#### TILE NOTA CAS

Sutered in NJD File ..... ucation Man Tioned ....... و و به برنداه و و و rd Indexed

Chacked by Chief Americal Letter Disapproval Letter

Location Inspected .....

COMPLETION DATA:

ate Wall Completed/2/11.73 1. .... W. .... TA. . . . .

Bond released State or Fee Land .....

LOGS FILED

Priller's Log. ..... Lactric Logs (To.) .....

W.... OS.... PA....

.... I.... Deak I Lat. .... GR-W. .... Micro. .....

Mic Sonic GR. .... Let ..... Mi-L.... Sonic .....

CBI og. .... CCLog. ... Others. ....

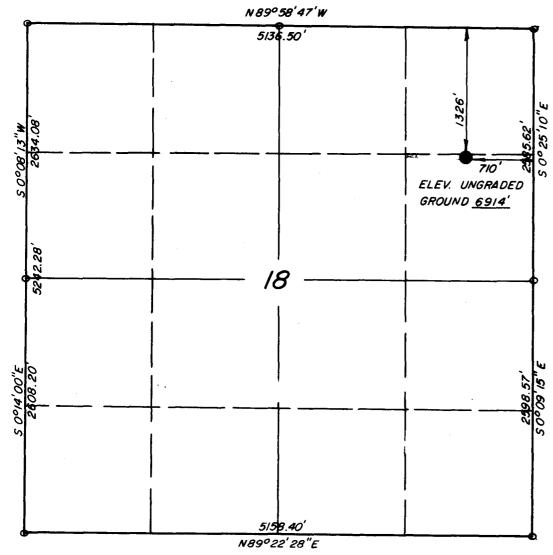


(Other instructions on reverse side) THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

|--|

	DIVISION OF O	IL & GAS CO	NSER	VATION		o. DEASE DESIGNATIO.	AND BARIAL RU.
APPLICATION	N FOR PERMIT	TO DRILL,	DEEP	EN. OR PLUG	BACK	6. IF INDIAN, ALLOTTI	ED OR TRIBE NAME
a. TYPE OF WORK					<i>D.</i>	<b>-</b>	
DR	ILL X	DEEPEN		PLUG E	BACK	7. UNIT AGREEMENT	CHAN
WELL X	AS OTHER			ONE ZON	LTIPLE	8. FARM OR LEASE NA	M ID
NAME OF OPERATOR						L. Farns	vorth
Flying Diam	ond Corporat	ion,				9. WELL NO.	
			r (	rolorado 80	202	# 1 10. FIELD AND POOL,	OR WILDOAT
At surface	ay, Suite 24			•	202	Altamont	dh.
Section 18,	Township 1 S			4 West		11. SEC., T., R., M., OR AND SURVEY OR A	BLK.
At proposed prod. zon	ne 710' FEL a	& 1326 <b>'</b> F	NL	11 XENE	ر ر		7-
	AND DIRECTION FROM NEAL			NWSEN (		Sec. 18-7	rls-R4W,
			T OFFIC	. Z		ł	1
DISTANCE FROM PROPE	ast of Mounta	ain nome	1 16 N	O. OF ACRES IN LEASE	117 NO	Duchesne OF ACRES ASSIGNED	Utah
LOCATION TO NEARES PROPERTY OR LEASE LIN	T IE, FT.		1	540		THIS WELL 640	
(Also to nearest drlg DISTANCE FROM PROP	OSED LOCATION*		1	ROPOSED DEPTH	20. ROT	CARY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.		]	17,000'/		Rotary	
	ether DF, RT, GR, etc.)	and the second			<del></del>	22. APPROX. DATE W	OBK WILL START*
6914' ungr	aded ground	<u> </u>				March 1	, 1973
	P	PROPOSED CASI	NG AN	D CEMENTING PRO	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITY OF CEME	NT ======
7½"	13-3/8"	68#		360'		ccl.	
2¼"	9-5/8"	40#		7500'		surface	
-3/4" 5"	7-5/8" 5½" liner	29.733	•7	14000'		) sxs.	
encoun	ell is projectered in Wasa	atch Form	atic	on.		il & gas shov	/S
2. BOP pro	ogram will co SIZE				: STYLE		
0 - 75			900			Hydraulic	
0 - 75			900		Hydril	nyuraurre	
7500			500		Cameron	ORC	
7500'			500		Hydril	- <b>2-1-</b>	
			i		•	<b>1</b> %	
					· •		
	PROPOSED PROGRAM: If partial or deepen directional						
1.	12/	<u> </u>		illing and			
SIGNED	- Tlower	<b>T</b> 11	re Pr	oduction Ma	anager		73
(This space for Feller	-0/3 - 3020	9		APPROVAL DATE			
APPROVED BY	I IN ANY	тіт	LE		·	DATE	<del>- 1</del>

## TIS, R4W, U.S.M.



## O = CORNERS USED SURVEY PERFORMED 13, 20 FEB. 73

#### FLYING DIAMOND CORP.

WELL LOCATION IN THE SE I/4 NE I/4
SECTION 18, TIS, RAW, U. S. M., DUCHESNE
COUNTY, UTAH

#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

## REVISED 28 FEB.73 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1"= 1000	DATE 22 FEB. 73
PARTY	REFERENCES
BR RR CF	G L O PLAT
WEATHER	FILE
COLD	

March 6, 1973

Flying Diamond Corporation Suite 2480 1600 Broadway Denver, Colorado

Re: L. Farnsworth #1
Sec. 18, T. 1 S, R. 4 W, USM
Duchesne County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30209.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

1/	1	
Form	OGCC-1	b•

SUBMIT IN TRIPLICATES
(Other instructions on re-

OIL & GAS CON	SERVATION COMMISSI	(Other instructions on verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	TICES AND REPORTS ogals to drill or to deepen or plug cation FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.  OIL XX WELL OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Flying Diamond Corpor	ation		L. Farnsworth
8. ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	9. WELL NO.
2480 Colorado State E 4. LOCATION OF WELL (Report location	Bank Bldg., Denver, C	olo. 80202	
See also space 17 below.)	clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
			Altamont 11. SEC., T., B., M., OR BLK. AND
SE NE Section 18, T1S	3-R4W 1326' FNL & 7	10' FEL	SURVEY OR AREA
·			Sec. 18, T1S-R4W, USM
14. PERMIT NO.	15. BLEVATIONS (Show whether DE	, RT, OR, etc.)	12. COUNTY OR PARISH 18. STATE
	6914' Ungr. Gr.		Duchesne Utah
16. Chack A	ppropriate Box To Indicate N	Jatura of Natica Parad a	
NOTICE OF INTE	NTION TO:	AUBS	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	(Other) PROGRESS	DEDODT V
(Other)	CHANGE PLANS	(NOTE: Report resu	its of multiple completion on Well
	ERATIONS (Clearly State all pertinen		mpletion Report and Log form.) es, including estimated date of starting any
proposed work. If well is directinent to this work.) *	onally drilled, give subsurface locat	tions and measured and true ver	tical depths for all markers and zones perti-
Summary of Operations	4-1-73 - 4-30-73:		
<b>4</b> -4-73 - 166' - S	pudded 9:00 a.m. 4-4-	<b>-</b> 73-	
			KB. Cemented with 210 sx
	iamix 1 to 1 + 210 s		
4-11-73 - 2,840' - W	ash, ream & circulate	≘.	
4-18-73 - 5,590' - W	ash, ream & condition	n mud.	
4-20-73 - 6,225' - W	ashing & reaming.		
4-25-73 - 7,500' - W	orking stuck pipe.	_	
4-28-73 - 7,500' - W	orking stuck pipe. T	Top fish at 2978'.	
4-30-73 - 7,500' - A	ttempting to circulat	te hole while workit	ng stuck pipe.
•			
	<i>7</i> 3		
	_/1//		
8. I hereby certify that the foregoing is	1 Section		
SIGNED	TITLE	<u> Vice President</u>	DATE 6/20/73
(This space for Federal or State off	ce use)		
imms abace for a carrat or mare our			
APPROVED BYCONDITIONS OF APPROVAL, IF A	NY:		DATE

M
•

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION	SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)  ON	5. LEASE DESIGNATION AND SERIAL NO.	
SUNDRY NOTICES AND REPORTS ( Do not use this form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pr	ON WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL SAB WELL OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
Flying Diamond Corporation		L. Farnsworth	
8, ADDRESS OF OPERATOR	a 1 00000	9. WELL NO.	
2480 Colorado State Bank Bldg., Den	ver, Colo. 80202	1	
4. LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.)	State requirements.*	10. FIELD AND POOL, OR WILDCAT	
At surface		Altamont 11. SEC., T., B., M., OR BLE. AND	
SE NE Sec. 18, T1S-R4W 1326' FNL	& 710' FEL	SURVEY OR ARMA	
		Sec. 18, T1S-R4W, U	JSM
14. PERMIT NO.   15. BLEVATIONS (Show whether DF.		12. COUNTY OR PARISH 18. STATE	
6914' Ungr. Gr	•	Duchesne Utah	
16. Check Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data	
NOTICE OF INTENTION TO:		DENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
8HOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL CHANGE PLANS	(Other) PROGRESS		
(Other)		of multiple completion on Well etion Report and Log form.)	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface locati nent to this work.)</li> </ol>	detalls, and give pertinent dates, ons and measured and true vertica	including estimated date of starting any i depths for all markers and zones perti-	
Summary of Operations 5-1-73 - 5-31	<del>-73</del> :	• •	
5-1-73 - 7500' - Circ. & wash at 2	273'.		
5-2-73 - 7500' - Washing & cleaning			
5-3-73 - 7500' - Mixing mud & disp			
$\frac{5-4-73}{}$ - 7500' - Mixing & pumping 1			
$\frac{5-5-73}{5-5-73}$ - 7500' - Circ. hole. Fish	at 2571'.		
$\frac{5-6-73}{5-3-3}$ - 7500' - Washing over fish	•		
$\frac{5-7-73}{5-9-73}$ - 7500' - Washing over fish	•		
$\frac{\overline{5-8-73}}{\overline{5-9-73}}$ - 7500' - Attempting to dres	SS OII top OI IISI	1.	
$\frac{5-9-75}{5-10-73}$ - 7500' - Washing over 11sh $\frac{5-10-73}{5-10-73}$ - 7500' - Running free pt.	• washed from 260	01 2638.	
$\frac{5-11-73}{5-11-73}$ - 7500' - Working over top of	of fish at 2978!		
5-12-73 - 7500' - Washing over fish.	Washed from 297	78' - 3014'.	
5-13-73 - 7500' - Milling & washing	over fish.		
$\overline{5-14-73}$ - 7500' - Washing over fish	at 29 <b>78</b> '.	•	
5-15-73 - 7500' - Spotted 230-sx. ce	ement plug, contai	ining 15% sand.	
5-16-73 - 2780' - (PBTD) Dressed of	ff top of plug fro	om 2757' - 2780'.	
5-17-73 - 2780' - Tripping for new k	oit. Survey at 27	780': So. 71° W	
(old noie). Prese	ent survey: Hole	direction So. 60° E.	•

18. I	hereby certify that the foregoing is true and correct		
81	GNED	TITLE	DATE
('	his space for Federal of State office use)		

10	STATE OF UTAH SUBMIT IN TRIPLICATES	
	OIL & GAS CONSERVATION COMMISSION  (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
_	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ī.	OIL G GAS	7. UNIT AGREEMENT NAME
2.	WELL X WELL OTHER  NAME OF OPERATOR  Flying Diamond Corporation	8. FARN OR LEASE NAME L. Farnsworth
8.	ADDRESS OF OPERATOR	9. WELL NO.
	2480 Colorado State Bank Bldg., Denver, Colo. 80202	1
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND FOOL, OR WILDCAT Altamont
	SE NE Sec. 18, T1S-R4W 1326' FNL & 710' FEL	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		Sec. 18, T1S-R4W, USM
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	6914' Ungr. Gr.	Duchesne Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
		ENT REPORT OF:
	TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  PULL OR ALTER CASINO  MULTIPLE COMPLETE  SHOOTING OR ACIDIZING  (Other)  PROGRESS  (Note: Report results  Completion or Recombs	REPAIRING WELL  ALTERING CABING  ABANDONMENT*  REPORT  of multiple completion on Well etion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*  Summary of Operations 5-1-73 - 5-31-73 (Cont.)	
	5-18-73 - 2934' - Drilling. Last survey: A  5-19-73 - 3043' - Tripping in w/DynaDrill.  5-20-73 - 3108' - Preparing to install surf. jars.  5-21-73 - 3180' - Drilling.  5-22-73 - 3238' - Mixing mud & LCM.  5-23-73 - 3373' - Drilling.  5-24-73 - 3838' - Drilling.  5-25-73 - 4172' - Drilling.  5-26-73 - 4515' - Drilling  5-27-73 - 4610' - Working pipe.  5-28-73 - 4610' - Working out of hole.  5-29-73 - 4610' - Tripping out w/overshot. Beleive  5-30-73 - 4610' - Making wiper run.  5-31-73 - 4610' - Fishing (Cleaning out hole) Cleaned 3697'; tight spot @ 650'.	fish went to bottom.

18. I hereby certify that the foregoing to true an	d correct		
SIGNED	TITLE	DATE	
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	

pGCC-1 be	ATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re-	5. LEASE DESIGNATION A	Vo 48niii Wo
OIL & GAS CONS	ERVATION COMMISSIO	verse side) N	O. DERGE DESIGNATION A	ND BERIAL NO.
	ICES AND REPORTS O		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1. OIL TXV GAS	<del></del>		7. UNIT AGREEMENT NAM	19
WELL OTHER  2. NAME OF OPERATOR			8. FARM OR LEASE NAME	· · · · · · · · · · · · · · · · · · ·
Flying Diamond Corpor	ation		L. Farnswort	h
3. ADDRESS OF OPERATOR	1. Glassel Basses Gai	77- 00202	9. WELL NO.	
Suite SII1/6 Linco  4. LOCATION OF WELL (Report location of	In Street-Denver, Co.		#1 10. FIELD AND FOOL, OR	WILDCAT
See also space 17 below.) At surface	iversy and in accordance with any Di	east requirements.	Altamont	
SE NE Sec. 18, TlS,	R4W 1326' FNL & 710	' FEL	11. SEC., T., E., M., OR BL SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	T. GR. etc.)	Sec. 18, TIS	
	6914 Ungraded		Duchesne	Utah
6. Check Ar	opropriate Box To Indicate Na			
NOTICE OF INTEN		• • •	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	CLL
<del>- 1</del>	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	ING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	•
REPAIR WELL	HANGE PLANS	(Other)	of multiple completion or	Wall
Subject Well is appro				
		&PPPO//ED	BY DIVISION O	E
		OIL & GAS	CONSERVATION	1
		DATE BY C. A	D-31-73	
SIGNED R. I. Flowers.  (This space for Federal or State office	Jr. TITLE Dr	lg. & Prod. Mgr.		73

TITLE

DATE

STATE OF UTAH	
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OIL & GAS CONSERVATION COMMISSION (Other Instructions on verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	or in the same of
OIL GAS OTHER	7. UNIT AGERBMENT NAMB
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Flying Diamond Corporation	L. Farnsworth
8. ADDRESS OF OPERATOR	9. WELL NO.
Suite 811-1776 Lincoln Street-Denver, Colorado 80203	# 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT  Altamont
SE NE Sec. 18, T1S, R4W 1326' FNL & 710' FEL	11. SEC., T., R., M., OL ELK. AND SURVEY OR APNA
14. PERMIT NO.   15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 18, T1S, R4W US
6914 Ungraded Ground	Duchesne Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, of	
	SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	
FRACTURE TREAT PULL OR ALTER CASING WATER SHUT-OFF  FRACTURE TREATMENT	REPAIRING VALL
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS XX (Other)	ADAIL DOM: ADAIL
(Other) (Note: Report res	sults of multiple completion on Well ompletion Report and Log form.)
Subject Well is approved to 17,500'	
Request approval to drill to 17,900'.	
APPROV	ED BY DIVISION OF
	GAS CONSERVATION
DATE	11-16-93
ву	11.16-13 Distright
	•
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Drlg. & Prod. Mgr.	DATE 11-13-73
R. L. Flowers, Jr.	
(This space for Federal or State office use)	

15. ELEVATIONS (Show whether DY, RT, GR, etc.)

6914' Ungraded Ground

NOTICE OF INTENTION TO: BUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING Progress Report #1 REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Sec. 18, TlS, R4W

Utah

12. COUNTY OR PARISH 18. STATE

Duchesne

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

#### Summary of Operations 6-01-73 - 6-30-73

Cleaning out & cond. Hole @ 3578', top of fish @ 3697'. 6-01-73 4160' 4160' 6-02-73 Cleaned out bridges to 3697'. Tripped in w/overshot to 3097'. Hole clean, worked out of bridges. Cleaning out bridges @ 4160'. Ran 12-5/8" overshot to 3014', hit bridge, 4160' 6-03-73 could not work thru. Upper hole bad. 4160' Spotted #1 cement plug, plug from 1090' to 910': 200 sxs Class G w/16% 6-04-73 gel, 1/8# sxs nylon fiber, 3% CaCl. Cleaned out to top @ 925'. 4160' Spotted #2 Cement plug of 200 sxs as above from 925' to 729'. Spotted 6-05-73 #3 plug from 729' to 556'. 4160' Cleaned out to 556' to 602', spotted #4 plug @ 601'. 200 sxs as above, 6-06-73 cleaned out to 548', solid cement. Spotted #5 plug @ 548', found top @ 543'. Spotted #6 @ 543', found top 501' 6-07-73 @ 501'. Spotted #7 plug, 300 sxs. Found top #7 plug @ 445', spotted #8 plug of 450 sxs Class G as above 6-08-73 445' @ 445'.

(continued on next page)

14. PERMIT NO.

16.

	I hereby certify that the forezoing is true and correct		
	SIGNED & Flower &	TITLE	DATE
==	(This space for Federal or State office use)		
	APPROVED BY	TITLE	DATE

#### STATE OF UTAH

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•		STATE OF T	JTAH	SUBMIT IN TRIPLICATE	3•	
	OIL & GAS C	ONSERVATIO	ON COMMISSIC	(Other instructions on reverse side)	5. LEASE DESIGNATION	H AND BERIAL BO.
-	A VEGINIS	IOTICES AN	ID REPORTS C	N WSI I C	6. IF INDIAN, ALLOT	EMAN TRIBE NO DES
	(Do not use this form for ) Use "AP	proposals to drill of PLICATION FOR I	r to deepen or plug ba ERMIT—" for such pro	ck to a different reservoir.		
ī.	OIL X GAS OTH	ra ·			7. UNIT AGRZEMENT	<b>РАИЗ</b>
2.	KOTARITO TO KKAK				8. FARM OR LEASE N	IMB
	Flying Diamond Cor	poration			Farnsworth	
S.	MOTAREGO TO ESSEGUA	1.	· · · · · · · · · · · · · · · · · · ·	* 2	9. WELL HO.	
	Suite 811-1776 Li	ncoln Stree	ı <del>†</del>	••		
4.	LOCATION OF WELL (Report locat			tate requirements.	#1 10. FIELD AND POOL,	03 1011 0037
	See also space 17 below.) At surface		•		1	oa wiibeat
				•	Altamont	*** 15 15 15
	SE NE Sec. 18, TIS	יט או אמי	6' FNL & 710'	Toron	EX CO TAVAUS	17
	on the pace to, two	, 174W T22	O TIME & 1TO	FEL		
14.	PERMIT NO.	1 15. ELEVATI	one (Show whether pr. 1	RT OR ato)	Sec. 18, T	
			' Ungraded Gr		<u>  Duchesne</u>	lUtah
16.	Check	Appropriats E	lox To Indicate Na	iture of Notice, Report, or	Other Data	
	Notica of i	OT MOITHER	1	. 8023	QUANT REPORT OF:	•
	TEST WATER SHUT-OFF	PULL OR ALTZI				
	FRACTURE TREAT	MULTIPLE COM		WATER SHUT-OFF	REPAIRING	
	SHOOT OR ACIDIZE	ABANDON*	F 1 1	FRACTURE TARATMENT	ALTERING	
	REPAIR WELL	CHANGE PLANS		shooting on Actoring L	Report	ENT.
		CHAPGE PLANS		(	is of multiple completion	on Well
17	(Other)	A ADMINISTRAÇÃO	alu atata all monto ant	Completion or Recom	pletion Report and Log fo	orm.)
44.	DESCRIBE PROPOSED OR COMPLETE: proposed work. If well is di nent to this work.) *	rectionally drilled,	give subsurface location	defails, and give perfinent dates no and true verti	s, including estimated du cal depths for all marke	te of starting any ra and zones perti-
	Summary of Operation	ons 6-1-73	to 6-30-73 (Ca	on't)		
	£ 00 70					•
	6-09-73 : 197'	PBTD 197'.	Top of #8 plu	ug. Drilling cement	plug.	
	6-10-73 1090	Washed & d	rilled out cer	ment to 1090'. Clea	ned out interm	ittent bridg
		3014' @ 30	14' lost full	returns. Lost 600-	700 BBLS. No re	eturns. Trip
		out to che	ck hole, no ti	ight spots. Tripped	in open ended	to 3014'.
	<u>6-11-73</u> ; 2780'	Pumped in	# 9 plug of 50	00 sxs @ 3014'. WOC	10 hrs. trippe	ed in to
		clean out	to 2780' (Top	of plug). Pumped p	lug # 10 of 500	) sxs
		Class G. 2	5#/sx gilsonit	te, 16% gel, 1/8#/s	x nylon fiber,	3% CaCl.
	6-12-73 1050'	PBTD 1050'	. (Top: of # 10	plug) cement pluq	s @ 1216'.	
	6-13-73 3028'	Drilled 18	09' of cement	& boulders. PBTD 3	025'.	
	6-14-73 2350' .	Washing & :	reaming @ 2350	01.		
	6 35 73 00001	Dan Lilia		ct		

Summary o	f Opera	tions 6-1-73 to 6-30-73 (Con't)
6-09-73	: 197'	PBTD 197'. Top of #8 plug. Drilling cement plug.
6-10-73		The base of the prog. Diffilling centere prog.
0-10-12	1090'	Washed & drilled out cement to 1090'. Cleaned out intermittent bridge
		3014' @ 3014' lost full returns. Lost 600-700 BBIS. No returns. Trip
		out to check hole, no tight spots. Tripped in open ended to 3014'.
6-11-73	2780	Pumped in # 9 plug of 500 sxs @ 3014'. WOC 10 hrs. tripped in to
		clean out to 2780' (Top of plug). Pumped plug # 10 of 500 sxs
•		Class G. 25 #/sx gilsonite, 16% gel, 1/8 #/sx nylon fiber, 3% CaCl.
6-12-73	1050'	PBTD 1050'. (Top of # 10 plug) cement plugs @ 1216'.
6-13-73		Drilled 1990; of compat they determ prop 2000.
	3028'	Drilled 1809' of cement & boulders. PBTD 3025'.
6-14-73	2350'	Washing & reaming @ 2350'.
6-15-73	2028	Ran bit & reamer to 3026'. Pulled & ran mill. Top of fish 3026' (old
		hole). Milled to 2028'. Pulled mill, ran washover pipe & shoe.
6-16-73	3046	Washing over fish @ 3046. Top of fish 3026'.
6-17-73	3074	Washing over fish @ 3074'.
6-18-73	3081'	Washed over fish to 3079'. Came out of hole. Reran wash pipe to
	5001	3067'. Did not touch fish. Came out of hole.
		soor . Did not wall itsii, came out of note.
10-11		1

(Con't on next page)

18. I hereby certify that the foregoing is true and correct	8	
BIGNED AL Flower Q	TITLE	DATE
(This space for Federal or State office use)	-	
APPROVED BY	TITLE	DATE

SUBMIT IN TRIPLICATE. (Other instructions on re-

	SUN Eldt seu ton oci	IDRY NOT	SICES AND REPORTS  Shalls to drill or to deepen or plus attion FOR PERMIT—" for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTER O	SMAN SCIAT S
OIL WELL	EAG (F)	ОТНЕВ			7. UNIT AGREEMENT NAME	1
2. NAME	SOTARATOR TO				8. FARM OR LEASE NAME	
	Flying D	iamond Co	rporation		L. Farnswort	h
8. Addri	COLLEGEO TO EEE			• •	9. WELL HO.	
4. LOCA	Suite 81	11776 L	incoln Street—Denver	r, Colorado 80203	#1	
Dee u	lso space 17 belo	ia')	meanly and in accordance with any	7 State requirements.	10. FIELD AND POOL, OR W	/ILDCAT
			•		Altamont	1112
	SE NE S	ec. 18, T	ls, R4W 1326' FNL 8	x 710' FEL	11. BRC., T., R., M., OR BLX BURYEY OR ARM	. 239
14. PERM	IT NO.		15. BLEVATIONS (Show whether D	y, RT, OR, etc.)	Sec. 18, TIS,	R4W
			6914' Ungraded			Utah
18.		Check Ar	propriata Box To Indicate 1		<del></del>	Jean
	N	OTICE OF INTER		•	•	
		<b></b>	. —	8808	EQUENT REPORT OF:	<del></del>
	WATER SHUT-OI TURE TREAT		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WEL	٠   ا
	OT OR ACIDIZE		MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT	ALTERING CASIN	0
	IR WELL		CHANGE PLANS	shooting on acidizing [ Other) Progre	SS Report	XX
(Oth	er)	·		(NOTE: Report resu	its of multiple completion on impletion Report and Log form.)	Well
	Summary o	of Operati	on 6-01-73 to 6-30-7	(Continued)		
	6-19-73	4610'	Milled on junk from from 3075' to 3081'	n 3079' - 3081'. Wasl . Present operation	hed & reamed on jur	ık
	6-20-73	2324'	Went in hole open e	ended to 3075', spots L/mud, est. top of a	ted 500 sxs Class (	G w∕15%
	6-21-73	2529 <b>'</b>		t @ 2,448'. Drld. ce		2623'.
	6-22-73	2559	Drld. off plug from	2529' to 2555' w/Dy	yna drill w/3 <sup>0</sup> bent	sub.
				$3/4^{\circ}$ and 2553' with	2½0deviation.	٠.
	6-23-73	2728'	Drilling		:	
	6-24-73	2911'	Drilling, survey @	2813' with 340 and 6	2870' with 3-3/4	deviation
	6-25-73 6-26-73	3040 <b>'</b> 3212 <b>'</b>	Tripping; survey @	2966' with 320 and 6	d 3030' with 3½°dev	riation.
	$\frac{6-20-73}{6-27-73}$	3292 <b>'</b>	Mixing diagol "M" D	with 2-3/40 deviating.lost 500 BBL/Muc	zion. 3 6 22771   6 2 2771	
	0 27 73	22,72	600 BBI Mid 3277	- 3292' lost 300. Mi	1 6 3711. 6 3'511.	LOST
			Plug. annulus start	ed dropping so they	mived another 50 E	BI DIACE.
			Diacel plug.	ea eropping be uncy	MITACO ONIOCHEL DO L	נונט
	6-28-73	3514'	~ -	cleaned out hole fro	om 3234' - 3292'. 8	15% to
8. I haral	ov certify that t	he foregoing to	true and gorrant			
8IGNE		Flowers,	TITLE Dr	lg. & Prod. Mgr.	DATE 1-11-74	
(This	apace for Federa					
Amm	OVED BY		TITLE		DATE	

STA OIL & GAS CONS	TE OF UTAH ERVATION COMM	(Other in	IN TRIPLICATE* structions on re-	5. LEASE DESIGNATION	ON AND BERIAL NO.
SUNDRY NOTI	ICES AND REPOR	TS ON WELLS plug back to a different	t reservoir.	6. IF INDIAN, ALLOT	EMAN SEIRT NO EST
1.				7. UNIT AGREEMENT	ВИДИ
WELL L OTHER					
2, NAME OF OPERATOR	novation			8. FARM OR LEASE H	AMD
Flying Diamond Corp	boracton			L. Farnsw	orth
Suite 8111776 Lin	ncoln StreetDe	wer Colorado	80203	9. WELL NO.	
4. LOCATION OF WELL (Report location cl		•	i	#1 10. FIELD AND FOOL,	OR WINDSOM
See also space 17 below.) At surface		n ad neare requiremen		_	OZ WILDUZI
SE NE Sec. 18, T19	s, R4W 1326' F1	NL & 710' FEL		Altamont 11. BEC., T., B., M., OF BURYEY OR ASS	BLK, AND
				Sec. 18, 7	rls, R4W
14. PERMIT NO.	15. BLEVATIONS (Show when	ther DF, RT, OR, etc.)		12. COUNTY OF PARIS	
	6914' Ungrad	ded Ground		Duchesne	Utah
16. Check Ap	propriate Box To Indica	ate Nature of Notic	e, Report, or O	her Data	
NOTICE OF INTENT	OT KOE		ZUÇKEAUB	NT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SH	Ur-ora	REPAIRING	watt.
	ULTIPLE COMPLETE		TREATMENT	ALTERING	1
SHOOT OR ACIDIZE	BANDON*	1	OR ACIDIZING	ABANDONM	ENT*
REPAIR WELL CI	HANGE PLANS	(Other) _	Progress Re	port	XX
(Other)		(Not Com	E: Report results on pletion or Recomplete	f multiple completion tion Report and Log f	on Well
Summary of Operation 6-29-73 3680' Di	ons 6-1-73 to 6-3		viation. Ret	ums 0 to 259	<u>}</u> .
	rlg. No returns.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
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18. I hereby certify that the foregoing is	true and correct		· · · · · · · · · · · · · · · · · · ·		
BIGNED R. L. Flowers	A :	Drlg. & Prod.	Mgr.	DATE 1-1:	L-74
(This space for Federal or State office	use)				
•			,		
CONDITIONS OF APPROVAL, IF AN	TITLE		····	DATE	

Form OGCC-1 be SUBMIT IN TRIPLICATES (Other instructions on reverse side) STATE OF UTAH 5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERVATION COMMISSION 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME MELL X GAS WELL OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Flying Diamond Corporation L. Farnsworth S. ADDRESS OF OPERATOR 9. WELL NO. Suite 811--1776 Lincoln Street--Denver, Colorado 80203 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OL BLK. AND SURVEY OR AREA Sec. 18, TIS, R4W 1326' FNL & 710' FEL Sec. 18, T1S, R4W 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, QR, etc.) 12. COUNTY OR PARISH 18. STATE 6914' Ungraded Ground Duchesne Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: BUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WILL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOUTING OR ACIDIZING ABANDONMENT\* (Other) Progress Report REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Summary of Operations 7-01-73 to 7-31-73 7-01-73 4,335' Drlq. 7-05-73 5,327' Drlq. 7-06-73 5,530' Tripping, While pulling out of hole, pipe stuck. Bit @ 3529'. Calculated area of sticking: 3200' to 3400'. Presently mixing pipe free & rigging up surface jars. 5,530' 7-08-73 Working stuck pipe. Ran 10-3/4" csg. set @ 3100'. Rig up & cement 10-3/4" csg. w/140 5,530' 7-09-73 sxs Class "G" 1.42% Diamix, 8½% gel, ½#/sx. celoflake, 65 sxs. Class "G" w/3.6% gel, .1% R-5,  $\frac{1}{4}$  /sx. Nylon Fiber, 0 pump pressure. Attempting to cement top. Tripping, top of cement @ 3055'. Filled 10-3/4" X 13-3/8" annulus 7-10-73 5,530' w/250 sxs Class "G", 10% gypseal, 2% CaCl, 1100 sxs. Class "G",

i 8.	I hereby certify that the foregoing is true and correct		
	R. L. Flowers, Jr.	TITLE Drlg. & Prod. Mgr.	DATE 11-20-73
=.,	R. L. Flowers, Ur.		
	(This space for Federal or State office use)		<u> </u>
	APPROVED BY	TITLE	DATE

Fishing, Fish consists of Bit, sub 5-8" D.C., Cross over, bottom

14% gypseal, 3% CaCl.

section of jars.

Tripping.

7-11-73

7-12-73

5,720'

5,890'

	MIT IN TRIPLICATE®
OIL & GAS CONSERVATION COMMISSION vers	6. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WE not use this form for proposals to drill or to deepen or plug back to a duse "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTED OR TRIBE NAME ifferent reservoir.
GAS WALL OTHER	7. UNIT AGREEMENT NAMB
OPERATOR	8. FARM OR LEASE NAME
g Diamond Corporation	L. Farnsworth
F OPERATOR	9. WELL NO.
911-1776 Tingoln Street-Denvey Colored	. 00202

_	SUNDRY NOT  (Do not use this form for propo	TICES AND REPORTS ( stals to drill or to deepen or plug b ATION FOR PERMIT—" for such p)	ON WELLS  make to a different reservoir.	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
ī.		200 Bush p	vyvoais,)	7. UNIT AGREEMENT NA	мв
	WELL WELL OTHER				
2.	NAME OF OPERATOR	. •		8. FARM OR LDASE NAM	
	Flying Diamond Corpor	ation		L. Farnswort	h
8.	ADDRESS OF OPERATOR	-		9. WELL NO.	
	Suite 8111776 Linco			#1	
4.	LOCATION OF WELL (Report location of See also space 17 below.)	learly and in accordance with any	State requirements.*	10. FIELD AND FOOL, O	R WILDCAT
	At surface			Altamont	
	Sec. 18, T1S, R4W 1	.326' FNL & 710' FEL	•	11. BEC., T., B., M., OL B SURVEY OR AREA	
14	PERMIT NO.	I If Brown roug (St		Sec. 18, T1S	
44.	ennik au,	15. BLEVATIONS (Show whether DF,		12. COUNTY OR PARISH	
		6914' Ungraded (	rouna	Duchesne	Utah
16.	Check Ap	propriate Box To Indicate N	ature of Notice, Report, or C	Other Data	
	NOTICE OF INTEN	TION TO:	рилип	UENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	TLL
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
	SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	T.
	REPAIR WELL	CHANGE PLANS	(Other) Progress Re	port	XX
	(Other)		(Note: Report results	of multiple completion ( letion Report and Log for	m Well
	proposed work. If well is direction nent to this work.)*  Summary of Operations			al depths for all markers	and zones perti-
Summary of Operations 7-01-73 to 7-31-73 (Con't)  7-13-73					
	Als	_	. & Prod. Mgr.	DATE 11-20	1_73
	R. L. Flowers, Jr	TITLE DITY	· d IIou. rgi.	DATE II-20	13

81GNED R. L. Flowers, Jr.	TITLE Drlg. & Prod. Mgr.	DATE 11-20-73	
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

) J

/		STATE OF UTAH	SUBMIT IN TRIPLICATE (Other instructions on re		· · · · · · · · · · · · · · · · · · ·
011	L & GAS CO	ONSERVATION COMMISSION	vanua alda)	5. LEASE DESIGNATION	AND SERIAL NO.
		OTICES AND REPORTS ON PROPERTIES OF THE PROPERTI		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
i.	A5 🗍			7. UNIT AGREEMENT NA	MB
2. NAME OF OPERA		i R	<del></del>	8. FARM OR LEASE NAS	13
Flying I	Diamond Co	rporation		L. Farnsw	
8. ADDRESS OF OPI				9. WELL NO.	OLGI
Suite 81	ll1776 Li	incoln StreetDenver, Co.	lorado 80203	#1	
4. LOCATION OF WI See also space 1	LL (Report locat	ion clearly and in accordance with any Sta	te requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface				Altamont	
Com 10	mic para	12061 777 - 7701	•	11. SEC., T., R., M., OL E SURVEY OR ARMA	ILK. AND
sec. 18,	, TlS, R4W	1326' FNL & 710' FEL			
14. PERMIT NO.		16. BLEVATIONS (Show whether DF, RT,	ap eta )	Sec. 18, 7	ris, R4W
		6914' Ungraded	• •	_	
				Duchesne	l Utah
16.	Check	Appropriate Box To Indicate Natu	ire of Notice, Report, or (	Other Data	
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TEST WATER S	HUT-OFF	FULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VELL
FRACTURE TREA	·τ	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
SHOOT OR ACID	IZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	(T.
REPAIR WELL		CHANGE PLANS	(Other) Progress R		XX
(Other)			Completion or Recomp	of multiple completion letion Report and Log for	m.)
proposed wor nent to this w	k. If well is dir ork.) *	OPERATIONS (Clearly state all pertinent de rectionally drilled, give subsurface locations	fulls, and give pertinent dates, and measured and true vertication	, including estimated date al depths for all markers	e of starting any and zones perti-
Summary	of Operati	ons 8-01-73 to 8-31-73	·		
8-01-73	9,851'	Drlg.	•		
8-16-73	12,055'	Drlg.			
8-17-73	12,270'	Drlg. Torque & drag pro up hole w/4 pills, 200	blems were encount BBLS, 100 BBLS, 2-	ered @ 12,130'. 20 BBLS	Cleaned
8-18-73	12,302'	Tripping. Condition hold 100 BBLs.	e, mud, circulate	2 pills, 200 BE	BLS,
<u>8-19-73</u>	12,302'	Had tight hole, cond. he POH to reduce hole size	ole pumped 200 BBL	S pill & 100 BE	BL Pill
<del>8-20-73</del>	12,302'	Mixing mud. Reamed from 11,790'.	3600' 4300'. Circ	. every 10 stan	ids to
8-21-73	12,302'	Circ. to btm. @ 11,810'	. Started out los:	ing 100 BBLS/hr	. Loss
0_22 72	10 2021	decreased to an est. 20	BBL/hr. Cleaned	out 156' to 11,	810'.
8-22-73	12,302'	Cleaning out-started XC Present operation on bt	Polyner last night M.	t to increase v	iscosity.
8-23-73	12,311'	Drlg.			
8-24-73	12,311'	Mixing diacel pill. Rig 3000-5000 spotted tracer zones from 3285' to 3410	r @ 3100' to 3200'.	. Ran GR. found	4 thief
18. I hereby certify	that the foregoin	ng is true and correct		_	<del></del>
signed R.Z	L Flowers	Jr. TITLE Drlg.	& Prod. Mgr.	DATE 11-20	-73
(This space for	Federal or State	office use)			
APPROVED BY CONDITIONS O	F APPROVAL, 1	F ANY:		DATE	

n O	GCC-1 be		6 T 4 T P OF 11 T		SUBMIT IN TRIPLICATE®		
	011		STATE OF UT		(Other instructions on reverse side)		AND SERIAL NO.
_	OIL	& GAS C	ONSERVATION	COMMISSION			
				REPORTS ON o deepen or plug back	WELLS to a different reservoir.	6. IP INDIAN, ALLOTTE	B OR TRIBE NAME
ī.	OIL X GAS	LL OTH				7. UNIT AGREEMENT N	AMB
2.	NAME OF OPERATO			·		8. FARM OR LEASE NA	MB
	Flying Di	iamond Co	rporation			L. Farnswo	orth
8.	ADDRESS OF OPER					9. WELL NO.	
_	Suite 811	L1776 I	incoln Street	Denver, Col	orado 80203	#1	
4.	See also space 17 At surface	below.)	tion clearly and in acc	ordance with any State	e requirements.*	Altamont	R WILDCAT
						11. SEC., T., R., M., OD	ELR. AND
	Sec. 18,	TlS, R4W	1 1326' FNL	& 710' FEL			
14.	PERMIT NO.		15. BLEVATIONS	(Show whether DF, RT, C	)R, etc.)	Sec. 18, T	1S, R4W
			691	4' Ungraded G	round	Duchesne	Utah
16.		Chec	« Appropriate Box	To Indicate Natur	e of Notice, Report, or C	other Data	
			INTENTION TO:	1		ENT REPORT OF:	
	TEST WATER SHU	T-OFF	PULL OR ALTER C.	ASING	WATER SHUT-OFF	REPAIRING	WELL
	FRACTURE TREAT		MULTIPLE COMPLI		FRACTURE TREATMENT	ALTERING C	1
	SHOOT OR ACIDIZE	, 🔲	*ABANDON		SHOOTING OR ACIDIZING	ABANDONME	NT*
	REPAIR WELL		CHANGE PLANS		(Other) Progress R		XX
	(Other)				Completion or Recompl	of multiple completion etion Report and Log for	rm.)
17.	DESCRIBE PROPOSED proposed work, nent to this work	ii well is di	D OPERATIONS (Clearly rectionally drilled, given	state all pertinent deta e subsurface locations s	alls, and give pertinent dates, and measured and true vertica	including estimated dut l depths for all markers	e of starting any a and zones perti-
	Summary o	f Operat	ions 8-24-73	to 8-31-73 ((	Con't)		
	8-24-73 8-25-73		Mixing mud. One pill @ 3 units of flu	150'. POH to s id: #1 30 mir hole; #3 30 r	9:30 A. M. ed 4 Diacel pills, shoe after each pi n after 70 B to fi min. after 11 B to	ll. Filled hol ll hole; #2 30	e w/following min.after
	8-26-73	12,311'	Washing to b	tm. Got stuck	@ 11,818'. Laying lp clean hole.	down 2 jts. b	ack to
	8-27-73	12,311'				e. Circ. btm.	
	8-27-73 12,311' Tripping. Pipe stuck @ 11,875'. Worked loose. Circ. btm.  8-28-73 12,311' Cleaning out. Spotted 200 BBLS of Diacell @ 3150'. Pulled 3 stands, filled hole w/26 BBL; wait 30 min. Filled hole w/49 BBL; wait 30 min.						
	8-29-73	12,311'	filled hole Tripping @ 1 @ 12,030'. R cement. 15 B	w/47 BBL. Ran 2,311'. Spot 1 an tracer thic	in, cleaned out to 100 sxs Class "G" o ef zone @ 3400-360 sh. Disp. w/mud. G	o 12000' & cir Cement with 3/ O. Squeeze w/1	c. 4 of 1% CFR-2 00 sxs. Gunk
	8-30-73 8-31-73	12,314' 12,334'	Drlg.	, aucocie Foile			

11-20-73

DATE \_

TITLE Drlg. & Prod. Mgr.

18. I hereby certify that the foregoing is true and correct

R. L. FIOWERS, Jr.
(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

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rm OGCC-1 be				V
I = I	STATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re-	E 1949 business at	Va 22244 VA
OIL & GAS CO	ONSERVATION COMMISSION	ON verse side)	5. LEASE DESIGNATION A	ND RERIAL NO.
	IOTICES AND REPORTS Corposals to drill or to deepen or plug by PLICATION FOR PERMIT—" for such pr		6. IF INDIAN, ALLOTTES	OR TRIBE NAME
1. OIL X GAS			7. UNIT AGREEMENT NAM	)
WELL WELL OTH 2. NAME OF OPERATOR	CR .		8. FARM OR LEASE NAME	
			1	_
Flying Diamond Corp	oration	· · · · · · · · · · · · · · · · · · ·	L. Farnswor	<u>cn</u>
8. ADDRESS OF OPERATOR	_		9. WELL NO.	
	coln StreetDenver, Col		#1	
4. LOCATION OF WELL (Report locat See also space 17 below.) At surface	ion clearly and in accordance with any f	State requirements.	10. FIELD AND FOOL, OR Altamont	WILDCAT
			11. SEC., T., B., H., OE BL	E. AND
SE NE Sec. 18, TlS	. R4W 1326' FNL & 710'	ਾ ਜ਼ਾਜ਼ਾ <b>.</b>	AURVEY OR AREA	
3E NE Sec. 10, 113	, N4W 1520 THE & 710		Sec. 18, Tl	S, R4W US
14. PERMIT NO.	15. BLEVATIONS (Show whether pr.	ET. GR. etc.)	12. COUNTY OR PARISH	<u> </u>
	6914' Ungrad	• • • • • • • • • • • • • • • • • • • •	Duchesne	Utah
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Progress Re		ing XX
(Other)		(NOTE: Report results	of multiple completion on etion Report and Log form	: Well
proposed work. If well is di nent to this work.) *	ns 9-01-73 to 9-31-73	details, and give pertinent dates, ons and measured and true vertica	including estimated date of depths for all markers a	or starting any and zones perti-
9-01-73 12,404'	Drlq.			
9-12-73 13,460'	Drlg.			
9-13-73 13,479'	Logging to locate lost	circ. zone		
9-14-73 13,572'	Drlg.			
$\frac{9-17-73}{9-17-73}$ 13,722'	Logging. Completed runr	ning compensated Soni	c Gamma. Ran co	mpensated
2 11 10 101166	neutron.			
9-18-73 13,722'	Laying down Drill pipe.			
$\frac{9-18-73}{9-19-73}$ 13,722'	Running casing. Ran 7-5	5/8" csg. Lack 120' c	of being on btm.	Lost
	return @ 2000. Pipe goi		***	• •
<u>9-20-73</u> 13,722'	Nipple up. Ran 7-5/8" 33.702 S-95 8RD csg. Ho 8RD. 173 jts. of 29.70 Set @ 13,722'. Cemented	owco Float Collar. 67 S-95 8RD; 82 jts. 29	jts. of 33.702 .70# S-95 Buttr	S-95 ess Csg.

1	SIGNED R. L. Flowers, Jr.	TITLE Drilling & Prod. Mgr.	DATE
	(This space for Federal or State office use)		
	APPROVED BY	TITLE	DATE

13,722'

9-21-73

0.4% HR-4. Slurry Wt. 15.9 lb/gal. Displaced w/626 BW. Landed plug

Pick up D.P. Tested BOP Equipment @ 5000 psi. Picking up 4-3/4 D.C.

w/2750 psi @ 12:00 hrs. Landing casing w/280,000 lbs.

#### Form OGCC-1 be

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

16.

i OGCC-1 be		_		
	TE OF UTAH ERVATION COMMISSIO	SUBMIT IN TRIPLICATE® (Other instructions on re- verse side) N	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOT	CES AND REPORTS Of als to drill or to deepen or plug bac TION FOR PERMIT—" for such prop	N WELLS k to a different reservoir.	6. IF INDIAN, ALLOTTE	S OR TRIBE NAME
OIL S GAS OTHER			7. UNIT AGREEMENT NA	EM
2. NAME OF OPERATOR			8. FARM OR LEASE NAL	19
Flying Diamond Corporat	tion		L. Farnsw	orth
8. ADDRESS OF OPERATOR			9. WELL NO.	
Suite 8111776 Lincoln	n StreetDenver. Colo	orado 80203	#1	
4. LOCATION OF WELL (Report location cl See also space 17 below.) At surface			10. FIELD AND FOOL, OF	R WHI.DCAT
SE NE Sec. 18, T1S, R4	4W 1326' FNL & 710' F	EL,	11. SEC., T., B., M., OL E SURVEY OR AREA	
		-	Sec 18, T	ls, R4W USM
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT	r, GR, etc.)	12. COUNTY OR PARISIE	
	6914' Ungraded Gro	ound	Duchesne	Utah
18. Check App	propriate Box To Indicate Nat	ure of Notice, Report, or C	Other Data	
NOTICE OF INTENT			ENT REPORT OF:	
	ULL OR ALTER CASING	WATER SHUT-OFF	REFAIRING W	

SHOOTING OR ACIDIZING

(Other) Progress Report

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary Operation from 9-01-73 to 9-31-73 (Con't)

ABANDON\*

CHANGE PLANS

9-22-73 13,722' Picking up drill Pipe.

13,754' Drlg.

14,580' Drlq.

18. I hereby certify that the foregoing is true and correct SIGNED R. L. Flowers, Jr.	TITLE Drlg. & Prod. Mgr.	раты 11-19-73
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

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1.	OIL	וללו	GA.
_	WELL		W
4.	NAMB	OF OP	ERAT

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to dell) or to deepen or plug back to a different reservoir.  I. U.S. OR WELL O OF DEFENDATION FOR PERMITT—" for each proposals.  Flying Diamond Corporation  S. Address or OFERATOR  Flying Diamond Corporation  S. Address of OFERATOR  Altamont  II. Address of Notice (Report of Oferation Flow White Proposation of Actual Corporation of Actual Corporation of Actual Corporation of Actual Corporation of Corporation of Corporation of Actual Corporation of Corpora	OGCC-1 be	ATE OF UTAH	SUBMIT IN TRIPLICATE.		V
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form top proposals to differ of the dependency of pulps take to a different reservoir.  1. Out	/ 1 :	· ·	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
ONL. AND OF OTHER AND OTHE				6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
### Flying Diamond Corporation  ### Address of Operators  Suite \$111776 Lincoln Street-Denver, Colorado \$0203  #### Suite \$111776 Lincoln Street-Denver, Colorado \$0203  #### Business of Operators  ### Suite \$111776 Lincoln Street-Denver, Colorado \$0203  #### In Pried And Pool, On While And In accordance with any State requirements.*  ### Suite \$111776 Lincoln Street-Denver, Colorado \$0203  #### In Pried And Pool, On While And In accordance with any State requirements.*  #### In Pried And Pool, On While And In accordance with any State requirements.*  #### Altamont  #### In Pried And Pool, On While And In accordance with any State requirements.*  #### Altamont  #### In Pried And Pool, On While And In accordance with any State requirements.*  #### Altamont  #### In Pried And Pool, On While And In accordance with any State requirements.*  #### Altamont  #### In Pried And Pool, On While And In accordance with any State Report of Colorary of And In accordance of Colorary of And In accordance with any State and Pool Pool In accordance of Colorary of Colorary State and Pool In accordance of And In accordance of Colorary State and Pool In accordance of And In accordance of Colorary State and Pool In accordance of Colorary State and Pool In accordance and Incordance of Colorary State and Pool In accordance and Incordance of And In accordance of Colorary State and Pool In accordance and Incordance of And In accordance of And In accordan	I. OIL 💢 GAS			7. UNIT AGREEMENT N	AMB
Suite 811—776 Lincoln Street—Denver, Colorado 80203		<u> </u>		8. FARM OR LEASE NA	Mil
Suite 8111776 Lincoln StreetDenver, Colorado 80203 #1  6. Location of Well, (Report location clearly and in accordance with any State requirements.*  8c also space 17 below.)  At surface  SE NE Sec. 18, TIS, R4W 1326' FNL & 710' FEL  SE NE Sec. 18, TIS, R4W 1326' FNL & 710' FEL  11. SEC., R., B., H., OR BLE. AND SUNTY OR ALBA Sec. 18, TIS, R4W USM  14. PERMIT NO.  15. BLEVATIONS (Show whether Dr. NT. OR, etc.) 6914' Ungraded Ground  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF PRACTURE TREAT  MULTIPLE COMPLETE ABANDON'  MATER SHUT-OFF PRACTURE TREATMENT ALTERING WELL (Other) PROCESS REPORT  (Other) PROCESS REPORT  (Other) PROCESS REPORT  (Other) PROCESS REPORT and Indicate Of multiple completion on Well (Other) PROCESS REPORT  (OTHER TREATMENT ALTERING WELL  (OTHER SHUT-OFF PRACTURE TREATMENT ALTERING  (O		ation			th
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  Altamont  SE NE Sec. 18, TIS, R4W 1326' FNL & 710' FEL  SE NE Sec. 18, TIS, R4W 1326' FNL & 710' FEL  11. Sec. 7, R., H., OF BLE, AND SUBSTITE ALIAN SELECTION OF ALIAN SELECTION OF SUBSTITE ALIAN SELECTION OF SUBSTITE ALIAN SELECTION OF SUBSTITE ALIAN SELECTION OF SUBSTITE ALIAN SELECTION OF INTERPRIOR TO:  TEST WATER SHUT-OFF PLUL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE ABANDON' SHOOTING OR ACIDIZING ABANDONENT' NOT REPORT OF INTERPRIOR OF CHANGE PLANS (Other) PROCEEDED TO SELECTION OF ACIDIZE ABANDON' SHOOTING OR ACIDIZING ABANDONENT' NOT REPORT FROM IT WATER SHUT-OFF PRACTURE TREAT SHOOTING OR ACIDIZING COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinents to this work.)*  Summary of Operations from 10-01-73 to 10-31-73  10-01-73 14,708' Tripping for bit, Bit cored out. Dropped one cone While POH.  10-20-73 16,488' Tripping. Lost 2 cones.  10-21-73 16,488' Out of hole w/bit.Ram mill tooth bit, cut 3' of hole. Still have jut 10-22-73 16,488' Out of hole w/bit.Ram mill tooth bit, cut 3' of hole. Still have jut 10-22-73 16,488' Drig, on junk. hole 10-23-73 10-23-		ln StreetDenver. Col	orado 80203	t ''	
SE NE Sec. 18, TIS, R4W USM  12. COUNTY OF PARISH 18. STATE  Duchesne  Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  CHANGE PLANS  (Other)  SHOOTING On ACIDIZING  (Other)  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  SHOOTING On ACIDIZING  (Other)  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  SHOOTING On ACIDIZING  (Other)  Progress Report  (Other)  CHANGE PLANS  (Other)  PRACTURE REALTHENT  ALTERING VELL  ALTERING CASING  ABADIONMENT*  EXCHANGE REPAIR NOTE  ALTERING CASING  ABADIONMENT*  EXCHANGE REPAIR NOTE  ALTERING CASING  ABADIONMENT*  EXCHANGE PLANS  (Other)  PRACTURE REALTHENT  ALTERING VELL  ALTERING CASING  ABADIONMENT*  EXCHANGE PLANS  (Other)  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  PRACTURE REALTHENT  ALTERING VELL  ALTERING CASING  ABADIONMENT*  EXCHANGE PLANS  (Other)  PRACTURE REALTHENT  ALTERING VELL  ALTERING CASING  ABADIONMENT*  REPAIRING VELL  ALTERING CASING  ABADIONMENT*  (Other)  PROCTURE REALTHENT  ALTERING CASING  ABADIONMENT*  REPAIRING VELL  ALTERING CASING  ABADIONMENT*  REPAIRING VELL  ALTERING CASING  ABADIONMENT*  REPAIRING VE	LOCATION OF WELL (Report location See also space 17 below.)			10. FIELD AND POOL, C	DR WILDCAT
15. BLEVATIONS (Show whether DF, RT, OR, etc.) 6914' Ungraded Ground  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  TO DESCRIBE PROPOSED OR COMPLETED DEPRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Summary of Operations from 10-01-73 to 10-31-73  10-01-73 14,708' Tripping for bit, Bit cored out. Dropped one cone while POH.  10-20-73 16,448' Tripping. Lost 2 cones. 10-21-73 16,488' Tripping. Lost 2 cones. 10-22-73 16,488' Drlg. on junk.  10-23-73 16,533' Drlg.	SE NE Sec. 18, TlS,	R4W 1326' FNL & 710'	FEL	11. SEC., T., B., H., OR SURVEY OR ARMA	BLK, AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPART WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Summary of Operations from 10-01-73 to 10-31-73  10-01-73 14,703' Tripping for bit, Bit cored out. Dropped one cone while POH.  10-02-73 16,449' Drlg. 10-20-73 16,488' Tripping. Lost 2 cones. 10-21-73 16,488' Out of hole w/bit.Ran mill tooth bit, cut 3' of hole. Still have jut 10-22-73 16,488' Drlg. on junk.  10-23-73 16,533' Drlg.				Sec. 18, T	LS, R4W USM
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OS ACIDIZE REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Summary of Operations from 10-01-73 to 10-31-73  10-01-73 14,708' Tripping for bit, Bit cored out. Dropped one cone while POH.  10-02-73 16,449' Drlg.  10-20-73 16,448' Tripping. Lost 2 cones.  10-21-73 16,488' Tripping. Lost 2 cones.  10-22-73 16,488' Out of hole w/bit.Ran mill tooth bit, cut 3' of hole. Still have jut 10-22-73 16,488' Drlg. on junk.  10-23-73 16,533' Drlg.	14. PERMIT NO.				1
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  T. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent of this work.)  Summary of Operations from 10-01-73 to 10-31-73  10-01-73 14,703' Tripping for bit, Bit cored out. Dropped one cone while POH.  10-20-73 16,449' Drlg. 10-20-73 16,488' Tripping. Lost 2 cones. 10-21-73 16,488' Out of hole w/bit.Ran mill tooth bit, cut 3' of hole. Still have jut 10-22-73 16,488' Drlg. on junk.  10-23-73 16,533' Drlg.		6914. Ungraded	Ground	Duchesne	Utan
TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  SHOOT OR ACIDIZING  (Other)  (Other)  PROCTESS Report  (Note: Report results of multiple completion on Well  (Note: Report results of multiple completion report of multiple completion of multiple completion report of multiple completion of m	6. Check A	ppropriate Box To Indicate Na	iture of Notice, Report, or C	other Data	
PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Summary of Operations from 10-01-73 to 10-31-73  10-01-73 14,703' Tripping for bit, Bit cored out. Dropped one cone while POH.  10-02-73 14,747' Drlg. 10-19-73 16,449' Drlg. 10-20-73 16,488' Tripping. Lost 2 cones. 10-21-73 16,488' Out of hole w/bit.Ran mill tooth bit, cut 3' of hole. Still have jut 10-22-73 16,488' Drlg. on junk.  10-23-73 16,533' Drlg.	NOTICE OF INTE	NTION TO:	UPERUR	ENT REPORT OF:	
Summary of Operations from 10-01-73 to 10-31-73  10-01-73	FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  7. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct	MULTIPLE COMPLETE  ABANDON*  CHANGE PLANS  ERATIONS (Clearly state all pertinent	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Progress Re (Note: Report results Completion or Recomple details, and give pertinent dates,	ALTERING C ABANDONME DON'T  of multiple completion etion Report and Log for including estimated data	on Well rm.)
10-02-73       14,747'       Drlg.         10-19-73       16,449'       Drlg.         10-20-73       16,488'       Tripping. Lost 2 cones.         10-21-73       16,488'       Out of hole w/bit.Ran mill tooth bit, cut 3' of hole. Still have juth bit.         10-22-73       16,488'       Drlg. on junk.         10-23-73       16,533'       Drlg.		from 10-01-73 to 10-3	1-73		
10-21-73 16,488' Out of hole w/bit.Ran mill tooth bit, cut 3' of hole. Still have ju 10-22-73 16,488' Drlg. on junk. hol	10-02-73 14,747' 10-19-73 16,449'	Drlg. Drlg.		one cone while	POH.
	10-21-73 16,488' 10-22-73 16,488'	Out of hole w/bit.Ran Drlg. on junk.	mill tooth bit, cut	3' of hole. S	Still have junk hole.
		_			

18. I hereby certify that the foregoing is true and correct  SIGNED R. L. Flowers, Jr.		DATE 11-19-73
(This space for Federal or State office use)		<del></del>
APPROVED BY	TITLE	DATE

		Ale
		$\chi^{\prime}$

	STATE OF UTAH	SUBMIT IN TRIPLICATE	3 <b>*</b>
OIL & GA	S CONSERVATION COMMISSION	(Other instructions on r verse side)	6. JEANS DESIGNATION AND ETHIL NO.
SUNDA (Do not use this for us	NOTICES AND REPORTS OF A for proposals to delli or to deepen or plug back as "APPLICATION FOR PERMIT—" for such prop	WELLS k to a different renervoir.	6. IS INDIAN, ALLOTTER OR TRIVE HAME
	tor sacu prop	08313.)	7 HMg (Obertain)
ARLT METT CVR	отнаа		7. UNIT AGREEMENT NAME
NAME OF OPERATOR			8. FARM OR LEASE HAMB
Flying Diamond C	orporation	•	Farnsworth
	Tincoln Chroat Danseis Galact	1: 00000	9. WZLL NO.
LOCATION OF WILL (Renor	Lincoln Street-Denver, Color t location clearly and in accordance with any Sta	ado: 80203	#1
See also space 17 below.) At surface	and the state of t	te requirements.*	Altamont
SE NE Sec. 18,	TIS, R4W 1326' FNL & 710' FE	L	11. SEC., T., E., M., OR BLW. AND BURNEY OR ANNA
PERMIT NO.			Sec. 18, T1S, R4W
, FABRIT RO,	16. BLEVATIONS (Show whether Dr. Rr.		12. COUNTY OR PARISH 18. BTATE
	6914' Ungraded		Duchesne Utah
(	Theck Appropriate Box To Indicate Natu	ire of Notice, Report, or C	Dihar Data
	OF INTERTION TO:		UDNT ROORT OF:
TEST WATER BHUT-OFF	FULL OR ALTER CASING	· ·	7 —
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WILL
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Proc	gress Report XX
(Other)	LETED OPERATIONS (Clearly State all pertinent det is directionally drilled, give subsurface locations	(NOTE: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
	tions 11-2-73 to 11-30-73		
<u>11-02-73</u>			
$\frac{1}{11-08-73}$ 17,681			
11-09-73 17,713			
11-10-73 17,719		Found cracked pin	
17,802	Drlq.	p-1.1	
17,875			en e
17,890	33 3 <del>1</del> ,		
1-14-73 17,890' 1-15-73 17,890'		c. hole, made short	trip. POH.
1-16-73 17,890		. T.a~	
1-17-73 17,890'		I LOG.	DILIT Times have Gl O
	17,886'. Top of liner @ 13,	.233! Compated w/0	Of the Class C Coment
	containing 30% Silica Flour	148 CFR-2 & .58	HR-12 Slurry wat 15 8#/o
•	Disp. W/mud. CIP @ 1800 hrs	. 11-16-73. Set 1i	ner hanger packer w/50.000
	wgt. Pulled 2 stds D.P. Rev	eresed out 15 BBLS	excess cement. POH w/D.P.
	Cut drlg. line & clean mud	tanks.	
hereby certify that the for	egoing is true and correct		
GIGNED PL FIO	ower & TITLE Drlg. &	Prod. Mgr.	1-28-74
R. L. FLO (This space for Federal or 9	wers, or.		DATE
		•	
ONDITIONS OF APPROVE	AL, IF ANY:		DATE

SUBMIT	IN	TRIPL	ICA'	re.
(Other i		uctions	on	re-

OIL & GAS CONSERVATION COMMISSION verse alde)	5. LEASE DESIGNATION AND BESTAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES GR TRISE HAME
OIL GAS OTHER	EHAN THEMESEDA TINU .7
2. NAME OF OPERATOR	8. FARM OR LEASE HAME
Flying Diamond Corporation 8. ADDS233 07 0F334703	L. Farnsworth
Suite 811-1776 Lincoln Street-Denver, Colorado 80203	9. Wall No.
be also space 17 below.)	#1 10. FIZED AND POOL, OR WILDCAN
At surface	Altamont
SE NE Sec. 18, TlS, R4W 1326' FNL & 710' FEL	11. BBC., T., B., M., OR ELY. AND BURYEY OR ARMA
4. PERMIT NO. : 15. BLEVATIONS (Show whether DF, RT, OR, etc.)	Sec. 18, T1S, R4W
6914' Ungraded Ground	12. COUNTY OF PARISH 18, STATE  Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	•
puacoa ———————————————————————————————————	UNIT REPORT OF:
TEST WATER SHUT-OFF FULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WZLL
PRACTURE TREATMENT	ALTERING CASING
SHOUTING OR ACIDIZING	ress Report XX
(Other) (Note: Report results	of multiple completion on Well
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertices summary of Operations 11-2-73 to 11-30-73 (Con't)	al depths for all markers and zones perti-
11-18-73 17,890' Picked up 2-7/8" D.P. RIH. Tagged soft cement 13,069'. Cleaned out to top of liner, circ. I	t @ 12,875'. Hard cement @ hole & POH.
11-19-73 17,890' Tripping.	
11-20-73 17,890' Flow Back test. Cleaned out to 17,825'. POH.	Ran CBL Gr-Log 15000' down
90% bond. RIH to 13,230', disp. mud w/water.	Set packer, released pressure
watched for 30 minutes, no flow, reversed wat 11-21-73 17,890' Circ. tested liner w/2100 psi w/13.7#/gal muc	d in hole 15 min held 0 K
POH w/RITS.	a III hote. IS mill. herd o.k.
11-22-73 17,890' Nippling down. Disp. mud w/water. Circ. to c. Chromate.	lear water. Mixed 2% KCL ¼#/BE
11-23-73 17,890' RIH w/gauge ring. Started picking up tubing. (4½" O.D.) Have 180 jts. in hole.	Will run tubing & tapered mil
11-24-73 17,890' Laying down tubing. Tight spot from 13,243' tight spot @ 13,333'. Ran in to 13,646'.	to 13,251', hit one other
11-25-73 17,843' Picking up tubing. Ran gauge ring to 17,828'. @ 13,622' w/jt of tubing X-Nipple (2.313 I.D. (2.255 I.D.) 2-7/8" Collar, below packer.	. Set Baker Model F.A. Packer .) 6' pup. 2-7/8" Nipple
I hereby certify that the foregoing is true and correct	
BIGNED R. L. Flowers, Jr. TITLE Drlq. & Prod.Mgr.	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

SUBMIT				
(Other	instr	uctiona	OD	TP.

OIL & GAS	CONSERVATION COMM	ISSION (Other Instructions on verse side)	5. LEASE DESIGNATION AND SERIAL NO.
(Do not use this form f Use "	NOTICES AND REPORT for proposals to dell or to deepea or "APPLICATION FOR PERMIT—" for	PTS ON WELLS plug back to a different reservoir. such proposals.)	6. IF INDIAN, ALLOTTES OR TRUE NAME
OIL GAS WELL .	OTHER		7. UNIT AGREEMENT NAME
3. NAME OF OPERATOR			8. FARM OR LEASE HAME
Flying Diamond Co:  B. ADDRESS OF OPERATOR	rporation		L. Farnsworth  0. WALL NO.
Suite 8111776 L	incoln Street-Denver,	Colorado 80203	#1
LOCATION OF WELL (Report le See also space 17 below.) At surface	ocation clearly and in accordance wit	h any State requirements.3	10. FIELD AND POOL, OR WILDCAR Altamont
SE NE Sec.18, T19	S, R4W 1326' FNL & 7	10' FEL	11. SEC., T., R., M., OR SLX. AND BURYER OR AREL
4. PERMIT NO.			Sec. 18, TlS, R4W
** * *********	15. BLEVATIONS (Show what		12. COUNTY OR PARISH 13. STATE
	6914' Ungrad	ded Ground	Duchesne Utah
3. Ch	eck Appropriate Box To Indice	ate Nature of Notice, Report, or	Other Dete
	of intention to:		•
MBC# 151.MBC 071.MBC		40198	QUENT REPORT OF:
FRACTURE TREAT	FULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CARING
REPAIR WELL	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS		ogress Report XX
•		Completion or Recom	is of multiple completion on Well pletion Report and Log form.) s, including estimated date of starting any cal depths for all markers and zones perti-
11-26-73 17,890'	Rigging down Release		) hrs. 11-26-73. Completed
20 70 277000	running 2-7/8" tubing into FA Packer & land	g, ran 442 jts. 2-7/8" E ded tubing w/l-2000# wei	Baker Seal Assembly 2' stung ight on packer. Tested w/800
	@5925'. Btm. jt. mule	e shoe. Nippled down BOE	2.w#/ft J-55 EUE 10rd. Set P's. Installed tree. Tested
11 27 72 17 9001	tubing-hanger w/5000		
11-27-73 11-30-73 17,890'			ank. Installing lines. Ted sides of tanks. Installi
	tipe, monthly of the	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the fores	going is true and co		
SIGNED L17low		Drlg. & Prod. Mgr.	DATE 1-28-74
R.L.FLOWERS, (This space for Federal or Str	ate office use)		
	<del>-</del>	-•	
APPROVED BY	TITLE _		DATE

## FLYING DIAMOND CORPORATION L. Farnsworth #1 Sec. 18, TlS, R4W

## # 31 Perforation Record

## 1 Shot per Interval

17,150';	17,163';	17,174';	17,182';	17,191½';	17,202';
17,215';	17,222½';	17,246';	17,255½';	17,263½;	17,279';
17,311½';	17,346';	17,356';	17,398';	17,421';	17,499';
17,526';	17,540';	17,557';	17,569';	17,621';	17,634';
17.645':	17.688½:	17,728';	17,748';	17,761';	17,782'.

C 27 A 27 7 A 28 28 28 28 28 28 28 28 28 28 28 28 28	1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998
STATE OF UTAH	SUBMIT IN TRIPLICATE. (Other instructions on re-
OIL & GAS CONSERVATION COMM	AISSION Verse side) 5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPO (Do not use this form for proposals to delli or to deepen o Use "APPLICATION FOR PERMIT—" for	RTS ON WELLS  r pluz back to a different reservoir. r such proposals.
l.	7. UNIT AGREEMENT NAME
WELL WELL OTHER  2. NAME OF OPERATOR	
Flying Diamond Corporation	8. FARM OF LEASE NAME Farnsworth
Suite 8111776 Lincoln StreetDenve	
i. LOCATION OF WELL (Report location clearly and in accordance wi See also space 17 below.) At surface :	th any State requirements.*  10. FIELD AND FOOL, OR WILDCAT  Altamont
SE NE Sec. 18, TlS, R4W 1326' FNL	
4. PERMIT NO.	Sec. 18, TlS, R4W
io. Scaliniona (anow was	Ingraded Ground  12. COUNTY OR PARISE 13. BYATE  Utah
6. Check Appropriate Box To India	ate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	BUBBEQUENT REPORT OY:
TEST WATER SHUT-OFF FULL OR ALTER CASING	)
FRACTURE TREAT MULTIPLE COMPLETE	WATER SHUT-OFF REPAIRING WELL
SHOOT OR ACIDIZE ABANDON*	FRACTURE TREATMENT ALTERING CASING
	SHOOTING OR ACIDIZING ABANDONMENT XX
CHANGE PLANS	
	(Oth(1)
(Other)	(Note: Report results of multiple completion on Well
(Other)	(Note: Report results of multiple completion on Well
(Other)	(01/11)
(Other)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  retinent details, and give pertinent dates, including estimated date of starting any elecations and measured and true vertical depths for all markers and zones perti-
(Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  ortinent details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertined.  31-73
(Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73 17,890' Building Tank Batt	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  retinent details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinents.  81-73
(Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  retinent details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinents.  81-73
(Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73 17,890' Building Tank Batt 12-03-73 Installing Tank Batt Rigging up Product	(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  orthogonal details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinery.  Each Facilities
(Other)  C. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73 17,890' Building Tank Batt 12-03-73  Installing Tank Batt Rigging up Product	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  orthogonal details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinery.  S1-73  Ery  attery.  cion Facilities
(Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  orthogonal details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinery.  Elocation Facilities  teed tanks. Repair leaks to tank & insulate. Install
(Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  orthogonal details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinery.  Each continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.  The continuous dates are depths for all markers and zones pertinery.
(Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73	(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  orthogot details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinery.  Every attery.  The completion of Recompletion on Well Completion on Well Completion Report and Log form.)  The completion of Recompletion on Well Completion on Well Completion Report and Log form.)  The completion of Recompletion on Well Completion on Well Completion Report and Log form.)  The completion of Recompletion on Well Completion Report and Log form.)
(Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all peroposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73	(Note: Report results of multiple completion on Wall Completion or Recompletion Report and Log form.)  Intlient details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinery.  Each of the completion of Recompletion on Wall completion on Recompletion Report and Log form.)  Each of the completion of Wall completion on Wall completion of Recompletion of Recompletion on Recompletion Report and Log form.)  Each of the completion of Wall completion on Wall completion of Recompletion of Recompletion on Recompletion Report and Log form.)  Each of the completion of Wall completion of Wall completion of Recompletion Report and Log form.)  Each of the completion of Recompletion of Wall completion of Recompletion Report and Log form.)  Each of the completion of Recompletion of Recompletion of Recompletion Report and Log form.)  Each of the completion Report and Log form.  Each of the completion Report and Log form.  Each of the compl
(Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73	(Note: Report results of multiple completion on Wall Completion or Recompletion Report and Log form.)  Fortinent details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinery.  Electron Facilities and true vertical depths for all markers and zones pertinery.  Electron Facilities are tanks. Repair leaks to tank & insulate. Install equipment on wellhead.  Etery & installing lines & tanks.  Jet, 1 shot per interval @ the following depths:  Electron Facilities are tanks:  1: 182'; 191½'; 202'; 215'; 222½'; 246'; 255½';
(Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73	(Nors: Report results of multiple completion on Wall Completion or Recompletion Report and Log form.)  Intlient details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinettery.  Electron Facilities ted tanks. Repair leaks to tank & insulate. Install equipment on wellhead.  Etery & installing lines & tanks.  Jet, 1 shot per interval @ the following depths:  1; 182'; 191½'; 202'; 215'; 222½'; 246'; 255½';  346'; 356'; 398'; 421'; 499'; 526'; 540'; 557';
(Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73	(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  Forthert details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinent dates.  B1-73  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinent yet the pertinent of the following depths:  The pertinent details, and give pertinent dates, including the start and true vertical depths for all markers and zones pertinent yet the following depths:  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and markers and zones pertinent dates.  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and markers and zones pertinent dates.  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and markers and zones pertinent dates.  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and markers and zones pertinent dates.  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and markers and zones pertinent dates.  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and markers and zones pertinent dates.  The pertinent details, and give pertinent dates, including estimated date of starting any elocations.  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and zones pertinent dates.  The pertinent details, and zones pertinent dates and zones pertinent dates.  The pertinent details, and zones pertinent dates and zones pertinent dates.  The pertinent dates are dates and zones pertinent dates and zones pertinent dates.  The pertinent dates are dates and zones pertinent dates are dates.
(Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73	(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  ortheat details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinent dates.  B1-73  tery  attery.  cion Facilities  ted tanks. Repair leaks to tank & insulate. Install equipment on wellhead.  tery & installing lines & tanks.  Jet, 1 shot per interval @ the following depths:  1; 182'; 191½'; 202'; 215'; 222½'; 246'; 255½';  346'; 356'; 398'; 421'; 499'; 526'; 540'; 557';  645'; 688½'; 728'; 748'; 761'; 782'; 300 psi while  -17,255'. Opened well to pit for 2 hrs. on 3/64" chok
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73 17,890' Building Tank Batt 12-03-73 Installing Tank Batt 12-04-73 Rigging up Product Lines tested, test safety, shut down 12-08-73 Completed tank bat 12-09-73 Perf. w/0.27" O.D. 17,150'; 163'; 174 263½'; 279'; 311½' 569'; 621'; 634'; perf. from 17,782' 1000 psi to clean	(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  ortheat details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinetry.  S1-73  The pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinetry.  S1-73  The pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinetry.  S1-73  The pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinetry.  S1-73  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and markers and Log form.)  S1-73  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and report and Log form.)  S1-73  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and report and Log form.)  S1-73  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and report and Log form.)  S1-73  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and report and Log form.)  S1-73  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and report and Log form.)  S1-73  The pertinent details, and give pertinent dates, including estimated date of starting any elocations and report and zones pertinent and zones
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73 17,890' Building Tank Batt Installing Tan	(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  orthent details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinetery.  Silent Facilities ted tanks. Repair leaks to tank & insulate. Install equipment on wellhead.  Stery & installing lines & tanks.  Jet, 1 shot per interval @ the following depths:  1; 182'; 191½'; 202'; 215'; 222½'; 246'; 255½';  346'; 356'; 398'; 421'; 499'; 526'; 540'; 557';  645'; 688½'; 728'; 748'; 761'; 782'; 300 psi while  -17,255'. Opened well to pit for 2 hrs. on 3/64" chok up. Est. 80 BFPH. Switched to battery @ 8:00 P.M.  sarted flow test @ 9:00 P. M. 9 hrs. test on 10/64"
Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perproposed work. If well is directionally drilled, give subsurface neat to this work.)*  Summary of Operations 12-1-73 to 12-3  12-01-73	(Nors: Report results of multiple completion on West Completion or Recompletion Report and Log form.)  Tribent details, and give pertinent dates, including estimated date of starting any elocations and measured and true vertical depths for all markers and zones pertinent dates.  B1-73  Therefore, the control of the cont
Completed tank bat 12-09-73  12-08-73  12-08-73  12-09-73  12-09-73  Completed tank bat 263½; 279; 311½; 569; 621; 634; perf. from 17,782; 1000 psi to clean Filled treater, st choke; FTP inc. fr 45 BO/hr. Prod. 32	(Nors: Report results of multiple completion on West Completion or Recompletion Report and Log form.)  Princent details, and give pertinent dates, including estimated date of starting any elecations and measured and true vertical depths for all markers and zones pertinent dates. Including estimated date of starting any elecations and measured and true vertical depths for all markers and zones pertinent dates.  B1-73  Servy extery.  Cion Facilities  Eed tanks. Repair leaks to tank & insulate. Install equipment on wellhead.  Citery & installing lines & tanks.  Jet, 1 shot per interval @ the following depths:  E'; 182'; 191½'; 202'; 215'; 222½'; 246'; 255½';  E'; 346'; 356'; 398'; 421'; 499'; 526'; 540'; 557';  645'; 688½'; 728'; 748'; 761'; 782'; 300 psi while  -17,255'. Opened well to pit for 2 hrs. on 3/64" chok up. Est. 80 BFPH. Switched to battery @ 8:00 P.M.  Carted flow test @ 9:00 P. M. 9 hrs. test on 10/64"  Tom 2700 psi to 3000 psi. Initial 10 BO/hr. inc. to 8 BO in 9 hrs. Est. 1 MMCF per day gas.
Completed tank bat 12-09-73  12-08-73  12-08-73  12-09-73  12-09-73  Completed tank bat 263½; 279; 311½; 569; 621; 634; perf. from 17,782; 1000 psi to clean Filled treater, st choke; FTP inc. fr 45 BO/hr. Prod. 32	(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  Internal details, and give pertinent dates, including estimated date of starting any elecations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any elecations and measured and true vertical depths for all markers and zones pertinent on Facilities and true vertical depths for all markers and zones pertinent on Facilities and true vertical depths and insulate. Install equipment on wellhead.  Itery & installing lines & tanks.  Jet, 1 shot per interval @ the following depths:  1; 182; 191½; 202; 215; 222½; 246; 255½;  1; 346; 356; 398; 421; 499; 526; 540; 557;  1645; 688½; 728; 748; 761; 782; 300 psi while -17,255. Opened well to pit for 2 hrs. on 3/64" chok up. Est. 80 BFPH. Switched to battery @ 8:00 P.M.  Isarted flow test @ 9:00 P. M. 9 hrs. test on 10/64" for 2700 psi to 3000 psi. Initial 10 BO/hr. inc. to
Completed tank bat 12-09-73  12-08-73  12-09-73  13-09-73  13-09-73  14-09-73  15-09-73  15-09-73  16-09-73  17-150'; 163'; 174  16-09-73  10-09-7	(Nors: Report results of multiple completion on West Completion or Recompletion Report and Log form.)  Princent details, and give pertinent dates, including estimated date of starting any elecations and measured and true vertical depths for all markers and zones pertinent dates. Including estimated date of starting any elecations and measured and true vertical depths for all markers and zones pertinent dates.  B1-73  Servy extery.  Cion Facilities  Eed tanks. Repair leaks to tank & insulate. Install equipment on wellhead.  Citery & installing lines & tanks.  Jet, 1 shot per interval @ the following depths:  E'; 182'; 191½'; 202'; 215'; 222½'; 246'; 255½';  E'; 346'; 356'; 398'; 421'; 499'; 526'; 540'; 557';  645'; 688½'; 728'; 748'; 761'; 782'; 300 psi while  -17,255'. Opened well to pit for 2 hrs. on 3/64" chok up. Est. 80 BFPH. Switched to battery @ 8:00 P.M.  Carted flow test @ 9:00 P. M. 9 hrs. test on 10/64"  Tom 2700 psi to 3000 psi. Initial 10 BO/hr. inc. to 8 BO in 9 hrs. Est. 1 MMCF per day gas.
Completed tank bat 12-09-73  12-08-73  12-09-73  13-09-73  13-09-73  14-09-73  15-09-73  15-09-73  16-09-73  17-150'; 163'; 174  16-09-73  10-09-7	(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  Princent details, and give pertinent dates, including estimated date of starting any elecations and measured and true vertical depths for all markers and zones pertinent dates. Including estimated date of starting any elecations and measured and true vertical depths for all markers and zones pertinent on Facilities and the completion of the completion of a starting any electrical depths for all markers and zones pertinent of the completion of Recompletion Report and Log form.)  81-73  Serve the completion of Recompletion Report and Log form.  81-73  Serve the completion of Recompletion Report and Log form.  81-73  Serve the completion of Recompletion Report and Log form.  81-73  Serve the completion of Recompletion Report and Log form.  81-73  Serve the completion of Recompletion Report and Log form.  82-73  Serve the control of the control of the completion of the control of the contro

SIGNED R. I. Flowers, Jr.	TITLE Drlg. & Prod. Mgr.	DATE 1-29-74
(This space for Federal or State office use)		
	· · · · · · · · · · · · · · · · · · ·	
APPROVED BY	TITLE	DATE

SUBMIT IN TRIPLICATES (Other instructions on re-

OIL & GAS	CONSERVATION CO	OMMISSION "	Other instructions on resealds)	5. LEASE DESIGNATION AND JERIAL NO.
(Do not use this form for Use "A	NOTICES AND REPRESENTATION FOR PERMIT	PORTS ON V	/ELLS different reservoir.	8. IF INDIAN, AULOTTES ON TRIBE HAMM
OIL S WELL O	7. UNIT AGREENDHT NAMB			
2. NAME OF OPERATOR				8. FARM OR LEAST HAMS
Flying Diamond C	orporation			L. Farnsworth
8. ADDEEDS OF GERRATOR				9. WELL NO.
Suite 8111776	Lincoln StreetDe	enver. Colora	do 80203	#1
4. LOCATION OF WELL (Report lo See also space 17 below.) At surface	cation clearly and in accordan	nce with any State rec	uirements.*	10. FIZED AND FOOL, OR WILDCAY Altamont
SE NE Sec. 18,	TlS, R4W 1326' H	'NL & 710' FE		11. BTC., T., B., M., OR BLX. AND BURYDY OR AXMA
				Sec. 18, TlS, R4W
14. PERMIT NO.	16. BLEVATIONS (Sho	w whether DY, RT, GR, e	s.)	12. COUNTY OR PARISH 18. STATA
	6914'	Ungraded Gr	ound	Duchesne Utah
18. CL.				<u> </u>
Che	ck Appropriate Box To	Indicate Nature o	Notice, Report, o	r Other Data
	F INTENTION TO:			EQUENT REPORT OF:
TEST WATER SHUT-OFF				
<del>  </del>	PULL OR ALTER CASING	<b>├</b>	ATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	- Y1	ACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	*HODIKAR	SI	OOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS			ess Report XX
(Other)				olts of multiple completion on Well mpletion Report and Log form.)  tes, including estimated date of starting any fical depths for all markers and zones perti-
12-11-73 23 hr 12-12-73 22 hr 12-17-73 Acid: 3 gai Demui sand: Water avg. 10,00 sip 3 Start 12-18-73 24 hr	rs.; 568 BO; 0 BW; ized well w/7500 gl/1000 G-10 F Redulsifier. 30# butto. 36 Phenolic Ballo. 3 gal/1000 J-7, pressure. Max rato psi. isip 7000. 3600 psi. isip 7000. 3600 psi. 14hrs. 5 ted @ 3100 psi. Dres.; 1110 BO; 0 BW	1 MMCF Gas; 800 MCF Gas; als. 15% HCL acer, 3 gal/10 on unibeads, Seals-15#/10 3 gal/1000 (de 8.75 BBL/mid Flowed to pid 25 BO; 1 BW; opped 100 psid; 900 MCF Gas	10/64" choke; 10/64" choke; containing 3 00 J-7 De-emu 80# wide range 000 Z-3 Seq. A 10. 5.2 BBL/ n @ 9400 psi. t 2:15 hrs. S 840 MCF Gas; /hr.	gal/1000 C-15 Inhibitor, ulsifier, 3 gal/1000 J-22 e unibeads; 1# radioactive agent. Disp w/152 BBLS 2% KCL/min. avg. rate @ 9600 psi Min. rate 2 BBL/min @ witched to tanks 15 min. 16/64" choke; 2050 FTP.
12-20-73 23 hr 12-21-73 12 hr	cs.; 20/64" choke; cs.; 439 BO; 0 BW; cs.; 18/64" choke; psi. Opened @ 6:0	400 MCF Gas; 800 FTP; 141	18/64" choke	; 700 FTP. ; 1500 FTP. 0 MCF Gas; 12 hrs. sip;
SIGNED R. Lt. Flow (This space for Federal or Sta	wers 2 TI	TLE Drlg. & F	rod. Mgr.	DATE 1-29-74
(ware abuse tot a contact of plu	so omice dati			• 1
APPROVED BY	TI	TLE		DATE

SUBMIT IN TRIPLICATE\*
(Other instructions on re-

OIL & GAS CONS	ERVATION COMMISSI	(Other instructions on verse side)	5. LEASE DESIGNATION AND DESIGN NO.
SUNDRY NOTI	ICES AND REPORTS  als to drill or to deepen or plug TION FOR PERMIT—" for such p	ON WELLS back to a different reservoir.	EMAN SEIRT SO RETTOLLA , NAIDNI 31 .8
OIL GAS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEAST NAME
Flying Diamond Corpor	ation		L. Farnsworth
	7 71		9. WELL NO.
Suite 811-1776 Linco  4. LOCATION OF WELL (Report location cle	oin Street-Denver, (	Colorado 80203	#1
See also space 17 below.) At surface	sally and in accordance with any	State requirements.*	Altamont
SE NE Sec. 18, TIS,	R4W 1326' FNL & 710	)' FEL	11. BEC., T., B., M., OR ELK. AND BURYSI OR ASEA
14. PERMIT NO.	1 1K WENT COOK (51)		Sec. 18, T1S, R4W
	15. BLEVATIONS (Show whether Dr	• •	12. COUNTY OR PARISH 18. STATA
	6914' Ungraded		Duchesne   Utah
16. Check App	propriate Box To Indicate N	lature of Notice, Report, or	Other Data
NOTICE OF INTENT			CO TROVER TRRUP:
TEST WATER SHUT-OFF PU	ULL OR ALTER CASING	WATER SHUT-OFF	
	ULTIPLE COMPLETE	FRACTURE TREATMENT	REPAIRING WELL  ALTERING CASING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	THEMNOGRABA
REPAIR WELL CH	IANGE PLANS		ess Report Xx
(Other)		(NOTE: Report resul	ts of multiple completion on Well pletion Report and Log form.)
proposed work. If well is directions nent to this work.)*  Summary of Operations	ations (Clearly state all pertinent ally drilled, give subsurface locations)  12-1-73 to 12-31-73	details, and give pertinent date ions and measured and true verily (Con <sup>1</sup> t)	s, including estimated date of starting any lead depths for all markers and zonea perti-
0 1:00 A.N 12-23-73 SI for EHI 12-24-73 SI for 24 17,250', 1 0 BW; 600 12-25-73 24 hrs.; 2 12-29-73 24 hrs.; 2	M. Dropped to 50 psi P Buildup. Ran wirel hrs. @ 2050. Ran sa recovered oil, opene MCF Gas; 100 FTP. 789 BO; 700 FTP; 800 20/64" choke; 437 BO	. Will attempt to reine to 17,750'. POH mple to 17,050'. Red well on 20/64" che MCF Gas; 20/64" che con 0; 0 BW; 500 MCF Gas	; 600 fTP.
12-30-73 22 hrs.;	264 BO; 0 BW; 400 MC	F Gas; 20/64" choke	; 600 FTP; Trap on volume tan
12-31-73 21 hrs.; 2	tor froze up. Shut o	origas to steam gene	erator.
12-31-73 ZI IIIS.; 2	272 BO; 300 MCF Gas;	20/64" Choke; 600 I	MP.
8. I hereby certify that the foregoing is to	rue and correct		
R. L. Flowers,	TITLE TITLE	. & Prod. Mgr.	DATE
(This space for Federal or State office			
APPROVED BY	TITLE		TATE

#### SUBMIT IN DUPLICATE\*

JIC	&	GAS	CONSERVATION	COMMISSION
J	œ	0 11 0	CONGERVATION	COMMISSION

(See other instructions on

	OIL &	GAS C	ONSER	VATION	1 CO	MISSIO	N	rever	se side)	J. LEASE D	EGIGNA.	TION RUD SWALAD IN
WELL CO	MPLETIC	N OF	RECO	MPLET	ION	REPORT	AND	LO	 G *	6. IF INDIA	N, ALLO	OTTEE OR TRIBE NAM
1a. TYPE OF WE	LL:	WELL X	GAS WELL		RY 🗌	Other	·			7. UNIT AGE	REEMEN	T NAME
b. TYPE OF COM												
WELL X	OVER	EN EN	PLUG BACK	DIFI RES	vr.	Other				S. FARM OR		
2. NAME OF OPERA										L. Far		rtn
Flying Diam	_	oratio	)N		,		,	,		9. WELL NO # 1	•	
Suite 811-		ooln 9	Street-	-Denve	r. Co	lorado	8020	)3			ND BOO	L, OR WILDCAT
4. LOCATION OF WE								-		Altamo		a, on wilder
At surface	· •		=			TLS, R4						OR BLOCK AND SURVEY
At top prod. in			J20 II	ш БСС	• 10,	110, 10.				OR AREA		
At total depth										Sec 18,	TlS	, R4W
				14./PE	RMIT NO.	· n -	DATE IS	SUED	-	12. COUNTY	OR	13. STATE
				43	0/3 /	20209				Duchesn	e	Utah
15. DATE SPUDDED	16. DATE T.			E COMPL.	Ready t	o prod.) /18				T, GR, ETC.)*	19.	ELEV. CASINGHEAD
4-4-73	11-12			17–73				L4 GR				
20. TOTAL DEPTH, MD	l		KT.D., MD &	TVD 22	IF MUL HOW M	TIPLE COMPL.	'	23. INTE DRIL		ROTARY TOO All	LS	CABLE TOOLS
17,890 1 24. PRODUCING INTER		7,875					1		<u>→                                    </u>			THE STREET
24. PRODUCING INTER	(VAL(S), OF T	HIS COMP	LETION—TO	P, BOTTOM,	NAME (I	MD AND TVD)	•				2:	5. WAS DIRECTIONAL SURVEY MADE
Wasatch (17	7 150-17	792!\									İ	No
26. TYPE ELECTRIC										· · · · · · · · · · · · · · · · · · ·	27. W	AS WELL CORED
GR-Sonic, N			tv. Dua	1 Tndu	ction						No	
28.	eactor,	DUIDI				ort all string	e oot in A	nell)				<u> </u>
CASING SIZE	WEIGHT,	LB./FT.	DEPTH SE			LE SIZE	1		ENTING I	RECORD	i	AMOUNT PULLED
13-3/8"	68#		366		17	12	210	) + 2	10 sx	S		None
10-3/4"	45.5	<del></del>	3100		12	<del>-</del>	205 and 250 1 1100 and			None		
7-5/8"	29.7 8		13,72	22	8	-3/4	700	) + 3	00 sx	s		None
						<del> • </del>						
29.		LINE	RECORD				3	0.	Т	UBING REC	ORD	
SIZE	TOP (MD)	1 _	OM (MD)	SACKS CE	MENT*	SCREEN (M		SIZE		EPTH SET (M	D)	PACKER SET (MD)
5"	13,233'	_	7886	900			2-	-7/8"	]	13,622		13,622
21 Panadon Laron Pro	opp 77ndamed	1/22 22 3		<u> </u>				1½"		5925	.	Heat string
31. PERFORATION REC	ORD (Interval	, size ana	numver)			32.	•		FRACTU	JRE, CEMEN'	r squi	EEZE, ETC.
						DEPTH INT	<u> </u>					AATERIAL USED
See attache	ed sheet					(17,150	)-17,	/82)		500 Gals	T2.	HCL
										<del></del>		<del></del>
								-				
33.*	·				PROI	UCTION		<u>.</u> .			_	
DATE FIRST PRODUCTI	ON PI	ODUCTION	METHOD (	Plowing, ga	s lift, pu	mping—size	and type	of pum	p)			(Producing or
12-8-73	1	Flow	ing							8764	t-in) Pr	roducing
DATE OF TEST	HOURS TEST	"	HOKE SIZE	PROD'N TEST F		OIL—BÉL.	- G	AS-MCI	F.	WATER-BBL	.	GAS-OIL BATIO
12-17-73	24		2/64		<del></del>	1110		900		0		818
FLOW, TUBING PRESS.	CASING PRES		ALCULATED I-HOUR RAT	oil—B		GAS-		,	WATER-	BBL.	OIL GE	RAVITY-API (CORR.)
975	75	tor tuel	ented etc.	1 ++1			900		. 0		42	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY												
Used for fuel Von Edwards 35. LIST OF ATTACHMENTS												
# 31 Perfo		Record										
36. I hereby certify				formation	is compl	ete and corre	ct as de	termined	l from a	ll available r	ecords	
SIGNED	1 Hor	ven	4		г	rlg. & I	ro-7	Morro			າ	-5-74
STOLED	T. ET 74.7	arc T	<del></del>	TIT	<b>ГЕ</b> — <u>г</u>	y · · · · ·	· rou	<u> - +/1</u>		DATE		<del>-5-74</del>

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) 1 If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

ı	ļ	H	}		•		
		TRUE VERT. DEPTH				 	
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	4600 8300 11700				 
38. GEOLOC		A B. B. B.	Uintah Green River Wasatch				
S, INCLUDING							
RILL-STEM TEST RECOVERIES	rs, ETC.				•		
CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.						
	DESCR						
NTS THERBOF;				· · · · · · · · · · · · · · · · · · ·	<u></u>	 	 
SITY AND CONTE	BOTTOM						
MARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	TOP						
OF POROUS ALL IMPORTANT INTERVAL TEST	N.					 	 
37. SUMMARY OF POROUS ZONES (SHOW ALL IMPORTANT ZONES (DEPTH INTERVAL TESTED, CUST	FORMATION						



# Flying Diamond Corporation

574 EAST SECOND SOUTH

SALT LAKE CITY, UTAH 84102

PHONE (801) 532-3000

June 19, 1974

RE: #1 L. Farnsworth
Section 18, TIS-R4W
Duchesne County, Utah

Dear Interest Owner:

We are enclosing two copies of our division order showing your interest in the captioned well. If your interest is correctly shown, one copy should be signed and returned in the envelope provided. The extra copy may be retained for your files.

After carefully checking your mailing address and inserting your social security number or tax identification number, please return the executed division order as soon as possible so that we may process it for release of payment for your interest.

Sincerely,

FLYING DIAMOND CORPORATION

Lee Idler

Division Land Manager

LAI/ts

enclosures

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To: FLYING DIAMOND CORPORATION 574 EAST SECOND SOUTH SALT LAKE CITY, UTAN 84102

June 12 ,19 74

Each of the undersigned certifies and warrants that he is the legal owner of his respective interest set out opposite his name on the "Interest Schedule" attached; in the oil and gas produced from the land hereinafter described. The word "oil", when used in this Division Order, shall include also condensate, distillate and other liquid hydrocarbons. This Division Order shall apply to production from the #1 I.

Farnsworth lease, located in Duchesne County, State of described as:

Township 1 South, Range 4 West, U.S.M. Section 18: All -- Limited to 17,890 feet total depth

FIRST: This Division Order shall become effective at 7:00 A.M. Date of First Run and shall remain in effect until terminated by written notice. You are authorized to take or to retain possession of all oil and gas produced from said land on and after the effective date. You shall compute quantities and make corrections for temperature and deductions for impurities in accordance with rules, regulations, and customs in effect at the time and place of delivery. Each of the undersigned agrees that all oil run hereunder will be produced and delivered in compliance with all applicable federal, state, and local laws, orders, rules, and regulations.

SECOND: From time to time: (a) you may appropriate any such oil or gas to your own use, in which event you shall pay to the undersigned his share of the market value thereof prevailing for the field where produced on the date of such appropriation; or (b) you may sell any such oil or gas to any purchaser, in which event you shall account to the undersigned for his share of such oil and gas at the price received by you from such purchaser, less the costs of treating, handling, and transportation to the point of sale, and subject to the terms of any contract of purchase and sale between you and such purchaser. You shall not be required to account to the undersigned for any oil or gas used for operations on said land, nor for any oil or gas lost or destroyed prior to any such appropriation or sale; nor any gas flared.

THIRD: You are hereby authorized to withhold from the proceeds accruing hereunder to the undersigned the amount of any severance, production, occupation or other tax levied by or under authority of the laws of the United States, the State, or of any legal subdivision thereof, against such oil and gas or against the undersigned for and on account of his interest in said oil and gas or said land and to pay any and all such taxes with the withheld proceeds.

FOURTH: Payments are to be made monthly by your checks delivered or mailed to the parties thereto entitled at the addresses below given. If at any settlement date the amount payable to any party hereunder shall be less than ten dollars, you may defer such payment and make payment when the amount has accumulated to ten dollars.

FIFTH: The undersigned agrees to indemnify you in a manner satisfactory to you against any adverse claim of title; and hereby authorizes you to retain, without interest, the purchase price of such oil or gas until such idemnity shall be furnished or until the dispute as to ownership shall have been settled. Each undersigned further agrees to idemnify you and hold you harmless against any and all claims, demands and causes of action of every kind whatsoever and by whomsoever brought incident to or in any wise growing out of your taking the oil or gas credited to the undersigned hereinbelow, or for accounting for same or withholding the proceeds thereof, including court costs and attorneys fees.

SIXTH: No transfer of an interest of any nature or change in right to receive payments, however accomplished, shall be effective as to you until 7:00 A.M. the first day of the calendar month in which you are furnished proper division or transfer order and proof satisfactory to you of such transfer or change, and you hereby are released from any and all liability for payments made prior thereto pursuant to this instrument.

SEVENTH: This Division Order shall be effective as to, and binding upon, each undersigned as soon as signed by him regardless of the failure or refusal, of any other owner to execute the same. If the provisions of this Division Order are in conflict with the provisions of any oil and gas lease covering the above described land, the provision of this Division Order shall prevail. Each undersigned ratifies and confirms his oil and gas lease as being in full force and effect as of the date hereof.

SOCIAL SECURIT	ry number	OWNER	ADDRESS
	• • • • • • • • • • •	State of Utah	Natural Resources Division of Oil & Gas Conservation 1588 West North Temple
• • • • • • • • • • •	• • • • • • • • • • •	• • • • • • • • • • • • • • •	1588 West North Temple Salt Lake City, Utah 84116
		By:	••••••

Attached to and made a part of that certain Division Order dated June 12, 1974, covering Section 18, Township 1 South, Range 4 West, U.S.M., Duchesne County, Utah. Limited in Depth to 17,890 feet total depth.

#### DIVISION OF INTEREST

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Tract Interest Unit Interest

# TRACT 1 - NE¼, containing 160 acres, 160/627.20 = .2551021

WORKING INTEREST		
Ladd Petroleum Corporation (Ladd)	.4895448 WI	.1248839 WI
Flying Diamond Lindsey No. 1-18A Limited Partnership (No.1-18A L.P.)	.1039792 WI	.0265253 WI
Flying Diamond Drilling Fund No. 1-1973 Limited Partnership (1-1973 L.P.)	.0773096 WI	.0197218 WI
Shell Oil Company (Shell)	.1531250 ORI	.0390625 ORI
Westcoast Oil and Gas Corp.	.0364581 WI	.0093005 WI
ROYALTY INTEREST		
Lewis Farnsworth & Veloy Farnsworth, Joint Tenants	.0625000 RI	.0159439 RI
J.R. Robertson	.0208333 RI	.0053146 RI
Nancy Hagny Mattingly	.0039208 RI	.0010002 RI
Ruth Eves Carson	.0012250 RI	.0003125 RI
Daniel A. Sisk	.0006125 RI	.0001563 RI
First National Bank of Albuquerque, Trustee under the Will of Pearce C. Rodey	.0004083 RI	.0001042 RI
Don L. Dickason	.0002042 RI	.0000521 RI
Nolan Noble	.0004896 RI	:0001249 RI
J.E. Noble	.0004896 RI	.0001249 RI
Don E. Woodward, Trustee under March 12, 1959 Trust	.0024500 RI	.0006250 RI
Shell Oil Company	.0254896 RI	.0065025 RI
Elizabeth Hinkel Buzzi	.0052719 RI	.0013449 RI

Page 2	
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## DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
Tract 1 - Cont'd		
Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Tonya Buzzi Haertl AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel	.0052719 RI	.0013449 RI
Buzzi and Allen Whitehill Buzzi AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Lucy Ann Buzzi Gardner AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Elizabeth Milner Buzzi.		
Croff Oil Company	.0036458 RI	.0009300 RI
T.E. Jeremy	.0005208 RI	.0001329 RI
S.G. Covey	.0010417 RI	.0002657 RI
United Petroleum and Mining Corporat	ion .0052083 RI	.0013286 RI
TRACT 2 - E½NW¼, con 80/627.20 = .1275510	taining 80 acres,	
WORKING INTEREST		
Ladd	.5108291 WI	.0651567 WI
No. 1-18A L.P.	.1085000 WI	.0138393 WI
1-1973 L.P.	.0806709 WI	.0102897 WI
Shell	.1750000 ORI	.0223214 ORI
ROYALTY INTEREST		
Fred Birch and Hilda Birch, Joint Tenants	.0468750 RI	.0059790 RI
Durell Farnsworth and Linda Farnswor Joint Tenants	th, .0465703 RI	.0059401 RI
Rachel S. Jensen	.0312500 RI	.0039859 RI
Philo Farnsworth and Adelle Farnswor Joint Tenants	th, .0003047 RI	.0000389 RI

## DIVISION OF INTEREST

	Credit to:	Tract Interest	Unit Interest
	TRACT 3 - NE4SE4 40/627.20 = .063	, containing 40 acre	s,
WORKING INTER	EST		
Ladd		.5199511 WI	.0331600 WI
No. 1-18	A L.P.	.1104375 WI	.0070432 WI
1-1973 L	.P.	.0821114 WI	.0052367 WI
Shell		.0875000 ORI	.0055804 ORI
Altex Oi	1 Company (Altex)	.0650000 ORI	.0041454 ORI
Barber O	il Exploration, Inc.(Bar	ber) .0100000 ORI	.0006378 ORI
ROYALTY INTER	EST		
Verlynn Stewart,	E. Stewart and Donna Lee Joint Tenants	.0208334 RI	.0013287 RI
DeLoy J.	Stewart	.0208333 RI	.0013287 RI
Myrtle R	amona Stewart	.0208333 RI	.0013286 RI
Fay E. M Joint Te	iles and Alice Miles, nants	.0625000 RI	.0039860 RI
	TRACT 4 - NE4SW4	; NW4SE4, containing	
	80 acre 80/627.20 = .127	es, 5510	
WORKING INTER	EST		
Ladd		.5108291 WI	.0651567 WI
No. 1-18	A L.P.	.1085000 WI	.0138393 WI
1-1973 L	.P.	.0806709 WI	.0102897 WI
Shell		.1750000 ORI	.0223214 ORI
ROYALTY INTER	EST	÷ ;	
Helene N	yberg	.1250000 RI	.0159439 RI

Page	4	

	DIVIS	ION OF INTI	EREST	
Credit	to:		Tract Interest	Unit Interest
	TRACT 5 - 36.74/627.	Lot 3, con .20 = .0585	taining 36.74 a	
WORKING INTEREST				
Ladd	· .•		.5108291 WI	.0299233 WI
No. 1-18A L.P.			.1085000 WI	.0063557 WI
1-1973 L.P.			.0806709 WI	.0047255 WI
Shell			.1750000 OR	I .0102511 ORI
ROYALTY INTEREST				
Ivan Street and Tenants	Lola Stree	et, Joint	.1250000 RI	.007 <b>322</b> 2 RI
		SE¼SE¼, co = .0637755	ntaining 40 acr	es,
WORKING INTEREST			•	
Ladd			.5108291 WI	.0325785 WI
No. 1-18A L.P.			.1085000 WI	.0069196 WI
1-1973 L.P.			.0806709 WI	.0051448 WI
Shell	·		.1750000 OR	I .0111607 ORI
ROYALTY INTEREST				
State of Utah		•	.1250000 RI	.0079719 WI
	TRACT 7 -	Beginning NW corner	100 feet East o	f the thence

TRACT 7 - Beginning 100 feet East of the NW corner of the SW4SE4; thence East 1220 feet; thence South 1320 feet; thence West 100 feet; thence Northwesterly to place of beginning. containing 20 acres, 20/627.20 = .0318878

## WORKING INTEREST

Ladd	.5199511 WI .0165801	WI
No. 1-18A L.P.	.1104375 WI .0035216	WI
1-1973 L.P.	.0821114 WI .0026184	WI
Shell	.0875000 ORI .0027902	ORI.
Altex	.0650000 ORI .0020727	ORI
Barber	.0100000 ORI .0003189	ORI

T)	-	
Page	5	
Lugo		

DIVISION OF INTE	REST	
Credit to:	Tract Interest	Unit Interest
Tract 7 - Cont'd		
ROYALTY INTEREST		
William Nolan Sheehan	.0625000 RI	.0019930 RI
Jack E. Lindsay and Farmers Home Administration	.0240132 RI	.0007657 RI
Douglas R. Lindsay	.0240132 RI	.0007657 RI
Thelma Luella Lindsay	.0144736 RI	.0004615 RI
South 1320 1220 feet;	100 feet; thence feet; thence Eas thence Northwest of beginning, 20 acres,	t ·
WORKING INTEREST	· · · · · · · · · · · · · · · · · · ·	
Ladd	.5199511 WI	.0165801 WI
No. 1-18A L.P.	.1104375 WI	.0035216 WI
1-1973 L.P.	.0821114 WI	.0026184 WI
Shell	.0875000 ORI	.0027902 ORI
Altex	.0625000 ORI	.0020727 ORI
Barber	.0100000 ORI	.0003189 ORI
ROYALTY INTEREST		
Verdus F. Miles and Collen Miles, Joint Tenants	.0312500 RI	.0009965 RI
Fay E. Miles and Alice Miles, Joint Tenants	.0312500 RI	.0009965 RI

.0208333 RI

.0208333 RI

.0208333 RI

.0006643 RI

.0006643 RI

.0006643 RI

Verlynn E. Stewart and Donna Lee Stewart, Joint Tenants

DeLoy J. Stewart

Myrtle Ramona Stewart

Рa	ge	6	
La	20	U	

## Credit to:

Tract Interest Unit Interest

### WORKING INTEREST

	Ladd:	.5616517	WI	.0017630	WI
	No. 1-18A L.P.	.1192947	WI	.0003745	WI
	1-1973 L.P.	.0886969	WI	.0002784	WI
	Shell	.0875000	ORI	.0002747	ORI
ROYA	LTY INTEREST				
	Thelma Lindsay	.0119047	RI	.0000374	RI
	Ida Walker	.0119047	RI	.0000374	RI
	Evia Thompson	.0119047	RI	.0000373	RI
	Dell Anderson	.0119047	RI	.0000374	RI
	Rhea McMullin	.0119047	RI	.0000374	RI
	Ilean Rust	.0119047	RI	.0000373	RI
	Verlynn E. Stewart	.0022321	RI	.0000070	RI
	DeLoy J. Stewart	.0022321	RI	.0000070	RI
	Myrtle Ramona Stewart	.0022321	RI	.0000070	RI
•	Eva Joy Behrman	.0022321	RI	.0000070	RI
	Kenneth J. Richards and Vera E. Richards, Joint Tenants	.0546875	RI	.0001717	RI
	Donald L. Peterson and LaVerda Peterson, Joint Tenants	.0039063	RI	.0000123	RI
	F. Miles Peterson and June E. Peterson, Joint Tenants	.0039062	RI	.0000122	RI

Credit to:

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Tract Interest Unit Interest

## DIVISION OF INTEREST

TRACT 9-B - Balance of containing 38.03125/627.20 = .060	38.03125 acres,	
WORKING INTEREST	0303	
Ladd	.5092328 WI	.0308781 WI
No. 1-18A L.P.	.1081609 WI	.0065585 WI
1-1973 L.P.	.0804188 WI	.0048763 WI
Flying Diamond Corporation Suspense (Harry O. Johnson unleased interest)	.0054691 WI	.0003316 WI
She11	.1170310 ORI	.0070963 ORI
Gulf	.0546875 ORI	.0033160 ORI
ROYALTY INTEREST		·
Pauline P. Beckstead	.0208333 RI	.0012633 RI
Nora E. Pack	.0104167 RI	.0006315 RI
Kenneth J. Richards and Vera E. Richards, Joint Tenants	.0546875 RI	.0033161 RI
Donald L. Peterson and LaVerda Peterson, Joint Tenants	.0039062 RI	.0002369 RI
F. Miles Peterson and June E. Peterson, Joint Tenants	.0039063 RI	.0002369 RI
Ada Nielsen	.0015625 RI	.0000947 RI
Clair C. Larsen and Dora B. Larsen, Joint Tenants	.0031250 RI	.0001895 RI
Henry A. Johnson	.0007813 RI	.0000474 RI
Clay E. Jensen and Marjorie R. Jensen, Joint Tenants	.0015625 RI	.0000947 RI
Jennetta S. Barker	.0007813 RI	.0000474 RI
Dixie Ann Mecham Whitaker	.0005208 RI	.0000316 RI
Iris Larsen Mecham Brown	.0010416 RI	.0000631 RI
Harry O. Johnson (Suspense) - unleased interest	.0007813 RI	.0000474 RI
Jessie Chidester	.0007812 RI	.0000474 RI
R. D. Huish and Dave Huish, Joint Tenants	.0039063 RI	.0002369 RI
B. H. Stringham	.0058593 RI	.0003553 RI
Lottie W. Stringham	.0019531 RI	.0001184 RI
Jesse Lewis Cheney	.0039062 RI	.00023 <u>6</u> 9 RI
Agnes Jeanne Cheney	.0039063 RI	.0002369 RI
Ellis Taft and Edith Taft, Joint Tenants	.0007813 RI	.0000474 RI

Page	8	

Credit to:	Tract Interest	Unit Interest
TRACT 10 - Lot 4, co acres,	entaining 36.9	
36.9/627.20 = .05883	29	
WORKING INTEREST		
Ladd	.5116395 WI	.0301013 WI
No. 1-18A L.P.	.1086721 WI	.0063935 WI
1-1973 L.P.	.0807989 WI	.0047536 WI
She11	.1738895 ORI	.0102304 ORI
ROYALTY INTEREST		
F. Miles Peterson and June E. Peterson, Joint Tenants	.0153856 RI	.0009052 RI
Donald L. Peterson and LaVerda Peterson, Joint Tenants	.0153856 RI	.0009052 RI
Lillis M. Wilkins	.0625000 RI	.0036770 RI
Joyce J. Aubrey	.0079322 RI	.0004667 RI
R. Earl Dillman	.0230034 RI	.0013533 RI
Wm. M. Rumel, M.D.	.0007932 RI	.0000467 RI
Block 2 Block 3	, Lots 1 and 2 of , and Lot 3 of , Mountain Home e, containing 11	
WORKING INTEREST		
Ladd	.5108291 WI	.0089590 WI
No. 1-18A L.P.	.1085000 WI	.0019029 WI
1-1973 L.P.	.0806709 WI	.0014148 WI
Shell	.1750000 ORI	.0030692 ORI
ROYALTY INTEREST		
Durell Farnsworth and Taylor Thayne dba T & D Construction Co.	, .0113636 RI	.0001993 RI
Durell Farnsworth and Linda N. Farnsworth, Joint Tenants	.0454545 RI	.0007972 RI
Hilda Farnsworth Birch	.0511364 RI	.0008968 RI
Thelma Lindsay	.0170455 RI	.0002990 RI

Credit to:	Tract Interest	Unit Interest
an of of To	t 4 of Block 2, Lots 1 d 4 of Block 3, Lot 1 Block 7, S½ of Lot 1 Block 6, Mountain Home wnsite, containing 4.5 res, 071747	
WORKING INTEREST		
Ladd	.5108291 WI	.0036650 WI
No. 1-18A L.P.	.1085000 WI	.0007785 WI
1-1973 L.P.	.0806709 WI	.0005788 WI
Shell	.1750000 ORI	.0012556 OR
ROYALTY INTEREST		· · · · · · · · · · · · · · · · · · ·
Verlynn E. Stewart	.0034722 RI	.0000249 RI
DeLoy J. Stewart	.0034722 RI	.0000249 RI
Myrtle Ramona Stewart	.0034722 RI	.0000249 RI
Eva Joy Behrman	.0104167 RI	.0000747 RI
Thelma Lindsay	.1041667 RI	.0007474 RI
Mor	l of Lot 4 of Block 7, untain Home Townsite, ntaining 1 acre,	
WORKING INTEREST :		
Ladd	.5108291 WI	.0008145 WI
No. 1-18A L.P.	.1085000 WI	.0001730 WI
1-1973 L.P.	.0806709 WI	.0001286 WI
Shell	.1750000 ORI	.0002790 OR
ROYALTY INTEREST		
James A. Lindsay and Eva J. Lindsay, Joint Tenants	.1250000 RI	.0001993 RI

Page	10	

		DIVISI	ON OF INTER	EST		
Credi	t to:		r	Tract Interest	Unit Intere	est
			- Lot 3 of B tain Home containing			
WORKING INTEREST				· .		
Ladd				.5108291; WI	.0008145	WI
No. 1-18A L.P.				.1085000 WI	.0001730	
1-1973 L.P.				.0806709 WI	.0001286	
Shell				.1750000 ORI	.0002790	
ROYALTY INTEREST						011.
Arlene Thompso	n			.1250000 RI	.0001993	RI
			Lot 3 of B Mountain H containing	ome Townsite,		
WORKING INTEREST						
Ladd				.5427559 WI	.0008654	WI
No. 1-18A L.P.				.1152813 WI	.0001838	
1-1973 L.P.	•			.0857128 WI	.0001367	WI
Shell		Section 1		.1312500 ORI		
ROYALTY INTEREST						
Verlynn E. Ste	wart			.0104167 RI	.0000166	RI
DeLoy J. Stewa	rt		•	.0104166 RI	.0000166	RI
Myrtle Ramona	Stewart	-		.0104167 RI	.0000166	RI
Eva Joy Behrma	ın .		•	.0312500 RI	.0000498	RI
Thelma Lindsay	•			.0312500 RI	.0000498	RI
Frances B. Gla	be			.0312500 RI	.0000498	RI
				4 of Block 6, ome Townsite, .5 acre,		•
WORKING INTEREST			1990 da 110 - 1 g conting and a second continue of the second contin			
Ladd	•			.5108291 WI	.0004073	WI
No. 1-18A L.P.				.1085000 WI	.0000865	
1-1973 L.P.				.0806709 WI	.0000643	
Shell				.1750000 ORI	.0001395	

ROYALTY INTEREST

Lois F. Pollard

	DIVISI	ON OF INTEREST	
Credi	t to:	Tract Interest	Unit Interest
Tract 11-F - Cont'o	<u>i</u>		
ROYALTY INTEREST			
County of Ducl	nesne	.1250000 RI	.0000996 RI
	TRACT 11-G -	- N½ of Lot 1 of Block 6, Mountain Home Townsite, containing .5 acre, .0007972	
WORKING INTEREST			
Ladd		.5108291 i WI	.0004073 WI
No. 1-18A L.P.	•	.1085000 WI	.0000865 WI
1-1973 L.P.	•	.0806709 WI	.0000643 WI
Shell		.1750000 ORI	.0001395 ORI
ROYALTY INTEREST			
Sarah T. Niels	en	.1250000 RI	.0000996 RI
		Beginning at a point which is 25 feet South of the NV corner of Lot 3 in Block 6 Mountain Home Townsite, thence East 104 feet, then South 50 feet, thence West 104 feet, thence North 50 feet to point of beginning containing .11938 acre, 20 = .0001903	V 5, nce t
WORKING INTEREST		.0001303	
Ladd		F100201 WT	0000072 WT
No. 1-18A L.P.		•5108291 WI •1085000 WI	.0000972 WI
1-1973 L.P.	•	.0806709 WI	.0000206 WI .0000154 WI
Shell		.1750000 ORI	.0000134 WI

.1250000 RI

.0000238 RI

Credit	to:	. 7	fract Inte	rest	Unit Interest
	TRACT 11-I	- Beginning is 75 feet corner of Mountain H thence Eas South 133. West 104 f 133.71 fee	South of Lot 3 in Elome Townsit 104 feet, thence to place	the Note that the Note of	W 6, nce th
	31923/627	beginning, acre, .20 = .000509	containin	g .31	923
WORKING INTEREST	• 010207 027	.20000309	V		
Ladd			•5108291	WI	.0002600 WI
No. 1-18A L.P.			.1085000	WI.	.0000552 WI
1-1973 L.P.			.0806709	WI	.0000411 WI
Shell			.1750000	ORI	.0000891 ORI
ROYALTY INTEREST					
Clifford B. St Stevenson, Joi	evenson and nt Tenants	Rayda	.1250000	RI	.0000636 RI
	TRACT 11-J 1/627.20 =	- Lot 2 of B Home Towns 1 acre, .0015944	lock 6, Mo ite, conta	untair ining	1
WORKING INTEREST					
Ladd			.5108291	WI	.0008145 WI
No. 1-18A L.P.			.1085000	WI	.0001730 WI
1-1973 L.P.	* •		.0806709	WI	.0001286 WI
Shell	•		.1750000	ORI	.0002790 ORI
ROYALTY INTEREST		•			
County of Duch	esne	•	.1250000	RI	.0001993 RI
		- Lot 2 of BI Home Towns 1 acre,	lock 3, Mouite, conta	untain ining	
BIOD KING TOWN	1/627.20 =	.0015944			-
WORKING INTEREST			•		
Ladd			.5108291	WI	.0008145 WI
No. 1-18A L.P.			.1085000	WI	.0001730 WI
1-1973 L.P.			.0806709	WI	.0001286 WI
She11			.1750000	ORI	.00027 <u>,9</u> 0 ORI
					•

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DIVISION OF INTEREST Credit to: Tract Interest Unit Interest Tract 11-K Cont'd ROYALTY INTEREST Raymond A. Lindsay .1250000 RI .0001993 RI TRACT 11-L - N½ of Lot 4 of Block 5, Mountain Home Townsite, .5 acre, .5/627.20 =.0007972 WORKING INTEREST Ladd .5108291 WI .0004073 WI No. 1-18A L.P. .1085000 WI .0000865 WI 1-1973 L.P. .0806709 WI .0000643 WI Shell .1750000 ORI .0001395 ORI ROYALTY INTEREST Geddes Lindsay and Thelma Lindsay, Joint Tenants .1250000 RI .0000996 RI TRACT 11-M - All of Lots 1 through 4 of Block 4, Mountain Home Townsite, containing 4 acres, 4/627.20 = .0063775WORKING INTEREST Ladd .5290730 WI .0033742 WI No. 1-18A L.P. .1123750 WI .0007167 WI 1-1973 L.P. .0835520 WI .0005328 WI Altex .1300000 ORI .0008291 ORI Barber .0200000 ORI-.0001275 ORI ROYALTY INTEREST Duchesne County School District .1250000 RI .0007972 RI TRACT 11-N - S1/2 of Lot 4 of Block 6 and a tract beginning in the NW

TRACT 11-N - S½ of Lot 4 of Block 6 and a tract beginning in the NW corner of Lot 3 of Block 6, thence South 25 feet, thence East 104 feet, thence South 183.71 feet, thence East 104.71 feet, thence North 208.71 feet, thence West 208.71 feet to point of beginning, Mountain Home Townsite, containing 1.06139 acres,

1.06139/627.20 = .0016923

Credit to:	ract Interest	Unit Interest
Tract 11-N Cont'd		
WORKING INTEREST	•	
Ladd	.6207810 WI	.0010506 WI
No. 1-18A L.P.	.1318538 WI	.0002231 WI
1-1973 L.P.	.0980346 WI	.0001659 WI
ROYALTY INTEREST		
Newell Christensen and Maxine Christensen, Joint Tenants	.0973221 RI	.0001647 RI
Richard B. Lyons and Geraldine G. Lyons, Joint Tenants	.0520085 RI	.0000880 RI
North 531.5 172.65 feet dary of Mou thence Sout East 175.95	Section 18, t feet, thence to Eastern bo ntain Home Tow h 531.5 feet, feet to point containing 2.1	West un- nsite, thence of
WORKING INTEREST		
Flying Diamond Corporation - Suspense (James Henry Miles unleased interest)	.5549901 WI	.0018819 WI
Ladd	.1868233 WI	.0006335 WI
No. 1-18A L.P.	.0396812 WI	.0001346 WI
1-1973 L.P.	.0295034 WI	.0001000 WI
Shell .	.0640020 ORI	.0002170 ORI
ROYALTY INTEREST		
Thelma Lindsay	.0457157 RI	.0001550 RI
Unknown Successors - Interest of James Henry Miles (Suspense) Unleased Interest	.0792843 RI	.0002688 RI

1-1973 L.P.

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# DIVISION OF INTEREST

Credit	t to:	Tract Interest Unit Interest
	TRACT $11-P - 1/627.20 = .$	Lot 2 of Block 7, Mountain Home Townsite, containing 1 acre, 0015944
WORKING INTEREST		
Ladd		.6385364 WI .0010181 WI
No. 1-18A L.P.		.1356250 WI .0002162 WI
1-1973 L.P.		.1008386 WI .0001608 WI
ROYALTY INTEREST		
Rulon Layman T Thayne, Joint		ma .1250000 RI .0001993 RI
		Streets and alleys of the Mountain Home Townsite, containing 17.76438 acres,
	17.76438/627	.20 = .0283232
WORKING INTEREST		
Ladd		.5290730 WI .0149850 WI
No. 1-18A L.P.		.1123750 WI .0031828 WI
1-1973 L.P.		.0835520 WI .0023665 WI
Altex		.1300000 ORI .0036820 OR
Barber		.0200000 ORI .0005665 OR
ROYALTY INTEREST .		
County of Duch	esne	.1250000 RI .0035404 RI
	TRACT 11-R -	A tract beginning at the SW corner of Lot 2 of Section 18, thence East 180 feet, thence North to southern boundary of Mountain Home Townsite, thence West to western boundary of Lot 2, thence South to point of beginning, containing 1.15252 acres, 20 = .0018376
WORKING INTEREST		
Ladd		.6385364 WI .0011734 WI
No. 1-18A L.P.		.1356250 WI .0002492 WI

.1008386 WI

.0001853 WI

Credit to:	Tract Interest	Unit Interest
Tract 11-R Cont'd		
ROYALTY INTEREST		
Rose Stevenson	.1250000 RI	.0002297 RI
TRACT 11-S - 3.5/627.20 =	Lots 1, 2 and 3 and the S of Lot 4 of Block 5, Mountain Home Townsite, containing 3.5 acres, .0055804	112
WORKING INTEREST		
Ladd	.5119693 WI	.0028570 WI
No. 1-18A L.P.	.1087422 WI	.0006068 WI
1-1973 L.P.	.0808510 WI	.0004512 WI
She11	.1640625 ORI	.0009155 ORI
Altex	.0081250 ORI	.0000453 ORI
Barber	.0012500 ORI	.0000070 ORI
ROYALTY INTEREST		
Lorin Stevenson	.1171875 RI	.0006540 RI
F. Miles Peterson and June E Peterson, Joint Tenants	0039062 RI	.0000218 RI
Donald L. Peterson and LaVer Peterson, Joint Tenants	da .0039063 RI	.0000218 RI
	That part of Lot 2 of Sec 18 beginning at a point 1 feet East of the SW corne said Lot 2, thence East 1 feet, thence North 808.5	80 r of 220.34

(49 Rods), thence West 175.95 feet, thence South 529.59 feet, thence West 861.09 feet, thence South 278.91 feet to point of beginning, containing 8.79783 acres, 8.79783/627.20 = .0140272

### WORKING INTEREST

Ladd	.5108291 WI	.0071655 WI
No. 1-18A L.P.	.1085000 WI	.0015220 WI
1-1973 L.P.	.0806709 WI	.0011316 WI
Shell	.1750000 ORI	.0024547 ORI

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Credit to:

Tract Interest Unit Interest

#### Tract 11-T Cont'd

# ROYALTY INTEREST

Ivan Street and Lola Street, Joint Tenants

.1250000 RI

.0017534 RI

TRACT 11-U - Described as beginning at the NW corner of Lot 1 of Section 18, thence South 278.91 feet, 18, thence South 278.91 feet, thence East 1041.09 feet, thence South 1021.09 feet, thence East 172.65 feet, thence North 1300 feet, thence West 1207.14 feet (73.76 rods) to point of beginning, containing 11.71854 acres,

11.71854/627.20 = .0186839

.5108291 WI	.0095443 WI
.1085000 WI	.0020272 WI
.0806709 WI	.0015072 WI
.1750000 ORI	.0032697 ORI
.0625000 RI	.0011677 RI
.0597292 RI	.0011160 RI
.0027708 RI	.0000518 RI
	.1085000 WI .0806709 WI .1750000 ORI .0625000 RI .0597292 RI



FORM # DR-2149 P 10M G & C

## N L industries Co. P.O. Box 1675 Houston, Texas 77001

#### WATER ANALYSIS REPORT

# **BAROID TREATING CHEMICALS**

<u>·                                      </u>					·	SHEET NUMBER
				<u> </u>		DATE
COMPANY	IAMOND	CORP.				4-16-76
FLYING D	TAMONO	<del>20171.</del>		COUNTY OR PARIS	H .	STATE
BLUEBELL	- ALTAMO	NT		DUCHES	NE	UTAH
LEASE OR UNIT	WE	LL(S) NAME C	R NO.	WATER SOURCE (F	ORMATION)	
	F	ARNSWO	ORTH	STEAM	GENERATOR	
DEPTH. FT. BHT, F	SAMPLE SOUR	CE .	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY
DATE SAMPLED	TYPE OF WAT	ER				
4-14-76	PRODUCE	ED	SUPPLY	TAW [	ERFLOOD	SALT WATER DISPOSAL
Na <sup>+ 20</sup> 15	(NU 10		TER ANALYSIS ION SYMBOL IND 0	PATTERN ICATES me/I* SCALE  5	: UNIT) 10 15	20C1-
			7 7 7 7			
Ca++				1 1 1 1 1 1 1 1		нсо3
—— °"   <del>               </del>	1-1-1-1-1-					
Mg <sup>++</sup>	<del>                                     </del>	<del>                                     </del>	<del></del>	<del>├</del> <del></del>		
			ľ			0.5
Fe +++					<del></del>	CO3=
DISSOLVED SOLIDS				DISSOLVE	ED GASES	
•						/L.
CATIONS		<u>me/l</u> *	<u>mg/l*</u>	, -	Sulfide,H <sub>2</sub> S	<u>N.D.</u> mg/ *
Total Hardness		13.2	<u>660.</u>		oxide, CO2	N.Dmg/l* N.Dmg/l*
Calcium, Ca ++	<del></del>	1.2	240.		,	
Magnesium, Mg++	<del></del>	1,2	0.6		L PROPERTIES	
Iron (Total) Fe+++	·	0.0	<u> </u>		L FROFERILES	
Barium, Ba++		<u>Cr.C.</u>		pH		8.2.
Sodium, Na+(calc.)		<del></del>			x Potential)	MV.D. MV
ANIONS	<del></del>		<u> </u>	Specific C	· ·	N.D.
Chloride, Cl		44.5	1530		JTU Units	N.D
Sulfate, SO <sub>4</sub> =		12.5	<u> </u>	Total Dis	solved Solids (calc.)	mg/l*
Carbonate, CO3 <sup>=</sup>		Ø10	0.0	Stability	Index @F	
Bicarbonate, HCO3 ~		<u>ి.ం ఆయ</u> ్ల	48		@F	
Hydroxyl, OH -		<u> </u>	0	<del></del>	lubility @F	mg/l*
Sulfide, S=		0.0			@F	mg/l*
	-		<del></del>		)4 Possible (calc.) )4 Possible (calc.)	mg/l*
		<del></del>			Hydrocarbons	ppm(Vol/Vol)
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
SUSPENDED SOLIDS (QUA	LITATIVE)				•	
					411075 /	1 /1
Iron Sulfide 🔲 Iron O	xide 🗌 🤇	Calcium Cark	onate 🗌 .	Acid Insoluble 🗌		and mg/l are commonly
REMARKS AND RECOMME	NDATIONS:					geably for epm and ppm Where epm and ppm are
						ons should be made for
					specific gravit	
		*	٠.		, ,	•
	_	DIST NO	ADDRESS		OFFICE PHONE	HOME PHONE
BTC ENGINEER		DIST, NO.	ADDRESS		78'i- 1668	
ANALYZED MART	TA	DATE	DISTRIBUTION	L, UTAH	781-1668	DISTRICT OFFICE
CAUCK MAR	TIN	4.15-76	1	BTC ENGINEER	<del></del>	BTC SALES SUPERVISOR



# N.L. Industries, 1990. P.O. Box 1675 Houston, Texas 77001

# WATER ANALYSIS REPO

# BAROID TREATING CHEMICALS

	····						SHEET NUMBER
COMPANY							DATE
COMPANY	1,	1	•				6-25-76
FIELD	19/25 51 A	mond		····	COUNTY OR PARISH		STATE
	Bluebell	1	•		Duchesin	>	U70' 14
LEASE OR UN		٧	ELL(S) NAME (	1	WATER SOURCE (FO	ORMATION)	
			FARNSI	30.87L			<del></del>
DEPTH. FT.	внт, ғ	SAMPLE SOU	RCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY
DATE SAMPLE	D .	TYPE OF WA		SUPPLY	WATE	RFLOOD	SALT WATER DISPOSAL
				TER ANALYSIS	PATTERN		<u></u>
		(N			ICATES me/I* SCALE		
Na <sup>+ 20</sup>	15	10	5	0	<u> </u>	$\frac{10}{1}$	5 20C1-
		' ' '					
Ca++		<del></del>	4-4-4-4	<del></del>	<del>╎</del>	<del></del>	HC03
		1 1 1 1		1 1 1 1			
Mg <sup>++</sup>						<del>                                      </del>	SO4=
		111	1111				
Fe +++		1 1 1	-1   1				CO3 <sup>=</sup>
DISSOLVED	SOLIDS	•			DISSOLVE	D GASES	
CATIONS Total Hardne Calcium, Ca Magnesium, Iron (Total)	++ Mg++	-	<u>me/l</u> * <i>.21.0</i>		Carbon Di Oxygen, O	Sulfide,H <sub>2</sub> S oxide, CO <sub>2</sub> <sup>2</sup> _ PROPERTIES	
Barium, Ba+ Sodium, Na+				<u>5.</u> 820.	2 pH `	, 1)	6.7
ANIONS Chloride, Cl Sulfate, SO <sub>4</sub>				<u> 13200</u> 53	Specific G Turbidity,	Potential) Tavity JTU Units Solved Solids (calc.)	MDMV ND 223 <b>67_</b> mg/l*
Carbonate, C Bicarbonate	CO₃ <sup>=</sup> , HCO₃ <sup>-</sup>			0 	Stability   CaSO 4 Sol	@F	+ 1.05
Hydroxyl, O Sulfide, S =				1.4		@F 04 Possible (calc.)	/  mg/ * /  mg/ *
		<del></del>			Max. BaSC	4 Possible (calc.)	<u>5</u> mg/l*
				<del></del>	Residual l	Hydrocarbons	<u> </u>
SUSPENDE	D SOLIDS (QUA	LITATIVE)				•	
Iron Sulfide	☐ Iron O:	xide 🔲	Calcium Car	bonate □;	Acid Insoluble 🗌		and mg/l are commonly
	AND RECOMME	NDATIONS:				respectively.	ngeably for epm and ppm Where epm and ppm are ions should be made for ity.
BTC ENGINEE	R		DIST. NO.	ADDRESS		OFFICE PHONE	FOME PHONE
	ICK MART	エン	10	VERNA	1 6	789-166	8 787-2828
ANALYZED	11	· · ·	DATE	DISTRIBUTION	CUSTOMER	AREA OR	DISTRICT OFFICE

SUBMIT	IN	TRIPLI	CA'	LE.
(Other 1	ņstr	uctions	on	re-

\*See Instructions on Reverse Side BY:

OIL & GAS CONSI	ERVATION COMMISS	(Other instructions on verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOTI	CES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTES	OR TRIBE NAME
OIL GAB OTHER			7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	£3
_ Flying Diamond Oil Corr	poration		L. Farnsworth	
8. ADDRESS OF OPERATOR			9. WELL NO.	
Suite 900, 1700 Broadwa  6. Location of well (Report location cle Bee also space 17 below.) At surface	y Denver, Colorado early and in accordance with any	80290 State requirements.*	# 1 10. FIELD AND FOOL, OF	A WILDCAT
710' FEL & 1326' FNL, S	Sec. 18, TlS, R4W, U	JSM	11. SEC., T., E., M., OR B SURVEY OR AREA	LE. AND
14. PERMIT NO.	15. BLEVATIONS (Show whether p	P. RT. CR. eta )	Sec. 18, TIS,	
	-	-,, <del>-</del> ,,		
16. Ch. J. A.	6914 GR		Duchesne	l Utah
Check App	propriate Box To Indicate 1	Nature of Notice, Report, o	r Other Data	
NOTICE OF INTENT	ION TO:	SUBS	EQUENT REPORT OF:	
TEST WATER SHUT-OFF PU	JLL OR ALTER CABING	WATER SHUT-OFF	REPAIRING W	TELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
10	BANDON* X	SHOUTING OR ACIDIZING	ABANDONMEN	T*
	IANGE PLANS	(Other) (Norm: Report resu	ilts of multiple completion of	n Well
(Other) Re 17. DESCRIBE PROPOSED OR COMPLETED OPER, proposed work. If well is directions	e-complete IX	1 Completion or Recor	mpletion Report and Log for	m.)
Green River as follows:  1. Release Seal As 2. Spot 100 sacks, 3. Pressure test p 4. Circulate hole 5. Pull Tbg., Cavi 6. Run Baker Loc-s 7. Set Pkr. @ 11,4 8. Perforate 11,80 11,932-35, 12,0 Cumulative Prod Latest Test:	sembly from Baker M Class "G" cmt, plu blug to 3500 PSI. clean with Rangely ty, and Seal Assemb set Pkr, 1 jt. tbg., 60 +. 18-10, 11,812-14, 11,8 129-32, and acidize 1: 112 MBO, 73 MMCF 15 BOPD, 13 MCFD	National Pump Cavit National Pump Cavit 228-30, 11,842-44, 11,6 as necessary. G, 48 MBW O, 75 BWPD	,622'. 3,622', & WOC. Ey. 358-60, 11,906-10,	
Verbally approved by  8. I hereby certify that the foregoing is to	rue and correct	strict Prod. Supt.		0 1977
		<u>.</u>		·
(This space for Federal or State office	TITLE	APPRO	VED BY THE DIVISION OF AS, AND THE DIVISION OF	ON OF
CONDITIONS OF APPROVAL, IF AN	X:	OIL, GA	JOLIVIA MILLIA	_ · <del></del>

SHOOT OR ACIDIZE

REPAIR WELL

ABANDON\*

CHANGE PLANS

SHOOTING OR ACIDIZING

(Other) Recomplete

Form approved. Budget Bureau No. 42-R1424.

ABANDONMENT\*

DEPARTMENT OF THE INTERIOR (Other instructions on verse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) NA 7. UNIT AGREEMENT NAME OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME Flying Diamond Oil Corporation Lindsav - Farnsworth 3. ADDRESS OF OPERATOR 9. WELL NO. 1700 Broadway, Suite 900, Denver, Colorado LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 710' FEL & 1326' FNL, SEC 18-T1S-R4W, USM SEC 18-T1S-R4W, USM 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 6914 GL Duchesne Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE ALTERING CASING FRACTURE TREATMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertiproposed work. I nent to this work.)

Permanently abandon the Wasatch interval and complete the Green River per attached drilling reports.

8. I hereby certify that the soregoing is true and c	TITLE Manager-Drilling & Prod.	10 5 77
SIGNED	TITLE Manager - Di III III & FIOC.	DATE 12-5-//
(This space for Federal or State office use)		,
APPROVED BY	TITLE	DATE

11-11-77

MIRU SU. Dig cellar out. SIFN. DC \$886; CUM \$886.

11-12-77

Prep to spot cmt plug. Nippled down tree, NU BOP. RIH w/standing valve, pulling tool, oil jars and Otis SB (shear down) tool on sandline. Sheared dogs off fishing tool. Ran second fishing tool, latch onto standing valve and POOH w/same. Dropped blanking sleeve and seated in cavity w/sinker bars on sandline. Filled csg w/172 BW (FL 4725') and pressure tested backside to 1300 PSI. Held okay. Released seal assembly. Pulled and LD 1 jt. Secured well and SIFN. DC \$4,535; CUM \$5,421.

11-13-77

Pulled 10 stds of 2-7/8" tbg. Ran stds back to 13,571'. Pumped 30 bbls formation wtr. Tbg went on vacuum. Pumped 10 bbls fresh wtr. Mixed and pumped 100 sx of Class "G" cmt, 2% HR-5 (20.4 bbls of 15.8 of slurry). Followed by 3 bbls of fresh wtr and 50 bbls of formation wtr. Cmt in place at 8 AM on 11-12-77. Tbg on vacuum. Pulled 60 stds, waited 3 hours, worked tbg. SIFN. DC \$6,321; CUM \$11,742.

11-14-77

SI for Sunday.

11-15-77

Filled hole with 300 bbls. Rangely Crude, tested to 3500 PSI. RIH to 13,602' or 20' off of pkr. Did not touch plug. Displaced hole with 150 degree Rangely crude oil. LD 71 jts. and pulled 103 stds. SIFN. DC: \$10,312; CC: \$22,054.

11-16-77

Prep to pull tbg and run CBL. Completed. POOH w/cavity and seal assembly. RU Dresser Atlas and CBL tool. Stopped at 1263'. Pulled out and RD Dresser Atlas. PU csg scraper. Ran 110 stds or approx 6900'. SI rig for nite. Circ hole throughout nite w/150-160 $^{\rm O}$  Rangely crude. DC \$2,337; CUM \$24,391.

11-17-77

Circ 1½ hours w/rig pump at 2½ BPM. POOH w/csg scraper, 110 stds. RU Dresser Atlas and run bond and correlation log to top of liner, at 13233' gamma ray stopped working. POOH. Changed tools. RIH to top of liner. Log back to 11350'. Log top of cmt from 9300-8700'. Top of cmt at 8903'. PU Bkr Lok-set pkr, 1 jt 2-7/8" tbg, National cavity and 38 stds of 2-7/8" tbg. Broaching as running in hole. SIFN. DC \$6,335; CUM \$30,726.

11-18-77

Finished going in hole w/Bkr Lok-set pkr. Broaching tbg as run. Pkr set at 11,443, .22 KB,w/15,000# tension, KB 16.50. Removed BOP. Installed wellhead. Secured for nite. DC \$2,169; CUM \$32,895.

11-19-77

Fishing for blanking sleeve. Finished NU tree. Circ hot oil 1 hour. Dropped blanking sleeve and pump to btm. Press test to 4000 PSI 10 min, okay. Test csg to 3500 PSI 15 min, okay. Made 3 runs w/Bowen spear for blanking sleeve. Parted spear on third run. RIH w/magnet, no recovery. Ran 2nd spear and broke same. Saw no pickup. DC \$2,195; CUM \$35,090.

11-20-77

Ran Impression block on sandline, made 1 magnet run and 1 run w/overshot on sandline, fished spears, failed to pull up fish. Removed tree and stripped on BOP. Unseat pkr and pulled 150 stds. SIFN. DC \$1,944; CUM \$37,034.

11-21-77 SI for Sun

SI for Sunday.



12-1-77

# FARNSWORTH #1

## WORKOVER

### AFE #1421

Page 2

11-22-77	Finished POOH w/Lok set pkr and cavity. PU National cavity and exchange Bkr Lok set pkr. RIH to 11,443', broaching tbg. Unable to get broach to go down tbg. Tril¼" sinker bars, they would not go. Had to run in hole & warm up bit before broach would go. Will finish broaching tbg this AM.  DC \$2,331; CUM \$39,365.
11-23-77	Circ hole w/hot oil. Required 2500 PSI to break circ. Ran broach. Strip off BOP. Attempted to set Lok set pkr - would set okay going down but would turn loose when pulling up at 10,000#. PU to next joint. Still could not get pkr to hold. Installed BOP and POOH. Changed out Lok-set pkr and ran 60 stds. (To run 121 stds.) Secured for nite. DC \$2,473; CUM \$41,838.
11-24-77	FIH w/Bkr Lok set pkr. Strip off BOP and set pkr at 11,443' w/15,000# tension. NU tree and press tested to 5000 PSI. Circ down tbg w/hot oil and broached tbg. RU Go Wire line and SIH. First 2500' w/perf gun took 1½ hours due to wax in oil. RU rig pump and pumped gun down. Perforated 12029-32' w/l JSPF. Remainder of shots misfired. Secured well at 7:30 PM and SIFN. DC \$2,644; CUM \$44,482.
11-25-77	Perforating. SI for holiday.
11-26-77	Perforating. Broke circ w/3500 PSI. Circ hot oil for 3 hours. RIH w/perf gun. Run #2 - all shots misfired. Run #3 perf w/l JSPF: 11,932-35'; 11,906-10 Other shots misfired. Run #4 misfired. SIFN. DC \$2,380; CUM \$46,862.
11-27-77	Perforating. Broke circ w/100#. Circ for 2 hours w/180°C oil. RU Go Wire line service, pump gun down tbg. Perf intervals: 11,854-56' - 2 JSPF; 11,838-40' - 2 JSPF; 11,804-06' - 2 JSPF w/2" OD select fire jet perf gun. TP 200#. RD Go wire line. Dropped standing valve. Circ same to seat Tested to 3500# for 15 min, test okay. SIFN. Wind blowing too hard to RD. Circ well to tank Battery w/ Triplex.  DC \$4,758; CUM \$51,620.
11-28-77	Gas line plugged. Could not get up steam. Started Triplex at 1:30 AM using hot oiler due to gas being low. Recovered 487 bbls of Rangely Crude.
1-29-77	RDMOSU. Circ hole and dropped hydraulic pump. Well pumping this AM. 510 BLOR. 90 BLOTBR.
-30-77	Pump 21 hours. 80 BLOR, 59 BWR. 590 BLOR. 10 BLOTBR.

Pump 24 hours. 130 BFO + 10 BLO + 0 BW (600 BLOR, 0 BLOTBR).

TEST WATER SHUT-OFF

FRACTURE TREAT

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SUBSEQUENT REPORT OF:

1 OGCC-1 be				
	STATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re		
OIL & GAS (	CONSERVATION COMMISSI		5. LEASE DESIGNATION	AND BERIAL NO.
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORTS ( proposals to drill or to deepen or plug to proposals to drill or to deepen or plug to prediction for PERMIT—" for such p	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
1.			NA 7. UNIT AGREEMENT N	AMB
WELL X GAR OF	THER.		NA	1
2. NAME OF OPERATOR			8. FARM OR LEASE NA	***
Flying Diamond  8. ADDRESS OF OPERATOR	Oil Corporation		Lindsay -	Farnswort
1700 Broadway	Suite 900, Denver, C	olorado 80290	1 1	
4. LOCATION OF WELL (Report loc See also space 17 below.) At surface	ation clearly and in accordance with any	State requirements.	Altamont	
710' FEL & 1320	6' FNL, SEC 18-T1S-R4	W, USM	SEC 18-T1S	
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	
	6914 GL		Duchesne	Utah _
16. Chec	k Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data	·

WATER SHUT-OFF

MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CABING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL CHANGE PLANS (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

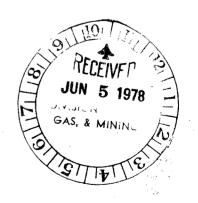
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On May 25, 1978, Flying Diamond Acidized the subject well w/ 10000 gals 15% NE-HCl. Max rate = 5 BPM, Ave rate = 2 BPM, Min rate = 0 BPM. Max pres = 3500 PSI, Ave pres = 3000 PSI, Min pres = 0 PSI. ISIP = 700 PSI. Flushed to perfs w/ 75 bbls Fm. water. Flowed back immediately. Well flowed 3 hrs and died. Flowed 120 bbls, swabbed 145 bbls, re-ran Hydraulic pump, and returned well to production.

PBWO: 47 BOPD, 7 MCFGD, 0 BWPD 186 BOPD, 55 MCFGD, 66 BWPD

PULL OR ALTER CASING

NOTICE OF INTENTION TO:



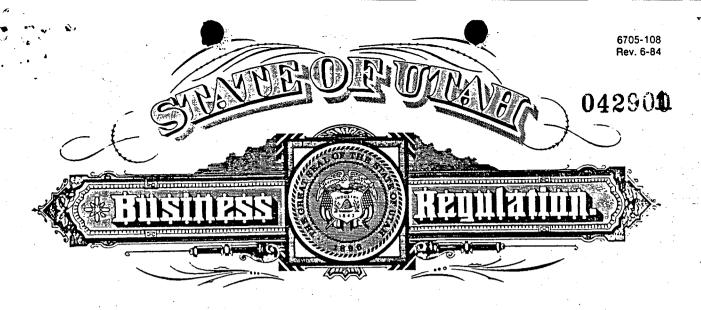
REPAIRING WELL

8. I hereby certify that the foregoing is true and correct  SIGNED 5. Whicker  E. B. Whicker	TITLE Roosevelt Dist. Supt.	DATE June 2, 1978
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

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	STATE OF UTAH	SUBMIT IN TRIPLICATE.	
OIL & GAS	CONSERVATION COMMISSI	(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
(Do not use this form for Use ")	NOTICES AND REPORTS ( or proposals to drill or to deepen or plug b APPLICATION FOR PERMIT—" for such p	ON WELLS  pack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL TO OAR		7.4	7. UNIT AGREEMENT NAME
WELL WELL O	OTHER	MECENTI	NA NA
Bow Valley Petr	oleum. Inc	FEB 23 1979	8. FARM OR LEASE NAME
ADDRESS OF OFFERTOR		*151ON (:	Lindsay-Farnsworth
1700 Broadway,	Suite 900, Denver	oradoling 0,290	1
. LOCATION OF WELL (Report lo See also space 17 below.) At surface	cation clearly and in accordance with the	State requirements	10. FIELD AND POOL, OR WILDCAT
At surrece	<b>4</b>	THO	Altamont
			11. EDC., T., R., M., OR BLK. AND SURVEY OR ARRA
710' FEL & 1326	' FNL, SEC 18-T1S-R4W,	USM	SEC 18-T1S-R4W, USM
4. PERMIT NO.	15. ELEVATIONS (Show whether DF.	RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	6914 GL		Duchesne Utah
L. Che	ck Appropriate Box To Indicate No	ature of Notice Report or O	ther Data
	F INTENTION TO:		ENT REPORT OF:
TEST WATER BHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	J
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	REPAIRING WELL ALTERING CABING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING X	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Recomple	of multiple completion on Well tion Report and Log form.)
proposed work. If well is nent to this work.) •	TED OPERATIONS (Clearly state all pertinent directionally drilled, give subsurface location	details, and give pertinent dates, i ons and measured and true vertical	ncluding estimated date of starting any depths for all markers and zones perti-
nens w una work,			-
On February	y 10, 1979, Bow Valley gallons 15% HCI.	acidized the subj	ject well down
	ng pressure = 5,000 PS ng pressure = 3,500 PS 00 PSI		
PBWO = 57 BOPD.	16 MCFGD, 16 BWPD , 52 MCFGD, 81 BWPD (/	HYDRAULIC Pump)	
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			<u>\</u>
I hereby certify that the forego	ning is true and correct		
I hereby certify that the forego			
SIGNED E.B. Which	wiker TITLE ROO	sevelt Dist. Supt.	DATE February 22,19
SIGNED E.B. Wil	wiker TITLE ROO	sevelt Dist. Supt.	DATE February 22,19

cc USGS, SCC



# AMENDED CERTIFICATE OF AUTHORITY OF

GW	PETROLEUM	INC.
		******************************

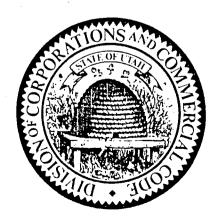
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959



DIVISION OF OIL, GAS & MINING



Dated this	231U	da	y ot
	ry	A.D. 19 .87	Z
EDLuc	<del></del>		
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Director, Division of Corporations and Commercial Code

File Duplicate Originals

Filing Fee: \$25.00

# APPLICATION FOR AMENDED CERTIFICATE OF AUTHORITY OF

1997 FEB 23 PM 2: 28

Bress

Feb

BOW VALLEY PETROLEUM INC.

35.00

To the Division of Corporations and Commercial Code State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office o
December 19,, 19 78, authorizing it to transact business in your State.
SECOND: The corporate name of the corporation has been changed to
GW PETROLEUM INC.
THIRD: The corporation will use the changed name hereafter in Utah.  FOURTH: It desires to pursue in the transaction of businesss in Utah other or addition purposes than those set forth in its prior Application for a Certificate of Authority, as follows:
No change
DatedFebruary_3, 19 87
Notes: 1. If the corporate name has not been changed, insert "No Change".

2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been exmined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to: STATE OF UTAH Department of Business Regulation Div. of Corporations & Commercial Code 160 E. 300 South / P.O. Box 5801

APR 27 1987

DIVISION OF OIL. GAS & MINING

G W PETROLEUM INC.

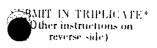
President or Vice President

Secretary or Assistant Secretary

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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WHELE WILL OF THE SAME OF THE	WHILL WHILL OTHER	7. UNIT AGREEMENT NAME
Flying J. Inc.  DIVISION OF  P. O. Box 175 North Salt Lake, Utah 8405 ØH. GAS & MINING  Exercise of yeth (Report Ideation Clerity and in accordance with any State requirements.*  API NUMBER  API NUMBER  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF DETERTION TO:  THE THAT THAT COMPLETE  APACTURE TRACT  THAT THAT THAT COMPLETE  APACTURE TRACT  APACTURE TRACT  THAT APACTURE TRACT  APACTURE	THE PARTY OF THE P	S FARM OR LEASE VANC
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API NUMBER 43-013-30209  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Interview Teach Teach  Notice of Interview Teach  Notic	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	
API NUMBER  43-013-30209  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFEROR TO:  THET WATER SEROT-OFF  POLL OR ALTER CASING  PRACTURE TREAT  MODITIES ON PLETTER CASING  PRACTURE TREAT  MODITIES ON ALTERIA CASING  PRACTURE TREAT  MODITIES ON ALTERIA CASING  PRACTURE TREAT  MODITIES ON ALTERIA CASING  (Cherr)  CHAPTER OF OPERATOR  (Cherr)  CHAPTER OF OPERATOR  (Cherr)  CHAPTER OF CHAPTER OF OPERATIONS  (Cherr)  CHAPTER OF CHAPTER OF OPERATIONS  (Cherr)  MODITIES ON PRODUCTION OF CHAPTER OF OPERATIONS  (Cherr)  MODITIES ON ACTIONS  (Cherr)  (Cherr)  MODITIES ON ACTIONS  (Cherr)  MODITIES ON ACTIONS  (Cherr)  (Cherr)  MODITIES ON ACTIONS  (Cherry  MODITIES  MODITIES ON ACTIONS  (Cherry  MODITIES		
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PRACTURE TRAT  MULTIPLE CONFLICTE  SMOOT OR ACIDIES  CHANGE PLANS  CHANGE PLANS  (Other)  CHANGE Of Operator X  (Other)  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  CHANGE OF OPERATOR X  (Other)  CHANGE PLANS  (Other)  CHANG	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
ABANDON*  BEPAIR WELL  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  (Other)  Change of Operator  Kongr: Report results of multiple completion on Wall Completion or Recompletion Report and Log form.)  PARCELER TRUNCARD OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of trarting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and iones pertinent date including estimated date of trarting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and iones pertinent dates. Including estimated date of trarting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and iones pertinent to the work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and iones pertinent dates. Including estimated date of trarting and measured and true vertical depths for all markers and iones pertinent dates. Including estimated dates. Including es	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
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The above well was taken over by Flying J, Inc. from GW Petroleum, effective  March 15, 1989.  I bareby certify that the foregoing is true and correct  BIGNED Dan Kemal (Cross use)	Claude Versull overland dutable and size parties	ne dates, including estimated date of statting an
I hereby certify that the foregoing is true and correct  BIGNED DAN Server TITLE Technical Assistant  October 25, 1  (This space for Federal or State office use)		· · · · · ·
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DAME.	$\lambda \wedge \lambda + K$	nt October 25, 1
DATE		
	(This space for Federal or State office use)	

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISI	ON OF OIL, GAS	, AND MII	NING	5. LEASE DESIGNATION	ON IND BERIAL NO
SUNDRY NOT (Do not use this form for propo Use "APPLIC.	ICES AND REA	PORTS (	ON WELLS  ack to a different reservoir.	6. IF INDIAN, ALLOT	TES OR TRIBE NAM
OIL WELL OTHER				7. UNIT AGREEMENT	RMAN
2. NAME OF OPERATOR		MC	IV U 3 1939	8. FARM OR LEASE N	AME
GW Petroleum Inc.			1000 222	See Attac	heđ
3. ADDRESS OF OPERATOR	Houston Mous	a 77002	Presidence	9. WELL NO.	
1111 Bagby, Suite 1700		S //UUZ	CAS & serviciam	See Attac	hed
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordan-	ce with any	State requirements.*	10. FIELD AND POOL,	OR WILDCAT
See Attached	e.			11. SEC., T., R., M., OI SURVEY OR 12:	L BLX, AND BA
14. PERMIT NO.	15. BLEVATIONS (Show	whather or	PT (IR et a.)	13 0000	
	(525)	· · · · · · · · · · · · · · · · · · ·		Duchesne &	Utah
			·	Uintah	
d. Check Ap	propriate Box To I	ndicate No	ature of Notice, Report, or	Other Data	
NOTICE OF INTEN	rion to:	.	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING	
	ULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	
	BANDON*		SHOUTING OR ACIDIZING	MNOUNABA	<del></del>
REPAIR WELL C	HANGE PLANS		(Other) Change of		
(Other)			(NOTE: Report result	ts of multiple completion pletion Report and Log f	on Well
Effective April 1, 1989 listed on the following		rporatio	n took over operation	on of the wells	·
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			The state of the s	- to a to be in the second of	
			OIL AND	GAS	
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₹.			3. MICROF		
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i. I hereby certify that the foregoing is	true and correct				
SIGNED Nebly Sand	Lid Ti	rle <u>Fng</u>	ineering Aide	DATE10/2	7/89
(This space for Federal or State office	use)				
APPROVED BY		TLE		DATE	······································

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WELL NAME	API NUMBER	LOCATION
***************	**************	***************************************
VUTE TRIBAL #2	4301330020 00690	
GOSE GOVT #1	4304720171 00695	
GOST GOVT 2-18	4304720062 00697	
K. SHISLER #1	4301330041 00700	15 1W 9
→ UTE TRIBAL 2-358	4301330106 00705	
~ E. YUMP #1	4301330167 00710	1N 1W 31
OUTE TRIBAL 1-268	4301330168 00715	
FARNSWORTH #1	430133 <del>0109</del> 00730	15 44 18 - Fee
SHINER #1-14A4	4301330258 00735	15 44 14- Fee
SASTIAN 1-2A1	4304731373 00736	15 1W 2 - FEE
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	15 44 20 - Fee
A. RUST #2	4301330290 00745	15 4W 22 - Fee
REARY 1-X17A3	4301330326 00750	15 3W 17-FEE
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32,
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-348	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	15 1E 34-FCC
C. J. HACKFORD 1-23	4304730279 00790	15 1E 23 - FCC
UTE TRIBAL 1-35A1E	4304730286 00795	15 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
OAVIS 1-33	4304730384 00805	15 1E 33 - Fec
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	15 14 25 - FCE 15 14 36 - FCE
DRY GULCH 1-36A1 NELSON 1-31A1E	4304730569 00820 4304730671 00830	15 18 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	15 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	15 1E 24-FLC
H. D. LANDY 1-30A1E	4304730790 00845	15 1E 30 - FEC
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	15 1E 14-Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
THE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	15 1E 26-Fil
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34-fee
E. FISHER #2-26A4	4301331119 00890	
UTE TRIBAL 1-29A1E	4304730937 00895	·
➤ BOLTON 2-29A1E	4304731112 00900	15 1E 29-FCC
WISSE 1-28Z1	4301330609 00905	IN IN 28-FCC
POWELL 1-2181	4301330621 00910	25 1W 21 - FCC
UTE TRIBAL 2-22A1E	4304731265 00915	15 1E 22 - pec
\ L. BOLTON 1-12A1	4304731295 00920	15 1W 12 - FLE
	4301330707 00925	1N 1W 21 -FCC
FOWLES 1-26A1	4304731296 00930	/s >
LAWSON 1-21A1	4301330738 00935	15 1W 21 - FEC
~R. HOUSTON 1-22Z1	4301330884 00936	
	4301330758 00940	
→ WESLEY BASTIAN FEE #1	4301310496 00942	15 IN 8 - FCC
`KNIGHT #1	4301330184 01090	25 3W 28 - FER
MYRIN RANCH #1	4301330176 01091	25 3W 20 -FEE
COUSTIN #1	4301330122 01092	25 3W 22-Fee
HANSEN #1	4301330161 01093	25 3W 23 -FCC
NPRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 _ / 2C

WELL NAME	API NUMBER	LOCATION
************		******
NW CARRELL #1	4301330158 02307	25 3H 27 - FEC
→ D. R. LONG 2-19A1E	4304731470 09505	15 1E 19 -FEC
OBERHANSLY 2-31Z1	4301330970 09725	IN IN 31 -F-ee
~ 0 MOON 2-26Z1	4304731480 10135	1N 1W 26-12C
➤ PAPADOPULOS 2-34A1E	4304730683 10610	15 1E 34 - Fee
∵JESSEN 2-14A4	4301331160 10611	15 44 14 FCC
→ UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
→ BASTIAN #3-8A1	4301331181 10758	15 1W 8 - Fel
LILA D. #2-25A1	4304731797 10790	15 1W 25 FEC

documentation from Flying I

NOV 03 1939

Michigan GL GAS & William



Dianne R. Nielson, Ph.D.

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple Dee C. Hansen
Executive Director
C. Nielson, Ph.D.
Division Director
Division Director
Division Director 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

December 14, 1989

GW Petroleum Inc. 1111 Bagby **Suite 1700** Houston, Texas 77002

Gentlemen:

Notification of Lease Sale or Transfer Re:

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1 // Full 5/18	API No. 43-013-30209
Shiner #1-14A4	API No. 43-013-30258
Bastian 1-2A1	API No. 43-047-31373
V. Miles #1 /2 2/2 5-20	API No. 43-013-30275
A. Rust #2	API No. 43-013-30290
Reary 1-X17A3	API No. 43-013-30326
Sadie Blank 1-33Z1	API No. 43-013-30355
Papadopulos 1-34A1E	API No. 43-047-30241
C.J. Hackford 1-23 /5 /6 23	API No. 43-047-30279
Davis 1-33 /5 /6 #3	API No. 43-047-30384
Larsen 1-25A1	API No. 43-047-30552
Dry Gulch 1-36A1	API No. 43-047-30569
Nelson 1-31A1E	API No. 43-047-30671
Rosemary Lloyd 1-24A1E	API No. 43-047-30707
H.D. Landy 1-30A1E	API No. 43-047-30790
Walker 1-14A1E	API No. 43-047-30805
Fausett 1-26A1E	API No. 43-047-30821
Houston 1-34Z1	API No. 43-013-30566
E. Fisher #2-26A4	API No. 43-013-31119
Boulton 2-29A1E	API No. 43-047-31112
Wisse 1-28Z1	API No. 43-013-30609
Powell 1-21B1	API No. 43-013-30621
Ute Tribal 2-22A1E	API No. 43-047-31265
L. Bolton 1-12A1	API No. 43-047-31295
H. Martin 1-21Z1	API No. 43-013-30707

Page 2 GW Petroleum Inc. December 14, 1989

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	15	1,37	8	API No. 43-013-10496
Knight #1	2 🐧			API No. 43-013-30184
Myrin Ranch #1		2 W		API No. 43-013-30176
Dustin #1	2 5	300	24	API No. 43-013-30122
Hansen #1	25	300	23	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	8, W	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

Sincerely,

Don Staley

Administrative Supervisor

Oil and Gas

Idc

cc:

D.R. Nielson

R.J. Firth

Well files

**HOI3/1** 



. Rwm (film) · Well Files (see attached list)

December 19, 1989

DIVISION OF OIL GAS & MAINING

Mr. Don Staley Division of Oil, Gas & Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180

GW Petroleum Sale of Properties to Flying J

Bluebell/Altamont Fields Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division or Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

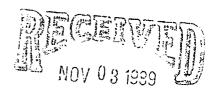
Yours very truly, Talong Valueon Stringer La Vonne J. Garrison-Stringer

Land Manager

cc: Mr. Norman Zeiler

LL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	•	
GOSE GOVT #1	4301330020 0069 4304720171 0069	
GOST GOVT 2-18	4304720062 0069	
K. SHISLER #1	4301330041 0070	
UTE TRIBAL 2-35B	4301330041 0070	
E. YUMP #1	4301330167 0071	
VUTE TRIBAL 1-26B	4301330168 0071	
-EARNSWORTH-Y IV		
SHINER 1121444	4301330258 0073	
NASTIAN PI=2AI	4304731373 00736	-
CARSON 2-36A1	4304731407 00737	• -
VINHILES 11	4301330275 00740	15 4W 20 - Fee
A.TRUST#12	4301330290 00745	15 4W 22 - Fec
REARY#1=X17A3	4301330326 00750	15 3W 17-FEE
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
4SADIE BLANK-1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	IN 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	15 1E 34 - FCC
C. J. HACKFORD 1-23	4304730279 00790	15 1E 23 - FCC
UTE TRIBAL 1-35A1E (675)	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
OAVIS 1-33	4304730384 00805	15 1E 33-Fec
UTE TRIBAL 1-22A1E	4304730429 00810	15 1E 22
LARSEN 1-25A1	4304730552 00815	
DRY GULCH-1=36A1	4304730569 00820	70-
NELSON -1-31A1E	4304730671 00830	15 1E 31 – Fee
UTE TRIBAL 1-32A1E	4304730676 00835	15 1E 32
ROSEMARY LLOYD 1-24A1E -	4304730707 00840	15 1E 24-FCC
UTE TRIBAL 1-15ALE	4304730790 00845	
WALKER 1-14A1E	4304730820 00850 05 (p75) 4304730820 00855	1S 1E 15
-UTE TRIBAL 1-17A1E	4304730829 00855	15 1E 14 - Fee
VITE TRIBAL 1-25A1E	4304730830 00865	1S 1E 17 1S 1E 25
FAUSETT 1-26A1E	4304730830 00865	15 1E 25
HOUSTON 1-3421	4301330566 00885	18 18 28-1-20 18 18 34-1-20
E. FISHER #2-26A4	4301331119 00890	15 44 26-62C
UTE TRIBAL 1-29A1E	4304730937 00895	
BOLTON 2-29A1E	4304731112 00900	
	4301330609 00905	
POWELL 1-2181	4301330621 00910	25 IN 21 -KE
UTE TRIBAL 2-22A1E	4304731265 00915	15 1F 22 -624
N L. BOLTON 1-12A1	4304731295 00920	15 1W 12 - 622
H. MARTIN 1-21Z1	4301330707 00925	IN IW 21 - FCC
LOWIES 1-SOVI	4301330707 00925 4304731296 00930	15 14 26 - FER
LAWSON-1-21A1	4301330738 00935	15 1W 21 -/66
-R. HOUSTON 1-2271	4301330884 00936	IN IW 22 - FEC
BIRCHELL=1-27A1	4301330758 00940	15 1W 27 - FCC
WESLEY BASTIAN FEE #1		
KNIGHT #1	4301330184 01090	
MYRIN RANCH #1	4301330176 01091	**
COUSTIN #1	4301330122 01092	
	4301330161 01093	
PRESCOTT 1-35Z1	4304731173 01425	IN IN 35 - FEC
		•

WELL NAME	API NUMBER	LOCATION
***********	=======================================	**=====
KW-CARRELL-1	4301330158 02307	25 3W 27 - FCC
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4304731470 09505	15 1E 19 -FCC
OBERHANSLY 2-31Z1	4301330970 09725	IN IN 31 -Fee
	. 4304731480 10135	IN IN 26-122
PAPADOPULOS 2-34A1E	4304730683 10610	15 1E 34 - Fee
	4301331160 10611	15 4W 14 - FEC
UTE TRIBAL #2-3472	4301331167 10668	1N 2W 34
BASTIAN-#3-8A1	4301331181 10758	15 14 8 - Fel
	4304731797 10790	
26.10	thems there are a rest	to a series of the series of t



Principal is GL. 348 & William



# FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054 PHONE (801) 298-7733

27 February 1990

DIVISION OF OIL. GAS & MIMING

Don Staley, Administrative Supervisor Division of Oil, Gas & Mining 355 West North Temple Three Triad Center - Suite 350 Salt Lake City, UT 84180-1203

DTS

MICROFILM I

FILE

OIL AND GAS

DRN

JRB

RJF

GLH

SLS

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

Well Name	API #	STATUS
Wesley Bastian #1 KW Carrell #1 Dustin #1 Farnsworth #1 Fausett #1-26A1E Government #1-18 Government #2-18 Hansen #1 Knight #1	4301310496 4301330158 4301330122 4301330209 4304730821 4304720171 4304720062 4301330161 4301330184	Mechanical - evaluating Mechanical - plan to repair Mechanical - plan to repair Mechanical - plan to repair Mechanical - evaluating Uneconomical - evaluating Mechanical - plan to repair Uneconomical - will be recompleted
Larsen #1-25A1 Lawson #-2A1E M.P. #2-341E V. Miles #1-2ØA4 Myrin Ranch #1 Shiner #1-14A4 Ute #1-16 Ute #1-22A1E Ute #1-34Z2 Ute #2-8A1 Ute #2-35Z2 E. Yump #1	4304730552 4301330738 4304730683 4301330275 4301330258 4301330258 4304730231 4304730429 4304730830 4301330020 4301330106 4301330106	Uneconomical - plan to P&A Uneconomical - plan to P&A Uneconomical - evaluating Uneconomical - evaluating Mechanical - plan to repair Uneconomical - evaluating Mechanical - evaluating Mechanical - evaluating Uneconomical - evaluating Uneconomical - evaluating Uneconomical - evaluating Uneconomical - plan to repair Uneconomical - plan to recomplete Uneconomical - plan to P&A

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner

Production Technician

(A SUBSIDIARY OF FLYING J INC.)

Form,9	STAT F UTAH	· · · · · · · · · · · · · · · · · · ·	
DE	PARTMENT OF NATURAL RESOURCE		6. Lease Designation and Serial Number
, UI	VISION OF OIL, GAS AND MINI	NG	7, Indian Allottee or Tribe Name
SUNDRY	NOTICES AND REPORTS	ON WELLS	
Use /	frill new welfs; doepen existing wells; or to to PPUCATION FOR PERMIT—for such prop	of the first 1965 Marin Start Holl William Comment of the Start Annual Comment of the Comment of	8. Unit or Communitization Agreement
1. Type of Weil    Sas   Gas   Weil   Gas   Weil	Other (specify)		9. Well Name and Number
2. Name of Operator FLYING J OIL & GAS	INC		10. API Well Number
333 WEST CENTER STR	EET, N.S.L., UT 84054	4. Telephone Number (801)298-7733	11. Field and Pool, or Wildcat
5. Location of Well			
Footage :		County	
QQ, Sec, T., R., M. :			HATU :
111121121111111111111111111111111111111	PRIATE BOXES TO INDICATE ) ZE OF INTENT		QUENT REPORT
	it in Duplicate)		COIGINAL FORM Only)
Abandonment	New Construction	Abandonment •	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change of Plans	☐ Shoot or Acidize ☐ Vent or Flare
Conversion to Injection	☐ Shoot or Acidize☐ Vent or Flare	Conversion to Injection  Fracture Treat	☐ Water Shut-Off
Fracture Treat	☐ Water Shut-Off		<b>□</b>
☐ Multiple Completion ☐ Other	Marei Sugr-Ou	Other ANNUAL STAT	TUS REPORT OF SHUT-IN WELLS
Cities		Date of Work Completion	
Approximate Date Work Will S	Start	-	
The contract was Train tries		Report results of Multiple Comple on WELL COMPLETION OR RE	etions and Recompletions to different reservoirs
•		Must be accompanied by a ca	ment verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

MAR 2 3 1912

14. I hereby certify that the foregoing is true and correct

Name & Signature

JOHN R. BASA

កស្នេenior Petroleum Engineer

(State Use Only)

# FLYING J OIL & GAS INC. UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

WELL NAME & NO.	T-R-SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN	FUTURE PLANS FOR WELL
WELL NAME & NO.  EVERETT YUMP 1-31Z1  UTE 1-34Z2  UTE 1-16A1E  UTE 1-22A1E  FAUSETT 1-26A1E  UTE 1-32A1E  PAPADOPULOS 2-34A1E  LAWSON 1-21A1  LARSEN 1-25A1  WESLEY BASTIAN 1 (8A1)  UTE 2-8A1  REARY 1X-17A3  SHINER 1-14A4  JESSEN 2-14A4  FARNSWORTH 1-18A4  MILES 1-20A4  MYRIN RANCH 1-20B3  HANSEN 1-23B3  K.W.CARRELL 1-27B3  MONADA STATE 1  GOVERNMENT 2-18	1N-1W-31 1N-2W-34 1S-1E-16 1S-1E-22 1S-1E-26 1S-1E-32 1S-1E-34 1S-1W-21 1S-1W-25 1S-1W-8 1S-1W-8 1S-1W-8 1S-4W-14 1S-4W-14 1S-4W-14 1S-4W-18 1S-4W-20 2S-3W-20	43-013-30167 43-013-10494 43-047-30231 43-047-30821 43-047-30676 43-047-30683 43-013-30738 43-047-30552 43-013-30020 43-013-30206 43-013-30258 43-013-30160 43-013-30275 43-013-30176 43-013-30176 43-013-30158 43-047-30080 43-047-20062	AUG 84 SEPT 86 JULY 88 AUG 85 AUG 88 JULY 90  JULY 88 NOV 87  JAN 87 DEC 89 SEPT 86 JULY 91 APR 88 SEPT 86 OCT 88 SEPT 86 OCT 88 JULY 84  MAY 86	UNECONOMIC WELL	P&A RECOMPLETE TO TGR P&A P&A P&A P&A P&A P&A CONVERT TO SWD P&A P&A RECOMPLETE TO TGR P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	And a second sec	

# FLYING J OIL & GAS INC. UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

WELL NAME & NO.	T-R SEC	API NUMBER	LAST PRODUCED	REASEON FOR SHUT-IN	FUTURE PLANS FOR WELL
WELL NAME & NO.  EVERETT YUMP 1-31Z1  UTE 1-26Z2  UTE 1-34Z2  UTE 1-16A1E  UTE 1-22A1E  PAPADOPULOS 2-34A1E  WESLEY BASTIAN 1 (8A1)  U 2-8A1  LAWSON 1-21A1  LARSON 1-25A1  DRY GULCH 1-36A1  REARY 1X-17A3  SHINER 1-14A4  FARNSWORTH 1-18A4  MILES 1-20A4  MYRIN RANCH 1-20B3  K.W. CARRELL 1-27B3	T-R SEC  1N-1W-31 1N-2W-26 1N-2W-34 1S-1E-16 1S-1E-22 1S-1E-34 1S-1W-8 1S-1W-8 1S-1W-21 1S-1W-25 1S-1W-25 1S-1W-36 1S-3W-17 1S-4W-14 1S-4W-18 1S-4W-18 1S-4W-20 2S-3W-20 2S-3W-27	API NUMBER  43-13-30167  43-013-30168  43-013-10494  43-047-30429  43-047-30683  43-013-10496  43-013-30020  43-013-30738  43-047-30552  43-047-30569  43-013-30258  43-013-30258  43-013-30275  43-013-30176  43-013-30158	AUG 84 JUN 92 SEPT 86 JULY 88 AUG 85  JAN 87 JULY 88 NOV87 APR 92 DEC 89 SEPT 86 APR 88 SEPT 86 OCT 88 JULY 84	UNECONOMIC WELL	P&A P&A RECOMPLETE TO TGR P&A P&A P&A P&A P&A CONVERT TO SWD P&A RECOMPLETE TO TGR P&A RECOMPLETE TO TGR P&A RECOMPLETE TO TGR
MONADA STATE 1 GOVERNMENT 2-18 GOVERNMENT 1	6S-19E-2 6S-21E-18 6S-21E-19	43-047-30080 43-047-20062 43-047-20171	MAY 86 APR 85	UNECONOMIC WELL UNECONOMIC WELL	P&A P&A P&A



JAN 2 9 1993

DIVISION OF THE GOOD TO

STATE OF UTAH					
DIVISION	0	IL,	GAS A	ND	MINING

			5. Lease Designation and Serial Number:		
SUNDRY	NOTICES AND REPOR	TS ON WELLS	8. If Indian, Allottee or Tribe Name:		
Do not use this form for prop Use APP	7. Unit Agreement Name:				
1. Type of Well: OIL X GAS [	OTHER:		8. Well Name and Number:		
2. Name of Operator:			9. API Well Number:		
FLYING J OIL & O	AS INC.	(801)298-7733	10. Field and Pool, or Wildcat:		
•	STREET, P.O. BOX 540180				
4. Location of Well					
Footages:			County:		
QQ, Sec.,T.,R.,M.:			State:		
11. CHECK APPRO	OPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REP	ORT, OR OTHER DATA		
	CE OF INTENT bmit in Duplicate)	1	EQUENT REPORT nit Original Form Only)		
Abandonment	□ New Construction	☐ Abandonment *	☐ New Construction		
Casing Repair	☐ Pull or Alter Casing	Casing Repair	Pull or Alter Casing		
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize		
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare		
☐ Fracture Treat	☐ Vent or Flare	Fracture Treat Water Shut-Off  NOTICE ANNUAL STATUS REPORT OF SHUT IN WE			
☐ Multiple Completion	☐ Water Shut-Off	☑ OtherANNUAL ST	TATUS REPORT OF SHUT IN WELLS		
Other					
Ammanulmata data washi willi atam			I No. 1 Maria		
Approximate date work will start			Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.		
		* Must be accompanied by a cement verification report.			
DESCRIBE PROPOSED OR COMPLETE     vertical depths for all markers and zone		and give pertinent dates. If well is directionally dri	illed, give subsurface locations and measured and true		
SEE ATTACHED					
		MEC	BIVED		
		JAN	2 9 1993		
			om ot Salmana		
13.	n P				
Name & Signature:	JOHN R. BAZ	ZA SR. PETROLE	EUM ENGINEER 1/28/93 Date:		

(See Instructions on Reverse Side)

(12\92)

## STATE OF UTAH IVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:					
SUNDRY NOTICES AND REPORT	TS ON WELLS  6. If Indian, Allottee or Tribe Name:				
Do not use this form for proposals to drill new wells, deepen existing wells, or to Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for	7. Unit Agreement Name:				
1. Type of Weil: OIL 🗵 GAS 🗌 OTHER:	MAR 9 1994  8. Well Name and Number: L. FARNSWORTH 1-18A4				
2. Name of Operator: FLYING J OIL & GAS INC.	8. API Well Number: 43-013-30209				
3. Address and Telephone Number: 333 W. Center St., North Salt I	Lake, UT 84054/(801) 298-7733 ALTAMONT				
4. Location of Well Footages: 710 ' FEL, 1,326 ' FNL QQ, Sec.,T.,R.,M.: SENE Section 18, T1S, R4W	County: DUCHESNE State: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT, OR OTHER DATA				
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)				
Abandonment   New Construction   Casing Repair   Pull or Alter Casing   Recompletion   Shoot or Acidize   Vent or Flare   Water Shut-Off   Other   Approximate date work will start   3/15/94	□ Abandonment *       □ New Construction         □ Casing Repair       □ Pull or Alter Casing         □ Change of Plans       □ Shoot or Acidize         □ Conversion to Injection       □ Vent or Flare         □ Fracture Treat       □ Water Shut-Off         □ Other       □         Date of work completion       □         Report results of Multiple Completions and Recompletions to different reservoirs on WELL				
	COMPLETION OR RECOMPLETION AND LOG form.  * Must be accompanied by a cement verification report.  Is, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true				
Flying J intends to plug the referenced we will be set in the well as follows:	ell, according to the attached procedure. Plugs				
1. 55 sx class G cement on top of pe	ermanent pkr @ 13,620', cement top @ 13,133'.				
2. CIBP set @ 11,300', 22sx class G	cement on top of CIBP, cement top @ 11,200'.				
3. 22sx class G cement from 5,900'	to 6,000'.				
4. 22sx class G cement from 2,900' to 3,000'.					
<ul><li>5. llsx class G cement from 0' to 50</li><li>6. Cut off csg., install dry hole m</li></ul>	0' (all open annul; cemented also.) arker; restore location.				
13. Name & Signature: oh Page JOHN R.	BAZA Title: SR. PETROLEUM ENGINEER Date: 2/16/94				
(This space for State use only)	APPROVED BY THE STATE OF UTAH DIVISION OF				

(See Instructions on Reverse Side)

# PLUGGING AND ABANDONMENT PROCEDURE L. FARNSWORTH WELL NO. 1-18A4

Purpose:

Plug and abandon the well.

#### PERTINENT INFORMATION

Well Location:

710' FEL, 1326' FNL (SE NE)

Sec. 18, T. 1S, R. 4W Duchesne Co., Utah

TD:

17,890'

PBTD:

13,620', Bkr 32FAB30 pkr, spotted 100 sx class G cement above

pkr, tested to 3500#

Casing:

R

13-3/8", 68# @ 366' w/ 400 sx

10-3/4", 45.50# @ 3100' w/ 1555 sx

7-5/8", 29.7/33.70#, S-95 @ 13,722' w/ 1000 sx 5", 18#, P-110 @ 13,233'-17,886' w/ 900 sx

Perforations:

Green River: 11,808'-12,032', 1 spf, 8 intv, 20' net, 20 perfs

Wasatch (plugged off): 16,316'-17,782', 1 spf, 73 intv, 407' net,

407 perfs

#### **PROCEDURE**

- 1. Spot frac tanks. Hook up hot oiler & circulate wellbore using diesel and formation H2O as necessary to CO paraffin.
- 2. MIRUSU. ND wellhead & NU BOP's. Release Bkr 7-5/8" R-3 dbl grp pkr set in compression at 11,374'. SOOH, LD BHA.

Page 2 L. Farnsworth #1-18A4 P&A Procedure March 10, 1993

- 3. Tag PBTD w/ slick line. Note: Wasatch formation was plugged back by spotting 100 sx of class G cement on top of Bkr 32 FAB30 pkr @ 13,620'. WO reports and wireline measurements suggest that cement continued down hole even though the plug was pressure tested to 3500#.
- 4. Drift 2-7/8" tbg in hole w/ 6-1/2" mill and 7-5/8" M&M csg scr. Circ well clean, drop test plug, & locate leak in 2-7/8" tbg. POOH.
- 5. RIH w/ 7-5/8" ret csg pkr to 12,500'. Press test 5" liner top and original PBTD to 2500#. POOH.
- 6. If necessary, RIH w/ open ended 2-7/8" tbg to 13,600'. Spot 55 sx class G cement on top of Bkr 32FAB30 pkr @ 13,620' leaving approx 100' of cement above liner top. LD 2-7/8" tbg to 11,300'. POOH.
- 7. RIH w/ 7-5/8" 33.70# CIBP set @ 11,300'. Press test 7-5/8" csg and CIBP to 2500#. Spot 22 sx class G cement on top of CIBP approx 100'. Reverse circ 2-7/8" tbg, displace wellbore up to 6000' w/ corrosion and biocide inhibited H2O.
- 8. LD 2-7/8" tbg to 6000', spot 22 sx cement, approx 100' from 6000' to 5900'. Reverse circ tbg, displace wellbore up to 3000' w/ corrosion and biocide inhibited H2O.
- 9. LD 2-7/8" tbg to 3000', spot 22 sx cement, approx 100' from 3000' to 2900. Reverse circ tbg, displace wellbore to surface w/ corrosion and biocide inhibited H2O.
- 10. LD remainder of 2-7/8" tbg, spot 11 sx cement approx 50' inside all open csg and annuli @ surface.
- 11. Cut off csg 4-1/2' below ground level. Install 5' dry hole marker.
- 12. Disassemble tank battery. Restore location.



P.O. BOX 40129 HOUSTON, TX 77240-0129

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### SALES AND SERVICE TICKET

**REMIT TO: BAKER OIL TOOLS** 

P.O. BOX 200415 • HOUSTON, TX 77216

TERMS: NET 30 DAYS FROM DATE OF INVOICE (INTEREST CHARGEABLE AFTER END OF MONTH FOLLOWING DATE OF INVOICE.)

S.S.T. NO.

RVØ79191

SOLD TO	:			CONTACT		WELL			FIELD		<u> </u>		LEASE		
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BAKER (	OIL TOOLS	. <i>3.12</i>	V 010143	that the basi	is for charges is correct	ly stated and that and aut	thorized to sign th	nis memorandum as ag	ent of owner or con	ntractor.	3				
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	We Abb	reciate U	our Business	THEMACHI	NING OF THREADS ON	PRODUCTS IS PERFORM	MED BY OR FOR B	AKER, ANY TRADE OF	TRADEMARK DES	SIGNATION	ONLY INDICATES THREA	COMPATI	IBILITY. STATE AND	LOCAL SALES/U	SE TAX IF NOT LISTED ABOVE.

THE MACHINING OF THREADS ON PRODUCTS IS PERFORMED BY OR FOR BAKER. ANY TRADE OR TRADEMARK DESIGNATION ONLY INDICATES THREAD COMPATIBILITY.

# Anchor Drilling Fluids USA, Inc. Cash Sale

DE	LIVERY	TIC	KET#

08595

 $\square$  Vendor Receipt Charge Sale

☐ Vendor Return

Date 4-16-94

Solid   Caustic Soda, Dry Bead - Corrosive, UN 1823,RQ   PRICE				ve • Suite 250 7042-6010	*	☐ Cust			□Tran	ISIGI III	Whse #	301	
Contractor and Right Number:   Shipped Vis.   State Number:   Shipped Vis.   Sh		Tel: (713	3) 789-142	2 • Fax: (713) 789-170	14	, ∐Blen	ding Tid	ket	∐ Tran	sfer Out	P:O. #		
Contractor and Right Number:   Shipped Vis.   State Number:   Shipped Vis.   Sh	Custo	omer/Vend	or:LINM	AR PETROLEUM	COMPAN	¥				[	Customer No:		
Well Name and Number: NTLRS 1-30A4  Contractor and Rig Number: Shoped Visal Bill Sho											Ordered by:	ARROLL	ESTES
Shipped Virgin Billed To: LINNAR		2.5		<del>radio de la proposición de la colo</del> ración. De la coloración de la co	Salar Harris						Bill of Lading N	lo.:	
Shipped Value   Space 360 No.   Shipped Value   Shipped Valu	Well	Name and	Number:	ILES 1-30A4			Co	unty/Paris	h: DUCH	ESHR			State:
PRODUCT DESCRIPTION	Cont	ractor and	Rig Number				<del></del>	. 1,11			Spud Job No.:		
PRODUCT DESCRIPTION	Ship	ped Via	LEG		Vehic	cle No.:					Frailer No.:		<del> </del>
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102075   50# Anco - Sperse   08520   50# Sodium Bicarb	4		-						<b>_</b>				
02065 S0# Anco - Lig 07525 40# Cedar Fiber 03540 50# Anco - Pac (Reg.) 07665 40# Multi-Seal 03535 50# Anco - Pac S.L. 08003 55 gal. Anco 2000 1 00003 55 gal. Anco 2000 1 00000 550 BBL3 96 60 Viac. 11q. mud \$4.00 \$2200 00 10560 EA. Pallets 10560 EA. Shrink Wrap SEE REVERSE SIDE FOR TERMS AND CONDITIONS SSUED BY ROSEVELT Anchor Drilling Fluids USA, Inc. This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in proper condition.	<del></del>						-			<del>                                     </del>			
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DOWELL SCHLUMBER FR INCORPORATED
P.O. BOX 4378 HOUSTON, TEXAS 77210

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		_		•					D DÉNSITY VISC.		LESS FOOTAGE SHOE JOINT(S) Disp. Capacity					TOTAL
AND		_						убт	E: Include Foo	otage From	Ground Level To Head	d In Disp. C	apacity		_	
ADDRESS			-					Float	TYPE				TYPE			
	~	-			ZIP CODE		· · · · · · · · · · · · · · · · · · ·		DEPTH	4			DEPTH			
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0 7 1	LS PAGE	DAG.	123	190	TO 753	6 FO	<u> </u>	<b>⊣</b> ⊢—	Oouble /	SIZE	27/4	+	YPE			
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								┦	wage	□ GR/		+	IPE: SIZE	/	DEPTH	
IS CASING/TUBIN	G SECURED	)? <b>X</b> YE	S □ N		ASING WEIGH	T ÷ SURF	ACE AREA		ingckoff DR □W		READ & (2)		3 VOLUME 3 VOL. BEL	OW TOOL		Bb
PRESSURE LIMIT		150			ASING WEIGH (3. PLUG TO	14 × R <sup>2</sup> )	PS	┵	OR OW	DEPTH	<del></del>	TOTAL	J VOL. BEL	.010 1001		Bb
ROTATE		-APM REC	<u> </u>			f-Contratize		1		╫┈	12020	1 -	L VOLUME			Bb
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TIME			VOLU PUMPE	D ввь			TE: 4-19	<u>    TI</u>	ME: 67(	00	DATE: 4-19			,00 D	ATE: 4-	19
0001 to 2400	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID	FLUID DENSITY	An	OB SAFET	oc A		CE LOG	DETAIL			
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PERFORATIONS		2 7 10		, 1.	CUSTOMER					THILLIN		PERVISOR				
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DOWELL SCHLUMBERGER INCORPORATED
P.O. BOX 4378 HOUSTON, TEXAS 77210



<b>OII</b>		CEL	2 <b>\/I</b> (	

•				DC	CEDVICE LOCATI	ON NAME AND NUN	ARER
OSI SERVICE ORDER							J. C
RECEIPT AND INVOICE NO.	CUSTOMER N	I IMPER	CUSTOMER P.	O NILIMBER	Utrnot,	TYPE SERVICE	CODE BUSINESS CODES
Jan		UNIDEN	COSTOIVIEN P.	O. NOWBER	•	700	BOSINESS CODES
15 -03 - 922	! 4					WORKOVER	X W APLORIC NUMBER
CLICTOMEDIC	•					NEW WELL OTHER	API OR IC NUMBER
CUSTOMER'S NAME	Linnar		22. 20. 20. market -		and the second and analysis of the second and the s		IMPORTANT SIDE FOR TERMS & CONDITIONS
ADDRESS					o a managa a magaza a telah sanah 199	N.	SIDE FOR TERMS & CONDITIONS  10. DAY YR. TIME
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CITY, STATE AND	g gas than the are assessment to a control of the transfer of		a graphic control of the state	a per a care de seus al sel se sel seus a se se	and the second s	SERVICE ORDER	R I authorize work to begin per
ZIP CODE	Customer shall purch	ase materials and s	ervices required i	n the perfo	ormance of the	service instruction	ns in accordance with terms and
	INSTRUCTIONS in acco		-	-		•	on the reverse side of this form to this form and represent that I
reverse side of this	service order and/or	attached to this ser	vice order. This s	ervice orde	er is subject to	have authority to a	accept and sign this order.
alternative dispute i	resolution.	. بدر دست و س	7			SIGNATURE OF CUSTO	OMER OR AUTHORIZED REPRESENTATIVE
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NELL NAME AND NUMBER / JC	B SITE	· · · · · · · · · · · · · · · · · · ·	LOCATION AND	POOL/PL	ANT ADDRESS	SI	IIPPED VIA
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CEMENTING	SERVICE	REPORT	•				Schlum		er		EAIM	IENT NUMB	即 122 <del>9</del>	, [	DATE /-/	20-94
DS-496-A PRII	NTED IN U.S.	A			DOWEL	L SCHL			NCORPOR	ATED	STAGE	DS	Crack	RICT	7	
WELL NAME AND			T-	OCATIO	N (LEGAL)			R	G NAME:	0,,				_ ///	<i>3</i> 5	
Milys	1-30	ALI	] ,	sec.	30 T1	S R 4	14,	W	ELL DATA:	soc	well	T ecl BOTTOM	,		TOP	
FIELD-POOL	0	, ,	F	ORMATI	ON			٦⊢	T SIZE	7	CSG/Liner Size	1	T		<del>انار</del>	7
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COUNTY/PARISH			s			A	PI. NO.	70	ROT   CAB	Æ	FOOTAGE				<b>†</b>	7
Duche	Sne			U	TOG			<b>⊸</b> !	UD TYPE		GRADE					]
NAME L		~							BHST BHCT		THREAD				<u> </u>	
NAIVIE	<i>P</i> /							╙	UD VISC.		LESS FOOTAGE SHOE JOINT(S) Disp. Capacity	<b>├</b>	The second		<del> </del>	TOTAL
AND							-	-14			Ground Level To He	ad In Dien, Ca	nacity.	ļ	<u> </u>	+
ADDRESS								⊫		Tage ( Toll)	Circuita Level 10 He	au III Disp. Co	TYPE	<u> </u>		₫//
					ZIP CODE			Float	DEPTH				DEPTH	<del></del>		
SPECIAL INSTRU	CTIONS D	10020	na che	71	And170	Str. C	() · pm , .	۳	TYPE				TYPE		-	
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707	9 7 0	T DAY	V-1						Double /	SIZE	27/0	100 PE	PE Re	TAner		
									Single /	□ WEIG	3HT (,5	₽ DE	PTH	469	77	
									Swage/	☐ GRAI	DE -	TAIL PI	PE: SIZE		DEPTH.	
IS CASING/TUBIN	G SECURED	)? <b>X</b> YE						╨	Knockoff	☐ THRE	8 42	TUBING	VOLUME			Bbls
LIFT PRESSURE	~		PSI			T ÷ SURF 14 × R²)	ACE AREA	┵	P/□R □W	<del></del>	X USED		VOL_BELC	DW-Ŧ <del>O</del> OL		Bbls
PRESSURE LIMIT		1500		BUMP F	PLUG TO		PS	B9	TOR OW	DEPTH	6977	TOTAL		41	8	Bbls
ROTATE	~_	RPM RECI	PROCATE			f-Centralize		火			· · · · · · · · · · · · · · · · · · ·	<u> </u>	L VOLUME.			Bbls
TIME		SURE	VOLUI PUMPEI	ME ) BBL		00 DAT	E: 4-2		ARRIVE ON L		ATE: 4-2	TIME			TE: 4/-2	ر ن
0001 to 2400	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID	FLUID DENSITY	A	Will C	<del>- OC</del>		/ICE LOG D	ETAIL		<u> </u>	
0700:				1.			34.55	PRE	JOB SAFETY	MEÈTIN	GRIG LA	Don	166			<u> </u>
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REMARKS						<u> </u>		14	A: TTO	LA	Down	Tubira	11) 4	1326		
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SVSTEM	NO OF	VIELD	<del></del> _					-						01	URRY MIX	ŒD.
SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SI	<u> </u>			C			CEMENTING S		<u> </u>		<u> </u>	BBI	S	DENSITY
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5.	_50	1, 6	10-	- <i>i</i>	? F.C				<del></del>					/ 4	,2	14,2
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BREAKDOWN FLU	ID TYPE"		<del></del>		VOLUME-	<del></del>	<del></del>		DE!	NSITY	PRESSURE					TX.
☐ HESITATION SO			□ RUNNII	VG SO	CIRCULATION	TROLL	···· ;-			S X NC		ated To Sur	MAX.		MIN:	Bbls.
BREAKDOWN		FINAL			DISPLACEME		31.8			Bbls	<del></del>			<del></del>		
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TO TO

PERFORATIONS

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CUSTOMER REPRESENTATIVE

### CEMENTING SERVICE REPORT SUPPLEMENT LOG

DS-496-1 PRINTED IN U.S.A.

DATE 4-20-44

CUSTOMER WELL N					ON (LEGAL)				DS LOCATIO				TREATMENT I	NUMBER	422	4	
miles	1-30	A4			c 30 7	115	RYL	w	Ver	noL	L705		PAGE	2	OF 2.	•	PAGES
	PRES	SURE	VOLU	ME													
TIME 0001 to 2400	TBG OR D.P.	CASING	PUMPEI INCREMENT		INJECT RATE	FLUID TYPE	FLUID DENSITY						DETAIL				
12:08	300		10		2,8	Fresh	8134	STA	TFMS	4 WZ	GAT 4:	326	+641	26			
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12:18	50		22,8	1 - 1		Firsh	8174	STK	ILT DI	sp,					,		
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CEMENTING S	SERVICE	RÈPORT	•				Schlumb			EATME	NT NUMBE	8221	D	25-21	-94
	•			,	DOWFLI	SCHLL	Dowe IMBERGE	웨 :R INCORPOR	ATED	STAGE	1DS	DIST	RICT	,	
DS-496-A PRINT		<del>1</del> .	117	CATION	(LEGAL)			RIG NAME:			VI	rnal	<u>, , 07</u>	04	
WELL NAME AND		<b>A</b>	1		•	0	111	И	101	L Tech					
Miles FIELD-POOL	1-3C	) H 4	- <u>  }</u>	TC DRMATIC	<u> </u>	<u> </u>	4W_	WELL DATA:	<del></del>	CSG/Liner Size	воттом	Γ	T	TOP	7
^								TOTAL DEPTH	/-	WEIGHT		<del> </del>	+		-
COUNTY/PARISH	<u>n7 _</u>		s	PLU.	1	AP	I. NO.	□ ROT □ CABL	$\leftarrow$ $\downarrow$	FOOTAGE		<b>-</b>		<del> </del> -	-
				117	٠.			MUD TYPE		GRADE			1-	<del>                                     </del>	1
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								MUD VISC.		Disp: Capacity			<u> </u>		
AND	<u> </u>							<del>                                     </del>		Ground Level To Head	d In Disp. Car	acity			
ADDRESS			·					₩ TYPE				TYPE			<u> </u>
			•		ZIP CODE			DEPTH TYPE							
SPECIAL INSTRUC	CTIONS ().	14 a 11	no chi	161	20/25-1	1 Th C/	107	Щ. TYPE			Stage	TYPE			
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								☐ Single	□ WE			PTH			
								□ Swage	□ GRA		TAIL PIF		_/_	DEPTH	
IS CASING/TUBING	G SECURED	? ∕ <b>t</b> Q YE			ionie west	<del>=</del>	AOE 45	☐ Knockoff	□ THR	X (F)		VOLUME	<u></u>		Bb
LIFT PRESSURE			PSI	C/	ASING WEIGH (3.1	1 ÷ SURF.  4 × R <sup>2</sup> )		<b>-</b>	₩	V X USED		VOL. BEL	OW TOOL		Bb
PRESSURE LIMIT	· · · · · ·	150	) PSI	BUMP_F	LUG TO		PS	BÓT □R □W	DEPTH	4267	TOTAL				Bb
ROTATE		RPM RECI	PROCATE			f-Centralize		W	<u></u>			_ VOLUME		<del></del>	Bb
	PRES	SURE	VOLUI PUMPEI	ME	JOB SCHED			ARRIVE ON L		N DATE: 4-2/	LEFT TIME:	LOCATION		TE: 4-2	7 /
TIME			PUMPEL	) BBL					10		ICE LOG D	-	<u> </u>	7 - 3	- /
0001 to 2400	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID	FLUID DENSITY	Arrive L	٥.(				- /	2,	
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0811						<del>                                     </del>				orent w			ove Ti	bing-	
0 900										SAFTY	BUTT	ng			
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0457	200		5	120	2,5	Fresh	8.34	STANT F	rr36	WATER #	ALEAD	<i>'</i>			
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16:15	0	. —		167	1	11	17	ShuT	Ohis	Pull 16	Joint	<u>-</u>			
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REMARKS							·					·			
					<u></u>			·		- <u>-</u>			1 -	LURRY MIX	VED
SYSTEM	NO. OF SACKS	YIELD CU. FT/S	sk	·	·			N OF CEMENTING						LS	DENSITY
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5.	<u> </u>	ļ						<u> </u>					<del>                                     </del>	-	ļ
6.	<u> </u>	<u> </u>					····								<u> </u>
BREAKDOWN FL	UID TYPE				AOFAWE		<u>.</u>		ENSITY	PRESSURE		-MAX:		MIN:	
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BREAKDOWN		FINAL		PSI	DISPLACEMI		21	, 5		DIS TYPE ⊠ OII	L DS	STORAGE NJECTION	· □ BF	INE WATE	R <sub>.</sub>
Washed Thru Per	rfs 🗆 ~YES	NO T	0	FT.	MEASURED				WIRELI	NE WELL 6					
PERFORATIONS		-			CUSTOMER	REPRESE	NTATIVE			DS SU	JPERVISOF	ł			
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						- 18-8-4-2	<del></del>								

CEMENTING	SERVICE	REPORT				-	Schlumb			EATME	NT ŅU	MBE	922	7	DATE/~	22-94
DS-496-A PP(N	TED IN U.S.	A.			DOWEL	L SCHLU	Down JMBERGE	ell Er incorpor	ATED	STAGE	DS		DIST	RICT	TOS	77
VELL NAME AND		<u> </u>	T.	OCATION	(LEGAL)		_	RIG NAME:			,				<u> </u>	
MILES IELD-POOL	1-7	144	١,	19	30 T	15 P	4W	WELL DATA:	NE	LL Tec	BOTT	OM	-11		TOP	
IELD-POOL	1 )	) / 1 /	P	ORMATI	ON	1.7 K	7	BIT SIZE	<del>_</del> 7	CSG/Liner Size		<u> </u>		1	<u> </u>	7
ALTAM	. —		1	PLU TATE	۷.			TOTAL DEPTH	-/+	WEIGHT		$\dashv$				
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Duches	C. D			UT	uh			MUD TYPE		GRADE		寸		<del>/</del>		
		_		<u> </u>	<u> </u>			BHST /	+	THREAD		⇉	_	+	<del>- </del>	_
AME	Lin	mAr						□ внст		ı		$\dashv$	2.36	<u> </u>	<u> </u>	— <sub>ТОТА</sub>
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1D						-		₩		Disp: Capacity		<u> </u>		↓	<u> </u>	-
DRESS								<del>                                    </del>	tage From	Ground Level To Head	I IN LASE	7				┛/
DNL33				_				TYPE DEPTH				<u>ء</u>	TYPE			
					ZIP CODE			<u> </u>	+				DEPTH			
ECIAL INSTRUC	CTIONS PL				500T P	Lug AT	3485	U TYPE DEPTH				Stage	TYPE	$\leftarrow$		
USO CI	cc M	Ud AL	SO P			'G' 3					·		БЕРТН	<u>L_</u>		
171801	10 SI	orface	For	PLU	g TO A	BANDO	4	Head & Plugs/		O 7/4	+ -	70/0		SQUEEZE	JOB	
		_		•	<i>-</i>	_		□ Double	SIZE	2 1/8	힐	TYP				/
_								☐ Single /	□ WEIG	<u> </u>	+-	DEP			_/	
								□ Swage	☐ GRA		—		: SIZE		<b>BEPTH</b>	
CASING/TUBIN	G SECURED	)? <b>X</b> YE			ONG WEST	et . 0:==	40E 4DE4	□ Knockoff	□ THR	<u> </u>			VOLUME			Bb
FT PRESSURE			PSI	C/	ASING WEIGH (3.	IT ÷ SURF		J—/	□ NEW		+		VOL. BEL	OW TOOL		Bb
RESSURE LIMIT		1500		BUMP F	LUG_TO-		PSI	Bo∕f □R □W	DEPTH	<u> 3485 </u>	TOT			_		Bb
OTATE ~	-	RPM REC	PROCATE			of Gentralize		<u> </u>	<u></u>				VOLUME			Bb
	PDEC	SURE	VOLU	WE	JOB SCHEE			ARRIVE ON L		N DATE: // 20			OCATION			30
TIME			PUMPE	) BBL			E: 4-22	TIME: 07	<u>00                                   </u>	DATE: 4-22	Ţ	IME:	14:0		DATE: 4-	-22
0001 to 2400 _	TBG OR D.P.	CASING	INCREMENT	СЛМ	INJECT RATE	FLVIP	FLUID DENSITY	Musica 1	<i></i>	SERVI	CE LO	G DE	TAIL			
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730								HIJ AProT	uh C	1FTy meet	ine		1	, , , ,	,	
	1.00		13.5	_	ĹJ .	mud	01	STArt Pun		1 / (1	2	11	7 Car	1103	uecl	
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0750	٥			33,5	0	11/	"/	ShuTPO		PULL 70						
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0901	-	0		141	0	' '		Shot Do	un K	A 1				AIT		n L
						<b></b>		OUT OF	HOLE	And Cut				AU O		
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13:00		-	143	11.3	15	11	7/	FILL MA	Inke.	, TO SU,					MEST	<del></del>
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		-	<del> </del>			+	<del>  </del>	-UD COM	Put					_		
MARKS		L	<u> </u>			<u> </u>							-			
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0.40	NC 57	10er e	<del></del>											T	SLURRY M	IIVED
SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/S	к			C	OMPOSITION	OF CEMENTING	SYSTEM	s					BLS	DENSITY
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3.																
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6.					•		·									
EAKDOWN FLU	ID TYPE				VOLUME	<u> </u>		DE	NSITY	PRESSURE			MAX.		MIN:	
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ashed Thru Per			)	FT.	MEASURED				WIRELIN	ᅴᅊ ᇊᄶᆙ	S	⊔ ST	ORAGE JECTION	. 🗆 <b>B</b>	RINE WAT	EH
	- 1 1EG	2 110 11		- 1.	CUSTOMER		<u> </u>		,		PERVIS	_				
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HALLIBUR	NUS NOT	<b>AM</b>	Y	TENTON -	Peral	١			#i	10 Take	248,149
<i>011</i> da	101		10	WEL	L DATA	, w		Duche	. h. Ø :	#TATE	rutah.
Altiment	1 Blue SI		SEC 10	TWP	RNG	INEW	COUNTY	SIZE	FROM	TO	MAXIMUM P
MATION NAME	; 	TYPE				MEW	33.7 · 24		O	TD	ALLOWAGE
MATION THICKNESS	FROM		70		CABING	14	33.7.74	7 778		1,5	
AL PROD: OIL	BPD. WATER	BPD. G	AS	MCFD	LINER	<del>  ,                                     </del>	6.5	278	0	11273	<del>.  </del>
SENT PROD OIL	BPD WATER	BPD. G.	AS	MCFD	OPEN HOLE	(1	6.7	9 1 B	<u> </u>	1/0/13	SHOTS/FT.
MPLETION DATE						N.C			ļ	<del> </del>	
		SET AT			PERFORATIO		<b></b>			<del> </del>	
TTOM HOLE TEMP	PR	ESSURE			PERFORATIO		ļ			<del> </del>	
C DATA		TOTAL E	EPTH		PERFORATIO	JN5	<u> </u>	<u> </u>	L	1	
				JOB [	CALLED ON	Ť	ON LOCA	TION	JOB STARTE	D 1	JOB COMPLETED
· · · · · · · · · · · · · · · · · · ·	TOOLS AND ACCE				DATE 5-3		5 5	5-3-94	DATE 5-3	94	DATE 5-5-91
TYPE AND SIZ	Œ.	QTY.	MA	KE	1-		TIME /		TIME 10:		TIME / 7:30
DAT COLLAR					TIME 07	20			D SERVICE		7
ACHE TAC							NAME	ONNEL AN	UNIT NO 8		LOCATION
IDE SHOE					017	(			3184		- : / ()
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F FLUG		<u>;</u>			V. M.r.	1017 9			-		(
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	MATERIALS								1		/
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OF TYPE	S:ZE		LB	`					1		
O'D TYPE	GAL.		9	×					<del>                                     </del>		
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RFACTANT TYPE	GAL.		M	<del></del>	DEPARTMEN		PMAT	Α			
AGENT TYPE	GAL		#N		DESCRIPTIO	N OF JC	ææ				
UID LOSS ADD TYPE	GALLB	o	IN	<del></del>							
CLUNG AGENT TYPE	GAL-LB	3	IN								
EC RED. AGENT TYPE	GAL-LE	3	IN						SING []	ANNULUS	TBG./ANN.
REAKER TYPE	GALLE	9	IN		JOB DONE	HKU:	TUBING		;	A. 440E03	
OCKING AGENT TYPE					CUSTOMER	•	$\mathbf{Y} \sim \mathcal{A}$				
RFPAC BALLS TYPE					REPRESENT	ATIVE 4	XO	yruh			
7-4ER					RALLIBURTO		16	$\mathcal{U}$	f -	COFIES	
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<del></del>	<del></del>		<del></del> -	CEMEN	DAIA					YIEL	MIXED
** AGE NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED		* **	A D	DITIVES			CULTT.	
					-1K-5					7.18	15-6
1 95	7	<u> </u>	<u>     </u>		~					11.18	
2 05	*	<u> </u>	$\frac{B}{B}$	Nr	A					1.18	
3 75	<u> </u>	<u> </u>	$\frac{B}{C}$	Nes						1, 15	
7 25		<u> </u>	B		1.7						
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	HYDRAULIC HOR	RSEPOWER	15-M:N							_	
OTHER PRETARY	HILLERALD II. MOR	SOLI OVYER			TOTAL VOLU	AE FEL	-97. <u></u>	REA	/LEKS		
											. %
	AVA:LABLE	C 15. EC.	0380		6	ار عید	***	<i>i</i> .			• .
TO DEEL	AVAILABLE AVERAGE RATE	IS IN EPM				<u> </u>			<b>4</b>	<del>, , ,</del>	
	AVA:LABLE	IS IN EPM				<del>-</del> (-			4		

FORM 2025-R4

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING ABANDONMENT OPERATIONS

COMPANY NAME: FLYING J OIL & GAS INC.
WELL NAME: FARNSWORTH 1-18A4
QTR/QTR: SE/NE SECTION: 18 TOWNSHIP: 15 RANGE: 4W
COUNTY: DUCHESNE API NO: 43-013-30209
CEMENTING COMPANY: HALLIBURTON WELL SIGN: YES
INSPECTOR: DAVID W. HACKFORD TIME: EXT. DATE: 5/5/94
CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A WELL: X
SURFACE PLUG: 2900' INTERMEDIATE PLUG: 11200'
BOTTOM PLUG SET @: 13620' WIRELINE: MECHANICAL: X
PERFORATIONS: 11808'-12032' SQUEEZE PRESSURE: 0 PSI
CASING SIZE: SURFACE: 10 3/4" PRODUCTION: 7 5/8 & 5"
GRADE: SURFACE: 45.50# PRODUCTION: S-95 & P 110
PRODUCTION CASING TESTED TO: 1750 PSI TIME: 15 MIN:
SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)
1. SURFACE PLUG: 25 SX. CLASS G 2% CACL.
2. INTERMEDIATE PLUGS: 25 SX. CLASS G NEAT.
3. BOTTOM PLUG: 25 SX. CLASS G, 1/10 % HR5 (RETARDER)
4. CEMENT ON TOP OF PLUG: 25 SX. CLASS G, NEAT
5. ANNULUS CEMENTED: 2 BARRELS SLURRY SQUEEZE 90 PSI
6. FLUID IN WELL BORE: FRESH WATER W/ 1 PER 1000 ANHIB.
ABANDONMENT MARKER SET: YES
PLATE: PIPE: YES CORRECT INFORMATION: YES
REHABILITATION COMPLETED: NO
======================================
COMMENTS: COMMENTS ON ADDITIONAL SHEET.

Lease:L. Farnsworth Well #:1-18A4

API #: 43-Ø13-30209-Location: Sec 18 Twn Ø1s Rng Ø4W County: DUCHESNE State: UTAH Field: ALTAMONT Operator: FLYING J CORPORATION

Sand Datas	34/84/1073	Comp. Dat at 12 /17	7/1077	County: DUCHESNE
Spud Date: Ø KB: Ø	04/04/19/3	Comp Date: 12/17 ELEV: 6914	//19/3	State: UTAH Field: ALTAMONT
TD: 1789Ø		PBTD: 17875		Operator: FLYING J CORPORATION
Ø—	V2	LIN	Start	Size
			End Ø. Ø	Length Description 17.500 Hole: SURFACE
			366.Ø	366. Ø
			Ø. Ø	13.375 Casing: SURFACE 68#
			366.Ø Ø.Ø	366. Ø Cement: 210 SX DIAMIX 1 TO 1 +210 SX
179Ø—			366.Ø	366. Ø CL G +2% GEL
	11.1			
	44	ا	366.Ø 3100.Ø	12.250 Hole: INTERMEDIATE
358Ø—			3Ø55. Ø	Cement: 14ØSX CL G +8.5%GEL + 65SX
3500-			3100.0	45.0 CL G + 3.6%GEL FILLED ANU W/250SX
	ļļ.	-	Ø.Ø 31ØØ.Ø	10.750 Casing: INTERMEDIATE 45.5# 3100.0
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	lka			
			13622.Ø	5.000 Packer: BAKER FAB W/BLANKING SLEEVE
	7/~>		1363Ø. Ø	8. Ø
14320-	ļ.	i i	31ØØ. Ø	8.750 Hole: PRODUCTION
	(1)	ļļ ļ	1 <u>3722. Ø 1</u> Ø. Ø	0622.0 7.625 Casing: PRODUCTION 67JT 33.7#
	1.	[·]		3722. Ø S-95, 173JT 29. 7#S-95, 82JT 29. 7S-95
	<u> </u>		89Ø3.Ø	Cement: 700SX+10%SALLT+ADDITIVES
	H		13722. Ø	4819. Ø <b>©</b> 15. 9PPG
16117	[]	}		
1611Ø—	[]		1715Ø.Ø	Perf: .27" PERF 1SHPF
	il .		17782.Ø	632. Ø
	!!		13233. Ø 17886. Ø	5.000 Liner: 18# 4653.0
1	<b>L</b>		13233. Ø	Cement: 900SX CL G +30%SILICA
		<b>事</b>	17886. Ø	4653. Ø FLOUR+ADDITIVES 15.8#/GAL.
	<b>ft</b>		13722. Ø 1789Ø. Ø	6.000 Hole: LINER 4168.0
<u> </u>			1 / U 3 W . W	T100. U

Form 9	DEPARTI DIVISIO	6. Lease Designation and Serial Number  Fee		
, su	NDRY NOTI	CES AND REPORTS	ON WELLS	7. Indian Allottee or Tribe Name
Do not use this form for p	roposals to drill nav	wells, deepen existing wells, or to TION FOR PERMIT— for such pro-	reenter plugged and abandoned wells.	8. Unit or Communitization Agreement
1. Type of Well  XX Oil Well	Gas Well	Other (specify)		9. Well Name and Number L Farnsworth 1-18A4
2. Name of Operator	il and Gas	Inc		10. API Well Number 43 013 30209
3. Address of Operator PO Drawer	130 Roosev	elt, Utah 84066	4. Telephone Number 722-5166	11. Field and Pool, or Wildcat Altamont
5. Location of Well Foolage QQ, Sec, T., R., M.		T1S R4W SENE	County State NATURE OF NOTICE, REPO	: UTAH
12. CHECK	NOTICE OF (Submit in Du	NTENT	SUBSE (Submit	QUENT REPORT Original Form Only)
Abandonment Casing Repair Change of Plan Conversion to li Fracture Treat Multiple Compl	njection [	New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Approximate Date \	Work Will Start		Pate of Work Completion  Report results of Multiple Comple on WELL COMPLETION OR REC  Must be accompanied by a cer	
13. DESCRIBE PROPOS locations and measu	red and true vertical	OPERATIONS (Clearly state all podepths for all markers and zones p	ertinent details, and give pertinent dates	. If well is directionally drilled, give subsurface

Name & Signature	J. Kreg Hill	Title	Production Superintendent	Date	5/10/94
Name & Signature		<del></del>			

(State Use Only)

#### ATTACHMENT

- L. Farnsworth 1-18A4
- MIRUSU. Plug the above mentioned well as follows: Α.

В. POOH w/production tbg.

- C/O to 12,551' w/6 5/8" OD mill & 7 5/8" csg scr. C.
- D. Tbg set 7 5/8" Mtn. States Type SV cmt Retainer @11,298', spot 25 sx Type 5 "G" cmt on top of Ret @11,298'. Pressure tested to 1800#, (5/5/94).

Ε.

Isolate leak in 7 5/8" csg between 9877' & 9908'. Tbg set 7 5/8" Mtn States Type SV cmt Retainer @9396'. F. Pressure test Ret & 7 5/8" csg to surface to 1800#. Spot 25 sx Type 5 "G" cmt on top of Ret.

- Displace formation H20 w/corrosion & biocide inhibited G. H20. Spot 25 sx Type 5 "G" cmt @6019' to 5905'. Spot 25 sx Type 5 "G" cmt w/2% CaCL2 @3009' to 2895'. Spot 14 sx Type 5 "G" cmt w/3% CaCL2 f/60' to surface. Spot 12 sx Type 5 "G" cmt w/3% CaCL2 between 7 5/8" csg and 10 3/4" csg, (60') @surface. Pressure tests and plug settings were witnessed by David Hackford of the Utah Department of Oil, Gas, & Mining.
- Η. Cut off csg @surface and install dry hole marker.

D8 66 to (2)

**CUSTOMER** 

DOWELL SCHLUMBERGER INCORPORATED
P.O. BOX 4378 HOUSION, TEXAS 77210



OILEIELD SERVICES

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# DEPARTMENT AT LONG UTAN

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RECEIVED NOV 0 9 2004 DIV. OF OIL, GAS & MINING

API#	WELL NAME	WELL TYPE	FIELD	COUNTY	QTR/QTF	SEC	TWP	RNG	FOOTAGES AT SURFACE
		Oil Well	ALTAMONT	DUCHESNE	SENW	27	0208	030W	2965 FSL 1980 FWL
		Oil Well	ALTAMONT	DUCHESNE	SENE	18	0108	040W	1326 FNL 0710 FEL
4301330258	SHINER 1-14A4	Oil Well	ALTAMONT	DUCHESNE	SENE	14	010\$	040W	1437 FNL 1081 FEL
4301331160	JESSEN 2-14A4	Oil Well	ALTAMONT	DUCHESNE	swsw	14	010S	040W	1112 FSL 1110 FWL
		Gas Well	BLUEBELL	DUCHESNE	SWSE	08	010S	010W	1907 FSL 2424 FEL
4304731004	TENNECO 21-19	Oil Well	BLUEBELL	UINTAH	SENW	19	020S	010E	1000 FNL 2032 FWL

RECEIVED NOV 0 9 2004

#### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH
2. CDW
3. FILE

## X Change of Operator (Well Sold)

6a. (R649-9-2)Waste Management Plan has been received on:

6b. Inspections of LA PA state/fee well sites complete on:

Designation of Agent/Operator

Operator Name Change

Merger

FROM: (Old Operator):	TO: (New O	n amatam).	<del></del>	·····	····			
				N8080-Flying				····
333 West Center St					est Center St	ic		
North Salt Lake, UT 84054				3	est Center St Salt Lake, UT	84054		
Phone: 1-(801) 296-7700					•	04034		
<u></u>	CA No.		-	Phone: 1-(801) <b>Unit:</b>	290-7700			<del></del>
WELL(S)	011110.			· Cart.				
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
K W CARRELL 1	27	020S	030W	4301330158	√ 2307		ow	PA
FARNSWORTH 1	18	010S	040W	4301330209	√ 730	4	OW	PA
SHINER 1-14A4	14	010S	040W	4301330258	v 735	4	OW	PA
JESSEN 2-14A4	14	010S	040W	4301331160	/ 10611	4	OW	PA
BASTIAN 4-8A1	08	010S	010W	4301331295	99998	4	GW	LA
TENNECO 21-19	19	020S	010E	4304731004	201	4	OW	PA
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OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation		rom the	FORM	IER operator or	١٠	11/9/2004		
2. (R649-8-10) Sundry or legal documentation				_	1.	11/9/2004	•	
2. (1043-0-10) Sundry of legal documentation	i was ieceiveu i	ioni me	1410.44	operator on:		11/9/2004	•	
3. The new company was checked on the <b>Dep</b>	artment of Coi	nmerce	, Divisi	on of Corporat	ions Databas	e on:		12/10/2003
4. Is the new operator registered in the State o				Business Numb		097364-014	12	
5. If <b>NO</b> , the operator was contacted contacted				, , , , , , , , , , , , , , , , , , , ,			•	
2. 11.10, are operator was contacted contacted	. VII.							

IN PLACE

n/a

7. Federal and Indian Lease Wells: The BLM and or the BIA is or operator change for all wells listed on Federal or Indian leases on:	has approved th	ne merger, name change,	
or operator change for air wens used on reactar or matair reases on.		_	
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit operator for well-	s listed on:	n/a	
	•		
9. Federal and Indian Communization Agreements ("CA"	•		
The BLM or BIA has approved the operator for all wells listed within	a CA on:	. <u>n/a</u> .	
10. Underground Injection Control ("UIC") The Division	n has approved UI	C Form 5, Transfer of Auth	ority to Inject,
for the enhanced/secondary recovery unit/project for the water disposal	well(s) listed on:	N/A	
DATA ENTRY:	<u> </u>		
1. Changes entered in the Oil and Gas Database on:	11/10/2004		
		-	
2. Changes have been entered on the Monthly Operator Change Spread	Sheet on:	11/10/2004	
3. Bond information entered in RBDMS on:	11/10/2004		
J. Bolk Mondalid Massach Massach		-	
4. Fee/State wells attached to bond in RBDMS on:	11/10/2004	-	
5. Injection Projects to new operator in RBDMS on:	<u>n/a</u>	_	
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	
FEDERAL WELL(S) BOND VERIFICATION:			
1. Federal well(s) covered by Bond Number:	n/a		
		<del>-</del>	· · · · · · · · · · · · · · · · · · ·
INDIAN WELL(S) BOND VERIFICATION:			
1. Indian well(s) covered by Bond Number:	n/a	-	
FEE & STATE WELL(S) BOND VERIFICATION:			
1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bone	d Number	8757276	
(10 )			
2. The FORMER operator has requested a release of liability from their box	nd on:	8/23/2004	
The Division sent response by letter on:	N/A	_	
LEASE INTEREST OWNER NOTIFICATION:		<u> </u>	
3. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been contacted	and informed by	a letter from the Division	
of their responsibility to notify all interest owners of this change on:	11/15/2004	<del></del>	
COMMENTS:			····
<del></del>			
		<u> </u>	