l Plan.		
PRESENT WELL COND	ITION:					
$10 \ 3/4" \ cc \ @ \ 1161$	'w/475 sy n	וכנג דר חיז				
7" cc @ 11,2	25' w/1000 sx.	Re-entry	r_{0} 6-65	orf 10.2/	0 11 01	4' (Sel) squeezed.
FII T C C C C C C C C C C		OWDD 8-	71 15,050)' TD 15.0	35 PR·/	erf <u>14,931-14,748</u>
5" Liner 1dd 905	/-15,047'. Cmt	d w/595 sx.	. Perf 14,	954-14,74	.8'.	perr <u>14,951-14,748</u> ·)
zone. If proposal is to dril	ROPOSED PROGRAM : If pro Il or deepen directionalie	posal is to deepen	or plug back, giv	e data on n r oso		e zone and proposed new productive
24.		, give pertinent da	ita on subsurface	locations and n	nt productiv leasured and	e zone and proposed new productive true vertical depths. Give blowou:
	$: \land [$					
SIGNED ~	- (2) Er	TITLE_	Area Supe	erintende	at	11 13
(This space for Federal	or State office use)					DATE 11-11-74
PERMIT NO.						
	L		APPROVAL DAT	E		
APPROVED BYC	FANY.	TITLE	ACTING MET	ROT FILM	ه مې م ه	
SQUEEZED PERFORATIONS				and the second second	Sanda	DATE NOV 21 1974
DEFORE DRILLING DEEPER	COMMENCES	PRESSURE EQ	UIVALENT OF	12 500 -		
SQUEEZED PERFORATIONS M DEFORE DRILLING DEEPER		** .	-		TA LC	THE TOP PERFORATION,

			4 C	GTIDM	IT IN TR		ATE*		Form appr	ered V /	
Form 9-331 C (May 1963)			~	(Oth	er instruc	ction8		1	Budget Bu	eau No. 42	-R1425.
	DEPARTMEN	ED STATE			reverse si	de)					
V									20-H62-	ON AND SEEL	AL NO.
								_ • •		TEE OR TRIBE	NAME
	N FOR PERMIT	IO DRILL,	DEEP	EN, OR PL	LUG B	AC	<u>K</u>			Tribe	
1a. TYPE OF WORK		DEEPEN	X	PLU	G BAC	CK [7. UNIT	AGBEEMENT	NAME	
b. TYPE OF WELL			(c) 1		MULTIP					·	
OIL C G	AS VELL OTHER				ZONE				OR LEASE		- 2/10
2. RAME OF OFBRAIDE	Gas Producing H	Enterprises	, Ind	c.				9. WELL		ribal 1	- J4D
3. ADDRESS OF OPERATOR									1		
	P. O. Box 1138	, Vernal, U	TT 84	4078						, OR WILDCA	T
At surface	leport location clearly and			State requiremen	ts.*)		- - -		ebell		
3300	' FSL, 3200' FWI	L, Section	34					AND	T., R., M., C SURVEY OR	AREA	
At proposed prod. zor	ae Same						- di	Sec.	34, T1	N, R2W,	USM
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFIC	B¢				12. COUN	TY OR PARI	8H 13. STA	TE
	est of Neola, U	tah						Duch	esne	UT	
15. DISTANCE FROM PROP LOCATION TO NEARES	T	1960'	16. NO	O. OF ACRES IN I				ACRES A			
PROPERTY OR LEASE I (Also to nearest dr)	g. unit line, if any)		10	640					640		
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		19. PF	16,054		20.		tary	LIC TOOLS		
21. BLEVATIONS (Show wh			<u> </u>	10,004		1	RO		PROX. DATE	WORK WILL	START [®]
		5598' 0	R			10			11-2	7-74	
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CASE	NG ANI	CEMENTING	PROGRA	M		-			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING DE	PTH			QUAN	TITY OF CEN	IDNT	<u>.</u>
						- 1	12		1		
4-1/8"	2-7/8" 1m	6.5#		16050)'		500	SX	<u> </u>		
											2
						Ŷ			1		
All present	tly perforated a	zones in th	e Wa	satch are	to be	squ	ieez	e cem	ented		
	ommencment of de						រ ្				
	· ·	Defent	**-11	Control I	11		in S Ta S				
See attach	ed Supplement fo	or /-Point	well	CONCLUT L	A	PPR	OVE	DRY	DIVISI	N OF	
•									NSERV		
					D,	ATE	្តដី 👖	lov	1 2 10	7	
						1	n L		10 13/	1	
					B	χ.C			1 gh	and the second second	
								,	/		
	PROPOSED PROGRAM : If j drill or deepen directiona										
preventer program, if an		/								• •••••	
24.	LAI				•					11 7/	
BIGNED	$(\Delta E$	u TI	TLE	Area Super	inten	dent	<u>-</u>	D/		11-74	
(This space for Fede	eral or State office use)	<u></u>			<u> </u>					<u>di yan</u> ng	
PERMIT NO,				APPROVAL DATE .				1.5	ant an	1	
				AFFBUTAN DATE					-		
APPROVED BY	,		tin				•	DA	TH		
CONDITIONS OF APPROV	AL, IF ANY :						, ,	ය දුරුණා. ලූ.4			
									(). ().		

*See Instructions On Reverse Side

Gas Producing Enterprises, Inc. Ute Tribal #1-34B - Sec 34, 1N, 2W, USM Lease #14-20-H62-1704

Deepening

7-Point Well Control Plan

- 1. Surface Casing 10-3/4" Set previously.
- 2. Casinghead 12" 900 Series, 3000# WP, 6000# test.
- 3. Intermediate Casing 7" @ 11,225' Set previously.
- 4. Blowout preventers 1 QRC preventer, 1 $4\frac{1}{2}$ " pipe ram, 1 inflatable Hydril, 1 Grant rotating head. All flanges 6" 1500 Series, 10,000# WP, 15,000# test, with standard accumulator and N₂ bottles. Manifold includes appropriate valves, chokes, fill fine, kill line, and gas-mud separator to control abnormal pressure. Controls on floor and at remote location.
- 5. Auxiliary equipment Kelly cocks, string float, TIW safety valves (to be used to control kicks on floor).
- 6. Anticipate bottom hole pressure at TD 12,000#.
- Drilling fluid Additional depth to be drilled with 15.5# mud, to 16,050^{*}.

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	۱	UN. EL) 5.Δ1	125	in. Siniaasiyaa	ти	(Nit) (pr	i		i orm a Budget l	Bureau No. 42–R355.5.
		MENT C			FRIOR	2	(See of struction	herin- ons on -			ION AND SERIAL NO.
1		GEOLOGIC				`	reverse	side)			
					· · · · · · · · · · · · · · · · · · ·						2-1704 TTEE OR TRIBE NAME
WELL COM		OR RECO	MPLETI	ION R	EPORT) LOG	*	Ute		
1a. TYPE OF WELL	L: OIL WEL	L X GAS WELL	П рі	RY 🗌 🤇	Other	· ·			7. UNIT AGE	REEMENT	
b. TYPE OF COMP	VLETION:	P PLUG	DIFF	·		і. Э. т.		-	S. FARM OR	LEASE	NAME
WELL	OVER EN	P PLUG BACK	nesv	VR. [_] (Other	1			Ute	Triba	al 24
2, NAME OF OPERATO	Gas P	roducing H	Interpr:	ises,	Inc.	****	•		9. WELL NO).	
3. ADDRESS OF OPER	ATOB	n 1120	Vomo	ידידו ו	84078				1-34		1
4. LOCATION OF WEL		Box 1138,					e))*			be11	L, OR WILDCAT
	00 [°] FSL, 3								11. SEC., T. OR ARE		OR BLOCK AND SURVEY
At top prod. inte	-					5	1				N, 2W, USM
	_	0 time					1				
At total depth	Same		14. PE	RMIT NO.	<u></u>	DATE I	ISSUED	·	12. COUNTY		13. STATE
(1			Duche	sne	UT
15. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DA	TE COMPL.	(Ready to	prod.) 18	. ELEV	ATIONS (DF	, REB, R	T, GR, ETC.)*	19.)	ELEV. CASINGHEAD
12-4-74	1-4-75	4-	-26-75				98' GR				CABLE TOOLS
20. TOTAL DEPTH, MD	A TVD 21. PLU	G, BACK T.D., MD	a TVD 22	IF MULT HOW MA	TIPLE COMPL.	• :	23. INTER DRILI	ED BY	ROTARY TO X	отрана 1997 година 1997 годи 1997 годи 1997 годи 1997 година 1997 година 1997 година 1997	CABLE IOULS
15935'		15889	DD BOWERS		-		l	▶	A	20	5. WAS DIRECTIONAL
24. PRODUCING INTER			UP, BUTTUM,		L AND ITD				tan. ₽11•••		SURVEY MADE
Wasatch -	15706 - 1	17561							1 () () () () () () () () () (- 1	Yes
,,	17/00 - 1	.4750				1				:]	8
26. TYPE ELECTRIC A	ND OTHER LOGS						2 4			27. w	AS WELL CORED
	ND OTHER LOGS	RUN								27. w	NO
26. TYPE ELECTRIC A TDT, CBL, 28.	ND OTHER LOGS CCL/GR	RUN			ort all string	s set in		ENTING E	RECORD	27. w	No
26. TYPE ELECTRIC A TDT, CBL,	ND OTHER LOGS	RUN	SING RECC SET (MD)		ort all string	8 set in		ENTING F	RECORD	27. w	
26. TYPE ELECTRIC A TDT, CBL, 28.	ND OTHER LOGS CCL/GR	RUN				8 set in		ENTING F	RECORD	27. w	No
26. TYPE ELECTRIC A TDT, CBL, 28.	ND OTHER LOGS CCL/GR	RUN				8 set in		ENTING F	RECORD	27. ₩	No
26. TYPE ELECTRIC A TDT, CBL, 28.	ND OTHER LOGS CCL/GR	RUN				8 set in		ENTING E	RECORD	27. w	No
26. TYPE ELECTRIC A TDT, CBL, 28.	ND OTHER LOGS CCL/GR	RUN	SET (MD)			8 set in		T	UBING RE	CORD	NO AMOUNT PULLED
26. TYPE ELECTRIC A TDT, CBL, 28. CABING BIZE	ND OTHER LOGS CCL/GR	RUN CA /FT. DEPTH / LINER RECOR BOTTOM (MD)	SET (MD)	HOI			CEM) 30. 8125	T	UBING REG	CORD	NO AMOUNT PULLED PACKER SET (MD)
26. TYPE ELECTRIC A TDT, CBL, 28. CASINO SIZE	ND OTHER LOGS CCL/GR	RUN CA /FT. DEPTH 1 LINER RECOR	SET (MD)		Cb SIZE		CEM)	T	UBING RE	CORD	NO AMOUNT PULLED
26. TYPE ELECTRIC A TDT, CBL, 28. CASINO SIZE 29. <u>SIZE</u> 2-7/8 ¹¹	ND OTHER LOGS CCL/GR	CA CA FT. DEPTH 1 LINER RECOR BOTTOM (MD) 15933 [†]	SET (MD) D SACKS C 10	HOI	SCREEN (M	ID)	30. 5 ft	T 	UBING REG DEPTH SET (15045	CORD MD)	NO AMOUNT PULLED PACKER SET (MD) 9112*
26. TYPE ELECTRIC A TDT, CBL, 28. CASINO SIZE 29. 31. PERFORATION REC 756-66, 774-78	ND OTHER LOGS CCL/GR WEIGHT, LB., TOP (MD) 14220 ¹ CORD (Interval, 8 3,788-94,80	CA /FT. DEPTH 1 LINER RECOR BOTTOM (MD) 15933 [†] ize and number) 06-12,830-	D SACKS C 10 36,840-	ног 	Cb SIZE		30. 512 10. SHOT,	T 	UBING REG DEPTH SET (15045 URE, CEMEI	CORD (MD)	NO AMOUNT PULLED PACKER SET (MD)
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. SIZE 2-7/8" 31. PERFORATION REC 756-66,774-78 2-56,880-90,9	ND OTHER LOGS CCL/GR WEIGHT, LE., TOP (MD) 14220' COED (Interval, s 5,788-94,80 04-08,916-	CA /FT. DEPTH 1 LINER RECOR BOTTOM (MD) 15933* ize and number))6-12,830- -22,930-34	D 36,840- ,940-48	HOI 	SCREEN (M		30. 30. 5 ¹¹ ID. SHOT, (MD)	T 	UBING REG DEPTH SET (15045 URE, CEME OUNT AND K	CORD (MD) NT SQU IND OF	NO AMOUNT PULLED PACKER SET (MD) 9112* EEZE, ETC.
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 31. FERFORATION REC 756-66,774-78 2-56,880-90,9 978-88 (88 s	ND OTHER LOGS CCL/GR WEIGHT, LE. TOP (MD) 14220' SORD (Interval, # 3,788-94,80 004-08,916- shots). 151	CA /FT. DEPTH 1 LINER RECOR BOTTOM (MD) 15933 ize and number) 06-12,830- -22,930-34 L60-70,176	SET (MD) D SACKS C 10 36,840- ,940-48 -86,276	HOI 	BCRBEN (M 82. DEPTH IN 14756	(D) ACI TERVAL -149	30. <u>30.</u> <u>517</u> 1D. SHOT, (MD) <u>988</u>	T 	UBING REA DEPTH SET (15045 URE, CEME OUNT AND K 00 gal	CORD MD) NT SQU IND OF L5% H	NO AMOUNT PULLED PACKER SET (MD) 9112 EEZE, ETC. MATERIAL USED C1 w/admixes
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 31. PERFORATION REC 756-66,774-78 2-56,880-90,9 978-88 (88 s 5-90,296-300,	ND OTHER LOGS CCL/GR WEIGHT, LE. TOP (MD) 14220 ⁴ COED (Interval, s 3,788-94,80 004-08,916- Shots). 151 388-92,450	CA /FT. DEPTH LINER RECOR BOTTOM (MD) 15933* ize and number) 06-12,830- 22,930-34 160-70,176 5-64,480-9	SET (MD) SACKS C 10 36,840- ,940-48 -86,276 0,552-5	HOI 	BCREEN (M 82. 14756 15160	(D) ACI TERVAL -149	30. <u>30.</u> <u>517</u> 1D. SHOT, (MD) <u>988</u>	T 	UBING REA DEPTH SET (15045 URE, CEME OUNT AND K 00 gal	CORD MD) NT SQU IND OF L5% H	NO AMOUNT PULLED PACKER SET (MD) 9112* EEZE, ETC. MATERIAL USED
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 31. PERFORATION REC 756-66,774-78 2-56,880-90,9 978-88 (88 s 6-90,296-300, 5-89,698-706.	ND OTHER LOGS CCL/GR WEIGHT, LE. TOP (MD) 14220 ⁴ COED (Interval, s 3,788-94,80 004-08,916- Shots). 151 388-92,450	CA /FT. DEPTH LINER RECOR BOTTOM (MD) 15933* ize and number) 06-12,830- 22,930-34 160-70,176 5-64,480-9	SET (MD) SACKS C 10 36,840- ,940-48 -86,276 0,552-5	-46, 3,954- 5-70, 58, 170 sho	SCREEN (M 82. DEPTH IN 14756 15160 ots.	(D) ACI TERVAL -149	30. <u>30.</u> <u>517</u> 1D. SHOT, (MD) <u>988</u>	T 	UBING REA DEPTH SET (15045 URE, CEME OUNT AND K 00 gal	CORD MD) NT SQU IND OF L5% H	NO AMOUNT PULLED PACKER SET (MD) 9112 EEZE, ETC. MATERIAL USED C1 w/admixes
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 31. PERFORATION REC 756-66,774-78 2-56,880-90,9 978-88 (88 s 6-90,296-300,	ND OTHER LOGS CCL/GR WEIGHT, LE. TOP (MD) 14220' SORD (Interval, # 8,788-94,80 904-08,916- shots). 151 ,388-92,450 (82 shots)	CA /FT. DEPTH LINER RECOR BOTTOM (MD) 15933* ize and number) 06-12,830- 22,930-34 160-70,176 5-64,480-9	BET (MD) D SACKS C 10 36,840- ,940-48 -86,276 0,552-5 Total 1	-46, 3,954- 5-70, 58, 170 sho	SCREEN (M 82. DEPTH IN 14756 15160 OLS. DUCTION	(D) ACI TERVAL -149 2-157	30. 8128 5 ¹¹ 1D. SHOT, (MD) 988 ¹ 706 ¹	T FRACTU AM(150(240(UBING REG DEPTH SET (15045 URE, CEME OUNT AND K DO gal 1 DO gal 1 WEL	CORD MD) NT SQU IND OF 15% H 15% H	NO AMOUNT PULLED PACKER SET (MD) 9112 EEZE, ETC. MATERIAL USED C1 w/admixes
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 31. PERFORATION REC 756-66,774-78 2-56,880-90,9 978-88 (88 s 6-90,296-300, 5-89,698-706. 33.*	ND OTHER LOGS CCL/GR WEIGHT, LE. TOP (MD) 14220' SORD (Interval, # 8,788-94,80 904-08,916- shots). 151 ,388-92,450 (82 shots)	CA /FT. DEPTH 1 LINER RECOR BOTTOM (MD) 15933* ize and number) 06-12,830- -22,930-34 160-70,176 5-64,480-9 5). 1 SPF-	D 36,840- ,940-48 -86,276 0,552-5 Total 1 (Flowing, g	-46, 3,954- 5-70, 58, 170 sho PROI gas lift, pt	SCREEN (M SCREEN (M 82. DEPTH IN 14756 15160 15160 0 CS. DUCTION umping—size	(D) ACI TERVAL -149 2-157	30. 8128 5 ¹¹ 1D. SHOT, (MD) 988 ¹ 706 ¹	T FRACTU AM(150(240(UBING REG DEPTH SET (15045 URE, CEME OUNT AND K DO gal 1 DO gal 1 WEL	CORD (MD) NT SQU IND OF 15% H	NO AMOUNT PULLED PACKER SET (MD) 9112' EEZE, ETC. MATERIAL USED C1 w/admixes C1 w/admixes (C1 w/admixes) (S (Producing or Producing)
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 31. PERFORATION REC 756-66,774-78 2-56,880-90,9 978-88 (88 s 6-90,296-300, 5-89,698-706. 33.* DATE FIRST PRODUCT 4-27-75 DATE OF TEST	ND OTHER LOGS CCL/GR wEIGHT, LE. TOP (MD) 14220 ¹ CORD (Interval, s) 3,788-94,80 004-08,916 Shots). 151 ,388-92,450 (82 shots) 10N PROE HOURS TESTED	CA /FT. DEPTH 1 LINER RECOR BOTTOM (MD) 15933 ¹ ize and number) 06-12,830- -22,930-34 160-70,176 5-64,480-9 5). 1 SPF-	BET (MD) D SACKS C 10 36,840- ,940-48 -86,276 0,552-5 Total 1 (Flowing, g - FE-2 E PROD	-46, 3,954- 5-70, 58, 170 sho PROI gas lift, pt	BCREEN (M BCREEN	(D) ACI TERVAL -149 2-157	30. 30. 5 ¹¹ 1D. SHOT, (MD) 988 ¹ 706 ¹ ype of pum GAS-MC	T FRACTI AM(150(240(p)	UBING REG DEPTH SET (15045 URE, CEME OUNT AND K 00 gal 1 00 gal 1 00 gal 1 wel sł	CORD MD) IND OF L5% H L5% H	NO AMOUNT PULLED PACKER SET (MD) 9112 VEEZE, ETC. MATERIAL USED C1 w/admixes C1 w/admixes C1 w/admixes FB (Producing or Producing GAS-OIL RATIO
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 31. PERFORATION REG 756-66,774-78 2-56,880-90,9 978-88 (88 s 6-90,296-300, 5-89,698-706. 33.* DATE FIRST PRODUCT 4-27-75 DATE OF TEST 4-27-75	ND OTHER LOGS CCL/GR wEIGHT, LE. TOP (MD) 14220' CORD (Interval, s) 3788-94,80 004-08,916- Shots). 153 388-92,456 (82 shots) HOURS TESTED 24	CA /FT. DEPTH 1 LINER RECOR BOTTOM (MD) 15933 [†] ize and number) 06-12,830- -22,930-34 160-70,176 5-64,480-9 s). 1 SPF- NUCTION METHOD Pumping CHOKE SIZ 	BET (MD) BACKS C 10 36,840- ,940-48 -86,276 0,552-5 Total 1 (Flowing, g - FE-2 E PROD' - EST -	HOI HOI HOI HOI HOI HOI HOI HOI	SCREEN (M 82. DEPTH IN 14756 15160 0ts. DUCTION umping—size 16 01L—BBL. 135	(D) (D) (TERVAL (-149) (-157) (and t)	CEMI 30. SIZE 5" ID. SHOT. (MD) 988* 706* ype of pum GAS—MC 95	T FRACTI AM(150(240(p) F.	UBING REG DEPTH SET (15045 URE, CEME OUNT AND K DO gal 00 gal wel 8/ water-B 16	CORD MD) INT SQU IND OF L5% H L5% H L5% H	NO AMOUNT PULLED PACKER SET (MD) 9112 * EEZE, ETC. MATERIAL USED C1 w/admixes C1 w/admixes KB (Producing or Producing GAS-OIL RATIO 704
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 31. PERFORATION REC 756-66,774-78 2-56,880-90,9 978-88 (88 s 5-90,296-300, 5-89,698-706. 33.* DATE FIRST PRODUCT 4-27-75 DATE OF TEST 4-27-75 -FLOW. TUBING PRESS.	ND OTHER LOGS CCL/GR weight, le., TOP (MD) 14220' CORD (Interval, e 3788-94,80 004-08,916- Shots). 151 388-92,450 (82 shots) 10N PROE HOURS TESTED 24 CASING TREEST	CA /FT. DEPTH 1 LINER RECOR BOTTOM (MD) 15933 [†] ize and number) 06-12,830- -22,930-34 160-70,176 5-64,480-9 s). 1 SPF- NUCTION METHOD Pumping CHOKE SIZ 	SET (MD) SACKS C 10 36,840- ,940-48 -86,276 0,552-5 Total 1 (Flowing, g - FE-2 E PROD' TEST - D OIL	HOI HOI HOI HOI HOI HOI HOI HOI	SCREEN (M 82. DEPTH IN 14756 15160 0ts. DUCTION umping—size 16 01L—BBL. 135	ID) ACI TERVAL -149 -157 and ty -MCF.	CEMI 30. SIZE 5" ID. SHOT. (MD) 988* 706* ype of pum GAS—MC 95	T FRACTI AM(150(240(p) F. WATER-	UBING REG DEPTH SET (15045 URE, CEME OUNT AND K DO gal 1 00 gal 1 00 gal 1 wel st water	CORD MD) INT SQU IND OF L5% H L5% H L5% H	NO AMOUNT PULLED PACKER SET (MD) 9112 * EEZE, ETC. MATERIAL USED C1 w/admixes C1 w/admixes C1 w/admixes KB (Producing or Producing GAS-OIL RATIO 704 BRAVITY-API (CORR.)
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 31. PERFORATION REC 756-66,774-78 2-56,880-90,9 978-88 (88 s 5-90,296-300, 5-89,698-706. 33.* DATE FIRST PRODUCT 4-27-75 DATE OF TEST 4-27-75 -FLOW. TUBING PRESS.	ND OTHER LOGS CCL/GR weight, le. TOP (MD) 14220' SOED (Interval, s) 904-08,916- Shots). 151 388-92,456 (82 shots) 10N PROE HOURS TESTED 24 CASING PRESSC CASING PRESSC	RUN CA /FT. DEPTH DEPTH DEPTH LINER RECOR BOTTOM (MD) 15933 ize and number) D6-12,830- -22,930-34 L60-70,176 5-64,480-9 5). 1 SPF- SUCTION METHOD Pumping CHOKE SIZ	SET (MD) SET (MD) SACKS C 10 36,840- ,940-48 -86,276 0,552-5 Total 1 (Flowing, g - FE-2 E PROD TEST - OIL- ATE	HOI HOI HOI HOI HOI HOI HOI HOI	SCREEN (M 82. DEPTH IN 14756 15160 0ts. DUCTION umping—size 16 01L—BBL. 135	(D) (D) (TERVAL (-149) (-157) (and t)	CEMI 30. SIZE 5" ID. SHOT. (MD) 988* 706* ype of pum GAS—MC 95	T FRACTI AM(150(240(p) F.	UBING REG DEPTH SET (15045 URE, CEME OUNT AND K DO gal 1 00 gal 1 00 gal 1 wel st water	CORD (MD) INT SQU IND OF 15% H 15% H 15% H 15% H 15% H 15% H 15% H	NO AMOUNT PULLED PACKER SET (MD) 9112 [†] EEZE, ETC. MATERIAL USED C1 w/admixes C1 w/admixes C1 w/admixes FB (Producing or Producing GAS-OIL RATIO 704 BRAVITY-API (CORR.) 40.4
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 31. FERFORATION REC 756-66,774-78 2-56,880-90,9 978-88 (88 s 5-90,296-300, 5-89,698-706. 33.* DATE FIRST PRODUCT 4-27-75 DATE OF TEST 4-27-75 FLOW. TUEINO FRESS. 48 SPM, 300 H	ND OTHER LOGS CCL/GR weight, le. TOP (MD) 14220' SOED (Interval, s) 904-08,916- Shots). 151 388-92,456 (82 shots) 10N PROE HOURS TESTED 24 CASING PRESSC CASING PRESSC	RUN CA /FT. DEPTH DEPTH DEPTH LINER RECOR BOTTOM (MD) 15933 ize and number) D6-12,830- -22,930-34 L60-70,176 5-64,480-9 5). 1 SPF- SUCTION METHOD Pumping CHOKE SIZ	SET (MD) SET (MD) SACKS C 10 36,840- ,940-48 -86,276 0,552-5 Total 1 (Flowing, g - FE-2 E PROD TEST - OIL- ATE	HOI HOI HOI HOI HOI HOI HOI HOI	SCREEN (M 82. DEPTH IN 14756 15160 0ts. DUCTION umping—size 16 01L—BBL. 135	ID) ACI TERVAL -149 -157 and ty -MCF.	CEMI 30. SIZB 5" ID. SHOT. (MD) 988* 706* ype of pum GAS—MC 95	T FRACTI AM(150(240(p) F. WATER-	UBING REG DEPTH SET (15045 URE, CEME OUNT AND K 00 gal 1 00 gal 1 wel 6/ water-B 16 -BBL. 6	CORD (MD) INT SQU IND OF 15% H 15% H 15% H 15% H 15% H 15% H 15% H	NO AMOUNT PULLED PACKER SET (MD) 9112 [†] EEZE, ETC. MATERIAL USED C1 w/admixes C1 w/admixes C1 w/admixes C1 w/admixes C1 w/admixes C1 w/admixes C1 w/admixes C1 w/admixes
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 31. PERFORATION REC 756-66,774-78 2-56,880-90,9 978-88 (88 s 5-90,296-300, 5-89,698-706. 33.* DATE FIRST PRODUCT 4-27-75 DATE OF TEST 4-27-75 PLOY. TUEINO PRESS. 48 SPM, 300 H	ND OTHER LOGS CCL/GR weight, le., TOP (MD) 14220* CORD (Interval, s) 3,788-94,80 004-08,916 Shots). 151 ,388-92,450 (82 shots). 150 24 CASING PRESSO MENTS	RUN CA /FT. DEPTH DEPTH DEPTH LINER RECOR BOTTOM (MD) 15933* ize and number) D6-12,830- -22,930-34 L60-70,176 5-64,480-9 s). 1 SPF - SUCTION METHOD Pumping CHOKE SIZ - TRE CALCULATE 24-HOUR B - r fuel, vented, etc.	SET (MD) D SACKS C 10 36,840- ,940-48 -86,276 0,552-5 Total 1 (Flowing, g - FE-2 E PROD' - FE-2 E PROD' - OIL- ATE - OIL-	HOI HOI HOI HOI HOI HOI HOI HOI	SCREEN (M 82. DEPTH IN 14756 15160 0ts. DUCTION umping—size 16 01L—BBL. 135	ID) ACI TERVAL -149 -157 and ty -MCF.	CEMI 30. SIZB 5" ID. SHOT. (MD) 988* 706* ype of pum GAS—MC 95	T FRACTI AM(150(240(p) F. WATER-	UBING REG DEPTH SET (15045 URE, CEME OUNT AND K 00 gal 1 00 gal 1 wel 6/ water-B 16 -BBL. 6	CORD (MD) INT SQU IND OF 15% H 15% H 15% H 15% H 15% H 15% H 15% H 15% H	NO AMOUNT PULLED PACKER SET (MD) 9112 [†] EEZE, ETC. MATERIAL USED C1 w/admixes C1 w/admixes C1 w/admixes C1 w/admixes C1 w/admixes C1 w/admixes C1 w/admixes C1 w/admixes
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 29. 29. 2-7/8" 31. PERFORATION REG 756-66,774-78 2-56,880-90,9 978-88 (88 s 6-90,296-300, 5-89,698-706. 33.* DATE FIRST PRODUCT 4-27-75 DATE OF TEST 4-27-75 -FLOW: TUBING-FRESS. 48 SPM, 300 F 34. DISPOSITION OF G 35. LIST OF ATTACH	ND OTHER LOGS CCL/GR weight, le. TOP (MD) 14220 14220 Sord (Interval, s) 8,788-94,80 004-08,916 Shots). 153 ,388-92,456 (82 shots). 153 ,456 (82 shots). 150 24 CASING PRESSC PM 1500 # MENTS None	CA /FT. DEPTH LINER RECOR BOTTOM (MD) 15933 ¹ LINER RECOR BOTTOM (MD) 15933 ¹ LINER RECOR BOTTOM (MD) 15933 ¹ ISSO - 22,930 - 34 L60 - 70,176 D6 - 12,830 OC - 22,930 - 34 L60 - 70,176 D6 - 64,480 - 9 S). 1 SPF - WUCTION METHOD Pumping CHOKE SIZ T fuel, vented, etc E	SET (MD) SET (MD) SACKS C 10 36,840- ,940-48 -86,276 0,552-5 Total 1 (Flowing, g - FE-2 E PROD' - FE-2 E PROD' - Solc	HOI HOI HOI HOI HOI HOI HOI HOI	BCREEN (M BCREEN (M 82. DEPTH IN 14756 15160 015. DUCTION umping—size 16 01L—BBL. 135 GAS—	ID) ACI TERVAL -149 -157 and ty and ty -MCF. 46	CEMI 30. SIZE 5 '' ID. SHOT, (MD) 988 '' 706 '' ype of pum GAS—MC 95	T FRACTI AM(150(240(p) F. WATER- 1(UUBING REG DEPTH SET (15045 URE, CEMEI OUNT AND K DO gal WEL 8/ WATER-B 16 -BBL. 6 TEST WITN G.	CORD MD) NT SQU IND OF L5% H 15% H 15% H L STATU hut-in) BL. OIL G ESSED E D. H	NO AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) 9112* EEZE, ETC. MATERIAL USED C1 w/admixes C1 w/admixes (C1 w/admixes) (C1 w/a
26. TYPE ELECTRIC A TDT, CBL, 28. CASING SIZE 29. 29. 29. 29. 29. 29. 29. 20. 29. 20. 20. 20. 20. 20. 20. 20. 20. 20. 20	ND OTHER LOGS CCL/GR weight, le. TOP (MD) 14220 14220 Sord (Interval, s) 8,788-94,80 004-08,916 Shots). 153 ,388-92,456 (82 shots). 153 ,456 (82 shots). 150 24 CASING PRESSC PM 1500 # MENTS None	CA /FT. DEPTH LINER RECOR BOTTOM (MD) 15933 ¹ LINER RECOR BOTTOM (MD) 15933 ¹ LINER RECOR BOTTOM (MD) 15933 ¹ ISSO - 22,930 - 34 L60 - 70,176 D6 - 12,830 OC - 22,930 - 34 L60 - 70,176 D6 - 64,480 - 9 S). 1 SPF - WUCTION METHOD Pumping CHOKE SIZ T fuel, vented, etc E	SET (MD) SET (MD) SACKS C 10 36,840- ,940-48 -86,276 0,552-5 Total 1 (Flowing, g - FE-2 E PROD' - FE-2 E PROD' - Solc	HOI HOI HOI HOI HOI HOI HOI HOI	BCREEN (M BCREEN (M BCREEN (M B2. DEPTH IN 14756 15160 015- DUCTION umping—size 16 01L—BBL. 135 GAS— Diete and corr	(D) ACI TERVAL -149 -157 and ty -157 -MCF. 46	CEMI 30. SIZE 5 '' ID. SHOT, (MD) 988 '' 706 '' ype of pum GAS—MC 95	T FRACTI AMC 1500 2400 p) F. WATER- 10 d from a	UUBING REG DEPTH SET (15045 URE, CEMEI OUNT AND K DO gal WEL 8/ WATER-B 16 -BBL. 6 TEST WITN G.	CORD MD) NT SQU IND OF L5% H 15% H 15% H L STATU hut-in) BL. OIL G ESSED E D. H	NO AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) 9112* EEZE, ETC. MATERIAL USED C1 w/admixes C1 w/admixes (C1 w/admixes) (C1 w/a

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REMARKS AND RECOMMENDATIONS:

P.O. Box 16 douston, Texas 77001 BAROID TREATING CHEMICALS

LIL HINALI DID ILLE MILL

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COMPANY	IING D	TAMA	JD CORP.				DATE (1-4-76
FIELD					DUCHE		STATE L'TAH
LEASE OR UNIT	UEBEL		WELL(S) NAME C		WATER SOURCE	(FORMATION)	
DEPTH. FT.	внт, ғ	SAMPLE S		34B	HEATE WATER, BBL/DA	A TREATER	GAS, MMCF/DAY
DATE SAMPLED		TYPEOF	WATER			_	
6-2-7	<i>ن</i> ړ.	X PROD	DUCED	SUPPLY	w.	ATERFLOOD	SALT WATER DISPOSAL
+ 20	15			TER ANALYSIS			15 20 _{C1} -
Na ⁺ ²⁰							НС03 ⁻
Mg ⁺⁺							SO4
Fe +++		 <u></u>					Co3=
DISSOLVED SO	OLIDS				DISSOL	VED GASES	
CATIONS Total Hardness Calcium, Ca + Magnesium, Mg	+ g + +	- 	$\frac{\text{me/l}^{*}}{4.2}$	<u>mg/1*</u> 550.0 84.0 8.2.0	Carbon Carbon Oxygen		<u>N.D.</u> mg/l* <u>N.D.</u> mg/l* <u>N.D.</u> mg/l*
Iron (Total) Fe Barium, Ba++ Sodium, Na+(co		-	0.1 0.1 129.4	<u>2:4</u> <u>5:0</u> 2976,	2 pH	CAL PROPERTIES	<u>7.8</u> N. P. MV
ANIONS Chloride, Cl [™] Sulfate, SO₄ ⁼ Carbonate, CO).=	-	121.1 0.1 3.2	<u>4300.0</u> <u>3.</u> 94.	Specific D Turbidi O Total D	dox Potential) c Gravity ty, JTU Units Dissolved Solids (calc. y Index @ <u>77</u> F	N.D. N.D.
Bicarbonate, H Hydroxyl, OH ⁻ Sulfide, S = <u>FaceSPHA-70</u>	+CO₃ ⁻	- - -) -	15.6 0.0 N.D. 0.6	<u>951.</u> 0. N.N 20.	(<u>∩</u> CaSO₄: <u>>.</u> <u>O</u> Max. Ca	@ <u>14</u> & F Solubility @ F @ F aSO₄ Possible (calc.)	+ 1.9 <u>N.D.</u> mg/l* <u>N.D.</u> mg/l* <u>N.D.</u> mg/l*
		-	· · · · · · · · · · · · · · · · · · ·	·		aSO4 Possible (calc.) al Hydrocarbons	<u>3.0</u> mg/l* <u>N.D.</u> ppm(Vol/Vol
SUSPENDED S	SOLIDS (QUA	LITATIVE	.) 				
Iron Sulfide 🗖	Iron Ox	cide 🗖	Calcium Carl	oonate 🔲 🛛 🖌	Acid Insoluble	*NOTE: me/	l and mg/l are commonly

used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC UNGINEER DIST. NO. ADDRESS OFFICE PHONE NOHE PHONE 18-1220 789-1668 CHUCK 10 VERA)7A 1 MARTIN DATE DISTRIBUTION AREA OR CUSTOMER DISTRICT OFFICE 6-4-76 BTC SALES SUFERMEDR BTCENGINEER OR BTC LAB 1 - + <u>i' C h</u> MAN 12-21498 10M G & C

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

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Contraction and a stream of the

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Num	ber Ute Tribal 1-34B						
Operator	Gas Producing Enterprises, Inc.						
Address	2. 0. Box 1138, Vernal, UT 84078						
Contractor	Noble Drilling Company						
Address	325 Petroleum Club Bldg., Denver, CO 80202						
Location <u>SW</u> 1/4,	<u>NE 1/4, Sec. 34; T. 1 N; R. 2 K;</u> <u>Duchesne</u> County <u>X</u> W						
Water Sands:							
<u>Depth</u> : From-							
1,	No water sands encountered						
3.							
4							
5							
	(Continue on Reverse Side if Necessary)						

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

Form 9-331 (May 1963) DEPAR	UN D STATES	SUBMIT IN TRIP. (Other instructions) verse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		$\frac{14-20-H62-1704}{6. \text{ IF INDIAN, ALLOTTEE OR TBIBE NAME}}$
(Do not use this form for pro Use "APPLI	posals to drill or to deepen or plug bac iCATION FOR PERMIT-" for such prop	N WELLS ck to a different reservoir. posals.)	Ute Tribe 7. UNIT AGREEMENT NAME
1. OIL V GAS			
WE'LL WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
	Oil Corporation		Ute Tribal
3. ADDRESS OF OPERATOR			9. WELL NO.
1700 Broadway,	Suite 900, Denver,	Colorado 80290	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.)	n clearly and in accordance with any S	tate requirements.	Bluebell
At surface			11. SEC., T., B., M., OB BLK. AND SUBVEY OR ABEA
3300' FSL, 3200)' FWL, SEC 34		
			SEC 34, TIN, R2W, USM 12. COUNTY OB PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	
	5598' GR		Duchesne Utah
16. Check	Appropriate Box To Indicate No	ature of Notice, Report, or C	Other Data
NOTICE OF IN			UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion on Well
(Other)		Completion or Recomp	including estimated date of starting any
proposed work. If well is uni- nent to this work.)*			, including estimated date of starting any cal depths for all markers and zones perti-
On April 8, 19 conjunction wit	78, Flying Diamond s th a Submersible Pu	stimulated the su mp change as foll	bject well in .ows:
2. Ran & set 1 3. Acidized w, 15 stages : Corrosion & and Frictic	<pre>seperated w/ Sealer and Scale Inhibitor</pre>	Balls and Benzoi s, Non Emulsifier ed. Max treating	als. of Fm. water in C Acid Flakes. 7, Iron Sequesterant, 9 pressure was 10000 PSI.
APPROVED OIL, GAS, DATE: BY: IS. I hereby certify that the foregol SIGNED E. B. Whick	hicker TITLE RO	osevelt Dist. Su	<u>ot. DATE April 27, 1978</u>
(This space for Federal or State			
APPROVED BY			DATE
CONDITIONS OF APPROVAL,			

.



Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

July 12, 1976

To Whom It May Concern:

Effective June 1, 1976 Flying Diamond Oil Corporation took over operation of the following leases:

LEASE NAME LEGAL DESCRIPTION 1) Ute Tribal #2 (W-8)Sec. 8 1S lW 2) Chasel E-17 Sec. 17 1S1W Sec. 4 1S 1W 3) Ute Tribal W-4 Sec. 16 1S1W 4) Ute Tribal W-16 Sec. 9 1S1W 5) K. Shisler W-9 Sec. 28 2W 6) Ute Tribal 1-28B lN7) Ute Tribal 2-35B Sec. 35 1N2W Sec. 31 8) Everett Yump lN1W Sec. 26 1N2W 9) Ute Tribal 1-26B 1N 2W 10) Ute Tribal 1-27B Sec. 27 Sec. 29 11) Ute Tribal 1-29B 1N2W Sec. 34 lN2W • 12) Ute Tribal 1-34B

The attached schedule reflects the metered beginning inventory as of June 1, 1976.

JUL 16 1976 GAS, & MININ

CIRCULATE TO:

DIFIECTO:	man and a subscription of the
PETROLE	WEER
SINE CO	19-1 JA
ADMINIG"	ISISTANT 7
AV.1	
ACTURN TO	

POR PUNG

Form 5-333 (May 1963)	UNITED DEPARTMEN')F		SURMIT IN TRIPLICA (Other Instructions on verse side)	5. LEASE DESIGNATION AND BERIAL NO.
	DRY NOTICES AN			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
1. OIL WE'L X CAR WELL [orm for proposals to drill or Use "APPLICATION FOR PI	ERMIT-" for such propor	RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	ý Petroleum, Inc.		AUG 2 8 1985	8. FARM OR LEASE NAME Ute
	er 130, Roosevelt,			9. WILL NO. 1-34B
4. LOCATION OF WELL (Re Bee also space 17 below At surface	port location clearly and in a r.)	ccordance with any Stat	GAS & MINING	10. FIELD AND FOOL, OR WILDCAT Bluebell
: 3300' FSL	., 3200' FWL			11. BEC., T., R., M., OR BLK. AND BURYET OR ARRA Sec. 34, TIN, R2W
14. ревнит но. 43-013-10494	1	NS (Show whether DF, RT, GR	CR, etc.)	12. COUNTY OF PARIER 13. STATE Duchesne Utah
16.		ox To Indicate Natu	re of Notice, Report,	or Other Data BEEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	TICE OF INTENTION TO : FOLL OR ALTER MULTIPLE COM ABANDON* CHANCE PLANE		WATER BEDT-OFF FRACTURE TREATMENT BEOOTING OR ACTOLEING (NOTE : REDOIT JE	BEPAIRING WELL ALTERING CASING ABANDONMENT [®] 2B Emerg. Pit Application results of multiple completion on Well completion Report and Log form.)
	central battery l		imensions are:	Pit #3
Pit f		Pit #2 5' Deep	15'	8' Deep 60'
Located Sout Approx Pit Ca	h location apacity = 1711 bbls	Located East 1 Gary Energy Bu Approx Pit Copac	ulding	Located North location Approx Pit Capacity = 3850 bols
B. I bereby certify that the BIGMEN Aichelle	e foregoing is true and corr		Technician	DATE 8/26/85
(This space for Federal APPROVED BY CONDITIONS OF APP)		TITLE		DATE
•	• •			

*See Instructions on Reverse Side

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DOGM 56-64-21 an equal opportunity employer



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355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203.●{801-538-5340}

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

BOW VALLEY PETROLEUM, INC.
 1675 BROADWAY, SUITE 2100
 DENVER CO 80202
 ATTN: JUDY WILSON

Utah Account No. <u>N0130</u>

Report Period (Month/Year) ____3 /_87

Amended Report

Well Name	Producing		Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
V. MILES #1 4301330275 00740 015 04W 20	WSTC	1			
A. RUST #2	WSIC	<u> </u>			
4301330290 00745 01S 04W 22	GR-WS				
	UN WS	<u> </u>			
REARY 1-X17A3 4301330326 00750 015 03W 17	GR-WS				
UTE TRIBAL 1-32Z1	UN NJ				
V4301330324 00755 01N 01W 32	WSTC				
-4301330324 00755 01N 01W 32	- MSIC				
GOVT 4-14 4304730155 00760 065 20E 14	GRRV				
(SADIE BLANK 1-3271)					
SADIE BLANK 1-33Z1 4301330355 00765 01N 01W 33	WSTC				
/10-5 TD 1841-1-2/18					
TRIBAL 1-348	WSTC	1			
AILTE TRIBAL 1-16	W SIC				
UTE TRIBAL 1-16 4304730231 00780 015 01E 16	GR-WS	1			
MACDALENE PAPADOPULOS 1-34A1E			· · ·		
MAGDALENE PAPADOPULOS 1-34A1E 4304730241 00785 018 01E 34	WSTC				
1 C HACKEOPD 1-23	NOTC -	───			· · · · · · · · · · · · · · · · · · ·
C.J. HACKFORD 1-23 4304730279 00790 015 01E 23	WSTC				
/ITE TPI BAL 1-35A1E	HSIC			· · · · · · · · · · · · · · · · · · ·	
UTE TRIBAL 1-35A1E 4304730286 00795 015 01E 35	WSTC				
/ITE TPIRAL 1-2741E	- NJIC				••••
UTE TRIBAL 1-27A1E 4304730421 00800 015 01E 27	GR-WS	1			
/ DAVIS 1-33					
4304730384 00805 015 01E 33	WSTC				
		<u>I</u>			
	•				
	1	TOTAL			I
Comments (attach separate sheet if nec	essary)	·····	···		·
· · · · · · · · · · · · · · · · · · ·			· · · · · · ·		
I have reviewed this report and certify the	e information	to be	accurate and complete	e. Date	
<u> </u>				Telephone	· · · · · · · · · · · · · · · · · · ·
A lorized signature					
					•.
				·	
	•				

Page $\frac{2}{10}$ of $\frac{5}{10}$

and in the



AMENDED CERTIFICATE OF AUTHORITY OF

GW PETROLEUM INC.

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the <u>Utah Business Corporation</u> Act, hereby issues an <u>Amended Certificate of Authority to</u>

GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959



DIVISION OF OIL. GAS & MINING



Dated this23rd	day of
February	A.D. 19 .87
	<u>] </u>
Director, Division of Corpo Commercial Code	rations and
Commercial Occo	L

•		• •	6705-36 Rev. 6-84
Filing Fee: \$25.00		File Duplicate (
23nd Feb 35.00	APPLICATION FOR AMENDED CERTIFICATE OF AUTHORITY OF DE- <u>BOW VALLEY PETROLEUM INC.</u> (corporate name)	1397 FEB 23	PH 2:28

To the Division of Corporations and Commercial Code State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on

December 19, ..., 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to ______

GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of businesss in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated _____ February 3 _____, 19 87 ___.

Notes: 1. If the corporate name has not been changed, insert "No Change".

2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been exmined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to: STATE OF UTAH	G W PETROLEUM INC.
Department of Business Regulation Div. of Corporations & Commercial Code 160 E. 300 South / P.O. Box 5801	(exact corporate name)
STREGELVE VIAN 84110 - 5801	By Receiver Vice President
APR 27 1987	() A A A
DIVISION OF OIL, GAS & MINING	BySecretary or Assistant Secretary

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DEPARTI DIVISI	STATE OF UTAH MENT OF NATURAL RESO ON OF OIL, GAS, AND MII	URCES NING	BLM COPY 3 LEASE DEBIGNATION A 1420H621704 6 IF INDIAN, ALLOTTER	
SUNDRY NOT (Do not use this form for propo Use "APPLIC	ICES AND REPORTS	DN WELLS	T. UXIT AGENEMENT NAS	
I. OIL GAS WELL OTHER 2. NAME OF OFFEATOR	<u>M</u> e	OCT 26 1989	8. FLEM OR LEASE XAM Ute Tribal	
Flying J, Inc. Address of offration P.O. Box 175 North Location of Will (Report location	Salt Lake, Utah 840	DIVISION OF 214, GAS & MINING State regultements*	9. WILL NO. 1-34B 10. FIELD AND FOOL, OF	E WILLCAT
See also space 17 Delow.) At surface 14. AP1 NUMBER	15. BLEVATIONS (Show whether D		11. BBC. T. S. M. OR J SURVEY OR LEBA T. IN R. 2W 12. COUNTY OR PARISE Duchesne	Sec. 34
43-013-10494		Nature of Notice, Report, or C	Other Data Data 337082 OF:	
TERT WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	FULL OE ALTER CASING MULTIPLE CONPLETE ABANDON® CHANGE PLANS	(Nors: Report results	ALTERING C ALTERING C ABANDONME Of Operator s of multiple completion sietion Report and Log fu	NIA NIA NIA NIA
heat to this work.)		nt derails, and give pertinent dates ations and measured and true vertic g J, Inc. from GW Pet:		

March 15, 1989.

18. I hareby certify that the foregoing is true and correct BIGNED Park Kene	TITLE .	Technical Assistant	DATE .	October 25, 1989
(This space for Federal or State office use)				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE .	

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*See Instructions on Reverse Side

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06C-16 :	STATE OF UTAH	BCES	tions on
	ISION OF OIL, GAS, AND MIN		5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY N (Do not use this form for p Use "APP	OTICES AND REPORTS C roposals to drill or to deeper or plus b LICATION FOR PERMIT - for auch pr	DN WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL JAS OTHI	16-2		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR GW Petroleum Inc.	- NC	N 0 3 1939	8. FARM OR LEASE NAME See Attached
3. ADDRESS OF OPERATOR		Contraction of the second	9. WELL NO.
1111 Bagby, Suite 1	700 Houston, Texas 77002	143 多。5世纪的40	See Attached
 LOCATION OF WELL (Report locat See also space 17 below.) At surface 	ion clearly and in accordance with any	State requirements."	10. FIELD AND FOOL, OR WILDCAT
See Attached			11. ANC., T., R., M., OR BLK. AND BURYEY OR ARBA
14. PERMIT NO.	15. SLEVATIONS (Show whether DF.	RT. GR. etc.)	12. COUNTY ON PARIAH 13. STATE DUCHESHE & UIt ab
19. FEBRIT NO.			Uintah Utah
16. Check	Appropriate Box To Indicate N	lature of Notice, Report, or (Other Data
NOTICE OF 1	INTENTION TO :	PEREUR	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REFAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING (Other) Change of	Doerator
(Other)	CHANGE PLANS	(Norm: Report results	of multiple completion on Well letion Report and Log form.)
	D OPERATIONS (Clearly state all pertinen irectionally drilled, give subsurface locat	a dupully und give postinget duter	, including estimated date of starting any al depths for all markers and zones perti-
Effective April 1,	1989, Flying J Corporati	on took over operatio	n of the wells
listed on the follo	wing attachment.		
			n -
		OIL AND	GAS
		031	RJF

18. I hereby certify that the foregoing is true and correct		<u></u> ,,,,,,
18. I hereby certify that the foregoing is true and correct SIGNED Diebly Sanders	TITLE Engineering Aide	DATE 10/27/89
(This space for Federal or State office use)		
APPROVED BY CUMPLES OF APPROVAL, IF ANY:	TITLE	DATE

DRN

JR3 a. DTo

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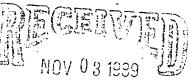
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WELL NAME	API NUMBER		ATION
NUTE TRIBAL #2	4301330020 (1W 8
GOSE GOVT #1	4304720171 (00695 65	21E 19
GOST GOVT 2-18	4304720062	00697 6S	21E 18
∖k. SHISLER #1	4301330041 (00700 IS	1W 9
∼UTE TRIBAL 2-358	4301330106	00705 1N	2W 35
► E. YUMP #1	4301330167 (00710 1N	1W 31
∼UTE TRIBAL 1-26B	4301330168		2W 26
SFARNSWORTH #1	4301330109	00730 15	4W 18 - Fee
SHINER #1-14A4	4301330258	00735 1S	4W 14-Fee
NBASTIAN 1-2A1	4304731373	00736 1S	1W 2 - Fee
CARSON 2-36A1	4304731407		1W 36
∽v. MILES #1	4301330275		4W 20 - Fee
►A. RUST #2	4301330290		4W 22 - Fee
REARY 1-X17A3	4301330326		3W 17 - FER
UTE TRIBAL 1-32Z1	4301330324		1W 32
GOVT 4-14	4304730155		20E 14
▶ SADIE BLANK 1-33Z1	4301330355		1W 33 - Fee
∼UTE TRIBAL 1-348	4301310494		2W 34
VUTE TRIBAL 1-16	4304730231		1E 16
PAPADOPULOS 1-34A1E	4304730241		1E 34-FCC
C. J. HACKFORD 1-23	4304730279		1E 23 - FCC
VUTE TRIBAL 1-35A1E 27 (bts) VUTE TRIBAL 1-17A1E	4304730286		1E 35
VUE IRIBAL I-F/AIE	4304730421		1E 27
DAVIS 1-33	4304730384		1E 33-F2C
UTE TRIBAL 1-22A1E	4304730429		1E 22
LARSEN 1-25A1	4304730552		1W 25 - Fee
DRY GULCH 1-36A1	4304730569		111 36-Fee 1E 31-Fee
NELSON 1-31A1E	4304730671 4304730676		1E 32
VITE TRIBAL 1-32A1E ROSEMARY LLOYD 1-24A1E	4304730878		1E 24 - FLC
H. D. LANDY 1-30AIE	4304730790		1E 30 - FEL
VUTE TRIBAL 1-15A1E	4304730820		1E 15
WALKER 1-14A1E	4304730820	(014)	1E 14-Fee
VUTE TRIBAL 1-17A1E	4304730829		1E 17
VUTE TRIBAL 1-25AIE	4304730830		1E 25
> FAUSETT 1-26A1E	4304730821		1E 26-fil
HOUSTON 1-34Z1	4301330566		1W 34-jec
E. FISHER #2-2644	4301331119	00890 15	4W 26-622
VUTE TRIBAL 1-29A1E	4304730937		1E 29
> BOLTON 2-29AIE	4304731112	00900 15	1E 29-FCC
∼ WISSE 1-28Z1	4301330609	00905 1N	1W 28-FC
NPOWELL 1-21B1	4301330621	00910 25	1W 21 -FCC
UTE TRIBAL 2-22A1E	4304731265	00915 15	1E 22 - per
N L. BOLTON 1-12A1	4304731295	00920 15	1W 12 - FLE
∼H. MARTIN 1-21Z1	4301330707	00925 1N	1 1W 21 -FCC
FOWLES 1-26A1	4304731296		1W 26 - 122
NLAWSON 1-21A1	4301330738	00935 15	1W 21 - Fee
∼R. HOUSTON 1-22Z1	4301330884		1 1W 22 - FEC
BIRCHELL 1-27A1	4301330758		1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496		14 8 - FCE
KNIGHT #1	4301330184		3W 28 - FER
MYRIN RANCH #1	4301330176	01091 25	3W 20 - FEE
VDUSTIN #1	4301330122	01092 25	3W 22-Fee
HANSEN #1	4301330161	01093 25	3W 23 - KC
►PRESCOTT 1-35Z1	4304731173	01425 1	1 1W 35 _ FRC

API NUMBER	LOCATION

4301330158 02307	25 3W 27 -Fec
4304731470 09505	
4301330970 09725	1N 1W 31 -F-ee
4304731480 10135	1N 1W 26-1-12
4304730683 10610	15 1E 34 - Fee
4301331160 10611	15 4W 14 -Fel
4301331167 10668	1N 2W 34
4301331181 10758	15 1W 8 -Fel
4304731797 10790	15 1W 25 -Fec
	4301330158 02307 4304731470 09505 4301330970 09725 4304731480 10135 4304730683 10610 4301331160 10611 4301331167 10668 4301331181 10758

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Diskoning of G.L. BAS & Winters



27 February 1990

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DRN JRB

DTS

DIVISION OF DIL. GAS & MINING

Don Staley, Administrative Supervisor Division of Oil, Gas & Mining 355 West North Temple Three Triad Center - Suite 350 Salt Lake City, UT 84180-1203

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

API #

STATUS

Wesley Bastian #1 KW Carrell #1 Dustin #1 Farnsworth #1 Fausett #1-26A1E Government #1-18 Government #2-18 Hansen #1 Knight #1	43Ø131Ø496 43Ø133Ø158 43Ø133Ø122 43Ø133Ø2Ø9 43Ø473Ø821 43Ø472Ø171 43Ø472ØØ62 43Ø133Ø161 43Ø133Ø184	Mechanical - evaluating Mechanical - plan to repair Mechanical - plan to repair Mechanical - plan to repair Mechanical - evaluating Uneconomical - evaluating Mechanical - plan to repair Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	
M.P. #2-341E	4304730683	
V. Miles #1-20A4	43Ø133Ø275	
Myrin Ranch #1	43Ø133Ø176	Mechanical – plan to repair
Shiner #1-14A4	43Ø133Ø258	Uneconomical - evaluating
Ute #1-16	4304730231	
Ute #1-22A1E	43ø473ø429	
Ute #1-25A1E	43ø473ø83ø	Uneconomical - evaluating
Ute #1-34Z2	43Ø131Ø494	Uneconomical - evaluating Sec. 34 T.IN .
Ute #2-8A1	43Ø133ØØ2Ø	Mechanical - plan to repair h.aW
Ute #2-35Z2	43Ø133Ø1Ø6	Uneconomical - plan to recomplete
E. Yump #1	43Ø133Ø167	Uneconomical - plan to P&A

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours, Ler Jodie S. Faulkner

Production Technician

(A SUBSIDIARY OF FLYING J INC.)

Form 9		STAT FUTAH		
		REALT OF NATURAL RESOURCE		6. Lease Designation and Serial Number
			-	7. Indian Allottee or Tribe Name
SLIN		TICES AND REPORTS C	NWELS	
		new weils, doepen existing wells; or to re-		8. Unit or Communitization Agreement
		LCATION FOR PERMIT-for such propo	osals.	
1. Type of Weil				9. Weil Name and Number
XI Oil Well	Gas Well	Cther (specify)		
2. Name of Operator FLYING J OIL	& GAS IN	С.		10. API Weil Number
3 Address of Operator			4. Telephone Number	11. Field and Poot, or Wildcat
	TER STREE	T, N.S.L., UT 84054	(801)298-7733	
5. Location of Weil			County	
Footage : QQ, Sec, T., R., M. :				: UTAH
12 CHECK	· · · · · · · · · · · · · · · · · · ·	IATE BOXES TO INDICATE N		
	NOTICE ((Submit in	OF INTENT Duplicate)		EQUENT REPORT Coriginal Form Only)
Abandonment		New Construction	Abandonment •	New Construction
Casing Repair		Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans			Change of Plans	Shoot or Acidize
Conversion to In	ijection	Shoot or Acidize Vent or Flare	Conversion to Injection	Vent or Flare Water Shut-Off
	etion	Water Shut-Off		TUS_REPORT_OF_SHUT-IN_WELLS
Other		یپ 		······································
Approximate Date V	Mork Will Sta		Date of Work Completion	·····
Approximate Date V	VUIX WIII SIA			etions and Recompletions to different reservoirs
			on WELL COMPLETION OR RE Must be accompanied by a ca	
13. DESCRIBE PROPOSE	ED OR COMPL	ETED OPERATIONS (Clearly state all per	tinent details, and give pertinent date	s. If well is directionally drilled, give subsurface
locations and measur	red and true ver	tical depths for all markers and zones per	rtinent to this work.)	Ĺ
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SEE AT	TACHED			
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			i den	
				MAR 2 3 15:2
			194 194	BIVISION C. = GAS & MURING
			th eren ^t transformation	
14. I hereby certify that th	he loregoing is	true and porfect	ρ	
Name & Signature	HN R. BAS	SA / K. K.	Day The Senior	Petroleum Enginger 3/12/92
(State Use Only)				
		/	\searrow	
		/		

FLYING J OIL & GAS INC. UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

WELL NAME & NO.	<u>T-R-SEC</u>	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN	FUTURE PLANS FOR WELL
EVERETT, YUMP 1-31Z1 UTE 1-34Z2 UTE 1-16A1E UTE 1-22A1E FAUSETT 1-26A1E UTE 1-32A1E PAPADOPULOS 2-34A1E LAWSON 1-21A1 LARSEN 1-25A1 WESLEY BASTIAN 1 (8A1) UTE 2-8A1 REARY 1X-17A3 SHINER 1-14A4 JESSEN 2-14A4 FARNSWORTH 1-18A4 MILES 1-20A4 MYRIN RANCH 1-20B3 DUSTIN 1-22B3 HANSEN 1-23B3 K.W.CARRELL 1-27B3 MONADA STATE 1 GOVERNMENT 2-18 GOVERNMENT 1	1N-1W-31 1N-2W-34 1S-1E-16 1S-1E-22 1S-1E-26 1S-1E-32 1S-1E-34 1S-1W-21 1S-1W-25 1S-1W-8 1S-1W-8 1S-1W-8 1S-3W-17 1S-4W-14 1S-4W-14 1S-4W-14 1S-4W-14 1S-4W-14 1S-4W-14 1S-4W-18 1S-4W-20 2S-3W-20 2S-3W-20 2S-3W-22 2S-3W-23 2S-3W-27 6S-19E-2 6S-21E-18 6S-21E-19	43-013-30167 43-013-10494 43-047-30231 43-047-30429 43-047-30821 43-047-30676 43-047-30683 43-013-30738 43-013-30738 43-013-3020 43-013-3020 43-013-30258 43-013-30258 43-013-30275 43-013-30275 43-013-30176 43-013-30176 43-013-30158 43-047-20062 43-047-20062 43-047-20171	AUG 84 SEPT 86 JULY 88 AUG 85 AUG 88 JULY 90 JULY 88 NOV 87 JAN 87 DEC 89 SEPT 86 JULY 91 APR 88 SEPT 86 OCT 88 SEPT 87 MAY 88 JULY 84 MAY 86 APR 85	UNECONOMIC WELL UNECONOMIC WELL	P&A RECOMPLETE TO TGR P&A P&A P&A P&A P&A P&A P&A P&A P&A P&A

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2-26-92

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FLYING J OIL & GAS INC. UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

WELL NAME & NO.	<u>T-R SEC</u>	API NUMBER	LAST PRODUCED	REASEON FOR SHUT-IN	FUTURE PLANS FOR WELL
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GOVERNMENT 2-18 GOVERNMENT 1	6S-21E-18 6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

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DIVISION OF " GAS & MAINING 1-28-93

	DIVISION OF L. GAS AND M		
			5. Lease Designation and Serial Number:
SUNDRY	NOTICES AND REPORT	rs on wells	6. If Indian, Allottee or Tribe Name:
Do not use this form for propo	sals to drill new wells, deepen existing wells, or to CATION FOR PERMIT TO DRILL OR DEEPEN form	reenter plugged and abandoned wells. n for such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL 🕅 GAS	8. Well Name and Number:		
2. Name of Operator:			9. API Weil Number:
FLYING J OIL & G	AS INC.		· · · · · · · · · · · · · · · · · · ·
3. Address and Telephone Number: 333 WEST CENTER	STREET, P.O. BOX 540180	(801)298-7733 N.S.L., UT 84054	10. Field and Pool, or Wildcat:
4. Location of Well Footages:			County:
QQ, Sec.,T.,R.,M.:			State:
11. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	CE OF INTENT mit in Duplicate)		QUENT REPORT Original Form Only)
☐ Abandonment	New Construction	Abandonment *	New Construction
 □ Casing Repair	Pull or Alter Casing	🗋 Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change of Plans	☐ Shoot or Acidize
Conversion to Injection	Shoot or Acidize	Conversion to Injection	Vent or Flare
Fracture Treat	Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion	U Water Shut-Off	OtherANNUAL STA	ATUS REPORT OF SHUT IN WELLS
☐ Other			
		Date of work completion	
Approximate date work will start	······································	Report results of Multiple Completions COMPLETION OR RECOMPLETION ANI	and Recompletions to different reservoirs on WELL D LOG form.
		* Must be accompanied by a cement verif	ication report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED



13. Name & Signature:	John K	Bay.	JOHN R.	BAZA	Title:	SR.	PETROLEUM	ENGINEER	1/28/93	
(This space for State use) only))							=

JUSTIFICATION FOR RECOMPLETION WORKOVER UTE TRIBAL WELL NO. 1-34Z2

The referenced well was identified in a recent review of recompletion candidates as a potential Upper Green River gas recompletion. The well has been shut-in since 1986 after producing 770,565 BO from the Wasatch formation and 61,800 BO from the Green River formation. There is a producing well within the SW quarter of Section 34, Township 1 North, Range 2 West which is currently maintaining the communitized area.

The well was originally drilled to a depth of 11,413' in January 1965 and abandoned as a dry hole. In July 1969, the well was reentered, 7" casing was set to 11,225', and the Lower Green River formation was perforated from 10,340' to 11,214'. In October 1971, the perforations were squeezed, the well was deepened to 15,035', 5" liner was set from 9057' to 15,047', and the Wasatch formation was perforated from 14,748' to 14,931'. Ultimately, in January 1975, the well was deepened again to 15,933', 2-7/8" tubing was cemented in place, and the well was perforated 14,756'-14,988' and 15,160'-15,706'. The well has been perforated and treated in all Wasatch formation intervals which are considered capable of production.

Drilling records indicate that there is a potentially prolific Upper Green River gas interval which is not currently open in the well. In 1964, a drill stem test was run across the zone from 7766'-7796' which indicated over 1 MMcf of gas per day. Correlation with other Upper Green River gas wells in the area suggest that this zone could contain ultimate gas reserves of over 1 Bcf for this well. If this were the case, recompletion costs would pay out in less than three months. It is recommended to proceed with the proposed work as soon as possible.

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May 4, 1993 L. Rich

UTE TRIBAL WELL NO. 1-34Z2 RECOMPLETE AS AN UPPER GREEN RIVER GAS WELL

Purpose:

Plug back existing perforations; perforate new zones within the Upper Green River gas formation from 7766' to 7796' (1 intv., 30' net); and acidize the new perforations.

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PERTINENT INFORMATION

Well Lo	ocation: 3300	FSL, 3200'	FWL	(SW	NE)
		34, T. 1N, F esne Co., Ut			

- API Number: 43-013-10494
- Elevations: GL 5981', KB 5997'

TD: 15,933'

PBTD: 15,889'

Casing: 10-3/4", 40.5# @ 1161' w/ 475 sx 7", 26# @ 11,225' w/ 500 sx 5", 18# @ 9057'-15,047' w/ 595 sx 2-7/8", 6.50# @ 14,756'-15,706' w/ 105 sx

Perforations: 14,756'-14,988', 88' net, 14 intv., 1 jspf, 88 holes 15,160'-15,706', 82' net, 12 intv., 1 jspf, 82 holes

PROCEDURE

- 1. Spot frac tanks, hook up hot oiler, and circ w/ diesel and formation H2O as necessary to CO paraffin.
- 2. Pressure test 7" csg, 5" csg, well head, and liner top to 2500#.
- 3. MIRUSU. ND well head. NU 6" 5000# BOP's.
- 4. Release Baker R-3 pkr @ 13,000'. SOOH, LD approx 3900' of 2-7/8" tbg.

Page 2 Ute Tribal #1-34Z2 Well February 25, 1993

- 5. PU 6-1/8" mill w/ offset H2O courses for full circle coverage and 7" M&M csg scr. TIH to 5" liner top @ 9057'. Circ as necessary to CO paraffin.
- 6. POOH. PU 7" CICR. TIH. Set ret @ 9000'. Sting out, load hole w/ formation H2O. Pressure test 7" csg and ret to 2500#.
- 7. Sting into ret and establish injection rate. RU cmt co and pump 55 sx class "G", 1.15 yield, 11.26 bbl slurry. Sting out of ret leaving 19 sx (100') on top of ret. Reverse circ tbg (cmt plug from inside 5" liner @ 9354' up to 8900' inside 7" csg). POOH.
- 8. Run CBL-GR and possibly Schlumberger Thermal Decay log across Green River formation to identify gas. After hard copy of log is obtained, contact Clint Dworshak in North Salt Lake office regarding log correlation (see step 14).
- 9. If necessary, perforate 7" csg, set CICR, circ and cmt 7" annulus as needed.
- 10. POOH. LD setting tools. TIH w/ 6-1/8" bit and 7" M&M csg scr. CO to ret. Pressure test 7" csg to 2500#. POOH.
- 11. Squeeze top perforation if necessary. CO and pressure test AA.
- 12. Install second set of blind rams. Test each to 3500#.
- 13. RU perforators w/ full lubricator and grease injector unit and pressure test to 3500#.
- 14. Perforate Green River interval from 7766' to 7796' w/ 4" csg gun, 3 jspf, 30' net, 90 holes, reference log Welex Acoustic Velocity log dated 1-19-65. <u>NOTE:</u> The best available copy of this log is of poor quality. Please contact Clint Dworshak in North Salt Lake office after obtaining new GR log in step 8 in order to accurately correlate perforated interval.
- 15. If necessary to control well, run Baker #84-32 model D retainer production packer w/ MO extension and model K expendable pump out check valve.
- 16. If able to bleed off pressure, RD perforators.

Page 3 Ute Tribal #1-34Z2 Well February 25, 1993

- 17. Install 2-7/8" center bore rams. TIH w/ Baker 7" R-3 double grip or locset ret pkr. Set pkr @ 7600'±. NU 10,000# well head and flow tee.
- 18. Swab/flow test well.
- 19. RU stimulation co. Acidize Green River formation w/ 6000 gal 15% HCl w/ 1000 SCF of N2 per bbl, 2/1000 gal clay control, 5/1000 gal corrosion inhibitor, 10/1000 iron control, 1/1000 gal surfactant. Divert w/ 100 ball sealers evenly spaced througout HCl. Displace to bottom perf w/ 3% KCl. Cut N2 half way through flush.
- 20. RD stimulation co.

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21. Leave well shut in for 15 min & flow back.

22. Evaluate results for possible sand frac.

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August 9, 1993

UT State Division of Oil, Gas & Mining 355 West North Temple Suite #350 Salt Lake City, UT 84180-1203

> RE: Request for Approval to Recomplete Ute Tribal Well #1-34B

Dear Sir or Madam:

For your consideration, I have enclosed triplicate copies of a Notice of Intent to recomplete the Ute Tribal Well #1-34B located in the SW NE Section 34, Township 1 North, Range 2 West, Duchesne County, Utah. Flying J intends to plug back existing Wasatch formation perforations, perforate new zones for gas production within the Upper Green River formation from 7,766' to 7,796', and acidize the new perforations.

Because the work can commence as soon as regulatory approval is received, I request your expedited review and approval of the proposed action. If you have any questions concerning the work procedure, please contact me at the letterhead address and telephone number.

Sincerely John R. Baza Senior Petroleum Engineer

Enclosures cc: Kreg Hill blmtms.jrb

AUG | 0 1993

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orm 9	STAT_ OF UTAH					
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING		6. Lease Designation and Senai Number			
			14-20-н62-1704			
			7. Indian Allottee or Tribe Name			
· · <u></u>						
	DRY NOTICES AND REPORTS ON	UTE TRIBE				
la not use this form for pro	oosals to drill new wells, doopen existing wells; or to reen	or riugged and abandoned wells.	a. Unit or Communitization Agreement			
	Use APPLICATION FOR PERMIT- for such propose					
Tige of Wen	Citer (specity)	3. Weil Name and Number				
			Ute Tribal #1-34B			
Name of Operator						
Flying J Oil & Gas Inc.			43-013-10494			
333 West Center Street, North Salt Lake, UT 84054 (801)298-7733						
	er Street, North Salt Lake, UI 84	054 (801)298-7733	Bluebell			
Location of Weil		_				
	300' FSL, 3,200' FWL	Caunty	Duchesne			
CO. Sec. T., S., M. :	T1N-R2W-34: SWNE					
2 CHECK	APPROPRIATE BOXES TO INDICATE NA					
	NOTICE OF INTENT (Submit in Ouplicate)		QUENT REPORT			
	•					
	New Construction	Abandonment '	Puil or Alter Casing			
Casing Repair	Pull or Alter Casing	Casing Repair				
Change of Plans		Change of Plans	Shoot or Acidize			
Conversion to Inj		Conversion to Injection	Vent or Flare			
Fracture Treat	Vent or Flare	Fracture Treat	Water Shut-Off			
Multiple Complet	tion Water Shut-Off	Cther				
Cther						
		Date of Work Completion				
Approximate Date W	lork Will Start 8-15-93					
		an WELL COMPLETION OR RE	etions and Recompletions to different reservoirs			
		· Must be accompanied by a ca	ment verification report.			
	D OR COMPLETED OPERATIONS (Clearly state all perti	near details and give periment date	a if well is directionally drilled, give subsurface			
locations and measure	ed and true vertical depths for all markers and zones perti	nent to this work.)				
. Fluine	J intends to plug back existing p					
		, .				
	er Green River gas formation from					
periora	tions. The attached procedure is	summarized as follo	DWS:			
1	Programs togt and wall hand a	and lines ten to 2500				
	1. Pressure test csg., well head and liner top to 2500#.					
	2. Release RBP @ 13,000'. TOOH with tbg. 3. CO to 5" liner top @ 9,057'. Set CI cement ret. @ 9,000'. Pressure					
J.	test csg. & retainer to 2500 #.	set CI cement ret. e	9,000 . Pressure			
		in a company 10 and	top of motofrom			
 Pump 55 sx class "G" cement leaving approx. 19 sx on top of retainer. Run CBL-GR-Thermal Decay log across Green River formation for 						
5.		closs Green River for				
6	identification of gas zones.					
6.	· · · · · · · · · · · · · · · · · · ·					
	7. Perforate Green River interval: 7,766' - 7,796'. 8. Set pkr. @ 7,600'. Swab/flow test well.					
	· · · ·					
9.	······································) gai 15% HCI with ni	trogen plus			
,	additives.					
10.	Swab/flow test well. Evaluate	tor possible sand fr	fac.			
14. : nereoy certity (nat 18	e Opgoing is true and correct					
	1,00	1 1				
	John K. Daya JOHNR.	BAZA Title SR.	PETROLEUM ENGINEER 8/9/93			
(State Use Only)		BY THE ST				
•		UTAH DIVISION O				
\mathbf{X}		, GAS, AND MININ	G			
\mathcal{V}	DATE:	hand				
	BY:	THI WITHOUS				
(8/90)	See instruct	ions on Asyste Side AD) D	er attached Shipulatio			

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MENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart Executive Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) James W. Carter Division Director 801-538-5319 (TDD)

August 11, 1993

Flying J Exploration & Production Inc. P. O. Box 540180 North Salt Lake, Utah 84054-0180

Gentlemen:

Ute Tribal 1-34B, 3300' FSL, 3200' FWL, SW NE, Sec. 34, T. 1 S., R. 1 W., Re: Duchesne County, Utah

Approval to plug back and recomplete the referenced well in the Upper Green River formation is granted in accordance with Utah Admin. R.649-3-2.2, the Oil and Gas Conservation General Rules, subject to the following stipulation:

Should gas be produced from the Upper Green River formation, the operator shall present a request for Agency Action to the Board of Oil Gas & Mining in order to modify the order in Cause No. 131-81 to include Section 34.

If you have any further questions, please contact me at (801)538-5340.

Yours truly,

Funk R. Matthews

Frank R. Matthews Petroleum Engineer

ldc cc: R.J. Firth WOI133



Form 9		STAT JF UTAH RTMENT OF NATURAL RESOL SION OF OIL, GAS AND MI	6. Lease Designation and Serial Number 14-20-H62-1704 7. Indian Allottee or Tribe Name		
SU	NDRY NO	Ute Tribe 8. Unit or Communitization Agreement			
		LICATION FOR PERMIT- for such p	o reenter plugged and abandoned wells roposals		
1. Type of Well	Gae	Other (specify)		9. Well Name and Number Ute Tribal #1-34B	
XI Oil Well 2. Name of Operator	Gas Well			10. API Well Number	
Flying J 0	il & Gas l	Inc.		43-013-10494	
3. Address of Operator			4. Telephone Number	11. Field and Pool, or Wildcat	
	r 130 Roos	sevelt, Utah 84066	801-722-5166	Bluebell	
5. Location of Well	3 300, 5	SL, 3,200' FML	Court	v : Duchesne	
Footage QQ, Sec, T., R., M.	- TIN DOU	-34: SWNE	State		
12. CHECK			NATURE OF NOTICE, REP	PORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)			SUBS	SUBSEQUENT REPORT (Submit Original Form Only)	
Abandonment	(Submit in	New Construction Pull or Alter Casing	Abandonment *	New Construction Pull or Alter Casing	
Change of Plai	ns	Recompletion	Change of Plans	Shoot or Acidize	
Conversion to		Shoot or Acidize	Conversion to Injection		
Fracture Treat		Vent or Flare	Fracture Treat	Water Shut-Off	
Multiple Comp	letion	Water Shut-Off	Other		
Other			Date of Work Completion		
Approximate Date Work Will Start			_		
Upper G R			ON WELL COMPLETION OR RE	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	
13. DESCRIBE PROPOS	SED OR COMPLE	TED OPERATIONS (Clearly state all	pertinent details, and give pertinent date	es. If well is directionally drilled, give subsurface	
locations and measu	ared and true vert	tical depths for all markers and zones	pertinent to this work.) 9067 W/6" tooth bit	& 7' Csg Ser.	
08-20-93	B. Tbg.	set Baker 7" model k	<pre><-1 Cmt Retainer @ 9007</pre>	' press tested to 2500#.	
08-21-93	D. Cmt.	7" & 5" Csg through	Retainer @ 9007'. Pum	nped 55 sx."G".	
	Cmt	W/.15% MR-15 retarder	r. (1.14 yield, 15.8 F	P.G., 11.1 bbl slurry stung	
08-25-93	E. Run	Schumbongon CPL CP ⁹	(104) on top. P.B.I.D	8903. Press tested to 2500#.	
08-26-93	E. Perf				
	net	90 perforation. Refe	erence log weler Acoust	30 W = 030 dun 3-0377 30	
08-26-93	G. Ran	net 90 perforation. Reference log weler Acoustic Velocity dated (1-19-65). Ran 2 7/8" EUE 3 rd Production string to 7569'.			
08-27-93		Flow test Mell.			
08-29-93	I. Acid	ized G/R from 7766' t	o 7796' w/6000 gal. 15	5% HCL w/1000 SCF N2 per bb1.	
00 20 02		ditives.	TATE AT		
08-30-93	J. Swab) & flow test.	LANGE CON		
			JAN C) <u>7 1997</u>	
			DIVIS	DIVISION OF	
14. I hereby certify that I	he foregoing is tr	ue and correct		& MINING	
	T Y	LIW J	·	Superintendent Date 12.30-93	
Name & Signature					

DETAIL WELL DATA menu: opt 00 02/14/94 sec twnshp range qr-qr prod zone: GR-WS 4301310494 api num: 34 2.0 W SWNE 775 : UTE TRIBAL 1-34B 1.0 N entity: well name: UTE TRIBAL 1-34B meridian: U N1195 : FLYING J INC operator: 65 : BLUEBELL field: alt addr flag: confidential flag: confidential expires: * * * application to drill, deepen, or plug back * * * WO lease type: 2 well type: lease number: INDIAN unit name: surface loc: 3300 FSL 3200 FWL proposed zone: WSTC 15000 prod zone loc: 3300 FSL 3200 FWL depth: auth code: 5598' GR apd date: 710921 elevation: la/pa date: date recd: * * completion information * * compl date: 711019 total depth: 15935' 710830 spud date: producing intervals: 10340-500',14748-954',*14756-15706' well status: SOW first prod: 711019 bottom hole: 3300 FSL 3200 FWL 24hr water: gas/oil ratio: 24hr oil: 885 24hr gas: 647 api gravity: 42.00 * * well comments: 750426 RECOMPL;*ADD'L PERFS;TD FR 15050';135BOPD;46MCF;16BWPD:870430 OPER FR N0130 EFF 2-23-87:891027 OPER FR N0135 EFF 3-15-89:901001 PZ COMMINGLED: (14-20-H62-1704): opt: 21 api: 4301310494 zone: GR-WS date(yymm): 9300 enty acct:

M P STATE CUTAH DEPARTMENT OF LURAL RESOURCES DIVISION OF OIL, GAS AND MINING				6. Lease Designation and Serial Number 14-20-H62-1704 7. Indian Allottee or Tribe Name Ute Tribe		
SUI to not use this form for p	linb of slanoon	new wells, deepe	D REPORTS n existing wells, or to EPMIT— for such pro	ON WELLS	8. Unit or Communitization Agreement	
Type of Well			er (specify)	.IAN 0 5 1994	9. Well Name and Number Lite Tribal #1-34B	
	Gas Well			DIVISION OF	10. APi Well Number	
Name of Operator Flying J O	il & Gas	Inc.		OIL, GAG & MINING.	43-013-10494 11. Field and Pool, or Wildcat	
Address of Operator P.(). Drawer	- - 130 Roos	sevelt, Ut	ah 84066	801-722-5166	Bluebell	
Eccation of Well Footage	: 3,300' I	-SL, 3,200	' FML	State	: Duchesne : uтан	
CHECK	APPROPE	IATE BOXES	S TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
	NOTICE	OF INTENT		(Submit	Original Form Only)	
Abandonment Casing Repair Change of Plan Conversion to Fracture Treat Multiple Comp	Injection	Pull or A Recomp Shoot o Vent or	r Acidize	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or AcidIze Vent or Flare Water Shut-Off	
Other				Date of Work Completion		
Approximate Date		-		on WELL COMPLETION OR REC • Must be accompanied by a ca	ement verification report.	
13. DESCRIBE PROPO	SED OR COMPI	ETED OPERATIK	ONS (Clearly state all) Il markers and zones	pertinent details, and give pertinent date pertinent to this work.) 9067' W/6" tooth bit 1. Cut Date incer 0.0007	 If well is directionally drilled, give subsurface 7 ' Csg Ser. 	
08-19-93 08-20-93 08-21-93 08-25-93 08-26-93 08-26-93 08-27-93	B. Tba D. Cmt Cmt E. Rur F. Per net G. Rar	. set Bake . 7" & 5" of ret. T Schumberg forate Gre 90 perfor 2 7/8" Et av test We	er /" model K Csg through R-15 retarder leaving 4 sx Ter CBL-GR & een River int ration. Refe JE 8 <u>rd</u> Produ	Retainer @ 9007'. Pum . (1.14 yield, 15.8 P (104) on top. P.B.I.D Thermal Decay Neutron rerval from 7766' to 77 rence log weler Acoust action string to 7569'.	press tested to 2300F. ped 55 sx."G". .P.G., 11.1 bbl slurry stund 8903'. Press tested to 2500#. (TDT) from 8400' to 6600'. 96' w/4" Cso Gun 3-JSPF 30' ic Velocity dated (1-19-65).	
08-29-93	I. Aci & a	dized G/R dditives.	from 7766' 1	to 7796' w/6000 gal. 15	% HCL w/1000 SCF N2 per bbl.	
08-30-93	J. Swa	10 A 110W				

14. I hereby certify that the foregoing is true and correct		
Name & Signature	J. Kreg Hill	Title Prod. Superintendent Date 12.30-9
(State Use Only)		

Form P STATE OF UTAH DEPARTMEN NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING SUNDRY NOTICES AND REPORTS ON WELLS				6. Lease Designation and Serial Number 14-20-H62-1704 7. Indian Allottee or Tribe Name Ute Tribe
Do not use this form for	proposals to dril	TICES AND REPORTS (new wells, deepen existing wells, or to re PLICATION FOR PERMIT- for such prop	tenter prugged and administration	B. Unit or Communitization Agreement D. Well Name and Number
1. Type of Well Oil Well		Other (specify)		Ute Tribal 1-34B
2. Name of Operator				10. API Well Number 43-013-10494
	J 0i1 & G		4. Telephone Number	11. Field and Pool, or Wildcat
3. Address of Operator PO Draw	er 130 F	loosevelt, UT 84066	(801) 722-5166	Bluebell
5. Location of Well Footage QQ, Sec, T., R., M. 12. CHECI	: Sec.	FSL, 3200 FWL SWNE 34, T25, BAW T. I.N. RIATE BOXES TO INDICATE I OF INTENT n Duplicate)	R. Q.W State NATURE OF NOTICE, REPO	: Duchesne : UTAH DRT, OR OTHER DATA QUENT REPORT : Original Form Only)
Abandonment Casing Repair Change of Pla Conversion to Fracture Treat Multiple Comp Other Requ	ns Injection	New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Date of Work Completion	 New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Approximate Date Work Will Start			Report results of Multiple Comple on WELL COMPLETION OR REC Must be accompanied by a ca	etions and Recompletions to different reservoirs COMPLETION AND LOG form. Iment verification report.
				. If well is directionally drilled give subsurface

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was recompleted in the Upper Green River Formation, as a gas well, in 8-93. Swab and flow tests determined that the well was uneconomic, due to large volumes of water produced with the gas.

Current gas prices and marginal gas volumes cannot support a workover to attempt to shut off excessive water production. Therefore, a one year, temporary abandonement status is requested for subject well.

	D APR - 6 1995 DIV OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and conect Name & Signature	Production J. Kreg Hill ^{Title} Superintendent ^{Date} <u>4-4-95</u>
(State Use Only)	

Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET	Routing
Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.	1- 1.2C 7-PL 2-LWP 8-SJ 3-DT959-FILE
XXX Change of Operator (well sold)	4-VLO 5-RJF 6-LWP
The operator of the well(s) listed below has changed (EFFECTIVE DATE: $1-2-91$)
C/O FLYING	130 UT 84066 G J O&G INC 1)722-5166
Hell(s) (attach additional page if needed):	2 3
Name: UTE TRIBAL 2-35B/GRWS API: 43-013-30106Entity: 705 Sec35 Twp1N Rng2W Name: UTE TRIBAL 1-26B/GRWS API: 43-013-30168Entity: 715 Sec26 Twp1N Rng2W AName: UTE TRIBAL 1-34B/GRWS API: 43-013-30168Entity: 775 Sec34 Twp1N Rng2W Name: UTE TRIBAL 1-22A1E/GRL API: 43-013-10494Entity: 775 Sec22 Twp1S Rng1E Name: API: 43-047-30429Entity: 810 Sec22 Twp1S Rng1E Name: API: Entity: Sec_ Twp_ Rng_ Name: API: Entity: Sec_ Twp_ Rng_ Name: API: Entity: Sec_ Twp_ Rng_	Lease Type: INDIAN Lease Type: INDIAN Lease Type: INDIAN Lease Type:
OPERATOR CHANGE DOCUMENTATION	
Lec 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received operator (Attach to this form). (Lect 3-10-95)	
$\frac{1}{4}$ 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received fr (Attach to this form). (<i>feel 3-10-95</i>)	om <u>new</u> operator
NA 3. The Department of Commerce has been contacted if the new operator above i operating any wells in Utah. Is company registered with the state? (ye yes, show company file number:	s not currently s/no) If
The section of this form. Management review of Fodoral and India.	BLM status in
changes should take place prior to completion of steps 5 through 9 below. LC 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM listed above. (8-15-95)) for each well
Cardex file has been updated for each well listed above. 8-16-95	
7. Well file labels have been updated for each well listed above. 8-16-9~	
Lec 8. Changes have been included on the monthly "Operator, Address, and Account for distribution to State Lands and the Tax Commission. (8-15-95)	
μ 9. A folder has been set up for the Operator Change file, and a copy of this placed there for reference during routing and processing of the original do	page has been ocuments.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENJITY REVIEW

- Lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) _____ (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- NA 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- _____3. The former operator has requested a release of liability from their bond (yes/no) ____. Today's date _______ 19____. If yes, division response was made by letter dated _______ 19___.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

 N_{A} 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ______ 19___, of their responsibility to notify any DT_{S}^{I} person with an interest in such lease of the change of operator. Documentation of such $S_{M_{95}}^{I}$ notification has been requested.

 $\frac{\Lambda}{4}$ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: <u>August 34</u> 19<u>95</u>.

FILING

- _____1. <u>Copies</u> of all attachments to this form have been filed in each well file.
- 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

COMMENTS

950725 Bfm/Hernal april 7-17-95. Call other wells, previously chyld?

Lista-all our well files have been charged to: Ilying & Oil & Las 1/17/95 (Call me if you have questions) Pat

•	United	States Department of the Int BUREAU OF INDIAN AFFAIRS UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH 84026	DM PAO		2 6 1995
	_	(801) 722-2406 Ext. 51/52/54	HIS RNGR		
	IN REPLY REFER TO:		ADM		
	Minerals and Mining		RES		
	Name Change	JUN -	2 395	JUN 23 80	
	Flying J Oil and Gas, Inc. Attention: Coralie Timothy P. O. Box 540180 N. Salt Lake City, UT 84054-018	0	BUREAU OF L MIN DM BC ALL EM	AND MCMT. VERN	

Dear Coralie:

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As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.toFlying J Oil & Gas Inc.Flying J Inc.toFlying J Uintah Inc.Flying J Uintah Inc.toFlying J, Inc.Flying J Inc. and Flying J Exploration and Production Inc.toFlying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49184-679C CA No. VR491-84691C

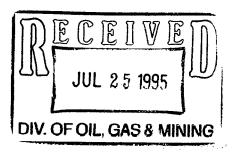
Bradley 1-23A1 Fred Bassett 1-22A1

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

Acting Superintendent



cc: Lisha Cordova, Utah State Office Theresa Thonpson, BLM State Office Margie Hermann, Vernal BLM District Office Energy & Minerals, Ute Indian Tribe Ute Distribution Corporation, Roosevelt, UT

STATE OF UTAH)) SS ENTRY 93004995 } County of Davis BOOK 556 PAGE 219 I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says: 1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation. 2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective Jaunary 2, 1991. 3. That Flying J 011 & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah. 24045 GATE 2- 5-5. TIME 5-47A BOOX DA244 PAGE 720-23 Township 1 North, Range 1 West, USM Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35 Ę Township 1 North, Range 2 West, USM Sections 26, 31, 34, 35 Township 1 South, Range 1 East, USM 1110 Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35 Township 1 South, Range 1 West, USM Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29 30, 31, 32, 33, 34, 35, 36 DUCHESNE COUNTY RECE Township 1 South, Range 2 East, USM Section 30 RECORDED AT RECUENT OF DE Township 1 South, Range 2 West, USM Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36 Township 1 South, Range 3 West, USM Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33 Township 1 South, Range 4 West, USM Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29 30, 33, 35 ENTET 93004995 Book 556 Page 219 / 4 \$90.00 30-AUG-93 04:43 Township 1 South, Range 5 West, USM Sections 24, 25, 35 RANDY SITHONS RECORDER, UINTAH COUNTY, UTAH FLYING J UIL AND GAS P 0 BOX 540180 NO SLC UT 84054-0180 Rec By: BRENDA NCDONALD , DEFUT Township 2 South, Range 1 East, USM Sections 2, 5, 6, 7, 10, 18, 19 112 BURY NO. + DEFUIY Township 2 South, Range 1 West, USM Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21 Щ Township 2 South, Range 2 West, USM Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24 Township 2 South, Range 3 West, USM Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28 Township 3 South, Range 5 West, USM Sections 14, 15, 16, 26 Township 6 South, Range 20 East, USM Sections 14 Township 6 South, Range 21 East, USM Sections 6, 18, 19

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4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

1. . . _____ LAVONNE J. GARRISON-STRINGER

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Subscribed and sworn to before me this 20th day of March 1991.

Notary Public for the State of Utah

Residing at Salt Lake City, Utah

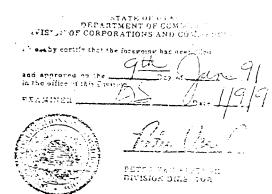
My Commission Expires: <u>9-9-93</u>

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ENTRY 93004995

ARTICLES OF MERGER OF FLYING J UINTAH INC. CC 138546 1991 JAN -9 FM 2 59 WITH AND INTO FLYING J OIL & GAS INC. CC 147768 EVEN MELENTERALDO MALE LENTERALDO MALE LENTERALDO

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

 The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

ENTRY NO.	DATE	TIME	BCOK	PAGE
FEE \$	RECORDED AT REOL	JEST OF		
	DUCHES	SNE COUNTY RE	ECORDER	DEPUT

ENTRY 73004995 BOOK 556 FAGE 222 First Interstate Plaza, 170 South Main Street, Salt Lake City, Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have caused these Articles of Merger to be executed effective as of the <u>2nd</u> day of <u>January</u>, 1994 by their duly authorized officers. The undersigned declare, under penalty of perjury, that the matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams, President

By: Barre G. Burgon, Secretary

FLYING J OIL & GAS INC.

Bv: J. Phillip Adams,

J. Phillip Adams, President

By: Barre G. Burgon;

Secretary

ENTRY 93804995 BOOK 556 PAGE 223

AGREEMENT AND PLAN OF MERGER

EXHIBIT A

OF FLYING J UINTAH INC.

AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock. Book 556 PAGE 224 C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

ENTRY 93004995

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 <u>Merger</u>. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 <u>Filing and Effectiveness</u>. The Merger shall become effective when the following actions shall have been completed:

(a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

-2-

- Entry 93004995 Воок 536 Расе 225

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 <u>Certificate of Incorporation</u>. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 <u>Bylaws</u>. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 <u>Directors and Officers</u>. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

-3-

ENTRY 93004995 BOOK 556 PAGE 227

III. GENERAL

3.1 <u>Covenants of Oil & Gas</u>. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 <u>Abandonment</u>. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 <u>Amendment</u>. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

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not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

ENTRY 93004995 Book 556 PAGE 228

3.4 <u>Registered Office</u>. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 <u>Governing Law</u>. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 <u>Counterparts</u>. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

-6-

ENTRY 93004995 behalf of each of the Constituent Corporations and attested by 229 their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC., a Utah corporation FLYING J UINTAH INC., a Utah corporation

Phillip Adams, President By:

By: J. Phillip Adams, President

ATTEST:

Barre G. Burgon, Secretary

ATTEST:

Barre G. Burgon, Secretary

Surviving Corporation, or the Bylaws of the Surviving ENTRY 93004995 Corporation. Book 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 <u>Flying J Uintah Common Stock</u>. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 <u>Oil & Gas Common Stock</u>. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

-4-

STATE OF UTAH DEPARTMENT OF COMMERCE DIVISION OF CORPORATIONS AND COMMERCIAL CODE

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I hereby certify that the foregoing is a true copy of <u>Minital V</u>. <u>Minital V</u> and the endorsements Ahereon, is the same is taken from and compared with the original filed in the office of this Division on the <u>Grad</u> day of <u>Minital V</u> A.D. <u>1999</u> and now remaining on file and of record therein.



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PETER VAN ALSTYNE DIVISION DIRECTOR Date 1/29/91 File # 1477.5 By Eli

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ENTRY 93004995 Book 556 PAGE 230

S. C. C. Start ÷. - - - - -<u>کې او ک</u> bed to:

WHEN RECOMMIN, RETURN TO: TRY NO. 2777720ATE 11 TIME 11 12 BOOK MIR & RPAGE Flying J lah Inc. P. O. Box 540180 (Anthone Marken Mark DEP North Salt Lake, UT 84054-0180

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM Section: 30

Township 1 South, Range 2 West, USM Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM Sections: 24, 25, 35

Township 2 South, Range 1 East, USM Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, Sections: 24, 26, 27, 28

Township 3 South, Range 5 West, USM Sections: 14, 15, 16

Township 3 South, Range 6 West, USM Section: 26

Township 6 South, Range 20 East, SLM Section: 14

Township 6 South, Range 21 East, SLM Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 9th day of August 1990.

ASSIGNOR, FLYING J INC.

ATTEST Jang-Jane

By: <u>2</u>

STATE OF Utah) COUNTY OF Boy Eldu) ss.

On the 9th day of August, 1990, personally appeared before me, <u>Richard E. Germer</u>, to me personally known, who, being by me duly sworn, did say that he is the <u>Serier Vise firstder</u> of FLYING J INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 9th day of August, 1990.

Gloia hon Un Notary Public



41.00	
	WHEN RECUDED, RETURN ANT HO. 27679 DATE Aug 4 90 TIME 11:08 BOOK OL-240 PAGE 6/2-
•	Flying J Inc. FER \$ 52. 00 RECORDED AT REQUEST OF A Dist of AUG SAGE ANDE SAL
	P. O. Box 540180 (Asulunu Madera DUCHESNE COUNTY RECORDER (Thrul Upung DEPU
	Attn: LaVonne Garrison-Stringer
	ASSIGNMENT FAIRE GARVER UP LATEO RECORDED
	Den C. allen Roo for Flying J. force
	For good and valuable consideration, the receipt and sufficiency of which is
	hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter
	called Assignee, all of Assignor's right, title, and interest, of whatsoever kind
	and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.
	Township 1 North, Range 1 West, USM
	Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35
	Township 1 North, Range 2 West, USM
	Sections: 26, 31, 34, 35
	Township 1 South, Range 1 East, USM Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25 26, 27, 29,
	30, 31, 32, 33, 34, 35
	Township 1 South, Range 1 West, USM
	Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
	Township 1 South's Range 2 East, USM
	Section: 30
	Township 1 South, Range 2 West, USM
	Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36
	Township 1 South. Range 3 West. USM Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33
	Township 1 South, Range 4 West, USM
	Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35
	Township 1 South, Range 5 West, USM
	Sections: 24, 25, 35
	Township 2 South, Range 1 East, USM
	Sections: 2, 5, 6, 7, 10, 18, 19
	Township 2 South. Range 1 West. USM Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20
	Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21
	Township 2 South, Range 2 West, USM
	Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24
•	Township 2 South, Range 3 West, USM
	Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28
	Township 3 South, Range 5 West, USM
	Sections: 14, 15, 16, 26
	Township 6 South, Range 20 East, USM
	Section: 14
	<u>Township 6 South. Range 21 East, USM</u> Sections: 6, 18, 19
	This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts
	and agreements to which these properties are subject.

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It is the intent of Assignor to convey to Assignee all of their ourrently owned interest in Duchesne and Uintab Counties, Utab, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens ourrently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ATTEST

-1440

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ASSIGNOR, FLYING J DINTAH INC. 32.5 By: 222 Sunger-STATE OF Ulah) COUNTY OF BY LUN

On the 7th day of August, 1990, personally appeared before we, <u>Richard</u> E. <u>(zermar</u>), to we personally known, who, being by me duly sworn, did say that he is the <u>Senior Vice President</u> of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

Soloin non Mulie

Notary Public GLORIA NORR UIBEL 322 Greenwood Drive Brigham City, Usah 84302 My Commission Expires February 15, 1993 State of Usah

State of Utah County of Duchesne	
Cheryl Young, Deputy	, County Recorder
in and for Duchesne County, hereby certil copy of the Assignment Entry	y that the foregoing is a full, true and correct # 276791 Book MR-240 page 617-618
and now on file and of record in my office.	
In witness whe	reof, I have hereunto set my hand affixed
the official seal of s August	said office, this

ASSIGNMENT

ENT 3823-90 BK 490

MARIE GARDNER UINTAH CO RECORDEF

_Pg _177-178

DATE 8.3-90 AT 11:45AM Fee 38.0 Dep <u>Califula</u> Rec for <u>Slying</u> axplaint For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35 Sections: Township 1 North, Range 2 West, USM 177 Sections: 26, 31, 34, 35
 Township 1 South, Range 1 East, USM

 Sections:
 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25 26, 27, 29, 30, 31, 32, 33, 34, 35
 Township 1 South, Range 1 West, USM **2, 4, 8, 9, 10, 11, 12,** 14, 15, 16, 17, 18, 21, 22, 23, **25, 26, 27, 28, 29, 30, 31, 3**2, 33, 34, 35, 36 Sections: Township 1 South, Range 2 East, USM Section: 30 Township 1 South, Range 2 West, USM **1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36** Sections: Township 1 South, Range 3 West, USM Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33 Township 1 South, Range 4 West, USM Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35 Township 1 South, Range 5 West, USM Sections: 24; 25, 35 Township 2 South, Range 1 East, USM 2, 5, 6, 7, 10, 18, 19 Sections: Township 2 South, Range 1 West, USM Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21 Township 2 South, Range 2 West, USM Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24 Township 2 South, Range 3 West, USM **2**, **4**, **5**, **7**, **8**, **9**, **10**, **11**, **12**, **14**, **16**, **20**, **21**, **22**, **23**, **24**, **26**, **27**, **28** Sections: Township 3 South, Range 5 West, USM Sections: 14, 15, 16, 26 Township 6 South, Range 20 East, USM Section: 14 Township 6 South, Range 21 East, USM Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

WE-244 BARANCE

NO276228 DATE 2-16-20 TIME 2-42AL BOOK 1

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RECORDED AT REQUEST OF CALLERY OF

Kalouta

Assignment Flying J Inc. to Flying J Uintah Inc. June 25, 1990 Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25thday of June 1990.

ATTEST

an Secr

ATTEST

Mames W. Wilson

Assistant Secretary

STATE OF)) ss. COUNTY OF) FLYING J INC.

Executive Vice President

Executive vice President

FLYING J EXPLORATION AND PRODUCTION INC.

XLA ohn R. Scales

Vice President/General Manager

On the <u>26th</u> day of June, 1990, personally appeared before me, Barre G. Burgon and <u>J. Phillip Adams</u> to me personally known, who, being by me duly sworn, did say that they are the <u>Secretary</u> and <u>Executive Vice Pres</u> of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26thday of June, 1990.

Notary Public

STATE OF Utah) COUNTY OF Solf Lake) ss.



On the 20 day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this \mathscr{H}^h day of June, 1990.

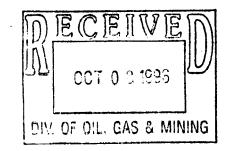
NOTARY PUBLIC. 1.1 VICKIL DELLASI 1035 E. Somers 111 ty Sait Lake City, Ukee Cetty Notary Public Commission Papiros March 13, 1153 STATE OF UTAB

178

	TATE OF UTAH		
юљ.:/e [DIVISION OF OIL, GAS AND M	AINING	5. Laws Designation and Serial Number:
		TS ON WELLS	6, 2 Indian, Allottee or Tribe Name:
	NOTICES AND REPOR		7. Unit Agreement Name:
Do not use this form for propa	eals to drift new wells, deepen existing wells, or to CATION FOR PERMIT TO DRILL OR DEEPEN ton	o reenter plugged and abandoned wells. In for such proposels.	
			6, Well Name and Number:
	OI1 & GAS INC.	and a second	9, API Well Number:
Address and Telephone Number:		مى يېرىمىيىنى خەتتەر بىرىمىيەر يېزىمىيە قايار بىرىمىيە يېزىكى يېزىمىيە يېرىمىيە يېرىكى يېرىكى يېرىكى يېرىكى يې يېرىكى يېرىكى	10. Field and Pool, or Wildcat
Footagee: QQ, Sec.,T.,R,M.;			Şizator :
		TO MATURE OF NOTICE REPO	DRT OR OTHER DATA
NOTIC	PRIATE BOXES TO INDICA CE OF INTENT mat in Durphicato)		ORT, OR OTHER DATA QUENT REPORT : Original Form Only)
NOTIC	CE OF INTENT mit in Duplicate) New Construction Pull or Alter Casing Recomplete Reperforate Vent or Flare Water Shut-Off	SUBSE (Submit Abandon " Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize AOther <u>Annual Status</u> Date of work completion	QUENT REPORT : Original Form Only) Pull or Alter Casing Reportorate Vent or Flare Water Shut-Off S. Report of Shut-In Vell and Recompletions to different reservoirs on WELL

See Attached List

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abra A Brog - Tabra A. Brisk Neme & Signet

Technical Admin. Assistant 10/03/96

(This apace for State use only)

13.

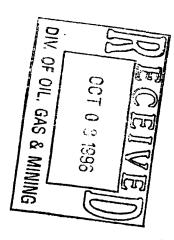
FLYING J OIL & GAS INC.
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS

WELL NAME & NO.	T-R- SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE TRIBAL 2-8A1 UTE 2-35Z2 UTE TRIBAL 1-26Z2 MILES VERA 1-20A4 REARY 1X-17A3 UTE TRIBAL 1-34Z2 LARSEN 1-25A1 DRY GULCH 1-36A1 DUSTIN 1-22B3	S8-1S FW S35-1N-2W S26-1N-2W S20-1C-4W S17-1S-3W S34-1N-2W S25-1S-1W S36-1S-1W S22-2S-3W	API NUMBER 4301330020 4301330160 4301330168 4301330275 4301330326 4301310494 4304730552 4304730569 4301330122	Jan 27 Dec-86 Jun-92 Oct-95 Dec-89 Dec-86 Nov-87 Apr-92	SHUT IN OR TA'D WELL UNECONOMIC WELL LEAK IN PROD. TUBING UNECONOMIC WELL UNECONOMIC WELL UNECONOMIC WELL UNECONOMIC WELL UNECONOMIC WELL UNECONOMIC WELL	PLANS FOR WELL ?&A DOWNHOLE REPAIRS P&A P&A P&A P&A P&A P&A P&A P&A P&A P&A
PAPADOPULOS 2-34A1E UTE TRIBAL 1-22A1E MONDA STATE WESLEY BASTIAN #1	S34-18-1E S22-18-1E S6-6S-21E S8-1S-1W	4304730683 4304730429 4304730080 4301310496	Feb-86	UNECONOMIC WELL UNECONOMIC WELL UNECONOMIC WELL UNECONOMIC WELL	P&A OR POSSIBLE INJ. RECOMPLETION P&A P&A

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excel/sistatus.wk1 /Tab



STATE OF UTAH DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS ANE			-	on and Serial Number 20-H62-1704
SUNDRY NOTICE AND REPORTS ON Do not use this form for proposals to drill new wells or to reenter plugged and abandor	U.	TE TRIBE		
Use APPLICATION FOR PERMIT f		osals	9. Wel Name and I Ute	Number Tribal 1-34B
[X] Oil Well [] Gas Well [] Other 2. Name of Operator Flying J Oil and Gas Inc			10. AP! Well Numb 43 -	-013-10494
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066	4. Telephone 435-722			or Exploratory Area
5. Location of Well Footage 3300 FSL 3200 FW QQ, Sec. T.,R.,M.: SEC 34 T15 RTV		County:	DUCHES UTAH	
12. CHECK APPROPRIATE BOX(s) TO INDICAT	TE NATURE		, OR OTHER D	
(Submit in Duplicate) [] Abandonment [] New Construct [] Casing Repair [] Pull or Alter Ca [] Change of Plans [] Recompletion [] Conversion to Injection [] Shoot or Acidiz [] Fracture Test [] Vent or Flare [] Multiple Completion [] Water Shut-Off [X] Other Extension Request Approximate Date Work Will Start	asing ze f letails, and give pe ntical depths for all puesting a ent status DATA VAS	Abandonment Abandonment Casing Repair Casing Repair Casing Repair Casing Repair Conversion to Ir Abandonment Conversion to Ir Abandonment Submittee Complete Abandon Completee Abandon Comp	ijection [ijection [tion [mpletions and Reco COMPLETION C d by a cement v d date of starting any f this work. Sion RE(<u>PPROVTAPR</u> sundry points and egrif(A: existence)	New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off RECOMPLETION AND Prefification report proposed work. If well is CEIVED
14. I hereby certify that the foregoing is true and correct Signed	Title	Production Superi	ntendent Dat	te <u>3/31/2003</u>
(State Use Only)				

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OPERATOR CHANGE WORKSHEET

X Change of Operator (Well Sold)

Operator Name Change

Merger

Designation of Agent/Operator

The operator of the well(s) listed below has changed, effective:				2/1/2004				
FROM: (Old Operator): N8080-Flying J Oil & Gas Inc. 333 West Center Street North Salt Lake, U 84054				TO: (New O N5495-Mount PO Bo Roosev	ain Oil, Inc.)66		
Phone: 1-(801) 298-7733				Phone: 1-(435)	722-2992			
	CA No.			Unit:				
WELL(S)								
NAME	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	OW	Р
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	Fee	OW	ТА
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	Fee	OW	Р
V MILES 1	20	010S	040W	4301330275	740	Fee	OW	S
A RUST 2	22	010S	040W	4301330290	745	Fee	OW	S
RUST 3-22A4	22	010S	040W	4301331266	11194	Fee	ow	Р
GUSHER 2-17B1	17	020S	010W	4301330846	8436	Fee	ow	Р
DUSTIN 1	22	020S	030W	4301330122	1092	Fee	OW	S
HANSEN 1	23	020S	030W	4301330161	1093	Fee	ow	Р
KNIGHT 1	28	020S	030W	4301330184	1090	Fee	low	Р
UTE TRIBAL 1-32Z1	32			4301330324	755	Indian	ow	Р
UTE TRIBAL 1-34B	34	010N	020W	4301310494		Indian	ow	ТА
UTE TRIBAL 2-35B	35			4301330106	705	Indian	ow	S
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	Indian	ow	Р
UTE TRIBAL 2	08	010S	010W	4301330020	690	Indian	OW	S
		<u> </u>					ļ	
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					<u> </u>			
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OPERATOR CHANGES DOCUMENTATION

En	ter date after each listed item is completed			
	(R649-8-10) Sundry or legal documentation was received	ed from the FORMER operator or	n: <u>1/16/2004</u>	
2.	(R649-8-10) Sundry or legal documentation was received	ed from the NEW operator on:	1/16/2004	
3.	The new company was checked on the Department of	Commerce, Division of Corporat	tions Database on:	7/28/0003
4.	Is the new operator registered in the State of Utah:	YES Business Number:	1459474-0142	

5. If NO, the operator was contacted contacted on:



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In Place

7. Federal and Indian Lease Wells: The BLM and	l or the BIA has approv	ed the merger, na	me change,
or operator change for all wells listed on Federal or Indian	n leases on:	BLM	BIA
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit op	erator for wells listed on	not receive	be
		het recerve	
9. Federal and Indian Communization Agreem	- ,		
The BLM or BIA has approved the operator for all well	s listed within a CA on:	<u> </u>	_
0. Underground Injection Control ("UIC")	The Division has approv	ved UIC Form 5, Tra	nsfer of Authority to
Inject, for the enhanced/secondary recovery unit/project f	for the water disposal well	(s) listed on:	<u>N/A</u>
DATA ENTRY:			<u></u>
. Changes entered in the Oil and Gas Database on:	1/29/2004		
. Changes have been entered on the Monthly Operator Ch	ange Spread Sheet on:	1/29/2004	1
. Bond information entered in RBDMS on:	1/29/2004		
. Fee wells attached to bond in RBDMS on:	1/29/2004		
. Injection Projects to new operator in RBDMS on:	n/a		
TATE WELL(S) BOND VERIFICATION:			
. State well(s) covered by Bond Number:	n/a		
EDERAL WELL(S) BOND VERIFICATION:			
. Federal well(s) covered by Bond Number:	n/a		
NDIAN WELL(S) BOND VERIFICATION:		<u></u>	
. Indian well(s) covered by Bond Number:	00761		
TEE WELL(S) BOND VERIFICATION:			
. (R649-3-1) The NEW operator of any fee well(s) listed co	overed by Bond Number	000185-6	_
. The FORMER operator has requested a release of liability	from their bond on:	N/A	
The Division sent response by letter on:	<u>N/A</u>		
EASE INTEREST OWNER NOTIFICATION:			
. (R649-2-10) The FORMER operator of the fee wells has b	een contacted and informe	d by a letter from the	Division
of their responsibility to notify all interest owners of this ch		/29/2004	
OMMENTS:			
	****		····
	······································		

FORM 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING 14-20-H62-1704 SUNDRY NOTICE AND REPORTS ON WELLS 6. IF INIDAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE 7. UNIT or CA AGREEMENT NAME: or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals 8. WELL NAME and NUMBER 1. TYPE OF WELLS UTE TRIBAL 1-34B [X] Oil Well [] Gas Well [] Other 9. API NUMBER: 2. NAME OF OPERATOR 43-013-10494 MOUNTAIN OIL, INC. 10, FIELD AND POOL, OR WILDCAT PHONE NUMBER 3. ADDRESS OF OPERATOR BLUEBELL 435-722-2992 P.O. BOX 1574, ROOSEVELT, UT 84066 4. LOCATION OF WELLS DUCHESNE COUNTY: 3300' FSL & 3200' FWL FOOTAGES AT SURFACE: UTAH STATE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE-34-T1N-R2W CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11 TYPE OF ACTION TYPE OF SUBMISSION NOTICE OF INTENT [] DEEPEN [] REPERFORATE CURRENT FORMATION] ACIDIZE [] [] SIDETRACK TO REPAIR WELL [] ALTER CASING [] FRACTURE TREAT (Submit in Duplicate) [] TEMPORARILY ABANDON [] NEW CONSTRUCTION [] CASING REPAIR Approximate date work will start [] TUBING REPAIR] CHANGE TO PREVIOUS PLANS [] OPERATOR CHANGE [] VENT OR FLARE [] PLUG AND ABANDON 1 CHANGE TUBING

[] PLUG BACK

[] PRODUCTION (START/RESUME)

[] RECOMPLETE-DIFFERENT FORMATION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

[] COMMINGLE PRODUCING FORMATIONS [] RECLAMATION OF WELL SITE

Effective February 1, 2004, operation of this well was taken over by:

[] CHANGE WELL NAME

[] CHANGE WELL STATUS

] CONVERT WELL TYPE

MOUNTAIN OIL, INC. P.O. BOX 1574 ROOSEVELT, UT 84066

The previous operator was:

SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:

[]

FLYING J OIL & GAS INC. 333 WEST CENTER STREET NORTH SALT LAKE, UT 84054

SON

[] WATER DISPOSAL

[] WATER SHUT-OFF

[X] OTHER _ CHANGE OF OPERATOR

VICE PRESIDENT, OPERATIONS

Effective February 1, 2004, Mountain Oil, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Letter of Credit #000485-6 issued by Bonneville Bank 0076

/	
NAME (PLEASE PRINT) Craig-Phillips	TITLE President
SIGNATURE May Mulan	DATE (-14-2004
(This space for State use only)	

OPERATOR CHANGE WORKSHEET

X Change of Operator (Well Sold)

Operator Name Change

Designation of Agent/Operator

Merger

The operator of the well(s) listed below ha	is changed, e	effectiv	e:	a de la companya de l		2/1/2004		
FROM: (Old Operator): N5495-Mountain Oil, Inc 3191 N Canyon Rd	<u></u>			TO: (New O N2485-Mount PO Bo	ain Oil and C x 1574			
Provo, UT 84604				Roosev	elt, UT 840	66		
Phone: 1-(801) 373-3990				Phone: 1-(435	722-2992			
CA	No.			Unit:				
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
JTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	Indian	OW	Р
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	Indian	OW	Р
JTE TRIBAL 1-34B				4301310494		Indian	OW	Р
JTE TRIBAL 2-35B	35			4301330106		Indian	OW	P
JTE TRIBAL 2	08	010S	010W	4301330020	690	Indian	OW	P
		-						
					-			
-								
A								
OPERATOR CHANGES DOCUM Enter date after each listed item is comple 1. (R649-8-10) Sundry or legal documenta 2. (R649-8-10) Sundry or legal documenta	tion was rec	eived f				9/8/200	_	
3. The new company was checked on the L	Department	of Cor	nmerco	e, Division of C	Corporation	s Database	on:	10/28/20

4. Is the new operator registered in the State of Utah: YES Business Number: 5275257-0142 5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE
6b. Inspections of LA PA state/fee well sites complete on:	n/a



or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIAnot yet 8. Federal and Indian Units:	7. Federal and Indian Lease Wells: The BLM and or th	e BIA has approv		-		nge,
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet 9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: not yet 10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a DATA ENTRY: 10/28/2004 10/28/2004 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004 3. Bond information entered in RBDMS on: n/a 4. Fee/State wells attached to bond in RBDMS on: n/a 5. Injection Projects to new operator in RBDMS on: n/a FEDERAL WELL(S) BOND VERIFICATION: 1/208 1. Federal well(s) covered by Bond Number: 1/208 The Astrone Well (S) BOND VERIFICATION: 1/2075323 FEE & STATE WELL(S) BOND VERIFICATION: 1/a 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a 2. The FORMER operator has requested a release of liability from their bond on: n/a 1. The Division sent response by letter on: n/a 2. The FORMER operator has requested a release of liability from their bond on: n/a 3. (R6	or operator change for all wells listed on Federal or Indian lease	es on:	BLM	not yet	BIA	not yet
9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on:	8. Federal and Indian Units:	······				<u></u>
The BLM or BIA has approved the operator for all wells listed within a CA on:	The BLM or BIA has approved the successor of unit operator	for wells listed on:		not yet	-	
10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:						
Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 10/28/2004 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004 3. Bond information entered in RBDMS on: n/a 4. Fee/State wells attached to bond in RBDMS on: n/a 5. Injection Projects to new operator in RBDMS on: n/a 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a 7EDERAL WELL(S) BOND VERIFICATION: 1 1. Indian well(s) covered by Bond Number: UT 1208 INDIAN WELL(S) BOND VERIFICATION: 310275323 FEE & STATE WELL(S) BOND VERIFICATION: 1 1. Indian well(s) covered by Bond Number: 1/a 2. The FORMER operator of any fee well(s) listed covered by Bond Number 1/a 2. The FORMER operator as requested a release of liability from their bond on: n/a The Division sent response by letter on: n/a 2. R649-3-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a	The BLM or BIA has approved the operator for all wells liste	d within a CA on:		not yet		
DATA ENTRY: 10/28/2004 1. Changes entered in the Oil and Gas Database on: 10/28/2004 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004 3. Bond information entered in RBDMS on: n/a 4. Fee/State wells attached to bond in RBDMS on: n/a 5. Injection Projects to new operator in RBDMS on: n/a 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a 7EDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 1. Federal well(s) covered by Bond Number:	io. Chaoigi cana injection control (cite)				nsfer of	Authority to
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5. Injection Projects to new operator in RBDMS on:	3. Bond information entered in RBDMS on:	n/a				
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a FEDERAL WELL(S) BOND VERIFICATION: UT 1208 1. Federal well(s) covered by Bond Number: UT 1208 INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: 310275323 FEE & STATE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 2. The FORMER operator has requested a release of liability from their bond on: n/a The Division sent response by letter on: n/a N/a LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a	4. Fee/State wells attached to bond in RBDMS on:	n/a				
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 2. The FORMER operator has requested a release of liability from their bond on: <u>n/a</u>. The Division sent response by letter on: <u>n/a</u> LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: <u>n/a</u> 						
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of their responsibility to notify all interest owners of this change on: n/a	LEASE INTEREST OWNER NOTIFICATION:					
				etter from th	e Divisio	on
	COMMENTS:					
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STATE OF UTAH DEPARTMENT OF NATURAL RI		FORM 9		
DIVISION OF OIL, GAS AND	5. LEASE DESIG	5. LEASE DESIGNATION AND SERIAL NUMBER:		
		14-20-H62-1704		
SUNDRY NOTICE AND REPORTS	ON WELLS	6. IF INIDAN, AL	LOTTEE OR TRIBE NAME:	
			UTE TRIBE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells	s below current bottom-hole depth, reenter plugged	7. UNIT or CA A	GREEMENT NAME:	
wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT	TO DRILL form for such proposals.			
1. TYPE OF WELLS		8. WELL NAME	and NUMBER	
[X] Oil Well [] Gas Well [] Other			UTE TRIBAL 1-34B	
2. NAME OF OPERATOR		9. API NUMBER	:	
MOUNTAIN OIL & GAS, INC.			43-013-10494	
3. ADDRESS OF OPERATOR	10. FIELD AND F	10. FIELD AND POOL, OR WILDCAT		
P.O. BOX 1574, ROOSEVELT, UT 84066		BLUEBELL		
4. LOCATION OF WELLS				
FOOTAGES AT SURFACE: 3300' FS	SL & 3200' FWL	COUNTY:	DUCHESNE	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	SWNE-34-T1N-R2W	STATE:	UTAH	
11 CHECK APPROPRIATE BOXES TO INDIC			Α	
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION		
[]] NOTICE OF INTENT [] ACIDIZE (Submit in Duplicate) [] ALTER CASING Approximate date work will start [] CASING REPAIR [] CHANGE TO PREVIO [] CHANGE TUBING [] CHANGE WELL NAMI (Submit Original Form Only) [] CHANGE WELL STAT	[] PLUG AND AE E [] PLUG BACK TUS [] PRODUCTION	RUCTION CHANGE BANDON I (START/RESUME)	 REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF 	
			[X] OTHER CHANGE OF OPERATOR	
[] CONVERT WELL TYP		E-DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Feb 1, 2004, operation of this well was taken over by: MOUNTAIN OIL& GAS, INC P.O. BOX 1574 ROOSEVELT, UT 84066

The previous operator was:

MOUNTAIN OIL INC 3191 N CANYON RD PROVO, UTAH 84

N2485 1010 J. 1

Joeseph Ollivier President

-20-04

Effective Feb 1, 2004 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil Inc. Utah Letter of Credit #001856-issued by Bonneville Bank-

N5495

BIA BOND #0310275323

NAME (PLEASE PRINT) Craig Phillips TITLE President ANA DATE SIGNATURE

(This space for State use only)

APPROVED 10128104 Carlene Russell Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Sec. Sec.

SEP 0 8 2004

ON CEOR, CLUX MINNA

(5/2000)

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

43.013.10494

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)	X - Operator Name Change/Merger					
The operator of the well(s) listed below has changed, effective			1/1/2006			
FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066	485-Mountain Oil & Gas, Inc. PO Box 1776		TO: (New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066			
Phone: 1 (435) 722-2992		Phone: 1 (435)	722-2992			
CA No.		Unit:				
WELL NAME SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST						
 OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from 2. (R649-8-10) Sundry or legal documentation was received from the second secon	om the	NEW operator	on:	10/30/2006 10/30/2006	5	
3. The new company was checked on the Department of Com			-			6/19/2006
4a. Is the new operator registered in the State of Utah:	yes	Business Numb		5174726-014	43	
5a. (R649-9-2)Waste Management Plan has been received on:		Requested 1	10/31/06			
5b. Inspections of LA PA state/fee well sites complete on:		n/a	-			
5c. Reports current for Production/Disposition & Sundries on:						
6. Federal and Indian Lease Wells: The BLM and or the	BIA h	as approved the	e merger, na	me change,		
or operator change for all wells listed on Federal or Indian le	ases o	n:	BLM	not yet	BIA	not yet
7. Federal and Indian Units:						
The BLM or BIA has approved the successor of unit opera				n/a	_	
8. Federal and Indian Communization Agreements ("						
The BLM or BIA has approved the operator for all wells li			11000	<u>n/a</u>		
		vision has appro			ister of A	uthority to
Inject , for the enhanced/secondary recovery unit/project for	the wa	iter disposal wel	ll(s) listed o	n:	n/a	-
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database on:	a 1	10/31/2006	-	10/21/2004	-	
 Changes have been entered on the Monthly Operator Chan Bond information entered in RBDMS on: 	ige Sp			10/31/2006	<u>></u>	
 Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on: 		<u>10/31/2006</u> 10/31/2006	-			
 Injection Projects to new operator in RBDMS on: 			-			
 Receipt of Acceptance of Drilling Procedures for APD/New 	on:	i u	n/a			
BOND VERIFICATION:						
1. Federal well(s) covered by Bond Number:		310279523				
 Indian well(s) covered by Bond Number: 						
3a. (R649-3-1) The NEW operator of any fee well(s) listed cov	ered b		r	F16420		
3b. The FORMER operator has requested a release of liability f	rom th	eir bond on:	n/a		-	
The Division sent response by letter on:				• 		
LEASE INTEREST OWNER NOTIFICATION:						

4. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS: Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

	STATE OF UTAH	FORM 9
I	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER See attached list
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
Do not use this form for proposals to drill n	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: see attached list
	terals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	8. WELL NAME and NUMBER:
OIL WELL	GAS WELL OTHER	see attached list
2. NAME OF OPERATOR: Homeland Gas & Oil		9. API NUMBER: attached
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
3980 East Main, HWY 40	Ballard UT 518 84066 (435) 722-2992	l
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE at	tached list	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	ACIDIZE DEEPEN	
(Submit in Duplicate)		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	
	CHANGE TUBING	
		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:		
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum	nes, etc.
Effective January 1, 2006	, operation of attached well list was taken over by: Homeland Gas & Oil 3980 E Main ST HWY 40 <i>N3/3の</i> Ballard, UT 84066	
Previous operator was:	Mountain Oil & Gas PO Box 1574 Roosevelt, UT 84066	
BLM Bond: 03102795	5 (to be transferred from Mountain Oil & Gas) 23 (to be transferred from Mountain Oil & Gas) 4/04 (to be transferred from Mountain Oil & Gss) tohn Carson, at Mountain Oll & O	
SIGNATURE THE	DATE 10/22/0,	
(This space for State use only)		CEIVED
APPROV	ED <u>70137 100</u>	
Carle	me Russell OCT	3 0 2006
(5/2000) Division of Ol Earlene Russe	II, Gas and Mining (See Instructions on Reverse Side) II, Engineering Technician DIV. OF OI	L, GAS & MINING

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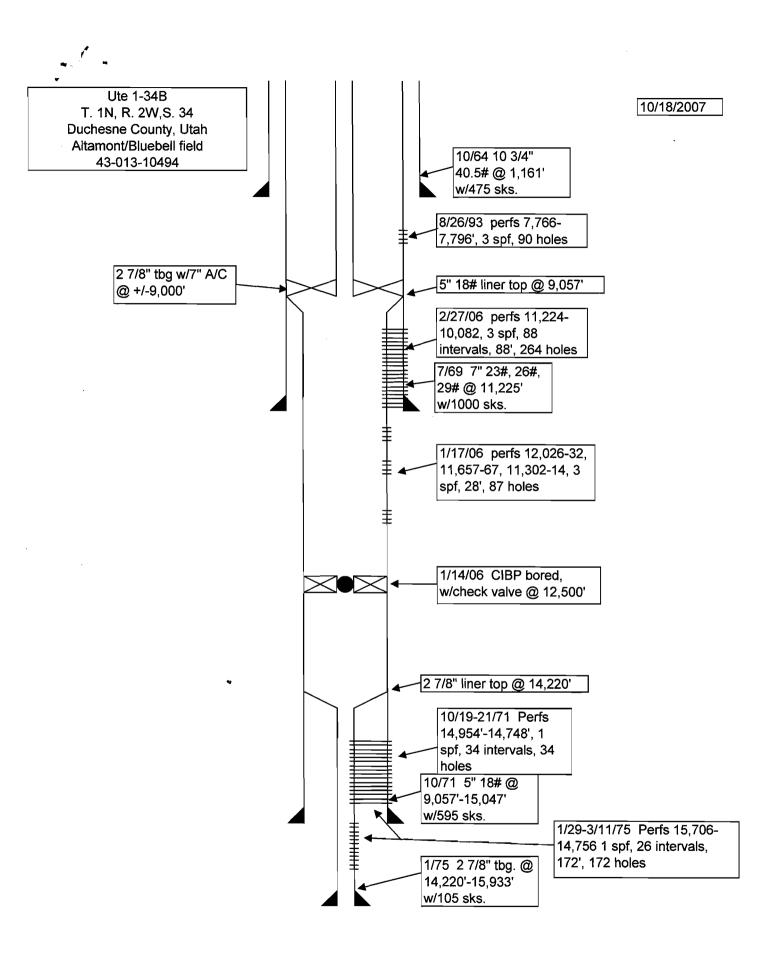
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well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	Р	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08		010W	4301330020		NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35			4301330106		NWSE	OW		Indian	14-20-H62-1614
DUSTIN 1	22	020S	+ ·· ·····	4301330122	4	NESW	OW		Fee	FEE
HANSEN 1	23	020S		4301330161	1	SENW	OW	ì	Fee	FEE
UTE TRIBAL 1-26B	26		1	4301330168		SWNE	OW	1	• · · ·	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176		SWNE	OW	1	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184		SENW	OW		Fee	FEE
UTE 1-12B6	12	020S	+ - · · · · · ·	4301330268		SENE	OW	+	:	14-20-H62-4951
JOSIE 1-3B5	03			4301330273	1	SENE	ŌW	÷ .	Fee	FEE
V MILES 1	20			4301330275	\$	NWNE	OW	÷	Fee	FEE
A RUST 2	22			4301330290	1	NENE	ow	•	Fee	FEE
SINK DRAW 7	21	al care a marked as	i	4301330302		SENE	ow	•	 	14-20-H62-1141
UTE TRIBAL 1-32Z1	32			4301330302		NESW	ow	1	4	14-20-H62-2457
REIMANN 10-1	10	040S		4301330460	÷	NESW	OW.	4	Fee	FEE
TEXACO TRIBAL 3-1	03			4301330468		NWNE	ow	÷	1	14-20-H62-1939
BATES 9-1	09		· · · · · · · · · · · · · · · · · · ·	4301330469	1	SENE	OW		Fee	FEE
UTE 1-14D6	14	· · · · · · · · · · · · · · · · · · ·		4301330409	4	SWNE	OW	•		14-20-H62-4893
1-31C5	31	i sa		4301330480	• • • •	SENW	OW			14-20-H62-4890
JOSIE 1A-3B5	03	1	• • • • • • • • • • • • • • • • • • •	4301330501	1	NESW	OW		Fee	FEE
LAWSON 1-21A1	21		· · · · · · · · · · · · · · · · · · ·	4301330778	• · · · ·	NESW	OW		Fee	FEE
UTE TRIBAL 11-25	25			4301330738		NESW	OW			14-20-H62-4892
· · · · · · · · · · · · · · · · · · ·	÷		· · · · · · · · · · · · · · · · · · ·	4301330743	4	SESE	OW	¥	1	14-20-H62-3404
UTE TRIBAL 16-2	02	÷	· · · · · · · · · · · · · · · · · · ·			SUSE	OW	• • •		14-20-H62-4891
UTE TRIBAL 7-24	24	· · · · · · · · · · · · · · · · · · ·		4301330768	A construction of the second s		÷	A card of	••••••••••••••••••••••••••••••••••••••	14-20-H62-4891 14-20-H62-4716
UTE TRIBAL 24-12	24		 a anna anam. 	4301330830	4	NWSW	OW	÷	4 - Anno Al An A	a second of a second
a construction of the cons	13	1 · · · · · · · · · · · · · · · · · · ·		4301330844	(SWSE	OW	+ - ·	• • • • •	14-20-H62-4715
	17	4	÷	4301330846		NENE	OW		Fee	FEE
COYOTE UTE TRIBAL 10-9	09	A	1	4301330861	1	NWSE	OW	ł.	1	I-109-IND-5351
BROWN 3-2	03	·	· · · · · · · · · · · · · · · · · · ·	4301330986	1	NWNW	GW	4	Fee	FEE
L E FONT 3-27Z2	27		· · · · · · · · · · · · · · · · · · ·	4301331052	\$	SESE	OW		4	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2				4301331053)	SWSE	OW		· · · · · · · ·	14-20-H62-4305
WALKER 2-24A5	24	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	4301331085	4	SESW	OW		Fee	FEE
DYE-HALL 2-21A1	21			4301331163		SENE	OW		Fee	FEE
BASTIAN 3-8A1	08			4301331181		NWSE	OW		Fee	FEE
RUST 3-22A4	22			4301331266		NESW	OW	+	Fee	FEE
BEND UNIT 2	08	070S	· · · · · · · · · · · ·	4304715416		NENE	GW			U-0647
MONADA STATE 1	02	060S		4304730080	1	NWNW	OW	1	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S		4304730231		SESE	OW	1 1 1		14-20-H62-4888
C J HACKFORD 1-23	23	010S	· · · · · · · · · · · · · · · · · · ·	4304730279	4 A A A A A A A A A A A A A A A A A A A	SENW	OW	+ ·	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S		4304730774	1 .	NWNE	OW	4	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18		200E	4304731316	i	NESW	OW		· · · · · · · · · · · · · · · · · · ·	U-27041A
BRENNAN FED 4-15	15		200E	4304731332		NESE	GW			U-14219
PENNY 16-7	07		200E	4304731360		SESE	OW			U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499
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the second secon	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9		
•		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1704			
SUN	-119	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute			
Do not use this form for proposals drill ho	to drill new wells, significantly deepen existing wells below current bottom-hole zontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such pro	depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:		
	VELL 🗹 GAS WELL 🗌 OTHER		3. WELL NAME and NUMBER: Ute Tribal 1-34B		
2. NAME OF OPERATOR: Homeland Gas and	Dil, Ltd.		API NUMBER: 4301310494		
3. ADDRESS OF OPERATOR: Box 1776	CITY Roosevelt STATE Ut ZIP 84066	PHONE NUMBER: (435) 722-2992	10. FIELD AND POOL, OR WILDCAT:		
4. LOCATION OF WELL FOOTAGES AT SURFACE:	300' FSL 3200' FWL		COUNTY: Duchesne		
QTR/QTR, SECTION, TOWNS	ip, range, meridian: SWNE 34 1n 2w s		STATE: UTAH		
11. CHECK	APPROPRIATE BOXES TO INDICATE NATUR	RE OF NOTICE, REPOR	T, OR OTHER DATA		
TYPE OF SUBMISSIO		TYPE OF ACTION			
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE DEEPE	N URE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL		
Approximate date work will	art: CASING REPAIR NEW C	ONSTRUCTION			
11/19/2007		TOR CHANGE			
—		AND ABANDON			
SUBSEQUENT REPOR (Submit Original Form O	(y)				
Date of work completion:		JCTION (START/RESUME)	WATER SHUT-OFF		
			OTHER:		
		MPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSEI	OR COMPLETED OPERATIONS. Clearly show all pertinent deta ofile)	ls including dates, depths, volumes	, etc.		
Current well configuration is producing excessive water.					
Perforations below check valve @ 12,500' will be isolated and swab tested for water production. If it is determined excessive water production is being produced from these perforations a CIBP will be set @ +/- 12,400'.					
Perforations @ 7,766'-96' will be isolated and swab tested for water production. If it is determined excessive water production in being produced from these perforations the perforations will be cement squeezed or water shut-off chemicals injected.					
Return well to produ					
			and a second		
		an a se i s an de se se se se se se se se se se se se se se	COPY SENT TO OPERATOR Date: 11/23/09 Initiols:CHO		
NAME (PLEASE PRINT)	ord Murray				
	1-Many	DATE 11/15/2007			
(This space for State use only)	Oil, Gas and Mining Action Is Net	val Of This cessary	RECEIVED		

Dato: 112107 By: Ush (See Instructions on Reverse Side) * Carnot Commingle Upper Green River (77666-96) [Cause Nor 131-1615] With Green River (Wasatch [Cause Nor 139-42])

(5/2)	000)
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STATE OF UTAH							FORM 9			
DIVISION OF OIL, GAS AND MINING						5. LEASE DESIGNATION AND SERIAL NUMBER				
SUNDRY NOTICES AND REPORTS ON WELLS						6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 14-20-H62-1704				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.						7. UN	T of CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL Z GAS WELL OTHER 8. WELL NAME and NUMBER: Ute Tribal 1-34B										
2. NAME OF OPERATOR 9. API NUMBER: Homeland Gas & Oil, Ltd. 4301310494										
3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL OR WILDCAT: 15587 Huron Street Broomfield STATE CO 80020 (435) 722-2992 Bluebell						· 이상 같이 있는 것 같은 것 같				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 3,300' FSL 3,200' FWL COUNT					DUNTY: Duchesne					
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 34 1n 2w u state:										
Ì1.	11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
	TYPE OF SUBMISSION TYPE OF ACTION									
П	NOTICE OF INTENT		ACIDIZE		DEEPEN		REPERFORATE CURRENT FORMATION			
·	(Submit in Duplicate)		ALTER CASING		FRACTURE TREAT		SIDETRACK TO REPAIR WELL			
	Approximate date work will start:		CASING REPAIR		NEW CONSTRUCTION		TEMPORARILY ABANDON			
			CHANGE TO PREVIOUS PLANS		OPERATOR CHANGE		TUBING REPAIR			
			CHANGE TUBING		PLUG AND ABANDON		VENT OR FLARE			
Z	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:		CHANGE WELL NAME		PLUG BACK		WATER DISPOSAL			
			CHANGE WELL STATUS		PRODUCTION (START/RESUME)	\mathbf{Z}	WATER SHUT-OFF			
	and a state of the second s		COMMINGLE PRODUCING FORMATIONS		RECLAMATION OF WELL SITE		OTHER:			
11/6/2008			CONVERT WELL TYPE		RECOMPLETE - DIFFERENT FORMATION		· · · · · · · · · · · · · · · · · · ·			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Between 9/30/08 and 11/06/08: Swab tested well to determine where to try to shut off water production. Set 5" 18# Weatherford cement retainer @ 12,125' to shut off production from Wasatch perfs. Dumped 4 sks sand on top to protect retainer for possible future use. Upper Green River perfs @ 7,766'-96' swab tested +/- 150 barrels of water a day and 30 Mcf gas. Dumped 4 sks sand on top to protect retainer for possible future use. Set 7" packer on 2 7/8" tubing @ 8,915' KB. EOT @ 8,953' KB. Run rods. Producing from Lower Green River and Transition perfs @ 10,082'-12,032'. Well currently awaiting pumping unit installation. See attached well profile for further detail.

NAME (PLEASE PRINT) Clifford Murray	TITLE Supervisor of Field Exploitation
SIGNATURE Cliffer Marting	DATE 12/10/2008
(This space for State use only)	RECEIVED
	DEC 1 0 2008

DIV. OF OIL, GAS & MINING

